



R. Wade Litchfield
 Senior Attorney
 Florida Authorized House Counsel
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7135 (Facsimile)

ORIGINAL

Writer's Direct Dial:
 (561) 691-7101

December 9, 2002

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 COMMISSION
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VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of September 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of September 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of August 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

AUS _____
 CAF _____
 CMP _____
 COM _____
 CTR _____
 ECR _____
 GCL _____
 OPC _____
 MMS _____
 SEC _____
 OTH _____

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Doc/423 Fuel Filing/September 2002

an FPL Group company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: SEP YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/18/2002

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	EL PASO	ST ROSE	MTC	PALM BEACH	09/01/2002	F06	0.96	150286	144411	26.5490
2	MANATEE	EL PASO	ST ROSE	MTC	PORT MANATEE	09/22/2002	F06	0.91	153000	127024	16.1500
3	MANATEE	EL PASO	ST ROSE	MTC	PORT MANATEE	09/30/2002	F06	1.00	152119	44718	16.1500
4	PT. EVERGLADES	EL PASO	ST ROSE	MTC	PORT EVERGLADES	09/13/2002	F06	0.96	152786	78193	26.6140
5	TURKEY POINT	EL PASO	ST ROSE	MTC	FISHER ISLAND	09/11/2002	F06	1.00	152524	66760	26.6140
6	TURKEY POINT	EL PASO	NORCO&ST ROSE	MTC	FISHER ISLAND	09/26/2002	F06	1.00	151952	145099	26.5140
7	PT. EVERGLADES	PETROBRAS	BAHAMAS	MTC	PORT EVERGLADES	09/12/2002	F06	0.92	152833	326990	16.8000
8	CAPE CANAVERAL	VITOL	BAHAMAS (#23)	MTC	PORT CANAVERAL	09/20/2002	F06	0.98	154333	95316	26.2840
9	CAPE CANAVERAL	VITOL	BAHAMAS (#26)	MTC	PORT CANAVERAL	09/28/2002	F06	1.00	151595	199382	27.0700
10	MARTIN	VITOL	BAHAMAS	MTC	PALM BEACH	09/29/2002	F06	0.75	152738	98833	26.5040
11	PT. EVERGLADES	VITOL	BAHAMAS (#24)	MTC	PORT EVERGLADES	09/18/2002	F06	0.95	155000	168821	26.2840
12	PT. EVERGLADES	VITOL	BAHAMAS (#27)	MTC	PORT EVERGLADES	09/27/2002	F06	0.99	151952	135866	26.2840
13	SANFORD	VITOL	BAHAMAS (#23)	MTC	JACKSONVILLE	09/21/2002	F06	0.95	154786	66449	26.2840
14	RIVIERA	VPEM	YORKTOWN	MTC	RIVIERA	09/12/2002	F06	0.89	151095	148716	26.5380
15	TURKEY POINT	VPEM	YORKTOWN	MTC	FISHER ISLAND	09/01/2002	F06	0.98	151619	150952	25.5630
16	MANATEE	EL PASO	ST ROSE	S	PORT MANATEE	09/21/2002	F06	0.95	152905	108067	16.1500
17	MANATEE	EL PASO	ST ROSE	S	PORT MANATEE	09/29/2002	F06	0.97	151643	126183	26.2050
18	MANATEE	FAMM	BAHAMAS	S	PORT MANATEE	09/17/2002	F06	1.10	152214	217486	26.5000
19	PUTNAM	COLONIAL	NA-TRUCK DELIVERY			09/30/2002	F03	N/A	N/A	18055	38.0500
20	MARTIN	PORT	NA-TRUCK DELIVERY			09/30/2002	F03	N/A	N/A	2641	41.4900
21	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			09/30/2002	F03	N/A	N/A	33568	41.0000
22	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/05/2002	PRO	N/A	N/A	8	42.8500
23	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/11/2002	PRO	N/A	N/A	8	43.8100
24	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/19/2002	PRO	N/A	N/A	4	43.8100
25	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/25/2002	PRO	N/A	N/A	11	43.8100
26	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		09/10/2002	PRO	N/A	N/A	4	40.0700
27	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		09/13/2002	PRO	N/A	N/A	4	40.3500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: SEP YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/18/2002

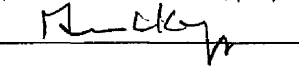
LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		09/17/2002	PRO	N/A	N/A	6	40.3200
29	RIVIERA	FERRELL GAS	NA-TRUCK DELIVERY	STC		09/21/2002	PRO	N/A	N/A	6	40.3400
30	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		09/03/2002	PRO	N/A	N/A	4	39.5000
31	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		09/06/2002	PRO	N/A	N/A	2	39.6900
32	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		09/24/2002	PRO	N/A	N/A	4	40.3200
33	RIVIERA	FERRELLGAS	NA-TRUCK DELIVERY	STC		09/27/2002	PRO	N/A	N/A	4	40.3400
34	MARTIN	PROPANE	NA-TRUCK DELIVERY	STC		09/04/2002	PRO	N/A	N/A	11	28.5600
35	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/19/2002	PRO	N/A	N/A	5	43.8100

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2002
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 11/18/2002

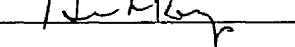
(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MARTIN	EL PASO	PALM BEACH	09/01/2002	F06	144411											26.9869
2	MANATEE	EL PASO	PORT MANATEE	09/22/2002	F06	127024											16.3857
3	MANATEE	EL PASO	PORT MANATEE	09/30/2002	F06	44718											16.3857
4	PT. EVERGLADES	EL PASO	PORT EVERGLADES	09/13/2002	F06	78193											26.8582
5	TURKEY POINT	EL PASO	FISHER ISLAND	09/11/2002	F06	66760											27.3969
6	TURKEY POINT	EL PASO	FISHER ISLAND	09/26/2002	F06	145099											27.2969
7	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	09/12/2002	F06	326990											17.0442
8	CAPE CANAVERAL	VITOL	PORT CANAVERAL	09/20/2002	F06	95316											26.8405
9	CAPE CANAVERAL	VITOL	PORT CANAVERAL	09/28/2002	F06	199382											27.6265
10	MARTIN	VITOL	PALM BEACH	09/29/2002	F06	98833											26.9419
11	PT. EVERGLADES	VITOL	PORT EVERGLADES	09/18/2002	F06	168821											26.5282
12	PT. EVERGLADES	VITOL	PORT EVERGLADES	09/27/2002	F06	135866											26.5282
13	SANFORD	VITOL	JACKSONVILLE	09/21/2002	F06	66449											27.5511
14	RIVIERA	VPEM	RIVIERA	09/12/2002	F06	148716											26.7300
15	TURKEY POINT	VPEM	FISHER ISLAND	09/01/2002	F06	150952											26.3459
16	MANATEE	EL PASO	PORT MANATEE	09/21/2002	F06	108067											16.3857
17	MANATEE	EL PASO	PORT MANATEE	09/29/2002	F06	126183											26.4407
18	MANATEE	FAMM	PORT MANATEE	09/17/2002	F06	217486											26.7357
19	PPN	COLONIAL		09/30/2002	F03	18055											38.0500
20	MARTIN	PORT		09/30/2002	F03	2641											41.4900
21	FT. MYERS	ROYAL		09/30/2002	F03	33568											41.0000
22	PT. EVERGLADES	AMERIGAS		09/05/2002	PRO	8	42.8500	343	0	343	42.8500	0.0000	42.8500	0.0000	0.0000	0.0000	42.8500
23	PT. EVERGLADES	AMERIGAS		09/11/2002	PRO	8	43.8100	350	0	350	43.8100	0.0000	43.8100	0.0000	0.0000	0.0000	43.8100
24	PT. EVERGLADES	AMERIGAS		09/19/2002	PRO	4	43.8100	175	0	175	43.8100	0.0000	43.8100	0.0000	0.0000	0.0000	43.8100
25	PT. EVERGLADES	AMERIGAS		09/25/2002	PRO	11	43.8100	482	0	482	43.8100	0.0000	43.8100	0.0000	0.0000	0.0000	43.8100
26	RIVIERA	FERRELL GAS		09/10/2002	PRO	4	40.0700	160	0	160	40.0700	0.0000	40.0700	0.0000	0.0000	0.0000	40.0700
27	RIVIERA	FERRELL GAS		09/13/2002	PRO	4	40.3500	161	0	161	40.3500	0.0000	40.3500	0.0000	0.0000	0.0000	40.3500
28	RIVIERA	FERRELL GAS		09/17/2002	PRO	6	40.3200	242	0	242	40.3200	0.0000	40.3200	0.0000	0.0000	0.0000	40.3200
29	RIVIERA	FERRELL GAS		09/21/2002	PRO	6	40.3400	242	0	242	40.3400	0.0000	40.3400	0.0000	0.0000	0.0000	40.3400
30	RIVIERA	FERRELL GAS		09/03/2002	PRO	4	39.5000	158	0	158	39.5000	0.0000	39.5000	0.0000	0.0000	0.0000	39.5000

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: SEP YEAR: 2002
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/18/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	RIVIERA	FERRELLGAS		09/06/2002	PRO	2	39.6900	79	0	79	39.6900	0.0000	39.6900	0.0000	0.0000	0.0000	39.6900
32	RIVIERA	FERRELLGAS		09/24/2002	PRO	4	40.3200	161	0	161	40.3200	0.0000	40.3200	0.0000	0.0000	0.0000	40.3200
33	RIVIERA	FERRELLGAS		09/27/2002	PRO	4	40.3400	161	0	161	40.3400	0.0000	40.3400	0.0000	0.0000	0.0000	40.3400
34	MARTIN	PROPANE		09/04/2002	PRO	11	28.5600	314	0	314	28.5600	0.0000	28.5600	0.0000	0.0000	0.0000	28.5600
35	MANATEE	SUBURBAN		09/19/2002	PRO	5	43.8100	219	0	219	43.8100	0.0000	43.8100	0.0000	0.0000	0.0000	43.8100

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: SEPTEMBER YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita McLellan*

5. DATE COMPLETED: 11/15/2002

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brookway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date of Report: **October 9, 2002**

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	7,733			42.04	1.38	12,580	9.80	6.02
2	Arch Coal Sales	08,KY,195	LTC	UR	3,771			41.87	1.70	12,509	11.85	4.98
3	Arch Coal Sales	13,KY,08	LTC	UR	1,999			41.81	1.28	12,615	9.49	6.55
4	Cerrejon Coal Corp.	45,IM,999	LTC	OC	34,156			35.56	0.61	11,795	7.53	11.08
5	DTE Clover, LLC	08,KY,095	LTC	UR	22,222			37.87	1.31	12,525	9.59	6.75
6	TCP Petcoke Corporation	,IM,	S	OC	12,233			12.41	4.41	13,861	0.48	9.48

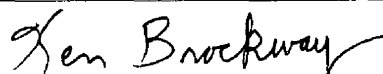
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

October 9, 2002

EDITED COPY

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	7,733		0.00		0.00		0.00	
2	Arch Coal Sales	08,KY,195	LTC	3,771		0.00		0.00		0.00	
3	Arch Coal Sales	13,KY,08	LTC	1,999		0.00		0.00		0.00	
4	Cerrejon Coal Corp.	45,IM,999	LTC	34,156		0.00		0.00		0.00	
5	DTE Clover, LLC	08,KY,095	LTC	22,222		0.00		0.00		0.00	
6	TCP Petcoke Corporation	,IM,	S	12,233		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **September 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:




3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 9, 2002**

EDITED COPY

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Purchase Price (\$/Ton)	Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	3,771		0.00		0.00	0.00	0.00	0.00	0.00	0.00		41.87
2	Arch Coal Sales	13,KY,08	HIGNITE MINE	UR	1,999		0.00		0.00	0.00	0.00	0.00	0.00	0.00		41.81
3	Arch Coal Sales	08,KY,119	KY MAY	UR	7,733		0.00		0.00	0.00	0.00	0.00	0.00	0.00		42.04
4	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	34,156		0.00		0.00	0.00	0.00	0.00	0.00	0.00		35.56
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	22,222		0.00		0.00	0.00	0.00	0.00	0.00	0.00		37.87
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	12,233		0.00		0.00	0.00	0.00	0.00	0.00	0.00		12.41

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | August | Year: | 2002 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Korel M. Dubin
(305) 552-4910 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | |
| | | | | 6. Date Completed: 11-Oct-02 |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	16,553.66	49.784	13.20	62.984	0.55	12,641	7.51	7.43
(2)	TRITON COAL CO.	19/WY/005	S	UR	63,080.40	9.628	22.36	31.988	0.24	8,681	4.60	27.70
(3)	KENNECOTT ENERGY	19/WY/005	S	UR	48,066.26	5.346	22.40	27.746	0.25	8,830	5.33	25.98
(4)	KENNECOTT ENERGY	19/WY/005	S	UR	7,143.51	5.114	22.39	27.504	0.28	8,847	5.08	25.92
(5)	AEI COAL SALES	08/WV/059	MTC	UR	21,846.18	46.759	13.20	59.959	0.67	11,990	12.21	6.58
(6)	JACOBS RANCH	19/WY/005	S	UR	44,283.94	4.544	22.45	26.994	0.40	8,737	5.50	27.51

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:




6. Date Completed: 11-Oct-02

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	16,553.66	46.770	-	46.770	-	46.770	3.014	49.784
(2)	TRITON COAL CO.	19/WY/005	S	63,080.40	8.763	-	8.763	-	8.763	0.865	9.628
(3)	KENNECOTT ENERGY	19/WY/005	S	48,066.26	5.329	-	5.329	-	5.329	0.017	5.346
(4)	KENNECOTT ENERGY	19/WY/005	S	7,143.51	5.088	-	5.088	-	5.088	0.026	5.114
(5)	AEI COAL SALES	08/WV/059	MTC	21,846.18	46.834	-	46.834	-	46.834	(0.075)	46.759
(6)	JACOBS RANCH	19/WY/005	S	44,283.94	4.612	-	4.612	-	4.612	(0.068)	4.544

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: 11-Oct-02

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	16,553.66	49.784	-	13.20	-	-	-	-	-	-	13.20	62.984
(2)	TRITON COAL CO.	19/WY/005	TRITON, WY.	UR	63,080.40	9.628	-	22.36	-	-	-	-	-	-	22.36	31.988
(3)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	48,066.26	5.346	-	22.40	-	-	-	-	-	-	22.40	27.746
(4)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	7,143.51	5.114	-	22.39	-	-	-	-	-	-	22.39	27.504
(5)	AEI COAL SALES	08/WV/059	MARROWBONE, WV	UR	21,846.18	46.759	-	13.20	-	-	-	-	-	-	13.20	59.959
(6)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	44,283.94	4.544	-	22.45	-	-	-	-	-	-	22.45	26.994

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of September 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of September 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of August 2002 have been served via first class mail, postage prepaid to the parties listed below, this 9th day of December, 2002

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Robert Vandiver, Esq.
Jack Shreve, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, Florida 32399

James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

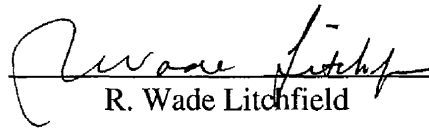
John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950

Mr. George Bachman
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, Florida 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business Specialist
Tampa Electric Co.
P.O. Box 111
Tampa, Florida 33601

Susan D. Ritenour
Richard McMillan
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780


R. Wade Litchfield