



PEOPLES GAS

December 19, 2002

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 020003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2002[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER 020003-GU
13906 DEC 20 02
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02								
		CURRENT MONTH: November 02				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$161,913	\$212,253	\$50,340	23.72	\$2,241,877	\$1,976,919	(\$264,958)	(13.40)	
2	NO NOTICE SERVICE	\$41,595	\$41,595	\$0	0.00	\$435,834	\$435,835	\$1	0.00	
3	SWING SERVICE	\$871,811	\$0	(\$871,811)	#DIV/0!	\$9,526,834	\$0	(\$9,526,834)	#DIV/0!	
4	COMMODITY (Other)	\$8,088,935	\$3,054,207	(\$5,034,728)	(164.85)	\$93,511,291	\$40,593,156	(\$52,918,135)	(130.36)	
5	DEMAND	\$3,760,295	\$3,784,473	\$24,178	0.64	\$32,361,770	\$33,025,323	\$663,553	2.01	
6	OTHER	\$107,383	\$50,866	(\$56,517)	(111.11)	\$1,179,408	\$960,936	(\$218,472)	(22.74)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$81,653	\$85,310	\$3,657	4.29	\$893,091	\$909,012	\$15,921	1.75	
8	DEMAND	\$429,189	\$431,500	\$2,312	0.54	\$5,653,822	\$5,749,999	\$96,177	1.67	
9	OTHER	\$184,043	\$178,266	(\$5,777)	(3.24)	\$1,955,349	\$1,942,841	(\$12,508)	(0.64)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,337,047	\$6,448,318	(\$5,888,729)	(91.32)	\$130,754,750	\$68,390,317	(\$62,364,433)	(91.19)	
12	NET UNBILLED	\$439,799	\$0	(\$439,799)	0.00	(\$231,055)	\$0	\$231,055	0.00	
13	COMPANY USE	\$8,251	\$0	(\$8,251)	0.00	\$87,761	\$0	(\$87,761)	0.00	
14	TOTAL THERM SALES (11)	\$8,832,494	\$6,448,318	(\$2,384,176)	(36.97)	\$126,662,192	\$68,390,317	(\$58,271,875)	(85.20)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	40,274,000	40,197,100	(76,900)	(0.19)	490,378,245	404,503,869	(85,874,376)	(21.23)	
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	73,870,130	73,870,130	0	0.00	
17	SWING SERVICE	958,550	0	(958,550)	#DIV/0!	26,833,360	-	(26,833,360)	#DIV/0!	
18	COMMODITY (Other)	20,400,701	11,742,884	(8,657,817)	(73.73)	291,484,243	144,131,121	(147,353,122)	(102.24)	
19	DEMAND	84,140,865	83,915,961	(224,904)	(0.27)	721,187,221	708,660,476	(12,526,745)	(1.77)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	16,833,610	17,589,686	756,076	4.30	179,942,460	181,029,616	1,087,156	0.60	
22	DEMAND	16,821,880	17,589,686	767,806	4.37	180,014,840	181,029,616	1,014,776	0.56	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,359,251	11,742,884	(9,616,367)	(81.89)	318,317,603	144,131,121	(174,186,482)	(120.85)	
25	NET UNBILLED	622,099	0	(622,099)	0.00	(1,679,507)	-	1,679,507	0.00	
26	COMPANY USE	16,125	0	(16,125)	0.00	185,442	-	(185,442)	0.00	
27	TOTAL THERM SALES (24)	17,010,680	11,742,884	(5,267,796)	(44.86)	311,331,898	144,131,121	(167,200,777)	(116.01)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00402	0.00528	0.00126	23.86	0.00457	0.00489	0.00032	6.46
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.90951	#DIV/0!	#DIV/0!	#DIV/0!	0.35504	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.39650	0.26009	(0.13641)	(52.45)	0.32081	0.28164	(0.03917)	(13.91)
32	DEMAND	(5/19)	0.04469	0.04510	0.00041	0.90	0.04487	0.04660	0.00173	3.71
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00485	0.00485	(0.00000)	(0.01)	0.00496	0.00502	0.00006	1.16
35	DEMAND	(8/22)	0.02551	0.02453	(0.00098)	(4.00)	0.03141	0.03176	0.00036	1.12
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57760	0.54913	(0.02847)	(5.18)	0.41077	0.47450	0.06373	13.43
38	NET UNBILLED	(12/25)	0.70696	0.00000	(0.70696)	0.00	0.13757	0.00000	(0.13757)	0.00
39	COMPANY USE	(13/26)	0.51169	0.00000	(0.51169)	0.00	0.47325	0.00000	(0.47325)	0.00
40	TOTAL THERM SALES	(11/27)	0.72525	0.54913	(0.17612)	(32.07)	0.41999	0.47450	0.05452	11.49
41	TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.71185	0.53573	(0.17612)	(32.88)	0.40659	0.46110	0.05452	11.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.71543	0.53842	(0.17701)	(32.88)	0.40863	0.46342	0.05479	11.82
45	PGA FACTOR ROUNDED TO NEAREST .001		71.543	53.842	(17.70100)	(32.88)	40.863	46.342	5.47900	11.82

For Residential Customers

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02

	CURRENT MONTH: November 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$57,916	\$72,845	\$14,929	20.49	\$802,602	\$692,080	(\$110,522)	(15.97)	
2 NO NOTICE SERVICE	\$18,056	\$18,056	\$0	0.00	\$188,530	\$188,530	\$0	0.00	
3 SWING SERVICE	\$311,847	\$0	(\$311,847)	#DIV/0!	\$3,152,767	\$0	(\$3,152,767)	#DIV/0!	
4 COMMODITY (Other)	\$2,893,412	\$1,048,204	(\$1,845,208)	(176.04)	\$33,664,664	\$14,729,574	(\$18,935,090)	(128.55)	
5 DEMAND	\$1,632,344	\$1,642,840	\$10,496	0.64	\$13,993,995	\$14,265,568	\$271,573	1.90	
6 OTHER	\$38,411	\$17,457	(\$20,954)	(120.03)	\$433,495	\$333,988	(\$99,507)	(29.79)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$29,207	\$29,278	\$71	0.24	\$317,550	\$314,738	(\$2,812)	(0.89)	
8 DEMAND	\$186,311	\$187,314	\$1,003	0.54	\$2,423,083	\$2,465,879	\$42,796	1.76	
9 OTHER	\$65,832	\$61,181	(\$4,651)	(7.14)	\$709,674	\$680,678	(\$28,996)	(4.08)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,670,636	\$2,521,629	(\$2,149,007)	(46.23)	\$48,785,748	\$26,748,445	(\$22,037,303)	(45.18)	
12 NET UNBILLED	\$207,460	\$0	(\$207,460)	(100.00)	\$6,496	\$0	(\$6,496)	(100.00)	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,460,633	\$2,521,629	\$60,996	2.48	\$25,512,689	\$26,748,445	\$1,235,756	4.82	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	14,406,010	13,795,645	(610,365)	(4.24)	177,136,527	142,478,919	(34,657,608)	(19.56)	
16 NO NOTICE SERVICE	3,060,405	3,060,405	0	0.00	31,953,950	31,953,950	0	0.00	
17 SWING SERVICE	342,873	0	(342,873)	#DIV/0!	8,825,574	-	(8,825,574)	#DIV/0!	
18 COMMODITY (Other)	7,297,331	4,030,158	(3,267,173)	(44.78)	106,384,666	52,761,260	(53,623,406)	(50.45)	
19 DEMAND	36,525,549	36,427,919	(97,630)	(0.27)	312,139,384	306,530,677	(5,608,707)	(1.80)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,021,382	6,036,780	15,398	0.26	64,691,051	63,616,428	(1,074,623)	(1.66)	
22 DEMAND	7,302,378	7,635,683	333,305	4.57	77,229,094	77,746,416	517,322	0.67	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	7,640,204	4,030,158	(3,610,046)	(47.13)	115,210,240	52,761,260	(62,448,980)	(54.20)	
25 NET UNBILLED	338,825	0	(338,825)	(100.00)	(430,882)	-	(430,882)	(100.00)	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,679,911	4,030,158	350,247	9.52	51,666,759	52,761,260	1,094,501	2.12	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00402	0.00528	0.00126	23.86	0.00453	0.00486	0.00033	6.72
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.90951	#DIV/0!	#DIV/0!	#DIV/0!	0.35723	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.39650	0.26009	(0.13641)	(52.45)	0.31644	0.27917	(0.03727)	(13.35)
32 DEMAND	(5/19)	0.04469	0.04510	0.00041	0.90	0.04483	0.04654	0.00171	3.67
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00485	0.00485	(0.00000)	(0.01)	0.00491	0.00495	0.00004	0.78
35 DEMAND	(8/22)	0.02551	0.02453	(0.00098)	(4.00)	0.03138	0.03172	0.00034	1.08
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.61132	0.62569	0.01437	2.30	0.42345	0.50697	0.08352	16.47
38 NET UNBILLED	(12/25)	0.61229	0.00000	(0.61229)	(100.00)	(0.01508)	0.00000	0.01508	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.26923	0.62569	0.01437	2.30	0.94424	0.50697	(0.43727)	(86.25)
41 TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.25583	0.61229	(0.64354)	(105.10)	0.93084	0.49357	(0.43727)	(88.59)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.26214	0.61537	(0.64677)	(105.10)	0.93552	0.49605	(0.43947)	(88.59)
45 PGA FACTOR ROUNDED TO NEAREST .001		1.26.214	0.61.537	(0.64.677)	(105.10)	0.93.552	0.49.605	(0.43.947)	(88.59)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02

	CURRENT MONTH: November 02				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$103,997	\$139,408	\$35,411	25.40	\$1,439,272	\$1,284,839	(\$154,433)	(12.02)	
2 NO NOTICE SERVICE	\$23,539	\$23,539	\$0	0.00	\$247,306	\$247,305	(\$1)	(0.00)	
3 SWING SERVICE	\$559,964	\$0	(\$559,964)	#DIV/0!	\$6,374,066	\$0	(\$6,374,066)	#DIV/0!	
4 COMMODITY (Other)	\$5,195,523	\$2,006,003	(\$3,189,520)	(159.00)	\$59,846,630	\$25,863,582	(\$33,983,048)	(131.39)	
5 DEMAND	\$2,127,951	\$2,141,633	\$13,682	0.64	\$18,367,776	\$18,759,755	\$391,979	2.09	
6 OTHER	\$68,972	\$33,409	(\$35,563)	(106.45)	\$745,912	\$626,949	(\$118,963)	(18.97)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$52,446	\$56,032	\$3,586	6.40	\$575,543	\$594,274	\$18,731	3.15	
8 DEMAND	\$242,878	\$244,186	\$1,308	0.54	\$3,230,739	\$3,284,120	\$53,381	1.63	
9 OTHER	\$118,211	\$117,085	(\$1,126)	0.00	\$1,245,676	\$1,262,163	\$16,487	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,666,411	\$3,926,689	(\$3,739,722)	(95.24)	\$81,969,004	\$41,641,872	(\$40,327,132)	(96.84)	
12 NET UNBILLED	\$232,339	\$0	(\$232,339)	0.00	(\$237,551)	\$0	\$237,551	0.00	
13 COMPANY USE	\$8,251	\$0	(\$8,251)	0.00	\$87,761	\$0	(\$87,761)	0.00	
14 TOTAL THERM SALES (11)	\$6,371,861	\$3,926,689	(\$2,445,172)	(62.27)	\$101,149,502	\$41,641,872	(\$59,507,630)	(142.90)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	25,867,990	26,401,455	533,465	2.02	313,241,718	262,024,950	(51,216,768)	(19.55)	
16 NO NOTICE SERVICE	3,989,595	3,989,595	0	0.00	41,916,183	41,916,183	0	0.00	
17 SWING SERVICE	615,677	0	(615,677)	#DIV/0!	18,007,786	-	(18,007,786)	#DIV/0!	
18 COMMODITY (Other)	13,103,370	7,712,726	(5,390,644)	(69.89)	185,099,577	91,369,861	(93,729,716)	(102.58)	
19 DEMAND	47,615,316	47,488,042	(127,274)	(0.27)	409,047,837	402,129,799	(6,918,038)	(1.72)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,812,228	11,552,906	740,678	6.41	115,251,409	117,413,188	2,161,779	1.84	
22 DEMAND	9,519,502	9,954,003	434,501	4.37	102,785,746	103,283,200	497,454	0.48	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	13,719,047	7,712,726	(6,006,321)	(77.88)	203,107,363	91,369,861	(111,737,502)	(122.29)	
25 NET UNBILLED	283,274	0	(283,274)	0.00	(1,248,625)	-	1,248,625	0.00	
26 COMPANY USE	16,125	0	(16,125)	0.00	185,442	-	(185,442)	0.00	
27 TOTAL THERM SALES (24)	13,330,769	7,712,726	(5,618,043)	(72.84)	259,665,138	91,369,861	(168,295,277)	(184.19)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00402	0.00528	0.00126	23.86	0.00459	0.00490	0.00031	6.30
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30 SWING SERVICE	(3/17)	0.90951	#DIV/0!	#DIV/0!	#DIV/0!	0.35396	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.39650	0.26009	(0.13641)	(52.45)	0.32332	0.28306	(0.04026)	(14.22)
32 DEMAND	(5/19)	0.04469	0.04510	0.00041	0.90	0.04490	0.04665	0.00175	3.75
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00485	0.00485	(0.00000)	(0.01)	0.00499	0.00506	0.00007	1.34
35 DEMAND	(8/22)	0.02551	0.02453	(0.00098)	(4.00)	0.03143	0.03180	0.00037	1.15
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.55882	0.50912	(0.04970)	(9.76)	0.40357	0.45575	0.05218	11.45
38 NET UNBILLED	(12/25)	0.82019	0.00000	(0.82019)	0.00	0.19025	0.00000	(0.19025)	0.00
39 COMPANY USE	(13/26)	0.51169	0.00000	(0.51169)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.57509	0.50912	(0.04970)	(9.76)	0.31567	0.45575	0.14008	30.74
41 TRUE-UP	(E-4)	(0.01340)	(0.01340)	0.00000	0.00	(0.01340)	(0.01340)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.56169	0.49572	(0.06597)	(13.31)	0.30227	0.44235	0.14008	31.67
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.56452	0.49821	(0.06631)	(13.31)	0.30379	0.44458	0.14078	31.67
45 PGA FACTOR ROUNDED TO NEAREST .001		56.452	49.821	(6.63051)	(13.31)	30.379	44.458	14.07833	31.67

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,864,650	\$142,545	\$0.00447
2 Commodity Pipeline (SNG./SO GA)	7,006,290	\$42,231	\$0.00603
3 Commodity Pipeline (Gulfstream)	744,420	\$1,489	\$0.00200
4 Commodity Pipeline-(FGT)-Oct'02 Accrual Adj.	196,320	(\$25,592)	(\$0.13036)
5 Commodity Pipeline- Park and Loan (Gulfstream)Prior Month Adj.	0	(\$3,896)	#DIV/0!
6 Commodity Pipeline- FT/IT (Gulfstream)Prior Month Adj.	462,320	\$5,135	\$0.01111
7 TOTAL COMMODITY (Pipeline)	40,274,000	\$161,913	\$0.00402
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Alert Day Charge (FGT)	958,650	\$871,811	\$0.90951
9			
10			
11 TOTAL SWING SERVICE	958,650	\$871,811	\$0.90951
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	23,025,010	\$9,128,994	\$0.39648
13 City of Sunrise	16,463	\$8,922	\$0.54197
14 Okaloosa	225,000	\$31,500	\$0.14000
15 Purchases-3rd Party Suppliers-Oct'02 Accrual Adj.	(362,740)	(\$137,967)	\$0.38035
16 Cashouts-Peoples' Transportation Customers	255,139	\$98,383	\$0.38560
17 NCTS Program Cashouts	13,899	\$5,657	\$0.40700
18 Imbalance Cashout (FGT)	(1,804,820)	(\$661,647)	\$0.36660
19 Commodity Other (SNG./SO GA)	38,460	\$15,538	\$0.40400
20 Commodity Other (Gulfstream) Prior Month Adj.	(3,680)	(\$1,541)	\$0.41864
21 Purchases-3rd Party Suppliers-Prior Period Adj.	(720)	(\$3,142)	\$4.36446
22 Bookouts-Oct'02	(1,001,310)	(\$395,762)	\$0.39524
23 TOTAL COMMODITY (Other)	20,400,701	\$8,088,935	\$0.39650
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	105,857,100	\$4,641,158	\$0.04384
25 Demand (SNG./SO GA)	10,710,000	\$463,652	\$0.04329
26 Demand (Gulfstream)	4,500,000	\$247,500	\$0.05500
27 Temporary Relinquishment Credit-(FGT)	(38,832,000)	(\$1,598,500)	\$0.04116
28 Capacity Discount-Transportation Customer	2,162,405	\$20,045	\$0.00927
29 Volumetric Relinquishment Credit-(FGT)	(238,400)	(\$8,842)	\$0.03709
30 Volumetric Relinquishment Credit-(FGT)-Oct'02 Accrual Adj.	(18,240)	(\$677)	\$0.03709
31 Demand (FGT) - Prior Period Adj.	0	(\$4,042)	#DIV/0!
32 TOTAL DEMAND	84,140,865	\$3,760,295	\$0.04469
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$53,985	\$0.00000
34 Transportation Trailer Charges	0	\$51,563	\$0.00000
35 Odorant Charges	0	(\$500)	\$0.00000
36 Legal Fees	0	\$2,335	\$0.00000
37			
38 TOTAL OTHER	0	\$107,383	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

	CURRENT MONTH: NOVEMBER 02				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,768,451	\$2,875,941	(\$5,892,510)	(\$2.04890)	\$100,995,015	\$38,650,315	(\$62,344,700)	(\$1.61305)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,560,345	3,572,377	12,032	0.00337	\$29,671,976	\$29,740,002	68,026	0.00229
3 TOTAL	12,328,796	6,448,318	(5,880,478)	(0.91194)	\$130,666,991	\$68,390,317	(62,276,674)	(0.91061)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,832,494	6,448,318	(2,384,176)	(0.36974)	\$126,662,192	\$68,390,317	(58,271,875)	(0.85205)
5 TRUE-UP REFUND/(COLLECTION)	300,076	300,076	0	0.00000	\$3,300,836	\$3,300,836	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,132,570	6,748,394	(2,384,176)	(0.35330)	\$129,963,028	\$71,691,153	(58,271,875)	(0.81282)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,196,226)	300,076	3,496,302	11.65139	(\$703,963)	\$3,300,836	4,004,799	1.21327
8 INTEREST PROVISION-THIS PERIOD (21)	(1,927)	2,735	4,662	1.70445	\$34,548	\$34,935	386	0.01105
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	180,688	2,225,087	2,044,399	0.91880	652,710	2,192,887	1,540,177	0.70235
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(300,076)	(300,076)	0	0.00000	(\$3,300,836)	(\$3,300,836)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,317,541)	2,227,822	5,545,363	2.48914	(3,317,541)	2,227,822	5,545,363	2.48914
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,317,541)	2,227,822	5,545,363	2.48914	(\$3,317,541)	\$2,227,822	\$5,545,363	\$2.48914
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	180,688	2,225,087	2,044,399	0.91880	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,315,614)	2,225,087	5,540,701	2.49011				
15 TOTAL (13+14)	(3,134,926)	4,450,173	7,585,100	1.70445				
16 AVERAGE (50% OF 15)	(1,567,463)	2,225,087	3,792,550	1.70445				
17 INTEREST RATE - FIRST DAY OF MONTH	1.65	1.65	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.30	1.30	0	0.00000				
19 TOTAL (17+18)	2.950	2.950	0	0.00000				
20 AVERAGE (50% OF 19)	1.475	1.475	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.12292	0.12292	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,927)	\$2,735	\$4,662	\$1.70445				

COMPANY. PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 02 THROUGH DECEMBER 02

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: November'02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	November'02	FGT	PGS	FTS-1 COMM. PIPELINE	24,810,150			\$120,329.23			\$0.49	
2	November'02	FGT	PGS	FTS-1 COMM. PIPELINE		16,816,410		81,559.59			\$0.49	
3	November'02	FGT	PGS	ALERT DAY CHG- Swing Service	958,550				\$871,811.05		\$90.95	
4	November'02	FGT	PGS	FTS-2 COMM. PIPELINE	7,054,500			22,216.18			\$0.31	
5	November'02	FGT	PGS	FTS-1 DEMAND	52,185,100				\$1,935,545.23		\$3.71	
6	November'02	FGT	PGS	FTS-1 DEMAND		16,821,880			429,188.50		\$2.55	
7	November'02	FGT	PGS	FTS-2 DEMAND	14,601,600				1,098,270.69		\$7.52	
8	November'02	FGT	PGS	NO NOTICE	7,050,000				41,595.00		\$0.59	
9	November'02	SONAT/SO GA	PGS	COMM. PIPELINE	7,006,290			42,231.25			\$0.60	
10	November'02	SONAT/SO GA	PGS	DEMAND	10,710,000				463,651.93		\$4.33	
11	November'02	SONAT/SO GA	PGS	COMM. OTHER	38,460		15,537.84				\$40.40	
12	November'02	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	744,420			1,488.84			\$0.20	
13	November'02	GULFSTREAM PIPELINE	PGS	DEMAND	4,500,000				247,500.00		\$5.50	
14	November'02	BP ENERGY	PGS	COMM. OTHER	2,688,190		1,083,706.62				\$40.31	
15	November'02	BRIDEGLINE	PGS	COMM. OTHER	1,021,200		410,286.69				\$40.18	
16	November'02	CINERGY	PGS	COMM. OTHER	39,360		15,021.74				\$38.16	
17	November'02	CORAL	PGS	COMM. OTHER	262,620		103,938.74				\$39.58	
18	November'02	EXXON	PGS	COMM OTHER	4,499,990		1,880,995.82				\$41.80	
19	November'02	NATIONAL ENERGY	PGS	COMM OTHER	1,500,000		616,500.00				\$41.10	
20	November'02	OXY	PGS	COMM. OTHER	440,000		183,835.00				\$41.78	
21	November'02	MORGAN STANLEY	PGS	COMM. OTHER	0		(277,500.00)				#DIV/0!	
22	November'02	PRIOR ENERGY	PGS	COMM. OTHER	6,965,700		2,820,525.67				\$40.49	
23	November'02	PROLIANCE	PGS	COMM OTHER	447,150		182,660.88				\$40.85	
24	November'02	RELIANT	PGS	COMM. OTHER	445,510		180,250.12				\$40.46	
25	November'02	UNOCAL	PGS	COMM. OTHER	3,775,370		1,548,559.25				\$41.02	
26	November'02	WESTERN	PGS	COMM OTHER	939,920		380,213.03				\$40.45	
27	November'02	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405				20,045.49		\$0.93	
28	November'02	NCTS PROGRAM C/O'S	PGS	COMM. OTHER	13,899		5,656.89				\$40.70	
29	November'02	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	255,139		98,382.84		0.00		\$38.56	
30	Totals	**This report excludes prior month/period adjustments			155,115,523	33,638,290	188,753,813	\$9,248,571.13	\$267,825.09	\$5,107,607.89	\$0.00	\$7.75

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
November-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 716	667	647	20,000	19,398	3.93000	4.05196
2	BP ENERGY	DRN# 716	753	730	22,581	21,901	3.85000	3.96948
3	BP ENERGY	DRN# 716	167	162	5,000	4,850	4.55000	4.69121
4	BP ENERGY	DRN# 716	344	333	10,310	10,000	3.99000	4.11383
5	BP ENERGY	DRN# 716	67	65	2,000	1,940	4.15000	4.27879
6	BP ENERGY	DRN# 6489	1,000	970	30,000	29,097	3.81000	3.92824
7	BP ENERGY	DRN# 6489	1,000	970	30,000	29,097	4.20000	4.33034
8	BP ENERGY	DRN# 6489	200	194	6,000	5,819	4.14000	4.26848
9	BP ENERGY	DRN# 7995	172	167	5,155	5,000	4.18000	4.30972
10	BP ENERGY	DRN# 7995	333	323	10,000	9,699	4.23000	4.36127
11	BP ENERGY	DRN# 7995	260	252	7,810	7,575	4.19000	4.32003
12	BP ENERGY	DRN# 7995	400	388	12,000	11,639	4.17000	4.29941
13	BP ENERGY	DRN# 7995	687	667	20,621	20,000	3.99000	4.11383
14	BP ENERGY	DRN# 7995	443	430	13,302	12,902	3.85500	3.97464
15	BP ENERGY	DRN# 7995	495	480	14,847	14,400	4.27000	4.40252
16	BRIDGELINE	DRN# 7995	344	333	10,310	10,000	4.46500	4.60357
17	BRIDGELINE	DRN# 7995	447	433	13,403	13,000	4.07000	4.19631
18	BRIDGELINE	DRN# 7995	667	647	20,000	19,398	3.94000	4.06227
19	BRIDGELINE	DRN# 7995	516	500	15,466	15,000	3.92500	4.04681
20	BRIDGELINE	DRN# 7995	375	363	11,241	10,903	3.86000	3.97979
21		SUBTOTAL	9,335	9,054	280,046	271,617	4.08534	4.21212

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 727,338 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 657,340 dth's moved on the Southern Natural Gas pipeline shown on line 77 THRU 104, and 75,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 73 THRU 76

FOR THE PERIOD OF:
PRESENT MONTH:January-02
November-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BRIDGELINE	DRN# 7995	167	162	4,998	4,848	3.95000	4.07258
23 BRIDGELINE	DRN# 7995	155	150	4,640	4,500	4.20000	4.33034
24 BRIDGELINE	DRN# 7995	69	67	2,062	2,000	4.16000	4.28910
25 BRIDGELINE	DRN# 7995	667	647	20,000	19,398	3.95000	4.07258
26 CINERGY	DRN# 25809	48	47	1,443	1,400	3.84500	3.96433
27 CINERGY	DRN# 25809	83	81	2,493	2,418	3.80000	3.91793
28 CORAL	DRN# 716	667	647	20,000	19,398	3.86000	3.97979
29 EXXON	DRN# 157740	15,000	14,548	449,999	436,454	4.18000	4.30972
30 NATIONAL ENERGY	DRN# 23422	5,000	4,850	150,000	145,485	4.11000	4.23755
31 OXY	DRN# 6489	83	81	2,500	2,425	4.18000	4.30972
32 OXY	DRN# 6489	333	323	10,000	9,699	4.14000	4.26848
33 OXY	DRN# 6489	1,050	1,018	31,500	30,552	4.19000	4.32003
34 PRIOR	DRN# 716	351	341	10,543	10,226	3.92000	4.04165
35 PRIOR	DRN# 716	333	323	10,000	9,699	3.94000	4.06227
36 PRIOR	DRN# 716	165	160	4,949	4,800	4.28000	4.41283
37 PRIOR	DRN# 716	333	323	10,000	9,699	4.23000	4.36127
38 PRIOR	DRN# 716	333	323	10,000	9,699	4.17000	4.29941
39 PROLIANCE	DRN# 17841	1,491	1,446	44,715	43,369	4.08500	4.21177
40	SUBTOTAL	26,328	25,536	789,842	766,068	4.08534	4.21212

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 727,338 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 657,340 dth's moved on the Southern Natural Gas pipeline shown on line 77 THRU 104, and 75,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 73 THRU 76

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
November-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	RELIANT	DRN# 716	167	162	5,000	4,850	4.47000
42	RELIANT	DRN# 716	306	297	9,179	8,903	3.94000
43	RELIANT	DRN# 716	333	323	10,000	9,699	4.18000
44	RELIANT	DRN# 716	161	157	4,844	4,698	3.86500
45	RELIANT	DRN# 6489	433	420	13,000	12,609	3.96000
46	RELIANT	DRN# 6489	84	82	2,528	2,452	3.85000
47	UNOCAL	DRN# 716	167	162	5,000	4,850	4.43000
48	UNOCAL	DRN# 716	27	27	824	799	3.83500
49	UNOCAL	DRN# 716	167	162	5,000	4,850	3.86500
50	UNOCAL	DRN# 716	165	160	4,949	4,800	4.20000
51	UNOCAL	DRN# 716	100	97	3,000	2,910	3.90000
52	UNOCAL	DRN# 716	167	162	4,999	4,849	3.93000
53	UNOCAL	DRN# 716	165	160	4,949	4,800	4.18000
54	UNOCAL	DRN# 6489	332	322	9,962	9,662	3.75000
55	UNOCAL	DRN# 6489	45	43	1,340	1,300	3.81000
56	UNOCAL	DRN# 6489	333	323	10,000	9,699	4.17000
57	UNOCAL	DRN# 6489	333	323	10,000	9,699	4.20000
58	UNOCAL	DRN# 6489	333	323	10,000	9,699	4.15000
59		SUBTOTAL	3,819	3,704	114,574	111,125	4.08534
							4.21212

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 727,338 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 657,340 dth's moved on the Southern Natural Gas pipeline shown on line 77 THRU 104, and 75,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 73 THRU 76

FOR THE PERIOD OF: January-02 Through December-02
 PRESENT MONTH: November-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 UNOCAL	DRN# 7995	86	83	2,577	2,499	4.17000	4.29941
61 UNOCAL	DRN# 7995	660	640	19,796	19,200	4.15000	4.27879
62 UNOCAL	DRN# 23422	5,000	4,850	150,000	145,485	4.11000	4.23755
63 UNOCAL	DRN# 23422	3,660	3,550	109,800	106,495	4.13500	4.26333
64 UNOCAL	DRN# 24622	100	97	3,000	2,910	4.11000	4.23755
65 UNOCAL	DRN# 163884	367	356	11,000	10,669	3.92000	4.04165
66 UNOCAL	DRN# 163884	378	367	11,341	11,000	3.93000	4.05196
67 WESTERN	DRN# 716	333	323	10,000	9,699	4.50000	4.63965
68 WESTERN	DRN# 716	333	323	10,000	9,699	3.92000	4.04165
69 WESTERN	DRN# 716	1,182	1,147	35,465	34,398	3.85000	3.96948
70 WESTERN	DRN# 716	165	160	4,949	4,800	4.22000	4.35096
71 WESTERN	DRN# 716	167	162	5,000	4,850	4.20000	4.33034
72 WESTERN	DRN# 716	412	400	12,372	12,000	4.16000	4.28910
73 BP ENERGY	DRN#8205175	450	436	13,500	13,094	4.06000	4.18600
74 BP ENERGY	DRN#8205175	508	492	15,231	14,773	3.98000	4.10352
75 BP ENERGY	DRN#8205175	1,015	985	30,462	29,545	4.00000	4.12414
76 WESTERN	DRN#8205175	540	524	16,206	15,718	4.08000	4.20662
77 CORAL	DRN#28300	209	202	6,262	6,074	4.27000	4.40252
78	SUBTOTAL	15,565	15,097	466,961	452,905	4.08534	4.21212

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 727,338 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 657,340 dth's moved on the Southern Natural Gas pipeline shown on line 77 THRU 104, and 75,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 73 THRU 76

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
November-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 PRIOR	DRN# 18300	14,998	14,547	449,939	436,396	4.07000	4.19631
80 PRIOR	DRN# 18300	167	162	5,000	4,850	4.40000	4.53655
81 PRIOR	DRN# 18300	500	485	15,000	14,549	4.02500	4.14991
82 PRIOR	DRN# 18300	167	162	5,000	4,850	3.90000	4.02103
83 PRIOR	DRN# 18300	167	162	5,000	4,850	3.67500	3.78905
84 PRIOR	DRN# 18300	167	162	5,000	4,850	3.91500	4.03650
85 PRIOR	DRN# 18300	167	162	5,000	4,850	3.85000	3.96948
86 PRIOR	DRN# 18300	500	485	15,000	14,549	3.67000	3.78390
87 PRIOR	DRN# 18300	167	162	5,000	4,850	3.81500	3.93340
88 PRIOR	DRN# 18300	167	162	5,000	4,850	3.85000	3.96948
89 PRIOR	DRN# 18300	167	162	5,000	4,850	3.83000	3.94886
90 PRIOR	DRN# 18300	167	162	5,000	4,850	3.87500	3.99526
91 PRIOR	DRN# 18300	500	485	15,000	14,549	3.92500	4.04681
92 PRIOR	DRN# 18300	167	162	5,000	4,850	4.12500	4.25302
93 PRIOR	DRN# 18300	167	162	5,000	4,850	4.17500	4.30457
94 PRIOR	DRN# 18300	167	162	5,000	4,850	4.22500	4.35612
95 PRIOR	DRN# 18300	167	162	5,000	4,850	4.22000	4.35096
96 PRIOR	DRN# 18300	500	485	15,000	14,549	4.30000	4.43345
97	SUBTOTAL	19,165	18,588	574,939	557,633	4.08534	4.21212

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 727,338 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 657,340 dth's moved on the Southern Natural Gas pipeline shown on line 77 THRU 104, and 75,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 73 THRU 76

FOR THE PERIOD OF:
PRESENT MONTH:

January-02
November-02

Through

December-02

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98	PRIOR DRN# 18300	167	162	5,000	4,850	4.31000	4.44376
99	PRIOR DRN# 18300	667	647	20,000	19,398	4.19500	4.32519
100	PRIOR DRN# 18600	278	270	8,349	8,098	4.08000	4.20662
101	PRIOR DRN# 18600	417	405	12,524	12,147	3.90000	4.02103
102	PRIOR DRN# 18600	417	405	12,524	12,147	3.90000	4.02103
103	PRIOR DRN# 18600	417	405	12,524	12,147	3.84500	3.96433
104	PRIOR DRN# 18600	174	169	5,218	5,061	3.82000	3.93855
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	2,538	2,462	76,139	73,847	4.08534	4.21212
116	TOTAL	76,750	74,440	2,302,501	2,233,196	4.08534	4.21212

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 727,338 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 657,340 dth's moved on the Southern Natural Gas pipeline shown on line 77 THRU 104, and 75,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 73 THRU 76

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 02 through DECEMBER 02									
FOR THE MONTH OF: November-02									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,679,911	4,664,712	984,801	0.26782	51,666,759	58,531,530	5,819,931	0.10884	
2 SMALL COMM. SERVICE	198,664	162,998	(35,666)	(0.17953)	2,526,462	2,342,715	(188,776)	(0.05889)	
3 COMMERCIAL SERVICE	4,462,795	9,036,500	4,573,705	1.02485	57,964,174	101,903,398	32,103,231	0.55394	
4 COMMERCIAL LV-1	1,778,130	5,669,028	3,890,898	2.18820	24,110,692	61,689,698	27,501,613	1.40664	
5 COMMERCIAL LV-2	(37,649)	701,159	738,708	(19.67322)	427,262	7,871,647	5,624,369	13.16375	
6 NATURAL GAS VEH. SALES	13,938	67,933	53,995	3.87408	342,101	703,517	213,013	0.62266	
7 COMM. ST. LIGHTING	25,540	150,895	125,355	4.90825	266,067	1,523,933	887,674	3.33629	
8 WHOLESALE	7,300	8,091	791	0.10839	85,662	96,894	8,769	0.10237	
8a OFF SYSTEM SALES	6,722,800	0	(6,722,800)	(1.00000)	172,937,280	0	(104,818,100)	(0.60610)	
9 TOTAL FIRM SALES	16,851,529	20,461,316	3,609,787	0.21421	310,316,460	234,673,332	(75,643,128)	(0.24376)	
THERM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE SMALL	2,257	171,965	169,709	75.20873	123,137	823,865	700,728	5.69665	
11 INTERRUPTIBLE LV-1	156,895	471,140	314,246	2.00291	888,134	6,832,790	5,944,656	6.89342	
12 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	(1.00000)	
13 TOTAL INT. SALES	159,151	643,105	483,954	3.04085	1,015,438	7,656,655	6,641,217	6.54025	
14 TOTAL SALES	17,010,680	21,104,421	4,093,741	0.24066	311,331,898	242,329,987	(69,001,911)	(0.22163)	
THERM SALES (TRANSPORTATION)									
15a SMALL COMM. SERVICE	22,157	5,377	(16,780)	(0.75733)	273,919	75,985	(197,934)	(0.72260)	
15 COMMERCIAL SERVICE	5,569,486	2,210,204	(3,359,282)	(0.60316)	58,462,451	25,726,867	(32,735,584)	(0.55994)	
16 COMMERCIAL LV-1	9,899,131	6,100,434	(3,798,697)	(0.38374)	108,257,227	68,568,809	(39,688,418)	(0.36661)	
17 COMMERCIAL LV-2	3,708,725	2,313,631	(1,395,094)	(0.37617)	37,470,422	27,694,181	(9,776,241)	(0.26091)	
18 NATURAL GAS VEHICLE SALES	42,381	0	(42,381)	(1.00000)	341,150	0	(341,150)	(1.00000)	
19 WHOLESALE	0	0	0	#DIV/0!	2,291,399	0	(2,291,399)	(1.00000)	
20 COMM. ST. LIGHTING	95,953	0	(95,953)	(1.00000)	1,058,630	0	(1,058,630)	(1.00000)	
21 INTERRUPTIBLE SMALL	5,209,354	6,473,705	1,264,351	0.24271	57,352,587	58,224,171	871,584	0.01520	
22 INTERRUPTIBLE LV-1	14,859,452	8,397,110	(6,462,342)	(0.43490)	167,981,258	128,858,184	(39,123,074)	(0.23290)	
23 INTERRUPTIBLE LV-2	29,961,303	48,082,062	18,120,759	0.60481	463,453,501	557,259,243	93,805,742	0.20241	
23a OFF SYSTEM SALES-TRANSP.	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
24 TOTAL TRANSPORTATION	69,367,942	73,582,523	4,214,581	0.06076	896,942,544	866,407,440	(30,535,104)	(0.03404)	
25 TOTAL THROUGHPUT	86,378,622	94,686,944	8,308,322	0.09618	1,208,737,427	1,108,737,427	(99,537,015)	(0.08238)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
26 RESIDENTIAL	253,703	283,636	9,933	0.03915	2,743,025	2,802,710	59,685	0.02176	
27 SMALL COMMERCIAL	4,810	4,425	(385)	(0.08004)	53,578	49,255	(4,323)	(0.08069)	
28 COMMERCIAL SERVICE	13,018	17,841	4,823	0.37070	147,583	189,479	41,896	0.28388	
29 COMMERCIAL LV-1	569	1,091	522	0.91740	6,733	11,501	4,768	0.70815	
30 COMMERCIAL LV-2	3	17	14	4.66667	50	187	137	2.74000	
31 NATURAL GAS VEH. SALES	17	20	3	0.17647	204	220	16	0.07843	
32 COMM. ST. LIGHTING	45	109	64	1.42222	451	1,026	575	1.27494	
33 WHOLESALE	2	2	0	0.00000	22	0	(22)	(1.00000)	
33a OFF SYSTEM SALES	8	0	(8)	(1.00000)	139	0	(139)	(1.00000)	
34 TOTAL FIRM	272,173	287,141	14,968	0.05499	2,951,785	3,054,400	102,615	0.03476	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
35 INTERRUPTIBLE SMALL	1	3	2	2.00000	11	8	(3)	(0.54545)	
36 INTERRUPTIBLE LV-1	1	1	0	0.00000	10	11	1	0.10000	
37 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
38 TOTAL INT.	2	4	2	1.00000	21	28	7	0.33333	
39 TOTAL SALES CUSTOMERS	272,175	287,145	14,970	0.05500	2,951,806	3,054,428	102,622	0.03477	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
39a SMALL COMM. SERVICE	236	151	(85)	(0.36017)	2,504	1,661	(843)	(0.33665)	
40 COMMERCIAL SERVICE	7,461	4,293	(3,168)	(0.42461)	75,060	47,223	(27,837)	(0.37086)	
41 COMMERCIAL LV-1	1,664	1,093	(571)	(0.34315)	17,185	12,107	(5,078)	(0.29549)	
42 COMMERCIAL LV-2	57	3	(54)	(0.94737)	638	33	(605)	(0.94828)	
43 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	83	0	(83)	(1.00000)	
44 WHOLESALE	1	0	(1)	(1.00000)	0	0	(0)	(1.00000)	
45 COMM. ST. LIGHTING	50	0	(50)	(1.00000)	539	0	(539)	(1.00000)	
46 INTERRUPTIBLE SMALL	54	72	18	0.33333	541	792	251	0.46396	
47 INTERRUPTIBLE LV-1	21	23	2	0.09524	223	253	30	0.13453	
48 INTERRUPTIBLE LV-2	7	8	1	0.14286	77	88	11	0.14286	
48a OFF SYSTEM SALES-TRANSP.	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
49 TOTAL TRANSP. CUSTOMERS	9554	5643	(3,911)	(0.40936)	96860	62157	(34,703)	(0.35828)	
50 TOTAL CUSTOMERS	281,729	292,788	11,059	0.03925	3,048,666	3,116,585	67,919	0.02228	
THERM USE PER CUSTOMER									
51 RESIDENTIAL	15	18	3	0.21588	19	21	2	0.10874	
52 SMALL COMMERCIAL	41	37	(4)	(0.10814)	47	48	0	0.00866	
53 COMMERCIAL SERVICE	343	507	164	0.47724	393	538	145	0.36955	
54 COMMERCIAL LV-1	3,125	5,196	2,071	0.66277	3,581	5,365	1,784	0.49812	
55 COMMERCIAL LV-2	(12,516)	41,245	53,761	(4.29527)	8,545	42,094	33,549	3.92606	
56 NATURAL GAS VEH. SALES	820	3,397	2,577	3.14297	1,677	3,198	1,521	0.90690	
57 COMM. ST. LIGHTING	568	1,384	817	1.43919	590	1,485	895	1.51771	
58 WHOLESALE	3,650	4,046	396	0.10839	3,894	4,404	511	0.13111	
58a OFF SYSTEM SALES	840,350	#DIV/0!	#DIV/0!	#DIV/0!	1,244,153	#DIV/0!	#DIV/0!	#DIV/0!	
59 INTERRUPTIBLE SMALL	2,257	57,322	55,065	24.40291	11,194	48,463	37,268	3.32924	
60 INTERRUPTIBLE LV-1	156,895	471,140	314,246	2.00291	88,813	621,163	532,349	5.99402	
61 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
61a SMALL COMM. SERVICE (TRANSP.)	94	36	(58)	(0.62072)	109	273,452	273,343	2,498.72973	
62 COMMERCIAL SERVICE (TRANSP.)	746	515	(232)	(0.31031)	779	79	(700)	(0.89814)	
63 COMMERCIAL LV-1 (TRANSP.)	5,949	5,581	(368)	(0.06180)	6,300	5,664	(636)	(0.10095)	
64 COMMERCIAL LV-2 (TRANSP.)	65,065	771,210	706,145	10.85286	58,731	839,218	780,487	13.28916	
65 NATURAL GAS VEHICLES (TRANSP.)	14,127	#DIV/0!	#DIV/0!	#DIV/0!	4,110	#DIV/0!	#DIV/0!	#DIV/0!	
66 WHOLESALE	0	#DIV/0!	#DIV/0!	#DIV/0!	229,140	#DIV/0!	#DIV/0!	#DIV/0!	
67 COMM. ST. LIGHTING (TRANSP.)	1,919	#DIV/0!	#DIV/0!	#DIV/0!	1,964	#DIV/0!	#DIV/0!	#DIV/0!	
68 INTERRUPTIBLE SMALL (TRANSP.)	96,470	89,913	(6,557)	(0.06797)	106,012	73,515	(32,497)	(0.30654)	
69 INTERRUPTIBLE LV-1 (TRANSP.)	707,593	365,092	(342,501)	(0.48404)	753,279	509,321	(243,958)	(0.32386)	
70 INTERRUPTIBLE LV-2 (TRANSP.)	4,280,186	6,010,258	1,730,072	0.40420	6,018,877	6,332,491	313,615	0.05211	
70a OFF SYSTEM SALES- (TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0374	1.0344	1.0325	1.0315	1.0354	1.0384	1.0384	1.0354	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.055	1.052	1.050	1.049	1.053	1.056	1.056	1.053	1.051	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0384	1.0403	1.0374	1.0344	1.0335	1.0394	1.0433	1.0413	1.0364	1.0354	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.056	1.058	1.055	1.052	1.051	1.057	1.061	1.059	1.054	1.053	

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0403	1.0354	1.0344	1.0325	1.0394	1.0413	1.0403	1.0364	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.058	1.053	1.052	1.050	1.057	1.059	1.058	1.054	1.051	
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0394	1.0413	1.0335	1.0354	1.0315	1.0394	1.0394	1.0403	1.0344	1.0325	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.057	1.059	1.051	1.053	1.049	1.057	1.057	1.058	1.052	1.050	

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN 02	FEB 02	MAR 02	APR 02	MAY 02	JUN 02	JUL 02	AUG 02	SEP 02	OCT 02	NOV 02	DEC 02
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0374	1.0403	1.0364	1.0344	1.0335	1.0394	1.0423	1.0413	1.0374	1.0354	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059	1.055	1.053	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURC</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0360	1.0370	1.0399	1.0360	1.0340	1.0331	1.0390	1.0419	1.0409	1.0370	1.0350	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.055	1.058	1.054	1.052	1.051	1.057	1.060	1.059	1.055	1.053	

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
November-02

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	41,595.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	52,423,500	19	1,944,387.61	5
2a FTS-1 RESERVATION CHARGE	DEMAND**	0	19	(4,041.62)	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(238,400)	19	(8,842.38)	5
3a FTS-1 VOL. RELINQ. CREDIT-Oct'02 Accrual Adj.	DEMAND	(18,240)	19	(676.58)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,601,600	19	1,098,270.69	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,810,150	15	120,329.23	1
5a FTS-1 USAGE CHARGE-Oct'02 Accrual Adj.	COMM. PIPELINE	44,210	15	(19,225.78)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,054,500	15	22,216.18	1
6a FTS-2 USAGE CHARGE-Oct'02 Accrual Adj.	COMM. PIPELINE	2,110	15	(8,165.75)	1
7 ITS-1 USAGE CHARGE-Oct'02 Accrual Adj.	COMM. PIPELINE	150,000	15	1,800.00	1
8 ALERT DAY CHARGE	SWING SERVICE	958,550	17	871,811.05	3
9 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,804,820)	18	(\$661,647.01)	4
10 TOTAL FGT		<u>105,033,160</u>		<u>\$3,397,810.64</u>	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	38,460	18	15,537.84	4
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,006,290	15	42,231.25	1
13 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,651.93	5
14 GULFSTREAM PIPELINE	COMM. PIPELINE	744,420	15	1,488.84	1
15 GULFSTREAM PIPELINE	DEMAND	4,500,000	19	247,500.00	5
16 CITY OF SUNRISE	COMM. OTHER	16,463	18	8,922.40	4
17 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
18 ADMINISTRATIVE COSTS	OTHER			53,985.34	6
19 LEGAL FEES	OTHER			2,335.41	6
20 ODORANT CHARGES	OTHER			(500.00)	6
21 BOOKOUTS	COMM. OTHER	(1,001,310)	18	(395,762.01)	4
22 TRANSPORT TRAILER CHARGES	OTHER			51,562.64	6
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	255,139	18	98,382.84	4
24 NCTS PROGRAM C/O'S	COMM. OTHER	13,899	18	5,656.89	4
25 BP ENERGY	COMM. OTHER	2,688,190	18	1,083,706.62	4
26 BRIDGELINE	COMM. OTHER	1,021,200	18	410,286.69	4
27 CINERGY	COMM. OTHER	39,360	18	15,021.74	4
28 CORAL ENERGY	COMM. OTHER	262,620	18	103,938.74	4
29 EXXON	COMM. OTHER	4,499,990	18	1,880,995.82	4
30 NATIONAL ENERGY	COMM. OTHER	1,500,000	18	616,500.00	4
31 OXY	COMM. OTHER	440,000	18	183,835.00	4
32 PRIOR ENERGY	COMM. OTHER	6,965,700	18	2,820,525.67	4
33 PROLIANCE	COMM. OTHER	447,150	18	182,660.88	4
34 RELIANT	COMM. OTHER	445,510	18	180,250.12	4
35 UNOCAL	COMM. OTHER	3,775,370	18	1,548,559.25	4
36 WESTERN	COMM. OTHER	939,920	18	380,213.03	4
37 MORGAN STANLEY	COMM. OTHER	0	18	(277,500.00)	4
38 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,045.49	5
39 OCT'02 ACCRUAL ADJ.	COMM. OTHER	(362,740)	18	(137,966.89)	4
40 PRIOR ENERGY	COMM. OTHER*	0	18	(2,932.53)	4
41 PROLIANCE	COMM. OTHER*	(720)	18	(209.88)	4
42 GULFSTREAM PIPELINE	COMM. OTHER*	(3,680)	18	(1,540.58)	4
43 GULFSTREAM PIPELINE	COMM. PIPELINE*	311,940	15	623.88	1
44 GULFSTREAM PIPELINE	COMM. PIPELINE*	0	15	(3,896.31)	1
45 GULFSTREAM PIPELINE	COMM. PIPELINE*	150,380	15	4,511.40	1
46 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	0	15	0.39	1
47 TOTAL		<u>152,824,116</u>		<u>\$13,031,932.54</u>	

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		24		\$142,545.41	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		10		\$42,231.25	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		11		\$1,488.84	
4 Commodity Pipeline (FGT)-October'02 Accrual Adj:					
Invoice-FGT-----	91-93(excl.line 1),		\$170,195.27		
Invoice-FGT-----	94		(\$4,704.31)		
Invoice-FGT-----	95-96		\$24,208.86		
Invoice-FGT-----	97		\$309.92		
Invoice-FGT-----	98		\$1,800.00		
Less Prior Month's Accrual of Usage Charges (FGT)-----		34	(\$217,401.27)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		89		(\$25,591.53)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-Park and Loan (Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-Park and Loan-----	104		\$2,597.54		
Less Prior Month's Accrual of Gulfstream Park and Loan Charges-		20	(\$6,493.85)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	99			(\$3,896.31)	
6 Commodity Pipeline-FT/IT (Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	101-103(except Line 1)		\$7,171.24		
Invoice-Gulfstream Natural Gas System-----	106		\$4,511.40		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		20	(\$6,547.36)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	99			\$5,135.28	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$161,912.94</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

	<u>Page Number</u>		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
8 Swing Service-Alert Day Charge:					
Invoice-FGT-----		9		<u>\$871,811.05</u>	
11 TOTAL SWING SERVICE-----					<u><u>\$871,811.05</u></u>

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	26-40		\$9,406,493.56		
Hedge Settlement-----	23		(\$277,500.00)	\$9,128,993.56	
13 City of Sunrise-----	12-14			\$8,922.40	
14 Okaloosa-----	15			\$31,500.00	
15 Purchases-3rd Party Suppliers-October'02 Accrual Adj :					
Supplier Invoices(PGS Only)-----	58-88		\$14,513,729.98		
Less Prior Month's Accruals for Gas Purchased-----		36-57	(\$14,651,696.87)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	57			(\$137,966.89)	
16 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$98,382.84	
17 NCTS Program Cashouts-----	N/A	N/A		\$5,656.89	
18 Imbalance Cashout (FGT)-----	116-117			(\$661,647.01)	
19 Commodity Other(SNG/SO GA):					
Accrual of Sonat/Georgia Commodity Other Charges-----	10			\$15,537.84	
20 Commodity Other(Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	105			(\$1,540.58)	
21 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Prior Energy (Credit)-----	114		(\$2,932.53)		
Invoice-ProLiance Energy (Credit)-----	115		(\$209.88)	(\$3,142.41)	
22 Bookouts-October '02	118-120			(\$395,762.01)	
23 TOTAL COMMODITY (Other)-----					<u>\$8,088,934.63</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,226,351.54		
Invoice-FGT					
Line 1-----		5	\$962,991.60		
Line 2-----		5	\$410,367.00		
Line 3-----		5	\$18,854.70		
Invoice-FGT-----		8	\$22,593.00		
Total Demand (FGT)-----				\$4,641,157.84	
25 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		10		\$463,651.93	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		11		\$247,500.00	
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,281,963.93)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$316,535.61)		
Total Temporary Relinquishment Credit (FGT)				(\$1,598,499.54)	
28 Capacity Discount-----	N/A	N/A		\$20,045.49	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		25		(\$8,842.38)	
30 Volumetric Relinquishment Credit (FGT)-/October'02 Accrual Adj.:					
Invoice-FGT-----		92(Line 1)	(\$9,137.12)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----			\$8,460.54		
Sub-Total (Also on Actual/Accrual Reconciliation)----		90		(\$676.58)	
31 Demand (FGT)-Prior Period Adj.-----		107-109		(\$4,041.62)	
32 TOTAL DEMAND-----					<u>\$3,760,295.14</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 02 THROUGH DECEMBER 02
CURRENT MONTH: NOVEMBER 2002

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
33 Administrative Costs-----	N/A	N/A		\$53,985.34	
34 Transportation Trailer Charges-----		17-22		\$51,562.64	
35 Odorant Charges-----		16		(\$500.00)	
36 Legal Fees-----	N/A	N/A		\$2,335.41	
38 TOTAL OTHER-----					<u>\$107,383.39</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 50997
Invoice Total Amount: \$1,985,982.61

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY
Wire Trf 12/11/02

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 11/01/2002 Contact Name: Cust Svc (paper) *2*
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0022	<i>Line 1</i>	0.3709	8,698,710	3,226,351.54		
		RDM		0.0590			0.0590	705,000	41,595.00		
	NO NOTICE RESERVATION CHARGE										
	TEMP RELINQ CR - ACQ CTRC 5344 AT POI 60953 AWARD 3046	RD1		0.3687	0.0022		0.3709	-909,000	-337,148.10		RC2
	TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930	RD1		0.3687	0.0022		0.3709	-447,000	-165,792.30		RC2
	TEMP RELINQ CR - ACQ CTRC 5226 AT POI 16197 AWARD 10577	RD1		0.3687	0.0022		0.3709	-58,800	-21,808.92		RC2
	TEMP RELINQ CR - ACQ CTRC 5223 AT POI 16209 AWARD 10578	RD1		0.3687	0.0022		0.3709	-57,750	-21,419.48	612075846	RC2
	TEMP RELINQ CR - ACQ CTRC 100715 AT POI 28713 AWARD 10580	RD1		0.3687	0.0022		0.3709	-27,000	-10,014.30		RC2
	TEMP RELINQ CR - ACQ CTRC 5227 AT POI 16151 AWARD 10600	RD1		0.3687	0.0022		0.3709	-210,000	-77,889.00	361439698	RC2
	TEMP RELINQ CR - ACQ CTRC 101370 AT POI 16121 AWARD 10724	RD1		0.3687	0.0022		0.3709	-8,670	-3,215.70		RC2
	TEMP RELINQ CR - ACQ CTRC 101371 AT POI 16119 AWARD 10725	RD1		0.3687	0.0022		0.3709	-1,470	-545.22		RC2
	TEMP RELINQ CR - ACQ CTRC 101373 AT POI 16119 AWARD 10727	RD1		0.3687	0.0022		0.3709	-23,970	-8,890.47		RC2
	TEMP RELINQ CR - ACQ CTRC 101390 AT POI 16119 AWARD 10744	RD1		0.3687	0.0022		0.3709	-18,180	-6,742.96		RC2
	TEMP RELINQ CR - ACQ CTRC 101379 AT POI 16119 AWARD 10733	RD1		0.3687	0.0022		0.3709	-102,000	-37,831.80		RC2
	TEMP RELINQ CR - ACQ CTRC 101400 AT POI 16119 AWARD 10754	RD1		0.3687	0.0022		0.3709	-33,600	-12,462.24		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: **December 11, 2002**
Invoice Identifier: 50997
Invoice Total Amount: **\$1,985,982.61**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 101380 AT POI 16119 AWARD 10734	RD1		0.3687	0.0022		0.3709	-72.600	26.927 34		RC2
TEMP RELINQ CR - ACQ	CTRC 101398 AT POI 16119 AWARD 10752	RD1		0.3687	0.0022		0.3709	-1.020	-378.32		RC2
TEMP RELINQ CR - ACQ	CTRC 101374 AT POI 16119 AWARD 10728	RD1		0.3687	0.0022		0.3709	-3.720	-1,379.75		RC2
TEMP RELINQ CR - ACQ	CTRC 101381 AT POI 16113 AWARD 10735	RD1		0.3687	0.0022		0.3709	-188.160	-69,788.54		RC2
TEMP RELINQ CR - ACQ	CTRC 101394 AT POI 16119 AWARD 10748	RD1		0.3687	0.0022		0.3709	-16.770	-6,219.99		RC2
TEMP RELINQ CR - ACQ	CTRC 101388 AT POI 16202 AWARD 10742	RD1		0.3687	0.0022		0.3709	-46.410	-17,213.47		RC2
TEMP RELINQ CR - ACQ	CTRC 101588 AT POI 16191 AWARD 10896	RD1		0.3687	0.0022		0.3709	-2.400	-890.16		RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16208 AWARD 10923	RD1		0.3687	0.0022		0.3709	-8.970	-3,326.97	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16208 AWARD 10905	RD1		0.3687	0.0022		0.3709	-153.810	-57,048.13	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16208 AWARD 10903	RD1		0.3687	0.0022		0.3709	-69,150	-25,647.74	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 10900	RD1		0.3687	0.0022		0.3709	-5,760	-2,136.38	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 10918	RD1		0.3687	0.0022		0.3709	-5,310	-1,969.48	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 10909	RD1		0.3687	0.0022		0.3709	-14.700	-5,452.23	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16207 AWARD 10904	RD1		0.3687	0.0022		0.3709	-32,310	-11,983.78	612075846	RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: December 11, 2002

Payee Duns:

TAMPA FL 33601

Invoice Identifier: 50997

Payee Bank Acct No:

Bill Pty Duns: 006922736

Invoice Total Amount: \$1,985,982.61

Payee Bank ABA No:

Citibank; New York NY

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5220 AT POI 16173 AWARD 10924	RD1		0.3687	0.0022		0.3709	-48.000	-17,803.20	025715165	RC2
TEMP RELINQ CR - ACQ	CTRC 101593 AT POI 16203 AWARD 10912	RD1		0.3687	0.0022		0.3709	-21.000	-7,788.90		RC2
TEMP RELINQ CR - ACQ	CTRC 5710 AT POI 59963 AWARD 10919	RD1		0.3687	0.0022		0.3709	-9,750	-3,616.28		RC2
TEMP RELINQ CR - ACQ	CTRC 101595 AT POI 16203 AWARD 10913	RD1		0.3687	0.0022		0.3709	-12.000	-4,450.80		RC2
TEMP RELINQ CR - ACQ	CTRC 101255 AT POI 16208 AWARD 10902	RD1		0.3687	0.0022		0.3709	-1,620	-600.86		RC2
TEMP RELINQ CR - ACQ	CTRC 5225 AT POI 16208 AWARD 10911	RD1		0.3687	0.0022		0.3709	-14,280	-5,296.45	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6218 AT POI 16151 AWARD 10936	RD1		0.3687	0.0022		0.3709	-450,000	-166,905.00	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 62995 AWARD 10920	RD1		0.3687	0.0022		0.3709	-5,640	-2,091.88		RC2
TEMP RELINQ CR - ACQ	CTRC 5233 AT POI 16119 AWARD 10945	RD1		0.3687	0.0022		0.3709	-134,070	-49,726.56	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16208 AWARD 10910	RD1		0.3687	0.0022		0.3709	-3,480	-1,290.73	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16208 AWARD 10908	RD1		0.3687	0.0022		0.3709	-330	-122.40	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5231 AT POI 16149 AWARD 10925	RD1		0.3687	0.0022		0.3709	-123,000	-45,620.70	361439698	RC2
TEMP RELINQ CR - ACQ	CTRC 5232 AT POI 16208 AWARD 10915	RD1		0.3687	0.0022		0.3709	-100,110	-37,130.80	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16208 AWARD 10914	RD1		0.3687	0.0022		0.3709	-10,650	-3,950.09	612075846	RC2

W



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 50997
Invoice Total Amount: \$1,985,982.61

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 5214 AT POI 16162 AWARD 10921	RD1		0.3687	0.0022	0.3709	-3.900	-1.446 51	781379557	RC2

Total for Contract 5047: 5,947,350 \$1,985,982.6

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

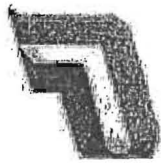
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	39019.28	2025001.8
1999	0.0076	33666.66	2019649.2
2000	0.0066	27719.31	2013701.9
2001	0.003	6308.85	1992291.4
2002	0.0022	1550.97	1987533.5

F



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: December 01, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank - New York NY

Invoice Identifier: 51192

Invoice Total Amount: \$1,075,957.69

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID:

Beg Date: 11/01/2002 End Date: 11/30/2002
Contact Name: Cust Svc (pager) Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1	Line 1	0.7618	0.0022	0.0096	0.7544	1,276,500	962,991.60		
		RD1	Line 2	0.7618		0.0224	0.7394	555,000	410,367.00		
		RD1	Line 3	0.7618		0.0224	0.7394	25,500	18,854.70		
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE										
	TEMP RELINQ CR - ACQ CTRC 5647 AT POI 16195 AWARD 3931	RD1		0.3887			0.3887	-25,500	-9,911.85		RC2
	TEMP RELINQ CR - ACQ CTRC 101372 AT POI 16195 AWARD 10726	RD1		0.7618	0.0022		0.7640	-1,350	-1,031.40		RC2
	TEMP RELINQ CR - ACQ CTRC 101378 AT POI 16195 AWARD 10732	RD1		0.7618	0.0022		0.7640	-15,060	-11,505.84		RC2
	TEMP RELINQ CR - ACQ CTRC 101389 AT POI 71403 AWARD 10743	RD1		0.7618	0.0022		0.7640	-27,960	-21,361.44		RC2
	TEMP RELINQ CR - ACQ CTRC 101391 AT POI 16195 AWARD 10745	RD1		0.7618	0.0022		0.7640	-10,950	-8,365.80		RC2
	TEMP RELINQ CR - ACQ CTRC 101382 AT POI 16195 AWARD 10736	RD1		0.7618	0.0022		0.7640	-61,440	-46,940.16		RC2
	TEMP RELINQ CR - ACQ CTRC 101401 AT POI 16195 AWARD 10755	RD1		0.7618	0.0022		0.7640	-20,250	-15,471.00		RC2
	TEMP RELINQ CR - ACQ CTRC 101383 AT POI 16195 AWARD 10737	RD1		0.7618	0.0022		0.7640	-66,690	-50,951.16		RC2
	TEMP RELINQ CR - ACQ CTRC 101399 AT POI 16195 AWARD 10753	RD1		0.7618	0.0022		0.7640	-600	-458.40		RC2
	TEMP RELINQ CR - ACQ CTRC 101375 AT POI 16195 AWARD 10729	RD1		0.7618	0.0022		0.7640	-3,300	-2,521.20		RC2
	TEMP RELINQ CR - ACQ CTRC 101384 AT POI 71403 AWARD 10738	RD1		0.7618	0.0022		0.7640	-117,690	-89,915.16		RC2
5	TEMP RELINQ CR - ACQ CTRC 101395 AT POI 71403 AWARD 10749	RD1		0.7618	0.0022		0.7640	-10,110	-7,724.04		RC2



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: December 11, 2002

Invoice Identifier: 51192

Invoice Total Amount: \$1,075,677.69

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 101013 AT POI 16191 AWARD 10897	RD1		0.7618	0.0022		0.7640	-2,400	-1,833.60	RC2
TEMP RELINQ CR - ACQ	CTRC 101276 AT POI 16195 AWARD 10901	RD1		0.7618	0.0022		0.7640	-60	-45.84	RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 10917	RD1		0.7618	0.0022		0.7640	-2,580	-1,971.12	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16195 AWARD 10906	RD1		0.7618	0.0022		0.7640	-36,900	-28,191.60	RC2
TEMP RELINQ CR - ACQ	CTRC 6064 AT POI 16115 AWARD 10907	RD1		0.7618	0.0022		0.7640	-24,000	-18,336.00	004328568 RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: **December 11, 2002**

Invoice Identifier: 51192

Invoice Total Amount: **\$1,075,677.69**

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 11/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 11/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:										1,430,160	\$1,075,677.6

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	13039.31	1088717.0
1999	0.0076	11752.17	1087429.8
2000	0.0066	10322.01	1085999.7
2001	0.003	5173.43	1080851.1
2002	0.0022	4029.30	1079706.9

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 51215
Invoice Total Amount: \$22,593.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
City: New York NY
Wire Ref 12/11/02

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618		0.0087	30,000	22,593.00			
Total for Contract 6035:								30,000	\$22,593.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	255.00	22848.00
1999	0.0076	228.00	22821.00
2000	0.0066	198.00	22791.00
2001	0.003	90.00	22683.00
2002	0.0022	66.00	22659.00

8



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Net Due Date: November 20, 2002

Invoice Identifier: 50912

Invoice Total Amount: \$871,811.05

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Gilbank, New York NY

Wire 11/20/02

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5064 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		OAD		9.0944	0.0195 ✓		69,240	631,046.44			
		OAD		9.0267	0.0195 ✓		26,615	240,764.61			
Total for Contract 5064:								95,855	\$871,811.05		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice due date.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR NOVEMBER 2002

11-Dec-02

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3,846	\$4.04000	\$15,537.84
2	COMMODITY-PIPELINE	ACCRUED	700,629	\$0.06028	\$42,231.25
3	DEMAND	ACCRUED	1,071,000	\$0.43291	\$463,651.93
4	TOTAL	ACCRUED	1,775,475		\$521,421.02

PEOPLES GAS SYSTEM

11-Dec-02

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR NOVEMBER 2002

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		74,442	\$0.02000	\$1,488.84
2	COMM.-P/L-PAL ACCRUED		0	\$0.05000	\$0.00
3	DEMAND ACCRUED		450,000	\$0.55000	\$247,500.00
4	TOTAL ACCRUED		524,442		\$248,988.84

11



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Oct 29, 2002	Nov 27, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2102.21	2102.21CR	0.00	0.00	0.00	2411.05	2411.05

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
 CO 1 VENDOR 1007585 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
 33601-2562 INVOICE 1000174500 NOV 02
 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP32961 DUE 11-18
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
 ENTERED _____ AJTH JB
 For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/05/02

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 29, 2002	Nov 27, 2002	2411.05
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2102.21	2102.21CR	0.00	0.00	0.00	2411.05

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/01/02-10/29/02	28	89180	84710	4470
	TOTAL GAS USED					4470

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,411.05
Total Current Charges	2,411.05
Unpaid Balance	0.00
Total Amount Due	2,411.05
CURRENT CHARGES PAST DUE AFTER Nov 27, 2002	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

12



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Nov 06, 2002	Dec 05, 2002	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2332.45	2332.45CR	0.00	0.00	0.00	2323.50	2323.50

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 132663128434 00002
DUPLICATE 11-21

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH MB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

CITY OF SUNRISE - PUBLIC SERVICE

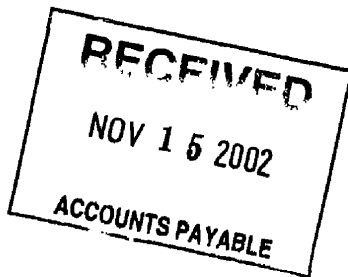
BILL DATE: 11/13/02

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 06, 2002	Dec 05, 2002	2323.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2332.45	2332.45CR	0.00	0.00	0.00	2323.50

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	10/09/02-11/06/02	28	14751	10511	4240
		TOTAL GAS USED				4240

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,323.50
	
Total Current Charges	2,323.50
Unpaid Balance	0.00
Total Amount Due	2,323.50
CURRENT CHARGES PAST DUE AFTER Dec 05, 2002	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Oct 17, 2002	Nov 13, 2002	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3892.39	3892.39CR	0.00	0.00	0.00	4187.85	4187.85

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: JACARANDA SQUARE
INVOICE: 93305111588 OCT 02
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
DUE 10-29
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



ENTERED _____ AUTH. *MB* For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
BILL DATE: 10/22/02 SERVICE ADDRESS: 1 JACARANDA SQUARE SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 17, 2002	Nov 13, 2002	4187.85
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3892.39	3892.39CR	0.00	0.00	0.00	4187.85

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/17/02-10/17/02	30	51957	44530	7753
TOTAL GAS USED						7753

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,187.85
Total Current Charges	4,187.85
Unpaid Balance	0.00
Total Amount Due	4,187.85
CURRENT CHARGES PAST DUE AFTER Nov 13, 2002	

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE NOVEMBER 6 - 8, 2002. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON NOVEMBER 6.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 10/18/02

INVOICE NO: 118

SERVICE PERIOD: THROUGH SEPTEMBER 30, 2002

CE NW 10/31/02

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

30 DAYS = \$31,500.00

01 00/6408

SP35088

10-18

AMOUNT DUE BY:

11/04/02

SP

J. Brent Caldwell

01 90 320 804 0120-0

OCT 31 2002



Occidental Chemical Corporation

OxyChem

P.O. Box 809050
Dallas, Texas 75380
Subsidiary of Occidental Petroleum Corporation

Natural Gas Odorizing, Inc.

PAYMENT DOCUMENT

2000339398

COPY

PEOPLES GAS SYSTEMS INC
PO Box 2562
TAMPA FL 33601

DATE	CHECK NO.
11/04/2002	0000367914

148797

DATE	INVOICE/CREDIT MEMO	COMPANY CODE	PO NUMBER	DISCOUNT	GROSS
10/31/2002 600 Settle CM	103102 1200854475	150			500.00
<p><i>Natural Gas Odorizing</i> <i>Since this was a</i> <i>deposit on a cylinder</i> <i>we may need to</i> <i>get w/ Ramsey or</i> <i>to see if it may be</i> <i>in a special acct</i></p> <p><i>01 90 000 232 02 000</i></p>					
THE ATTACHED CHECK IS IN FULL					TOTAL >
					500.00



Occidental Chemical Corporation

OxyChem

P.O. Box 809050
Dallas, Texas 75380
Subsidiary of Occidental Petroleum Corporation

THE CHASE MANHATTAN BANK, N. A.
Syracuse, New York

50-937
213

CHECK NO.
0000367914

PAY Five hundred and 00/100 Dollars

TO THE ORDER OF:

PEOPLES GAS SYSTEMS INC
PO Box 2562
TAMPA FL 33601

DATE
11/04/2002

US DOLLARS

CHECK AMOUNT
*****\$500.00

RA Lavaine

AUTHORIZED SIGNATURE

REDACTED

16

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 021025

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

01 00189981
 INVOICE
 SP43118-03A 12
 AUTH
 ENTERED

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples	SP-43118-03	
---------	-------------	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	10/25/02	11/4/02
-------------	----------	---------

DESCRIPTION	AMOUNT
-------------	--------

****Service thru October 25, 2002****

Oct17-J633 to Jacksonville fill cascades return NPR

Tractor Usage = 1 day @ \$95/day
 Mileage = 486 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 10.5 hours @ \$95/hour
 Flagger = N/A

\$ 1,821.50 ✓

Oct18-Took J632 to Brdtn fill for Ocala return to NPR

Tractor Usage = 1 day @ \$95/day
 Mileage = 194 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 6 hours @ \$95/hour
 Flagger = \$161.50 per trip

1,117.50 ✓

Oct21-Took J633 to Ocala fill cascades return to NPR

Tractor Usage = 1 day @ \$95/day
 Mileage = 192 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 7.5 hours @ \$95/hour
 Flagger = N/A

1,095.50 ✓

Oct21-Took J633 to Brdtn fill for Jacksonville return to NPR

Tractor Usage = 1 day @ \$95/day
 Mileage = 194 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 6 hours @ \$95/hour
 Flagger = \$161.50 per trip

1,117.50 ✓

RECEIVED
 OCT 28 2002
 ACCOUNTS PAYABLE

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment Received

Continued

TOTAL DUE

Continued

Handwritten signature
 10/28/02

Check No:

019000080403-000

Handwritten signature

17

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: **021025**

PAGE: **2**

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/25/02	11/4/02

DESCRIPTION

AMOUNT

****Continued****

Oct24-Took J633 to Jacksonville fill cascades return to NPR

Tractor Usage = 1 day @ \$95/day
Mileage = 485 miles @ \$1.50/mile
CDL/HAZMAT Driver = 10.5 hours @ \$95/hour
Flagger = N/C

\$ 1,820.00 ✓

Oct25-Took J633 to Brdtn fill return to NPR

Tractor Usage = 1 day @ \$95/day
Mileage = 194 miles @ \$1.50/mile
CDL/HAZMAT Driver = 6 hours @ \$95/hour
Flagger = \$161.50 per trip

1,117.50 ✓

Subtotal

\$ 8,089.50

Sales Tax

Total Invoice Amount

\$ 8,089.50

Payment Received

0.00

Check No:

TOTAL DUE

\$ **8,089.50**

Credit Memo

Marlin Gas Transport, Inc.
140 Crossroads Drive
Whiteland, IN 46184
USA

Invoice Number

021101

Credit Date

Oct 20, 2002

Voice: 317-535-1659

Fax: 317-535-6539

Page:

1

Duplicate

Credit To:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Customer ID	Customer PO	Sales Rep ID
Peoples	SP-43118-03	

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice PG-0206 Sales Tax		-1,678.22
		Credit Invoice 020606 Sales Tax		-34.20

Subtotal	-1,712.42
Sales Tax	
Freight	
Total Credit Amount	-1,712.42
Payment Received	
TOTAL	-1,712.42

Check No:

19

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: **PG-0211**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: **1**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

DI *0018998*
 INVOICE NO. *10227*
 DATE *10/22/02*
 ENTERED *[Signature]*

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/02	10/30/02

DESCRIPTION	AMOUNT
November 2002	
Supplementary Agreement No. 001	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
Supplementary Agreement No. 002	
One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

RECEIVED
 OCT 22 2002
 ACCOUNTS PAYABLE

[Signature]
0190 000 804 03-000

	Subtotal	\$ 33,075.06
	Sales Tax	
	Total Invoice Amount	\$ 33,075.06
	Payment Received	0.00
	TOTAL DUE	\$ 33,075.06

10/21/02

Check No:

CM

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 Whiteland, IN 46184

INVOICE NUMBER:

021111

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE:

1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01 0018998
 11/18
 SK

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/11/02	11/21/02
DESCRIPTION		AMOUNT

*****Service thru November 9, 2002*****

Oct31-J633 to Jacksonville fill cascades return to NPR

Tractor Mileage = 1 day @ \$95/day
 Mileage = 487 @ \$1.50/mile
 CDL/HAZMAT Driver = 11 hours @ \$95/hour
 Flagger = N/A

\$ 1,870.50 ✓

Nov1-J633 to Brdtn fill, fill cascades in Ocala return to NPR

Tractor Usage = 1 day @ \$95/day
 Mileage = 330 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 9 hours @ \$95/hour
 Flagger = \$161.50 per trip

1,606.50 ✓

Nov4-J633 to Brdtn fill return to NPR

Tractor Usage = 1 day \$95/day
 Mileage = 196 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 5.45 hours @ \$95/hour
 Flagger = \$161.50 per trip

1,068.25 ✓

Nov5-J633 to Jacksonville fill cascades, set unload station return to NPR

Tractor Usage = 1 day @ \$95/day
 Mileage = 488 miles @ \$1.50/mile
 CDL/HAZMAT Driver = 12.45 hours @ \$95/hour
 Flagger = N/A

2,009.75 ✓

RECEIVED
 NOV 14 2002
 ACCOUNTS PAYABLE

<p><i>Fullbank</i> 019000080403-000 019000080403-00-0 11/13/02 Check No:</p>	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment Received	Continued
	TOTAL DUE	Continued

21. CM

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

021111

PAGE:

2

SOLD TO:

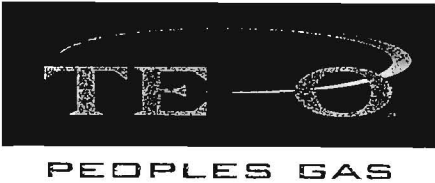
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/11/02	11/21/02

DESCRIPTION	AMOUNT
Continued	
Nov6-J633 to Brdtn fill return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 196 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.45 hours @ \$95/hour Flagger = \$161.50 per trip	\$ 1,068.25 ✓
Nov8-J633 to Ocala fill cascades return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 192 miles @ \$1.50/mile CDL/HAZMAT Driver = 7.5 hours @ \$95/hour Flagger = N/A	1,095.50 ✓
Nov8-M217 to Jacksonville fill cascades return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 487 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hour @ \$95/hour Flagger = N/A	1,870.50 ✓
Nov9-Btail Brdtn p/u C32 toTeco p/u J633 fill return Teco p/u C63- NPR Tractor Usage = 1 day @ \$95/day Mileage = 308 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.45 hours @ \$95/hour Flagger = \$161.50 per trip	1,521.25 ✓

Subtotal	\$ 12,110.50 ✓
Sales Tax	
Total Invoice Amount	\$ 12,110.50
Payment Received	0.00
Check No: TOTAL DUE	\$ 12,110.50

JL
A



INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
 1585 BROADWAY
 4TH FLOOR-COMMODITIES
 NEW YORK, NEW YORK 10036

INVOICE DATE: 04-Nov-02
 PAYMENT DUE DATE: 08-Nov-02

ATTN: ALICIA GRIPPI, FAX# (212)761-0381

SETTLEMENT INVOICE FOR NOVEMBER 2002 SWAP AND OPTIONS

SWAPS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10272557	07/25/2002	300,000	3.3600	4.0900	*	03/31/2003	0.7300	\$219,000.00

*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

OPTIONS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10263324 Version 2 Call	06/13/2002	450,000	4.0300	4.1600	**	03/31/2003	0.1300	\$58,500.00
10263333 Version 2 Put	06/13/2002	450,000	4.0300	4.1600	**	03/31/2003	0.0000	\$0.00

**Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 3

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$277,500.00

FOR PAYMENT BY CHECK:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott-Gas Accounting
 TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
 BANK OF AMERICA, DALLAS, TEXAS
 ABA #
 ACCOUNT

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

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DUPLICATED

23

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
 HTTP://WWW.PEOPLES GAS.COM

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2002

11-Dec-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,498,701	0.04850	\$121,187.00
2	FTS-1-NO NOTICE	ACCRUED	(17,686)	0.04850	(\$857.77)
3	TOTAL FTS-1	ACCRUED	2,481,015		\$120,329.23
4	FTS-2-USAGE	ACCRUED	705,450	0.03149	\$22,216.18
5	GRAND TOTAL	ACCRUED	3,186,465		\$142,545.41

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR NOVEMBER 2002

11-Dec-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,840)	0.37090	(\$8,842.38)
2	TOTAL		(23,840)		(\$8,842.38)

25

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY (GULFSTREAM)	135,000.0	0.40600	\$54,810.00
2 BP ENERGY (GULFSTREAM)	152,310.0	0.39800	\$60,619.38
3 BP ENERGY (GULFSTREAM)	304,620.0	0.40000	\$121,848.00
4 BP ENERGY	309,310.0	0.39900	\$123,414.69
5 BP ENERGY	200,000.0	0.39300	\$78,600.00
6 BP ENERGY	225,810.0	0.38500	\$86,936.85
7 BP ENERGY	50,000.0	0.45500	\$22,750.00
8 BP ENERGY	20,000.0	0.41500	\$8,300.00
9 BP ENERGY	300,000.0	0.38100	\$114,300.00
10 BP ENERGY	300,000.0	0.42000	\$126,000.00
11 BP ENERGY	60,000.0	0.41400	\$24,840.00
12 BP ENERGY	51,550.0	0.41800	\$21,547.90
13 BP ENERGY	100,000.0	0.42300	\$42,300.00
14 BP ENERGY	78,100.0	0.41900	\$32,723.90
15 TOTAL:	<u>2,286,700.0</u>		<u>\$918,990.72</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	120,000.0	0.41700	\$50,040.00
2 BP ENERGY	133,020.0	0.38550	\$51,279.21
3	148,470.0	0.42700	\$63,396.69
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>401,490.0</u>		<u>\$164,715.90</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	103,100.0	0.44650	\$46,034.15
2 BRIDGELINE	134,030.0	0.40700	\$54,550.21
3 BRIDGELINE	200,000.0	0.39400	\$78,800.00
4 BRIDGELINE	154,660.0	0.39250	\$60,704.05
5 BRIDGELINE	112,410.0	0.38600	\$43,390.26
6 BRIDGELINE	49,980.0	0.39500	\$19,742.10
7 BRIDGELINE	46,400.0	0.42000	\$19,488.00
8 BRIDGELINE	20,620.0	0.41600	\$8,577.92
9 BRIDGELINE	200,000.0	0.39500	\$79,000.00
10	0.0	0.00000	\$0.00
11	0.0	0.39000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,021,200.0</u>		<u>\$410,286.69</u>

28

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	14,430.0	0.38450	\$5,548.34
2 CINERGY	24,930.0	0.38000	\$9,473.40
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>39,360.0</u>		<u>\$15,021.74</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-02
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	200,000.0	0.38600	\$77,200.00
2 CORAL (SONAT)	62,620.0	0.42700	\$26,738.74
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>262,620.0</u>		<u>\$103,938.74</u>

30

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,499,990.0	0.41800	\$1,880,995.82
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>4,499,990.0</u>		<u>\$1,880,995.82</u>

}1

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATIONAL ENERGY	1,500,000.0	0.41100	\$616,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>1,500,000.0</u>		<u>\$616,500.00</u>

}2

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	OXY	25,000.0	0.41800	\$10,450.00
2		100,000.0	0.41400	\$41,400.00
3		315,000.0	0.41900	\$131,985.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>440,000.0</u>		<u>\$183,835.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	105,430.0	0.39200	\$41,328.56
2 PRIOR	100,000.0	0.39400	\$39,400.00
3 PRIOR	49,490.0	0.42800	\$21,181.72
4 PRIOR	100,000.0	0.42300	\$42,300.00
5 PRIOR	100,000.0	0.41700	\$41,700.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>454,920.0</u>		<u>\$185,910.28</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	4,499,390.0	0.40700	\$1,831,251.73
2 PRIOR (SONAT)	50,000.0	0.44000	\$22,000.00
3 PRIOR (SONAT)	150,000.0	0.40250	\$60,375.00
4 PRIOR (SONAT)	50,000.0	0.39000	\$19,500.00
5 PRIOR (SONAT)	50,000.0	0.36750	\$18,375.00
6 PRIOR (SONAT)	50,000.0	0.39150	\$19,575.00
7 PRIOR (SONAT)	50,000.0	0.38500	\$19,250.00
8 PRIOR (SONAT)	150,000.0	0.36700	\$55,050.00
9 PRIOR (SONAT)	50,000.0	0.38150	\$19,075.00
10 PRIOR (SONAT)	50,000.0	0.38500	\$19,250.00
11 PRIOR (SONAT)	50,000.0	0.38300	\$19,150.00
12 PRIOR (SONAT)	50,000.0	0.38750	\$19,375.00
13 PRIOR (SONAT)	150,000.0	0.39250	\$58,875.00
14 PRIOR (SONAT)	50,000.0	0.41250	\$20,625.00
15 TOTAL:	<u>5,449,390.00</u>		<u>\$2,201,726.73</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.41750	\$20,875.00
2 PRIOR (SONAT)	50,000.0	0.42250	\$21,125.00
3 PRIOR (SONAT)	50,000.0	0.42200	\$21,100.00
4 PRIOR (SONAT)	150,000.0	0.43000	\$64,500.00
5 PRIOR (SONAT)	50,000.0	0.43100	\$21,550.00
6 PRIOR (SONAT)	200,000.0	0.41950	\$83,900.00
7 PRIOR (SONAT)	83,490.0	0.40800	\$34,063.92
8 PRIOR (SONAT)	125,240.0	0.39000	\$48,843.60
9 PRIOR (SONAT)	125,240.0	0.39000	\$48,843.60
10 PRIOR (SONAT)	125,240.0	0.38450	\$48,154.78
11 PRIOR (SONAT)	52,180.0	0.38200	\$19,932.76
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,061,390.0</u>		<u>\$432,888.66</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	447,150.0	0.40850	\$182,660.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>447,150.0</u>		<u>\$182,660.88</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-02**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	50,000.0	0.44700	\$22,350.00
2 RELIANT	91,790.0	0.39400	\$36,165.26
3 RELIANT	100,000.0	0.41800	\$41,800.00
4 RELIANT	48,440.0	0.38650	\$18,722.06
5 RELIANT	130,000.0	0.39600	\$51,480.00
6 RELIANT	25,280.0	0.38500	\$9,732.80
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>445,510.0</u>		<u>\$180,250.12</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.44300	\$22,150.00
2 UNOCAL	8,240.0	0.38350	\$3,160.04
3 UNOCAL	50,000.0	0.38650	\$19,325.00
4 UNOCAL	149,490.0	0.42000	\$62,785.80
5 UNOCAL	30,000.0	0.39000	\$11,700.00
6 UNOCAL	163,400.0	0.39300	\$64,216.20
7 UNOCAL	49,490.0	0.41800	\$20,686.82
8 UNOCAL	99,620.0	0.37500	\$37,357.50
9 UNOCAL	13,400.0	0.38100	\$5,105.40
10 UNOCAL	125,770.0	0.41700	\$52,446.09
11 UNOCAL	297,960.0	0.41500	\$123,653.40
12 UNOCAL	1,530,000.0	0.41100	\$628,830.00
13 UNOCAL	1,098,000.0	0.41350	\$454,023.00
14 UNOCAL	110,000.0	0.39200	\$43,120.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>3,775,370.0</u>		<u>\$1,548,559.25</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-02
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	100,000.0	0.45000	\$45,000.00
2 WESTERN	100,000.0	0.39200	\$39,200.00
3 WESTERN	200,000.0	0.38500	\$77,000.00
4 WESTERN	154,650.0	0.38500	\$59,540.25
5 WESTERN	49,490.0	0.42200	\$20,884.78
6 WESTERN	50,000.0	0.42000	\$21,000.00
7 WESTERN	123,720.0	0.41600	\$51,467.52
8 WESTERN(GULFSTREAM)	162,060.0	0.40800	\$66,120.48
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>939,920.0</u>		<u>\$380,213.03</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	44,650.0	0.43600	\$19,467.40
2	ACTUAL:	44,650.0	0.43600	\$19,467.40
3 ANADARKO	ACCRUED:	50,000.0	0.44500	\$22,250.00
4	ACTUAL:	50,000.0	0.44500	\$22,250.00
5 ANADARKO	ACCRUED:	48,000.0	0.41800	\$20,064.00
6	ACTUAL:	48,000.0	0.41800	\$20,064.00
7 ANADARKO	ACCRUED:	48,530.0	0.45000	\$21,838.50
8	ACTUAL:	48,530.0	0.45000	\$21,838.50
9 ANADARKO	ACCRUED:	16,180.0	0.45500	\$7,361.90
10	ACTUAL:	16,180.0	0.45500	\$7,361.90
11 ANADARKO	ACCRUED:	145,440.0	0.39500	\$57,448.80
12	ACTUAL:	145,440.0	0.39500	\$57,448.80
13 ANADARKO	ACCRUED:	48,530.0	0.38700	\$18,781.11
14	ACTUAL:	48,530.0	0.38700	\$18,781.11
15 ANADARKO	ACCRUED:	50,000.0	0.42000	\$21,000.00
16	ACTUAL:	50,000.0	0.42000	\$21,000.00
17 ANADARKO	ACCRUED:	50,000.0	0.42500	\$21,250.00
18	ACTUAL:	50,000.0	0.42500	\$21,250.00
19 ANADARKO	ACCRUED:	20,000.0	0.42050	\$8,410.00
20	ACTUAL:	20,000.0	0.42050	\$8,410.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 ANADARKO	ACCRUED:	20,000.0	0.42600	\$8,520.00
22	ACTUAL:	20,000.0	0.42600	\$8,520.00
23 ANADARKO	ACCRUED:	20,000.0	0.43750	\$8,750.00
24	ACTUAL:	20,000.0	0.43750	\$8,750.00
23 ANADARKO	ACCRUED:	200,000.0	0.43600	\$87,200.00
24	ACTUAL:	200,000.0	0.43600	\$87,200.00
25 BP ENERGY	ACCRUED:	30,000.0	0.41700	\$12,510.00
26	ACTUAL:	30,000.0	0.41700	\$12,510.00
27 BP ENERGY	ACCRUED:	81,030.0	0.40500	\$32,817.15
28	ACTUAL:	81,030.0	0.40500	\$32,817.15
29 BP ENERGY	ACCRUED:	94,240.0	0.41000	\$38,638.40
30	ACTUAL:	94,240.0	0.41000	\$38,638.40
31 BP ENERGY	ACCRUED:	455,790.0	0.38400	\$175,023.36
32	ACTUAL:	455,790.0	0.38400	\$175,023.36
33 BP ENERGY	ACCRUED:	102,310.0	0.44500	\$45,527.95
34	ACTUAL:	102,310.0	0.44500	\$45,527.95
35 BP ENERGY	ACCRUED:	18,210.0	0.42800	\$7,793.88
36	ACTUAL:	18,210.0	0.42800	\$7,793.88
37 BP ENERGY	ACCRUED:	600,000.0	0.41500	\$249,000.00
38	ACTUAL:	600,000.0	0.41500	\$249,000.00
37 BP ENERGY	ACCRUED:	80,000.0	0.40200	\$32,160.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
38	ACTUAL:	80,000.0	0.40200	\$32,160.00
39 BP ENERGY	ACCRUED:	674,970.0	0.38000	\$256,488.60
40	ACTUAL:	674,970.0	0.38000	\$256,390.06
41 BP ENERGY	ACCRUED:	112,100.0	0.41000	\$45,961.00
42	ACTUAL:	112,100.0	0.41000	\$45,961.00
43 BP ENERGY	ACCRUED:	100,000.0	0.40500	\$40,500.00
44	ACTUAL:	100,000.0	0.40500	\$40,500.00
45 BP ENERGY	ACCRUED:	200,000.0	0.42700	\$85,400.00
46	ACTUAL:	200,000.0	0.42700	\$85,400.00
47 BP ENERGY	ACCRUED:	290,370.0	0.43000	\$124,859.10
48	ACTUAL:	290,370.0	0.43000	\$124,859.10
49 BP ENERGY	ACCRUED:	62,930.0	0.44000	\$27,689.20
50	ACTUAL:	62,930.0	0.44000	\$27,689.20
51 BP ENERGY	ACCRUED:	73,720.0	0.39300	\$28,971.96
52	ACTUAL:	73,720.0	0.39300	\$28,971.96
53 BP ENERGY	ACCRUED:	142,430.0	0.42000	\$59,820.60
54	ACTUAL:	142,430.0	0.42000	\$59,820.60
55 BRIDGELINE	ACCRUED:	177,120.0	0.42000	\$74,390.40
56	ACTUAL:	177,120.0	0.42000	\$74,390.40
55 BRIDGELINE	ACCRUED:	311,760.0	0.38800	\$120,962.88

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
56	ACTUAL:	311,760.0	0.38800	\$120,962.88
57 BRIDGELINE	ACCRUED:	100,000.0	0.39200	\$39,200.00
58	ACTUAL:	100,000.0	0.39200	\$39,200.00
59 BRIDGELINE	ACCRUED:	207,040.0	0.40500	\$83,851.20
60	ACTUAL:	207,040.0	0.40500	\$83,851.20
61 BRIDGELINE	ACCRUED:	100,000.0	0.43000	\$43,000.00
62	ACTUAL:	100,000.0	0.43000	\$43,000.00
63 BRIDGELINE	ACCRUED:	87,070.0	0.43800	\$38,136.66
64	ACTUAL:	87,070.0	0.43800	\$38,136.66
65 BRIDGELINE	ACCRUED:	300,840.0	0.41450	\$124,698.18
66	ACTUAL:	300,840.0	0.41450	\$124,698.18
67 BRIDGELINE	ACCRUED:	150,000.0	0.42050	\$63,075.00
68	ACTUAL:	150,000.0	0.42050	\$63,075.00
69 BRIDGELINE	ACCRUED:	150,000.0	0.42600	\$63,900.00
70	ACTUAL:	150,000.0	0.42600	\$63,900.00
71 BRIDGELINE	ACCRUED:	150,000.0	0.43750	\$65,625.20
72	ACTUAL:	150,000.0	0.43750	\$65,625.00
73 BRIDGELINE	ACCRUED:	154,660.0	0.39000	\$60,317.40
74	ACTUAL:	154,660.0	0.39000	\$60,317.40
73 CINERGY	ACCRUED:	185,000.0	0.39700	\$73,445.00
74	ACTUAL:	70,000.0	0.39700	\$27,790.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
75 CINERGY	ACCRUED:	35,000.0	0.40850	\$14,297.50
76	ACTUAL:	35,000.0	0.40850	\$14,297.50
77 CINERGY	ACCRUED:	30,000.0	0.42850	\$12,855.00
78	ACTUAL:	70,000.0	0.42850	\$29,995.00
79 CINERGY	ACCRUED:	210,000.0	0.38000	\$79,800.00
80	ACTUAL:	210,000.0	0.38000	\$79,800.00
81 CINERGY	ACCRUED:	280,000.0	0.37650	\$105,420.00
82	ACTUAL:	280,000.0	0.37650	\$105,420.00
83 CINERGY	ACCRUED:	29,550.0	0.38300	\$11,317.65
84	ACTUAL:	29,550.0	0.38300	\$11,317.65
85 CINERGY	ACCRUED:	70,000.0	0.38950	\$27,265.00
86	ACTUAL:	70,000.0	0.38950	\$27,265.00
87 CINERGY	ACCRUED:	70,000.0	0.41600	\$29,120.00
88	ACTUAL:	70,000.0	0.41600	\$29,120.00
89 CINERGY	ACCRUED:	70,000.0	0.41650	\$29,155.00
90	ACTUAL:	70,000.0	0.41650	\$29,155.00
91 CINERGY	ACCRUED:	70,000.0	0.40650	\$28,455.00
92	ACTUAL:	70,000.0	0.40650	\$28,455.00
93 CINERGY	ACCRUED:	70,000.0	0.39800	\$27,860.00
94	ACTUAL:	70,000.0	0.39800	\$27,860.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
95 CINERGY	ACCRUED:	210,000.0	0.40050	\$84,105.00
96	ACTUAL:	210,000.0	0.40050	\$84,105.00
97 CINERGY	ACCRUED:	43,310.0	0.41400	\$17,930.34
98	ACTUAL:	43,310.0	0.41400	\$17,930.34
99 CINERGY	ACCRUED:	205,080.0	0.40900	\$83,877.72
100	ACTUAL:	205,080.0	0.40900	\$83,877.72
101 CINERGY	ACCRUED:	62,200.0	0.41900	\$26,061.80
102	ACTUAL:	62,200.0	0.41900	\$26,061.80
101 CINERGY	ACCRUED:	70,000.0	0.42950	\$30,065.00
102	ACTUAL:	70,000.0	0.42950	\$29,490.00
103 CINERGY	ACCRUED:	0.0	0.00000	\$0.00
104	ACTUAL:	115,000.0	0.40200	\$46,230.00
105 CINERGY	ACCRUED:	87,070.0	0.43000	\$37,440.10
106	ACTUAL:	87,070.0	0.43000	\$37,440.10
107 CINERGY	ACCRUED:	140,000.0	0.42800	\$59,920.00
108	ACTUAL:	140,000.0	0.42800	\$59,920.00
109 CINERGY	ACCRUED:	100,000.0	0.43400	\$43,400.00
110	ACTUAL:	100,000.0	0.43400	\$43,400.00
111 CINERGY	ACCRUED:	464,200.0	0.38350	\$178,020.70
112	ACTUAL:	464,200.0	0.38350	\$178,020.70
113 CINERGY	ACCRUED:	106,130.0	0.38300	\$40,647.79
114	ACTUAL:	106,130.0	0.38300	\$40,647.79

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
115 CINERGY	ACCRUED:	150,000.0	0.42900	\$64,350.00
116	ACTUAL:	150,000.0	0.42900	\$64,350.00
117 CINERGY	ACCRUED:	84,380.0	0.43500	\$36,705.30
118	ACTUAL:	84,380.0	0.43500	\$36,705.30
119 CORAL	ACCRUED:	163,230.0	0.39500	\$64,475.85
120	ACTUAL:	163,230.0	0.39500	\$64,475.85
121 CORAL	ACCRUED:	100,000.0	0.40100	\$40,100.00
122	ACTUAL:	100,000.0	0.40100	\$40,100.00
123 CORAL	ACCRUED:	450,000.0	0.37900	\$170,550.00
124	ACTUAL:	450,000.0	0.37900	\$170,550.00
125 CORAL	ACCRUED:	100,000.0	0.42100	\$42,100.00
126	ACTUAL:	100,000.0	0.42100	\$42,100.00
127 CORAL	ACCRUED:	250,000.0	0.43800	\$109,500.00
128	ACTUAL:	250,000.0	0.43800	\$109,500.00
129 CORAL	ACCRUED:	104,260.0	0.42800	\$44,623.28
130	ACTUAL:	104,260.0	0.42800	\$44,623.28
131 CORAL	ACCRUED:	100,000.0	0.40300	\$40,300.00
132	ACTUAL:	100,000.0	0.40300	\$40,300.00
133 CORAL	ACCRUED:	50,000.0	0.40350	\$20,175.00
134	ACTUAL:	50,000.0	0.40350	\$20,175.00
135 CORAL	ACCRUED:	51,930.0	0.41300	\$21,447.09

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
136	ACTUAL:	51,930.0	0.41300	\$21,447.09
137 CORAL	ACCRUED:	303,860.0	0.42600	\$129,444.36
138	ACTUAL:	303,860.0	0.42600	\$129,444.36
139 CORAL	ACCRUED:	151,930.0	0.41600	\$63,202.88
140	ACTUAL:	151,930.0	0.41600	\$63,202.88
141 CORAL	ACCRUED:	455,790.0	0.41550	\$189,380.77
142	ACTUAL:	455,790.0	0.41550	\$189,380.76
143 CORAL	ACCRUED:	151,930.0	0.42950	\$65,253.94
144	ACTUAL:	151,930.0	0.42950	\$65,253.94
145 CORAL	ACCRUED:	151,930.0	0.43100	\$65,481.83
146	ACTUAL:	151,930.0	0.43100	\$65,481.83
147 CORAL	ACCRUED:	151,930.0	0.43600	\$66,241.48
148	ACTUAL:	151,930.0	0.43600	\$66,241.48
149 CORAL	ACCRUED:	151,930.0	0.44000	\$66,849.20
150	ACTUAL:	151,930.0	0.44000	\$66,849.20
151 CORAL	ACCRUED:	455,790.0	0.42000	\$191,431.80
152	ACTUAL:	455,790.0	0.42000	\$191,431.80
153 CORAL	ACCRUED:	151,930.0	0.42600	\$64,722.18
154	ACTUAL:	151,930.0	0.42600	\$64,722.18
155 CORAL	ACCRUED:	151,930.0	0.43200	\$65,633.76
156	ACTUAL:	151,930.0	0.43200	\$65,633.76
157 CORAL	ACCRUED:	151,930.0	0.44350	\$67,380.96

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
158	ACTUAL:	151,930.0	0.44350	\$67,380.96
159 CORAL	ACCRUED:	50,000.0	0.45500	\$22,750.00
160	ACTUAL:	50,000.0	0.45500	\$22,750.00
161 CORAL	ACCRUED:	100,000.0	0.40900	\$40,900.00
162	ACTUAL:	100,000.0	0.40900	\$40,900.00
163 CORAL	ACCRUED:	151,930.0	0.41350	\$62,823.06
164	ACTUAL:	151,930.0	0.41350	\$62,823.06
165 EL PASO	ACCRUED:	1,550,000.0	0.37600	\$582,800.00
166	ACTUAL:	1,550,000.0	0.37600	\$582,800.00
167 EXXON	ACCRUED:	4,607,720.0	0.37050	\$1,707,160.55
168	ACTUAL:	4,607,720.0	0.37050	\$1,707,160.26
169 FLORIDA POWER	ACCRUED:	30,930.0	0.39950	\$12,356.55
170	ACTUAL:	30,930.0	0.39950	\$12,356.54
171 NOBLE	ACCRUED:	89,370.0	0.39600	\$35,390.52
172	ACTUAL:	89,370.0	0.39600	\$35,390.52
173 NOBLE	ACCRUED:	27,730.0	0.39700	\$11,008.81
174	ACTUAL:	27,730.0	0.39700	\$11,008.81
175 PRIOR	ACCRUED:	27,720.0	0.40500	\$11,226.60
176	ACTUAL:	27,720.0	0.40500	\$11,226.60
177 PRIOR	ACCRUED:	33,830.0	0.40400	\$13,667.32
178	ACTUAL:	33,830.0	0.40400	\$13,667.32

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
179 PRIOR	ACCRUED:	41,990.0	0.39000	\$16,376.10
180	ACTUAL:	41,990.0	0.39000	\$16,376.10
181 PRIOR	ACCRUED:	79,280.0	0.41000	\$32,504.80
182	ACTUAL:	79,280.0	0.41000	\$32,504.80
183 PRIOR	ACCRUED:	153,000.0	0.42100	\$64,413.00
184	ACTUAL:	153,000.0	0.42100	\$64,413.00
185 PRIOR	ACCRUED:	162,360.0	0.43500	\$70,626.60
186	ACTUAL:	162,360.0	0.43500	\$70,626.60
187 PRIOR	ACCRUED:	178,010.0	0.42300	\$75,298.23
188	ACTUAL:	178,010.0	0.42300	\$75,298.23
189 PRIOR	ACCRUED:	183,910.0	0.43600	\$80,184.76
190	ACTUAL:	183,910.0	0.43600	\$80,184.76
191 PRIOR	ACCRUED:	33,650.0	0.42500	\$14,301.25
192	ACTUAL:	33,650.0	0.42500	\$14,301.25
193 PRIOR	ACCRUED:	50,790.0	0.42600	\$21,636.54
194	ACTUAL:	50,790.0	0.42600	\$21,636.54
195 PRIOR	ACCRUED:	113,260.0	0.38000	\$43,038.80
196	ACTUAL:	69,310.0	0.38000	\$26,337.80
197 PRIOR	ACCRUED:	356,050.0	0.38200	\$136,011.10
198	ACTUAL:	400,000.0	0.38200	\$152,712.08
199 PRIOR	ACCRUED:	100,000.0	0.55000	\$55,000.00
200	ACTUAL:	100,000.0	0.55000	\$55,000.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
201 PRIOR	ACCRUED:	58,480.0	0.40800	\$23,859.84
202	ACTUAL:	58,480.0	0.40800	\$23,859.84
203 PRIOR	ACCRUED:	64,850.0	0.40300	\$26,134.55
204	ACTUAL:	64,850.0	0.40300	\$26,134.55
205 PRIOR	ACCRUED:	90,000.0	0.39500	\$35,550.00
206	ACTUAL:	90,000.0	0.39500	\$35,550.00
207 PRIOR	ACCRUED:	50,000.0	0.39700	\$19,850.00
208	ACTUAL:	50,000.0	0.39700	\$19,850.00
209 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
210	ACTUAL:	73,000.0	0.42800	\$31,244.00
211 PRIOR	ACCRUED:	4,644,430.0	0.36400	\$1,698,337.20
212	ACTUAL:	4,463,810.0	0.36566	\$1,632,227.05
213 PRIOR	ACCRUED:	73,050.0	0.41100	\$30,023.55
214	ACTUAL:	73,060.0	0.41100	\$30,027.66
215 PRIOR	ACCRUED:	109,850.0	0.43950	\$48,279.08
216	ACTUAL:	109,850.0	0.43950	\$48,279.08
217 PRIOR	ACCRUED:	78,260.0	0.44840	\$35,091.78
218	ACTUAL:	78,600.0	0.44840	\$35,244.24
219 PRIOR	ACCRUED:	125,240.0	0.44440	\$55,656.66
220	ACTUAL:	125,240.0	0.44440	\$55,656.66
221 PRIOR	ACCRUED:	180,740.0	0.38940	\$70,380.16

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
222	ACTUAL:	125,740.0	0.38940	\$48,963.16
223 PRIOR	ACCRUED:	417,460.0	0.38940	\$162,558.92
224	ACTUAL:	417,460.0	0.38940	\$162,558.92
225 PRIOR	ACCRUED:	208,730.0	0.37900	\$79,108.67
226	ACTUAL:	208,730.0	0.37900	\$79,108.67
227 PRIOR	ACCRUED:	260,920.0	0.38650	\$100,845.58
228	ACTUAL:	260,920.0	0.38650	\$100,845.58
229 PRIOR	ACCRUED:	260,920.0	0.39200	\$102,280.64
230	ACTUAL:	260,920.0	0.39200	\$102,280.64
231 PRIOR	ACCRUED:	260,920.0	0.39160	\$102,176.27
232	ACTUAL:	260,920.0	0.39160	\$102,176.27
233 PRIOR	ACCRUED:	721,310.0	0.37100	\$267,606.01
234	ACTUAL:	657,510.0	0.37100	\$243,936.21
235 PRIOR	ACCRUED:	260,920.0	0.41800	\$109,064.56
236	ACTUAL:	260,920.0	0.41800	\$109,064.56
237 PRIOR	ACCRUED:	125,240.0	0.42500	\$53,227.00
238	ACTUAL:	131,040.0	0.42500	\$55,692.00
239 PRIOR	ACCRUED:	125,240.0	0.42050	\$52,663.42
240	ACTUAL:	109,370.0	0.42050	\$45,990.09
241 PRIOR	ACCRUED:	120,000.0	0.42000	\$50,400.00
242	ACTUAL:	125,240.0	0.42000	\$52,600.80
243 PRIOR	ACCRUED:	120,000.0	0.42750	\$51,300.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
244	ACTUAL:	125,240.0	0.42750	\$53,540.10
245 PRIOR	ACCRUED:	360,000.0	0.40950	\$147,420.00
246	ACTUAL:	302,880.0	0.40950	\$124,029.36
247 PRIOR	ACCRUED:	120,000.0	0.41650	\$49,980.00
248	ACTUAL:	103,460.0	0.41650	\$43,091.09
249 PRIOR	ACCRUED:	120,000.0	0.42250	\$50,700.00
250	ACTUAL:	124,330.0	0.42250	\$52,529.44
251 PRIOR	ACCRUED:	120,000.0	0.43500	\$52,200.00
252	ACTUAL:	0.0	0.00000	\$0.00
253 PRIOR	ACCRUED:	66,500.0	0.42500	\$28,262.50
254	ACTUAL:	78,750.0	0.42500	\$33,468.75
255 PRIOR	ACCRUED:	125,240.0	0.42700	\$53,477.48
256	ACTUAL:	125,240.0	0.42700	\$53,477.48
257 PRIOR	ACCRUED:	41,740.0	0.43000	\$17,948.20
258	ACTUAL:	41,740.0	0.43000	\$17,948.20
259 PRIOR	ACCRUED:	125,240.0	0.45000	\$56,358.00
260	ACTUAL:	125,240.0	0.45000	\$56,358.00
261 PROLIANCE	ACCRUED:	324,770.0	0.36050	\$117,079.69
262	ACTUAL:	324,770.0	0.36050	\$117,079.59
263 RELIANT	ACCRUED:	100,000.0	0.46000	\$46,000.00
264	ACTUAL:	100,000.0	0.46000	\$46,000.00

SB

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
265 RELIANT	ACCRUED:	100,000.0	0.45800	\$45,800.00
266	ACTUAL:	100,000.0	0.45800	\$45,800.00
267 RELIANT	ACCRUED:	100,000.0	0.43000	\$43,000.00
268	ACTUAL:	100,000.0	0.43000	\$43,000.00
269 RELIANT	ACCRUED:	87,760.0	0.42050	\$36,903.08
270	ACTUAL:	87,760.0	0.42050	\$36,903.08
271 RELIANT	ACCRUED:	86,640.0	0.42600	\$36,908.64
272	ACTUAL:	86,640.0	0.42600	\$36,908.64
273 RELIANT	ACCRUED:	87,760.0	0.43750	\$38,395.00
274	ACTUAL:	87,760.0	0.43750	\$38,395.00
275 RELIANT	ACCRUED:	67,870.0	0.42600	\$28,912.62
276	ACTUAL:	67,870.0	0.42600	\$28,912.62
277 RELIANT	ACCRUED:	419,130.0	0.40350	\$169,119.01
278	ACTUAL:	419,130.0	0.40350	\$169,118.96
279 RELIANT	ACCRUED:	69,260.0	0.38600	\$26,734.36
280	ACTUAL:	69,260.0	0.38600	\$26,734.34
281 RELIANT	ACCRUED:	13,740.0	0.40750	\$5,599.05
282	ACTUAL:	13,740.0	0.40750	\$5,599.05
283 RELIANT	ACCRUED:	8,010.0	0.46450	\$3,720.65
284	ACTUAL:	8,010.0	0.46450	\$3,720.65
285 RELIANT	ACCRUED:	130.0	0.46250	\$60.13
286	ACTUAL:	130.0	0.46250	\$60.13

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
287 RELIANT	ACCRUED:	51,990.0	0.40350	\$20,977.95
288	ACTUAL:	51,990.0	0.40350	\$20,977.97
289 UNOCAL	ACCRUED:	1,991,940.0	0.36600	\$729,050.04
290	ACTUAL:	1,991,940.0	0.36600	\$729,050.04
291 UNOCAL	ACCRUED:	50,000.0	0.40300	\$20,150.00
292	ACTUAL:	50,000.0	0.40300	\$20,150.00
293 UNOCAL	ACCRUED:	50,000.0	0.41000	\$20,500.00
294	ACTUAL:	50,000.0	0.41000	\$20,500.00
295 UNOCAL	ACCRUED:	150,000.0	0.37900	\$56,850.00
296	ACTUAL:	150,000.0	0.37900	\$56,850.00
297 UNOCAL	ACCRUED:	70,000.0	0.42100	\$29,470.00
298	ACTUAL:	70,000.0	0.42100	\$29,470.00
299 UNOCAL	ACCRUED:	70,000.0	0.40900	\$28,630.00
300	ACTUAL:	70,000.0	0.40900	\$28,630.00
301 UNOCAL	ACCRUED:	83,680.0	0.39700	\$33,220.96
302	ACTUAL:	83,680.0	0.39700	\$33,220.96
303 UNOCAL	ACCRUED:	75,990.0	0.41900	\$31,839.81
304	ACTUAL:	75,990.0	0.41900	\$31,839.81
305 UNOCAL	ACCRUED:	50,000.0	0.47500	\$23,750.00
306	ACTUAL:	50,000.0	0.47500	\$23,750.00
307 WESTERN	ACCRUED:	200,000.0	0.49500	\$99,000.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
308	ACTUAL:	200,000.0	0.49500	\$99,000.00
309 WESTERN	ACCRUED:	39,070.0	0.47000	\$18,362.90
310	ACTUAL:	39,070.0	0.47000	\$18,362.90
311 WESTERN	ACCRUED:	100,000.0	0.48500	\$48,500.00
312	ACTUAL:	100,000.0	0.48500	\$48,500.00
313 WESTERN	ACCRUED:	237,620.0	0.42500	\$100,988.50
314	ACTUAL:	237,620.0	0.42500	\$100,988.50
315 WESTERN	ACCRUED:	162,210.0	0.39800	\$64,559.58
316	ACTUAL:	162,210.0	0.39800	\$64,559.58
317 WESTERN	ACCRUED:	120,660.0	0.40100	\$48,384.66
318	ACTUAL:	120,660.0	0.40100	\$48,384.66
319 WESTERN	ACCRUED:	114,830.0	0.41000	\$47,080.30
320	ACTUAL:	114,830.0	0.41000	\$47,080.30
321 WESTERN	ACCRUED:	100,000.0	0.42200	\$42,200.00
322	ACTUAL:	100,000.0	0.42200	\$42,200.00
323 WESTERN	ACCRUED:	250,000.0	0.42600	\$106,500.00
324	ACTUAL:	250,000.0	0.42600	\$106,500.00
325 WESTERN	ACCRUED:	115,520.0	0.43000	\$49,673.60
326	ACTUAL:	115,520.0	0.43000	\$49,673.60
327 WESTERN	ACCRUED:	250,000.0	0.43600	\$109,000.00
328	ACTUAL:	250,000.0	0.43600	\$109,000.00
329 WESTERN	ACCRUED:	96,380.0	0.42100	\$40,575.98

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
330	ACTUAL:	96,380.0	0.42100	\$40,575.98
331 WESTERN	ACCRUED:	87,070.0	0.42300	\$36,830.61
332	ACTUAL:	87,070.0	0.42300	\$36,830.61
333 WESTERN	ACCRUED:	60,100.0	0.44100	\$26,504.10
334	ACTUAL:	60,100.0	0.44100	\$26,504.10
335 WESTERN	ACCRUED:	500,000.0	0.55000	\$275,000.00
336	ACTUAL:	500,000.0	0.55000	\$275,000.00
337 WESTERN	ACCRUED:	81,080.0	0.42800	\$34,702.24
338	ACTUAL:	81,080.0	0.42800	\$34,702.24
339 WESTERN	ACCRUED:	175,180.0	0.44800	\$78,480.64
340	ACTUAL:	<u>175,180.0</u>	0.44800	<u>\$78,480.64</u>
165 TOTAL ACCRUED:		36,765,340.0		\$14,651,696.87
166 TOTAL ACTUAL:		36,402,600.0		\$14,513,729.98
167	ADJUSTMENT:	<u>-362,740.0</u>		<u>-\$137,966.89</u>

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Attn: Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0211S0137
 Invoice Date: 11/07/2002
 Customer #: 1171
 AESC Contract #: SLS01562

COPY

Fax #: (813) 228-4194

Wire 11/25/02

Due Date: 11/25/2002	When paying, please refer to invoice #: A0211S0137	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: Account # <i>01-90-000-232-02-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF OCTOBER 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	5960	FGT ZONE 2 POOL							
	<i>Not PGS</i>		10032002000028 0003	04	04	2	MMBTU	4.3600	\$8.72
	<i>Not PGS</i>		10032002000028 0004	04	04	1	MMBTU	4.3600	\$4.36
				Total Volume:		<i>0</i>			\$13.08
FGT	6489	FGT ZN 1 POOL (STA 7)							
	<i>Not PGS</i>		10012002000100 0001	02	02	5,000	MMBTU	4.4500	\$22,250.00 ✓
			10022002000058 0001	03	03	5,000	MMBTU	4.3800	\$21,900.00
				Total Volume:		10,000 <i>5,000</i>			\$44,150.00
FGT	716	FGT ZN 3 POOL (STA 11)							
			10032002000028 0001	04	04	4,465	MMBTU	4.3600	\$19,467.40
				Total Volume:		4,465 ✓			\$19,467.40 ✓
FGT	7995	FGT ZN 2 POOL (STA 8)							
			09302002000069 0001	01	01	4,800	MMBTU	4.1800	\$20,064.00
			10012002000100 0002	02	02	4,853	MMBTU	4.5000	\$21,838.50
			10022002000036 0001	03	03	1,618	MMBTU	4.5500	\$7,361.90
			10032002000028 0002	04	04	20,000	MMBTU	4.3600	\$87,200.00
			10042002000022 0001	05	06	9,706	MMBTU	3.9500	\$38,338.70
			10042002000022 0001	07	07	4,838	MMBTU	3.9500	\$19,110.10
			10072002000030 0001	08	08	4,853	MMBTU	3.8700	\$18,781.11
			10142002000045 0001	15	15	5,000	MMBTU	4.2000	\$21,000.00
			10222002000054 0001	23	23	5,000	MMBTU	4.2500	\$21,250.00
			10282002000118 0001	29	29	2,000	MMBTU	4.2050	\$8,410.00
			10282002000118 0001	30	30	2,000	MMBTU	4.2600	\$8,520.00
			10282002000118 0001	31	31	2,000	MMBTU	4.3750	\$8,750.00
				Total Volume:		66.668 ✓			\$280,624.31 ✓

22,250.00 +
 19,467.40 +
 280,624.31 +
 322,341.71 *

INVOICE TOTALS:

~~81,136~~
76,133

832,341.71
~~\$344,254.79~~

S8

Please fax payment details to Marketing Accounting - (832)-636-5971 Refer questions to (832)636-7049

** TOTAL PAGE.02 **

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 1038767
Invoice Date 11/04/2002
Contract # 143296
Delivery Month Oct 2002
Due Date 11/14/2002

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 11/14/2002*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Oct 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		213,858 *	4.0674	869,851.78
CS #8 ZACHARY (0025412)		21,615 *	4.1079	88,792.58
DESTIN - Gulfstream (986900)		76,337 *	3.9891	304,516.88
Total Amount Due		311,810		1,263,161.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

10/18-10/18: LA Onsh S- FGT - Z2 GD

4.0500

Less credit for overpayment 00104 1036850 (used in my unit cost) (898.54)
Total due BP 1,263,062.66

1,263,161.20 +
98,54 -
1,263,062.66 =

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4268

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For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



Invoice Number 1038767
 Invoice Date 11/04/2002
 Contract # 143296
 Delivery Month Oct 2002
 Due Date 11/14/2002

BP Energy Company
 Tax ID 38-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2582
 TAMPA, FL, 33601-2582

 Fax # (813) 226-4194

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-6000

REDACTED

Natural Gas delivered during **Oct 2002**

Calculations are based on nominated quantities

BP Energy ID 1329651 / 1329614
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/01/2002	4.2800	1,821	7,793.88
10/05/2002	4.1500	20,000	83,000.00
10/06/2002	4.1500	20,000	83,000.00
10/07/2002	4.1500	20,000	83,000.00
10/10/2002	4.0200	8,000	32,160.00
10/12/2002	3.8000	22,499	85,496.20
10/13/2002	3.8000	22,499	85,496.20
10/14/2002	3.8000	22,499	85,496.20
10/17/2002	4.1000	11,210	45,961.00
10/18/2002	4.0500	10,000	40,500.00
10/23/2002	4.2700	20,000	85,400.00
10/24/2002	4.3000	20,000	86,000.00
10/29/2002	4.3000	9,037	38,859.10
10/31/2002	4.4000	6,293	27,689.20
Totals	4.0674	213,858	869,851.78

BP Energy ID 1329651 / 1332888
Meter Name/# CS #8 ZACHARY (0025412)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/09/2002	3.9300	7,372	28,971.96

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

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For BP use only: 125329 00

BP Energy ID 1329551 / 1332686
 Meter Name/# CS #8 ZACHARY (0025412)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/15/2002	4.2000	14,243	59,820.60
Totals	4.1079	21,615	88,792.56

BP Energy ID 1329551 / 1329550
 Meter Name/# DESTIN - Gulfstream (996800)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/01/2002	4.1700	3,000	12,510.00
10/10/2002	4.0500	8,103	32,817.15
10/11/2002	4.1000	9,424	38,638.40
10/12/2002	3.8400	15,193	58,341.12
10/13/2002	3.8400	15,193	58,341.12
10/14/2002	3.8400	15,193	58,341.12
10/30/2002	4.4500	10,231	45,527.95
Totals	3.9891	76,337	304,516.86

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

10/18-10/18: LA Onsh S- FGT - Z2 GD

4.0500

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

61

For BP use only: 125329 00



Bridgeline Gas Marketing LLC

SAP ID: 3000011735

SALES INVOICE

Wire to 11/25/02

Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: Swift: NABKUS44 Acct: - Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 2371SA Invoice Date: November 7, 2002 Due Date: November 25, 2002 Payment Method: Wire
---	---	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
75	10/31	10/31	Cost of Gas	SA-1215925		Point: 25412-STATION 8 TRANSFER POINT	15,000 /	15,000	MMBtu /	\$4.37500 USD	MMBtu	\$65,625.00	\$65,625.00	
							Pre-tax Sub-total:	75,084		75,084			\$317,298.18	
							Invoice Total:	249,849		249,849 MMBtu	<i>slu</i> 188,849			\$1,030,306.72

USD

Balance Due per invoice 249,849 @ 1,030,306.72

Volume Revision - Ref 76 - 10/10/02 - not Peoples Gas (10,000 dth) (\$ 59,400.00)

Volume Revision - Ref 69 - 10/22/02 - not Peoples Gas (11,000 dth) (\$ 47,300.00)

Volume Revision - Ref 70 - 10/23/02 - not Peoples Gas (5,000 dth) (\$ 21,050.00)

Volume Revision - Ref 80 - 10/24/02 - not Peoples Gas (30,000 dth) (\$ 125,400.00)

Revised Total Due 188,849 dth @ 777,156.72

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COPY

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: Swift: NABKUS44 Acct: Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 2371 SA Invoice Date: November 7, 2002 Due Date: November 25, 2002 Payment Method: Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Oct-02													
Contract: 96071098													
P/L: FGT			Point: 25412-STATION 8 TRANSFER POINT										
67	10/01	10/01	Cost of Gas	SA-1215925			17,712	17,712	MMBtu	\$4.20000 USD	MMBtu	\$74,390.40	\$74,390.40
68	10/08	10/08		SA-1215925			31,176	31,176	MMBtu	\$3.88000 USD	MMBtu	\$120,962.88	\$120,962.88
76	10/10	10/10		SA-1215925		NOT PGS -	15,000	15,000	MMBtu	\$3.96000 USD	MMBtu	\$59,400.00	\$59,400.00
77	10/10	10/10		SA-1215925			10,000	10,000	MMBtu	\$3.92000 USD	MMBtu	\$39,200.00	\$39,200.00
79	10/11	10/11		SA-1215925			15,466	15,466	MMBtu	\$3.90000 USD	MMBtu	\$60,317.40	\$60,317.40
78	10/11	10/11		SA-1215925			20,704	20,704	MMBtu	\$4.05000 USD	MMBtu	\$83,851.20	\$83,851.20
69	10/22	10/22		SA-1215925		NOT PGS -	11,000	11,000	MMBtu	\$4.30000 USD	MMBtu	\$47,300.00	\$47,300.00
70	10/23	10/23		SA-1215925		NOT PGS -	5,000	5,000	MMBtu	\$4.21000 USD	MMBtu	\$21,050.00	\$21,050.00
71	10/24	10/24		SA-1215925			10,000	10,000	MMBtu	\$4.30000 USD	MMBtu	\$43,000.00	\$43,000.00
72	10/25	10/25		SA-1215925			8,707	8,707	MMBtu	\$4.38000 USD	MMBtu	\$38,136.66	\$38,136.66
80	10/26	10/28		SA-1215925		NOT PGS -	30,000	30,000	MMBtu	\$4.18000 USD	MMBtu	\$125,400.00	\$125,400.00
Pre-tax Sub-total:							174,765	174,765	Spec 113,765				\$713,008.54

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Oct-02													
Contract: 96071098													
P/L: FGT			Point: 25412-STATION 8 TRANSFER POINT										
Price Index: FGT.Z2.GDP.D.A													
81	10/26	10/26	Cost of Gas	SA-1215925			10,132	10,132	MMBtu	\$4.14500 USD	MMBtu	\$41,997.14	\$41,997.14
82	10/27	10/27		SA-1215925			10,108	10,108	MMBtu	\$4.14500 USD	MMBtu	\$41,897.66	\$41,897.66
83	10/28	10/28		SA-1215925			9,844	9,844	MMBtu	\$4.14500 USD	MMBtu	\$40,803.38	\$40,803.38
73	10/29	10/29		SA-1215925			15,000	15,000	MMBtu	\$4.20500 USD	MMBtu	\$63,075.00	\$63,075.00
74	10/30	10/30		SA-1215925			15,000	15,000	MMBtu	\$4.26000 USD	MMBtu	\$63,900.00	\$63,900.00

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Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002101208-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0002
 Invoice Date: 08-Nov-2002
 Due Date: 25-Nov-2002
 Production Month: 10/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 10 ProdYear = 2002)						
FGT	266472	Napoleonville	Nom	8,707 Dth ✓	\$4.30000	\$37,440.10
FGT	313370	egan storage into fgt	Nom	91,033 ^{98,120} Dth	\$4.01600	\$365,588.49
FGT	313370	egan storage into fgt	Nom	22,365 ⁶³⁵¹ Dth	\$4.30676	\$97,182.10
				Current Totals	122,398 ^{113,178} Dth	\$500,210.69
				Recap:	Commodity Total	\$500,210.69
					Net Amount Due	\$500,210.69

460,483.89
 (u)

3,000.00+
 84,507.00+
 5,707.00+
 19,964.00+
 113,178.00*

COPY

01-90-000-232-02-00-0
 (u)

Wire 11-25-02

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

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Invoice Detail

Prod. Month: 10/2002

Invoice No: 2002101208-I

Pipeline: FGT

Delivery Point: 266472

Prod. Month: 10/2002

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	8,707 ✓	\$4.30000			
										8,707	\$4.30000

\$37,440.10

Pipeline: FGT

Delivery Point: 313370

Prod. Month: 10/2002

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
<i>1/2 hr</i> ②	7,000	\$4.28000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
<i>9000</i> ③	0 ✓	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
<i>1/2 hr</i> ④	20,000	\$4.35000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
<i>15087</i> 5	13,592 ✓	\$3.83500	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	16,210 ✓	\$3.83500	14	0	\$0.00000	22	7,000 ✓	\$4.28000	30	0	\$0.00000
7	16,618 ✓	\$3.83500	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	10,613 ✓	\$3.83000	16	0	\$0.00000	24	0	\$0.00000			
										91,033	\$4.01600
										98,120	\$365,588.49

Pipeline: FGT

Delivery Point: 313370

Prod. Month: 10/2002

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
<i>1/2 hr</i> ②	15,000 ✓	\$4.29000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
<i>2000</i> 3	0 ✓	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
<i>1/2 hr</i> ④	7,565	\$4.34000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
<i>7,251</i> 5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										22,565	\$4.30676
										6351	\$97,182.10

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Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Invoice Number: 2002101207-J
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0002
 Invoice Date: 08-Nov-2002
 Due Date: 25-Nov-2002
 Production Month: 10/2002

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg.Price	AmountDue
(Prodmonth = 10		ProdYear = 2002)		<i>163,514</i>		
MOPS	017926	FGT MOPS (ZONE 1)	Nom	110,167 Dth	\$3.99965	\$680,608.58
				<i>11,500</i>		
MOPS	017926	FGT MOPS (ZONE 1)	Nom	10,385 Dth	\$4.02000	544,175.78
Current Totals				120,552 Dth		\$924,784.36
				<i>175,014</i>		<i>\$698,170.01</i>
Recap:				Commodity Total		\$724,784.36
				Net Amount Due		<u><u>\$724,784.36</u></u>

COPY

01-90-000-232-02-00-0
Q

Wire 11-25-02

<u>Please Wire Transactions To:</u> Bank One, NA Chicago, IL Account #: ABA#	<u>Please Send Invoices To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800	<u>Please Remit Check To:</u> Cinergy Marketing & Trading, LP P.O. Box 730438 Dallas, TX 75373-0438	<u>Please Send Correspondence To:</u> Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800
--	--	--	--

Invoice Detail

Prod. Month: 10/2002

Invoice No: 2002101207-1

Pipeline: MOPS			Delivery Point: 017926			Prod. Month: 10/2002					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,500 ✓	\$4.08500	9	2,955 ✓	\$3.83000	17	7,000 ✓	\$4.06500	25	0 ✓	\$0.00000
2	0 ✓	\$0.00000	10	7,000 ✓	\$3.89500	18	7,000	\$3.98000	(26)	6,574	\$4.09000 - 6948
3	0 ✓	\$0.00000	11	7,000 ✓	\$3.97000	19	7,000 ✓	\$4.00500	(27)	6,327	\$4.09000 - 6701
4	7,000 ✓	\$4.28500	12	7,000 ✓	\$3.76500	20	7,000 ✓	\$4.00500	(28)	6,485	\$4.09000 - 6859
5	7,000 ✓	\$3.80000	13	7,000 ✓	\$3.76500	21	7,000 ✓	\$4.00500	29	1,998 ✓	\$4.14000
6	7,000 ✓	\$3.80000	14	7,000 ✓	\$3.76500	(22)	2,328	\$4.14000	(30)	7,000	\$4.19000 - 6220
7	7,000 ✓	\$3.80000	15	7,000 ✓	\$4.16000	23	0	\$0.00000	31	7,000 ✓	\$4.29500
8	7,000 ✓	\$3.76500	16	7,000 ✓	\$4.16500	(24)	7,000	\$4.20500			
										170,167	\$3,99965
										<i>22 = 2,333</i>	
										<i>24 = 0</i>	
										<i>163,514</i>	
										\$680,608.58	

Pipeline: MOPS			Delivery Point: 017926			Prod. Month: 10/2002					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	(10,939)	\$4.02000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,939	\$4.02000
										<i>s/bc 11,500</i>	
										<i>11,500</i>	
										\$44,175.78	

170,167.00+
 2,328.00-
 2,333.00+
 7,000.00-
 6,574.00-
 6,948.00+
 6,327.00-
 6,701.00+
 6,485.00-
 6,859.00+
 7,000.00-
 6,220.00+
 163,514.00*

163,514.00+
 11,500.00+
 175,014.00*

67



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

T-523 P 01/05 F-650

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CCR-1-0210-0337
 Contract Number: 010-NG-RS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 11/06/2002
 Due Date: 11/25/2002
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/ Prod #	Description
10/2002	D-AUPIHIN	17154	Kuch DiGGS Interconnect
10/2002	UCSTIN PPL	991800	KOCH DELIVERY
10/2002	UCSTIN PPL	991800	KUCH DELIVERY
10/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON
10/2002	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due	
2,531 ✓	\$4.0350	\$10,293.28 ✓	
2,531	4.246248	\$10,293.28	Totals
<i>S/M 265,923</i> (258,825)	(\$4.2475)	(\$1,099,363.41)	# 1,129,175.02
5,000 ✓	\$4.5500	\$22,750.00 ✓	
263,825		\$1,122,113.41	Totals
126,749	\$4.0414	\$512,249.13	
10,000	\$4.0300	\$40,300.00	
136,749 ✓		\$552,549.13 ✓	Totals

Recap:

Commodity Total	\$1,684,955.82
Net Amount Due in U.S. \$	\$1,684,955.82

(* = Average Price is rounded)

<i>Volume Revision Austin Del Pt 991800</i>	<i>(258,825)</i>	<i>(\$1,099,363.41)</i>
<i>Revised Volumes Austin Del Pt 991800</i>	<i>265,923</i>	<i>\$1,129,175.02</i>
<i>Total Due</i>		<i>\$1,714,767.43</i>

W
 Wire Transfer 11/25/02
 Please Wire Payment To: JP Morgan Chase Bank
 New York, NY
 Account#
 ABAP
 Please Fax Payment Detail To: Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

#7137675445

FROM-CORAL ENERGY

11-25-02 03:40PM

F-650 P 02/05 T-523 +7137675445

Sales Invoice Detail

Prod. Month	Pipeline	Meter/ Pct #	Description
10/2002	DAMUHLIN	17154	Koch DGGG Interconnect
10/2002	DESTIN PPL	994800	KOCH DELIVERY
10/2002	DESTIN PPL	994800	KOCH DELIVERY
10/2002	TL GAS TR	0025309	CS #11 MOUNT VERNON
10/2002	TL GAS TR	0025309	CS #11 MOUNT VERNON

Invoice No: CER-1-0210-0337
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002

MMBtu	Avg. Price*	Amount Due	
2,551	\$4.0350	\$10,293.28	
2,551		\$10,293.28	Totals
258,825	\$4.2475	\$1,099,163.41	
3,000	\$4.5500	\$22,750.00	
262,825		\$1,122,113.41	Totals
126,749	\$4.0414	\$512,249.13	
10,000	\$4.0300	\$40,300.00	
136,749		\$552,549.13	Totals

(* - Average Price is rounded)

Recap:

Commodity Total \$1,684,955.82
 Net Amount Due in U.S. \$ ~~\$1,684,955.82~~

~~1,714,767~~⁴³
~~460~~ 265,923⁶ 4,246,248⁶ 1,129,175⁰²

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11-06-02 03:40PM FROM-CORAL ENERGY

11-06-02 03:40PM FROM-CORAL ENERGY T-523 P 03/05 F-650 +7137675445

Sales Invoice Daily Detail

Prod. Month: 10/2002

Invoice No: CER-1-0210-0317
 Contract No: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002

Pipeline: DAUPHIN

Delivery Point: 11111

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
1	0	\$0.0000	9	2,551	\$4.0310	17	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000

Total For Pipeline: DAUPHIN

Pipeline: DESTIN PPL

Delivery Point: 991800

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
1	0	\$0.0000	9	2,193	\$4.0310	17	15,193	\$4.1600
2	0	\$0.0000	10	0	\$0.0000	18	15,193	\$4.1310
3	0	\$0.0000	11	5,193	\$4.1100	19	15,193	\$4.1350
4	0	\$0.0000	12	0	\$0.0000	20	15,193	\$4.1510
5	0	\$0.0000	13	0	\$0.0000	21	15,193	\$4.1510
6	0	\$0.0000	14	0	\$0.0000	22	15,193	\$4.2950
7	0	\$0.0000	15	15,193	\$4.2600	23	15,193	\$4.3100
8	0	\$0.0000	16	15,193	\$4.2600	24	15,193	\$4.3600

Day	MMBtu	Price
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
<hr/>		
2,551	\$4.0310	\$10,293.28
<hr/>		
2,551		\$10,293.28

0.0
 10,293.28+
 1,129,175.02+
 22,750.00+
 512,249.13+
 40,300.00+
 1,714,767.43*
 1,684,955.82+
 1,099,363.41-
 1,129,175.02+
 1,714,767.43:

s/m 15,193
s/m 2,246,248

218,823 \$4.2173 \$1,099,363.41
 -58,823 - CURR
 265,923 s/m

0.0*
 9,881.72+
 21,447.09+
 129,444.36+
 63,202.88+
 62,823.06+
 189,380.76+
 65,253.94+
 65,481.83+
 66,241.48+
 66,849.20+
 191,431.80+
 64,722.18+
 65,633.76+
 67,380.96+
 1,129,175.02*
 1,129,175.02:
 265,923.0=
 4,246,248*
 4,246,248x
 265,923.0=
 1,129,175.01*

70

EL PASO MERCHANT ENERGY, L.P.

P. O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: PEOPLES GAS SYSTEM, INC.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: A/P - Dee Wilkerson, Attn:
Fax: (813) 228-4194

Invoice Nbr: I0210S0116
Invoice Date: 11/08/2002
Contract Nbr: SLS02468
Contract Date: 05/01/2001
Customer #: 827
Currency: US DOLLAR

SOLD DURING THE MONTH OF OCTOBER 2002

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Southern Nat 060500 - P	SLNG - SLNG WTHDL (ELBA) POOL	Downstream K#:	01	31	155,000	MMBTU	\$3.7600	\$582,800.00
Deal-Order-Rev Nbr: 04302002000380-0006-00		Base Commodity						
					Total Base Commodity	155,000	Net Amount Due	\$582,800.00

COPY

TERMS: Pay by Wire Transfer on or before November 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to

For questions please call Ming Hu
Phone: 713-420-3076
Fax: 713-420-2108

LOGST NUMBER 87809-8763-RT-0001

Wire 11/25/02

SEND PAYMENT TO:

EL PASO MERCHANT ENERGY, L.P.
Mellon Bank
ABA #:
Account:
Attn:

WRITTEN CORRESPONDENCE:

EL PASO MERCHANT ENERGY, L.P.
P. O. Box 2511
Houston, TX 77252-2511

71

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

Wire 11/25/02

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA #
Gas Marketing Remittance Acct.#

INVOICE # GS02100076 / 0
CUSTOMER # 175406
CONTRACT # A251NGD

INVOICE DATE 11/12/02
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
PAYMENT DUE DATE 11/25/02

REDACTED

110
[Signature]

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Oct/2002	45960/6	FLORIDA	MOBILE BAY		ACTUAL	460,772	\$3.705000	\$1,707,160.26

COPY

72
TOTAL

460,772

\$1,707,160.26

PLEASE DIRECT INQUIRIES TO:
Evelyn V. Scott
713 656-3738

[Signature]

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

Attn: Greg Capone
813-228-4194

Invoice Number: 18178
Invoice Month: 10/2002
Invoice Date: November 08, 2002
Invoice Due Date: November 25, 2002
Contract Number: GISB

INVOICE

COPY

Mail To:
Peoples Gas System - FPC Gas
Attn: Dir, Gas Supply & Regulatory Affairs
702 North Franklin St., 7th Flr.
P.O. Box 2562
Tampa FL 33601-2562 US

Remit To:
Florida Power Corporation-GAS
Attn: Chapman, Andrea
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Dir, Gas Supply & Regulatory A 813/228-4677

Billing Inquiries
Chapman, Andrea (919)546-6512

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
18562	GASIDX Firm Natural Gas Index Sales # 18562 From 19-OCT-02 Through 21-OCT-02	(3,093)MMBTU	\$3.9950	\$12,356.54	USD
(SALES) SUB TOTAL:		(3,093)MMBTU		\$12,356.54	
(GASIDX) SUB TOTAL:		(3,093)MMBTU		\$12,356.54	
TOTAL:				\$12,356.54	

Wiring Information: *Wire 11/25/02*

Wire Bank: Wachovia Bank, N.A.	Branch Address:
Wire City/State: Winston-Salem, NC	
Credit Bank: -	
Credit Acct #: -	
ABA Number:	
Account Name: Florida Power Corporation-GAS	<i>Sales Only</i>
Account Number:	
Transit Number:	
Bank Number:	

REDACTED

Comments:

Handwritten mark

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NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO.: 02100079-00
INVOICE DATE.....: 11/11/02
DUE DATE.....: 11/21/02
PRODUCTION MONTH...: OCT-02
CONTRACT NO.....: 03474
TRADER #.....: 05889
PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

CCNY Wire 11/21/02

Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REDACTED
ABA #
ACCT #

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SALES POINT	DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION					
	FGT POOL 2N 3		5,036 ✓	\$3.9600 ✓	\$19,942.56
	FGT POOL-ZN 1		3,901 ✓	\$3.9600 ✓	\$15,447.96
	FGT POOL-ZN 1 <i>This was out</i>	10-02	1,750	\$4.4250	\$7,743.75
	FGT POOL-ZN 1	10-18	2,773 ✓	\$3.9700 ✓	\$11,008.81
	SALES POINT TOTAL		8,424		\$34,200.52
	INVOICE TOTAL		11,710		846,399.33
			13,460		\$54,143.08

Handwritten signature

74



INVOICE

RMS Process Date:11/08/2002-Run Date:11/08/2002 03:08:01

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: (813) 228-4194

Invoice Information:

Production Month: 200210
Invoice Month: 10/2002
Invoice Due Date: 11/18/02
Invoice Date: 11/08/02
Invoice Number: 13190
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Etwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

COPY

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
10278	PGS			388,244	MMBTU	✓ R	\$0.020000	RESV CHG	\$0.0200	\$7,764.88 ✓
				<u>388,244</u>						<u>\$7,764.88</u>
14484	SNG	PSNG1268	PRIOR TIER 1 POOL	386,143 4,174	MMBTU	R	\$4.3000000		\$0.0000	\$17,948.20
14072	SNG	PSNG1268	PRIOR TIER 1 POOL	20,399	MMBTU	R	\$4.2822790		\$0.0000	\$86,946.23
12158	SNG	PSNG1268	PRIOR TIER 1 POOL	399,177	MMBTU	R	\$4.0687470		\$0.0000	\$1,624,150.10
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	464,351 12,524 462,351	MMBTU	R	\$3.6400000 \$4.50000		\$0.0000	\$1,690,237.04 \$4,358.00 \$1,682,957.64
				888,101			<u>885,591</u>		\$3,389,824.60	<u>\$3,410,282.47</u>
10233			CASH OUT for Sale # 10233 From 01-O	-15,971	MMBTU	R ✓	\$3.9600000	CASH OUT	\$0.0000	(\$63,245.16) ✓
10235			CAP CREDIT for Sale # 10235 From 01	1	MMBTU	R	\$4749.6900000	CAP CREDIT	\$0.0000	\$4,749.69
				<u>-15,970</u>						<u>(\$58,495.47)</u>

Total Sales

\$3,368,551.58

\$3,339,094.01

Wire 11/18/02

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Acct. #:
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

Invoice Detail

RMS Process Date:11/08/2002-Run Date:11/08/2002 02:38:45

Peoples Gas System
Southern Natural Gas Co.
PSNG1268

Deal#	Day	Vol	Price
12158	01	7.305	\$4.1100 ✓
12158	02	10.985	\$4.3950 ✓
12158	03	7.826	\$4.3950 4.484 ✓
12158	04	12.524	\$4.3950 4.444 ✓
12158	05	18.074	\$4.3950 3.894 ✓
12158	06	20.873	\$4.3950 3.894 ✓
12158	07	20.873	\$4.3950 3.894 ✓
12158	08	20.873	\$3.7900 ✓
12158	09	26.092	\$3.8650 ✓
12158	10	26.092	\$3.9200 ✓
12158	11	26.092	\$3.9150 ✓
12158	12	23.954	\$3.7100 ✓
12158	13	24.223	\$3.7100 ✓
12158	14	23.954	\$3.7100 ✓
12158	15	26.092	\$4.1800 ✓
12158	16	0	\$4.1800
12158	17	0	\$4.0850
12158	18	0	\$4.0400
12158	19	0	\$4.0950
12158	20	0	\$4.0950
12158	21	0	\$4.0950
12158	22	12.524	\$4.2500 ✓
12158	23	12.524	\$4.2050 ✓
12158	24	12.524	\$4.2000 ✓
12158	25	12.524	\$4.2750 ✓
12158	26	9.414	\$4.0950 ✓
12158	27	10.437	\$4.0950 ✓
12158	28	10.437	\$4.0950 ✓
12158	29	10.437	\$4.1650 ✓
12158	30	12.524	\$4.2250 ✓
12158	31	0	\$4.3500

Deal#	Day	Vol	Price
13942	01	14.988	\$3.6400
13942	02	14.988	\$3.6400
13942	03	14.988	\$3.6400
13942	04	14.988	\$3.6400
13942	05	14.988	\$3.6400
13942	06	14.988	\$3.6400
13942	07	14.988	\$3.6400
13942	08	14.988	\$3.6400
13942	09	14.988	\$3.6400
13942	10	14.988	\$3.6400
13942	11	14.939	\$3.6400
13942	12	14.939	\$3.6400
13942	13	14.939	\$3.6400
13942	14	14.939	\$3.6400
13942	15	14.988	\$3.6400
13942	16	14.988	\$3.6400 - Vol = 12,988
13942	17	14.988	\$3.6400
13942	18	14.992	\$3.6400
13942	19	14.993	\$3.6400
13942	20	14.993	\$3.6400
13942	21	14.993	\$3.6400
13942	22	14.984	\$3.6400
13942	23	14.984	\$3.6400
13942	24	14.984	\$3.6400
13942	25	14.984	\$3.6400
13942	26	14.984	\$3.6400
13942	27	14.984	\$3.6400
13942	28	14.984	\$3.6400
13942	29	14.964	\$3.6400
13942	30	14.964	\$3.6400
13942	31	14.964	\$3.6400

Deal#	Day	Vol	Price
14072	01	7.875	\$4.2500 ✓
14072	21	12.524	\$4.2700 ✓
Deal Volume:		20,399	
Total:		\$86,946.23	

Deal#	Day	Vol	Price
14434	28	2.087	\$4.3000 ✓
14434	29	2.087	\$4.3000 ✓
Deal Volume:		4,174	
Total:		\$17,948.2	

10/31/02 12,524 @ \$4.50 = \$56,358.00

86,946.23 +
17,948.20 +
56,358.00 +
\$ 161,252.43 *

Deal Volume: 399,177
Total: \$1,624,150.1
1,545,614.53

Adder: \$0
PSNG1268 888,101
\$3,419,282.17

Adder: \$0
Southern Natural 888,101
\$3,419,282.17

Adder: \$0
Peoples Gas System 888,101
\$3,419,282.17

Deal Volume: 464,351
Total: \$1,680,297.64
1,682,957.64

3.64 x
462,351.0 =
1,682,957.64 *

Price adjustment

7826 x .109 = 853.03
12524 x .069 = 864.16
59,820 x (.0481) = (2,877.34)

(\$1160.15)

399,177.00 +
7,305.00 -
7,306.00 +
7,826.00 -
7,860.00 +
18,074.00 -
12,574.00 +
23,954.00 -
24,223.00 -
25,954.00 -
21,917.00 +
21,917.00 +
21,917.00 +
12,524.00 -
13,104.00 +
12,524.00 -
10,937.00 +
10,437.00 -
10,346.00 +
12,524.00 -
12,433.00 +
386,143.00 *

76

October, 2002 Capacity Credit - SNG (FSNG87 & ISNG153) & SGA (FSGA21 & ISGA22):

Peoples FSNG87 & ISNG153 Usage

PRIOR	scheduled	allocated		PEOPLES	scheduled	allocated
Weyerhaeuser	0	16,348	FSNG87	PGS-FPC-mtr# 850420	380,509	355,288
Gulf States Paper	0	0	"	PGS-Prior #850420	6,118	5,640
Blue Circle	0	0	"	PGS-Imbalance #850420	0	0
White Springs	0	0	"	Prior-FPC mtr#850420 IN7	16,314	4,078
Prior-FGT	8,589	8,589	"	PGS-FPC#850425	0	0
Prior-WS-FSGA21	0	-0	"	Prior-FPC-Intr mtr#850420	0	0
Prior-WS-FSGA18	0	0	"	PGS- J'ville #850530	433,958	446,332
Prior-USGI	20,841	20,432	"	PGS-Baker #850590	14,229	14,734
Prior-WS-FSNG87	2,670	2,702	ISNG153	Prior-FPC-Intr mtr#850420	17,471	16,691
Prior-GSPL-ISNG153	0	0	"	Prior-FPC #850420	0	0
Prior-Tetco- FSNG87	24,000	24,000	"	PGS J'ville #850530	151,435	156,807
Prior Sched. Imb Pay.	0	0				
TOTAL	56,100	72,071		total	1,020,034	999,570
Prior share of Imbalance				Non-Imbalanc	1,020,034	1,089,534
PRIOR Cashout \$ -63,245.16		-15,971		PGS Imbalance		20,464
				PGS Total Imbalance		4,493
				(PGS + Prior)		

SNG Cashout Price: \$3.96 actual cashout price paid

	Volume	Demand	Com./Sur.	Rate	Credit Due Peoples
SNG FT: Zone 0-0					
Zone 0-1	48,937	0.0075	0.0306	0.0381	\$1,864.50
Zone 0-2	23,134	0.015	0.0386	0.0536	\$1,239.98
SNG IT: IC to IC	0	0.05	0	0.05	\$0.00
IT z0-z2	0	0.285	0.0196	0.3046	\$0.00
total	72,071				Total \$3,104.48 SNG Capacity

Zone 0-1 Weyer + Prior-FGT + Prior GSPL + Prior-Kozi Duke
 Zone 0-2 Gulf States Paper+Blue Circle+White Springs + Prior-USGI

Demand Charges are 1/2 of market rates for the current month.
 Surcharges include commodity rate + aca, gri & scrm.
 z0-z2 .0386; z2-z2 .0276

3,104.48 +
 1,645.21 +
 4,749.69 *

SNG FT Commodity Rates	ACA,GRI,SCRM
z0-z1 1.1	0.0196
z0-z2 1.9	0.0196
z0-z3 2.9	0.0196
z2-z2 0.8	0.0196

South Georgia Capacity Usage by Prior:

PRIOR	Scheduled	Allocated	Rate	Credit Due Peoples
Prior-USGI FSGA21	20084	20036	0.0821	\$1,645.21
Prior-WS FSGA21	0	0	0.0821	\$0.00
Prior-USGI ISGA22	0	0	0.1680	\$0.00
				\$1,645.21 SGA Capacity

SGA Transportation Costs

FT	30 day mo.	31 day mo.
Demand 4.75/dt/mo	0.158333	0.153225
Commodity 1.1cents/d	0.011	0.011
TOTAL	0.169333	0.164225

IT 0.168

77



COPY

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax:

Invoice Information:
Production Month:
Invoice Month: 10/2002
Invoice Due Date: 11/30/02
Invoice Date: 11/20/02
Invoice Number: 13451
Payment Term: WIRE
Customer #: 11620

Prior Energy Corporation.
Gas Accounting

605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

INVOICE TOTAL: \$762,893.39

Rate Revision	(46,931)	(83.8170460)	(8179,137.80)
Revised Rate	46,931	83.815173	8179,049.88
Revised Total Due Prior			8770,923.47
	<u>185,018</u>		

8L

Wire Trf 11/27/02

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America
ABA:
Acct. #

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

REDACTED

99%

2514700703

12:17

NDU-20-2992



INVOICE

RMS Process Date: 11/20/2002-Run Date: 11/20/2002 10:39:29

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200210
Invoice Month: 10/2002
Invoice Due Date: 11/30/02
Invoice Date: 11/20/02
Invoice Number: 13451
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Etwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
13946	FGT	716	CS #11 MOUNT VERNON	2,772	MMBTU	R	\$4.0500000		\$0.0000	\$11,226.60
14533	FGT	716	CS #11 MOUNT VERNON	3,383	MMBTU	R	\$4.0400000		\$0.0000	\$13,667.32
13407	FGT	716	CS #11 MOUNT VERNON	4,199	MMBTU	R	\$3.9000000		\$0.0000	\$16,376.10
13946	FGT	716	CS #11 MOUNT VERNON	7,928	MMBTU	R	\$4.1000000		\$0.0000	\$32,504.80
14005	FGT	716	CS #11 MOUNT VERNON	8,444	MMBTU	R	\$4.2560150		\$0.0000	\$35,937.79
13707	FGT	716	CS #11 MOUNT VERNON	12,333	MMBTU	R	\$4.0537090		\$0.0000	\$49,994.39
13612	FGT	716	CS #11 MOUNT VERNON	14,000	MMBTU	R	\$3.9571430		\$0.0000	\$55,400.00
13783	FGT	718	CS #11 MOUNT VERNON	15,300	MMBTU	R	\$4.2100000		\$0.0000	\$64,413.00
14071	FGT	716	CS #11 MOUNT VERNON	16,236	MMBTU	R	\$4.3500000		\$0.0000	\$70,626.80
14192	FGT	716	CS #11 MOUNT VERNON	17,801	MMBTU	R	\$4.2300000		\$0.0000	\$75,298.23
13365*	FGT	716	CS #11 MOUNT VERNON	* 15,824	MMBTU	R	\$4.9371840		\$0.0000	\$78,126.00 x
14207	FGT	716	CS #11 MOUNT VERNON	18,391	MMBTU	R	\$4.3800000		\$0.0000	\$80,184.76
13741	FGT	716	CS #11 MOUNT VERNON	46,931	MMBTU	R	\$3.8170460 * 3.815173		\$0.0000	\$179,137.80 x

183,542

Volume Correction 13365 (15,824) (4.9371840) (\$78,126.00)
 Revised Volume 17,300 4.985202 86,244.00

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See next page

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Acct #:

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

REDACTED

99% 2514700703 NOV-20-2002 12:16

Attn: Del 813-228-4194

Invoice Date: 18-Nov-2002
Due Date: 02-Dec-2002
Production Month: 10/2002

Invoice Number: 200210-I-000951
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline Meter Description Stat. Quantity Price AmountDue

(Prodmonth = 10 Prodyear = 2002)

NORTHERNNATL 0062310 MUSTANG 759/738 SS I/C Act 32,930 Dth \$3.60500 \$118,712.74
Current Totals 32,930 Dth \$118,712.74

Recap: Actual Total \$118,712.74
Net Amount Due \$118,712.74

Volume Revisions Spt legal Entity (32,930) (\$118,712.74)
Revised Volume *(32,477) (\$117,079.59)*
Low gas Adj for Prod Mth long spt *(72) (269.88)*
Total Rec. Revisions *\$116,869.71*

wire 11/27/02

Please Wire Transactions To:
LaSalle Bank
Chicago, IL
Account #:
ABA#

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Invoice Number: 200210-I-000951 Customer ID: PEOPLEGASSYS

80

REDACTED

NOV 15-2002 11:38 RELIANT ENERGY
Reliant Energy Services, Inc.

713 207 9553 P.03
HOUSTON, TX 77210-4400

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1983-GSI-0007
Invoice No: 10-2141981
Invoice Date: 11/15/2002
Due Date: 11/25/2002
Page: 3

Fax Number: (813) - 228 - 4194

Total Amount Due

119,229 MMBTL

502,130.44 US\$ *(W)*

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897

REDACTED

If you have any questions please contact Jerry Wohlberg at (713) 207-5213 or fax (713) 207-9344.

COPY

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Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 10-2141981
Invoice Date: 11/15/2002
Due Date: 11/25/2002
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT JEFFERSON - Meter: 10240 - St: LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
10/1/2002	235105	200210	Nom	0	4.0750	1	0.00 US\$
10/2/2002	235105	200210	Nom	0	4.6450	1	0.00 US\$
10/3/2002	235105	200210	Nom	0	4.6250	1	0.00 US\$
10/4/2002	235105	200210	Nom	0	4.5850	1	0.00 US\$
10/5/2002	235105	200210	Nom	5,978	4.0350	1	24,121.23 US\$
10/6/2002	235105	200210	Nom	6,926	4.0350	1	27,946.41 US\$
10/7/2002	235105	200210	Nom	6,926	4.0350	1	27,946.41 US\$
10/9/2002	235105	200210	Nom	6,926	3.8600	1	26,734.36 US\$
10/31/2002	235105	200210	Nom	0	4.6000	1	0.00 US\$
Amount Due				26,756	✓		106,748.41 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
10/1/2002	235105	200210	Nom	0	4.0750	1	0.00 US\$
10/2/2002	235105	200210	Nom	0	4.6450	1	0.00 US\$
10/3/2002	235105	200210	Nom	0	4.6250	1	0.00 US\$
10/4/2002	235105	200210	Nom	0	4.5850	1	0.00 US\$
10/5/2002	235105	200210	Nom	0	4.0350	1	0.00 US\$
10/6/2002	235105	200210	Nom	0	4.0350	1	0.00 US\$
10/7/2002	235105	200210	Nom	0	4.0350	1	0.00 US\$
10/9/2002	235105	200210	Nom	0	3.8600	1	0.00 US\$
10/31/2002	235105	200210	Nom	10,000	4.6000	1	46,000.00 US\$
10/31/2002	235105	200210	Nom	10,000	4.5800	1	45,800.00 US\$
Amount Due				20,000	✓		91,800.00 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
10/2/2002	235104	200210	Nom	0	4.6450	1	0.00 US\$
10/3/2002	235104	200210	Nom	0	4.6250	1	0.00 US\$
10/4/2002	235104	200210	Nom	0	4.5850	1	0.00 US\$
10/5/2002	235104	200210	Nom	0	4.0350	1	0.00 US\$
10/6/2002	235104	200210	Nom	0	4.0350	1	0.00 US\$
10/7/2002	235104	200210	Nom	0	4.0350	1	0.00 US\$
10/24/2002	235104	200210	Nom	10,000	4.3000	1	43,000.00 US\$
10/29/2002	235104	200210	Nom	8,776	4.2050	1	36,903.06 US\$
10/30/2002	235104	200210	Nom	15,451	4.2600	1	65,821.26 US\$
10/31/2002	235104	200210	Nom	8,776	4.3750	1	38,395.00 US\$
Amount Due				43,003			184,119.34 US\$

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NOV-15-2002 11:00 RELIANT ENERGY

Reliant Energy Services, Inc.

Houston, TX 77210-4400

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
 702 N. FRANKLIN, PLAZA 7
 TAMPA FL 33601-9990
 ED ELLIOTT

Contract No: 1963-GSI-0007
 Invoice No: 10-2141981
 Invoice Date: 11/15/2002
 Due Date: 11/25/2002
 Page: 2

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE - Meter: 313370 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/1/2002	235105	200210	Nom	1,374	4.0750	1	5,599.05 US\$
10/2/2002	235105	200210	Nom	0	4.6450	1	0.00 US\$
10/3/2002	235105	200210	Nom	0	4.6250	1	0.00 US\$
10/4/2002	235105	200210	Nom	0	4.5850	1	0.00 US\$
10/5/2002	235105	200210	Nom	0	4.0350	1	0.00 US\$
10/6/2002	235105	200210	Nom	0	4.0350	1	0.00 US\$
10/7/2002	235105	200210	Nom	0	4.0350	1	0.00 US\$
10/9/2002	235105	200210	Nom	0	3.8600	1	0.00 US\$
10/31/2002	235105	200210	Nom	0	4.6000	1	0.00 US\$
Amount Due				1,374			5,599.05 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT VERMILLION ZONE 2 - Meter: 57391 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/2/2002	235104	200210	Nom	0	4.6450	1	0.00 US\$
10/3/2002	235104	200210	Nom	0	4.6250	1	0.00 US\$
10/4/2002	235104	200210	Nom	0	4.5850	1	0.00 US\$
10/5/2002	235104	200210	Nom	7,361	4.0350	1	29,701.64 US\$
10/6/2002	235104	200210	Nom	7,361	4.0350	1	29,701.64 US\$
10/7/2002	235104	200210	Nom	7,361	4.0350	1	29,701.64 US\$
10/24/2002	235104	200210	Nom	0	4.3000	1	0.00 US\$
10/29/2002	235104	200210	Nom	0	4.2050	1	0.00 US\$
10/30/2002	235104	200210	Nom	0	4.2600	1	0.00 US\$
10/31/2002	235104	200210	Nom	0	4.3750	1	0.00 US\$
Amount Due				22,083			89,104.91 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ANR/FGT KROTZ SPRINGS - Meter: 6534 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/2/2002	235104	200210	Nom	801	4.6450	1	3,720.64 US\$
10/3/2002	235104	200210	Nom	13	4.6250	1	60.13 US\$
10/4/2002	235104	200210	Nom	0	4.5850	1	0.00 US\$
10/5/2002	235104	200210	Nom	2,114	4.0350	1	8,529.99 US\$
10/6/2002	235104	200210	Nom	1,052	4.0350	1	4,244.82 US\$
10/7/2002	235104	200210	Nom	2,033	4.0350	1	8,203.16 US\$
10/24/2002	235104	200210	Nom	0	4.3000	1	0.00 US\$
10/29/2002	235104	200210	Nom	0	4.2050	1	0.00 US\$
10/30/2002	235104	200210	Nom	0	4.2600	1	0.00 US\$
10/31/2002	235104	200210	Nom	0	4.3750	1	0.00 US\$
Amount Due				6,013			24,758.74 US\$

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Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200210-I-0095
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 08-Nov-2002
 Due Date: 25-Nov-2002
 Production Month: 10/2002

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 10 ProdYear = 2002)

UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		206,500 Dth	\$3.66000	\$755,790.00
<u>Current Totals</u>				206,500 Dth		<u>\$755,790.00</u>

Recap: Commodity Total \$755,790.00
~~Net Amount Due \$755,790.00~~

Volume Revision Meter 23422 (206,500) (\$755,790.00)
Revised Volumes 199,194 \$729,050.04

Net Amount Due \$729,050.04 @

COPY

Wire 11/25/02

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #
 ABA# 07

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Invoice Number: 200210-I-0095

Customer ID: TECOPEOPLES

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Invoice Detail

Prod. Month: 10/2002

Invoice No: 200210-I-0095

Pipeline: UTOS			Delivery Point: SABINE TGATE			Prod. Month: 10/2002		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	7,000 ✓	\$3.66000	9	7,000 ✓	\$3.66000	17	7,000 ✓	\$3.66000
2	3,500 ✓	\$3.66000	10	7,000 ✓	\$3.66000	18	7,000 ✓	\$3.66000
3	0 ✓	\$0.00000	11	7,000 ✓	\$3.66000	19	7,000 ✓	\$3.66000
4	7,000 ✓	\$3.66000	12	7,000 ✓	\$3.66000	20	7,000 ✓	\$3.66000
5	7,000 ✓	\$3.66000	13	7,000 ✓	\$3.66000	21	7,000 ✓	\$3.66000
6	7,000 ✓	\$3.66000	14	7,000 ✓	\$3.66000	22	7,000 ✓	\$3.66000
7	7,000 ✓	\$3.66000	15	7,000 ✓	\$3.66000	23	7,000 ✓	\$3.66000
8	7,000 ✓	\$3.66000	16	7,000 ✓	\$3.66000	24	7,000 ✓	\$3.66000
						206,500		\$3.66000

1/2002

~~206,500~~ \$3.66000

5755,790.00

S/te 199,194 \$729,050⁰⁴

$4^{\text{th}} = (7,000)$
 $10^{\text{th}} = (7,000)$
 6,698
 $13^{\text{th}} = (7,000)$
 6996

0.*

206,500.00+
 7,000.00-
 7,000.00-
 6,698.00+
 7,000.00-
 6,996.00+
 199,194.00*

3.66x
 199,194. =
 729,050.04*

85

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200210-I-0120
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 08-Nov-2002
 Due Date: 25-Nov-2002
 Production Month: 10/2002

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 10 ProdYear = 2002)						
FGT	25306	Station 7	Act	8,368 Dth ✓	\$3.97000 ✓	\$33,220.96
FGT	25309	Station 11	Act	39,000 Dth ✓	\$3.98974 ✓	\$155,600.00
FGT	25412	Station 8	Act	12,599 Dth ✓	\$4.41224 ✓	\$55,599.81
Current Totals				59,967 Dth		\$244,410.77

Recap:
 Commodity Total \$244,410.77
 Net Amount Due \$244,410.77 *(initials)*

COPY

or Questions Please Contact:
 varlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire 11/25/02

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #
 ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

Invoice Number: 200210-I-0120

Customer ID: TECOPEOPLES

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Western Gas Resources, Inc.

Invoice No 150373
 Invoice Date 11/11/02
 Due Date 11/25/02
 Terms Latter 25th/10 day
 Page 2 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Wire 11-25-02

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #

ABA #

REDACTED

COPY

DESCRIPTION		AMOUNT
Natural gas sale for month of October 2002		
FGT 716	10,000 dry mmbtu X 4.350000 price = NOT PGS	43,500.00
FGT 716	25,000 ✓ dry mmbtu X 4.360000 price = ✓	109,000.00 ✓
FGT 716	10,310 dry mmbtu X 4.410000 price = <i>s/lr 6,010 for PGS</i>	26,504.10 45,467.10 ✓ 26,50
FGT 716	12,207 dry mmbtu X 4.480000 price = <i>s/lr 17,518 - Pgs</i>	778,480.64 54,687.36 ✓ 78,480
FGT 716	8,000 dry mmbtu X 4.700000 price = NOT PGS	37,600.00
FGT 716	4,508 dry mmbtu X 4.700000 price = <i>s/lr 3907 - Pgs</i>	18,362.90 21,187.60 ✓ 18,360
FGT 716	33,762 dry mmbtu X 4.850000 price = <i>s/lr 10,000 @ 4.85 48,500 + 100,988.50</i> <i>s/lr 23,762 @ 4.25 100,988.50</i>	163,745.70 100,988.50 ✓ 48,500
FGT 716	10,000 dry mmbtu X 4.950000 price = NOT PGS	49,500.00
FGT 716	20,000 ✓ dry mmbtu X 4.950000 price = ✓	99,000.00 ✓
FGT 716	<u>49,399</u> dry mmbtu X 5.500000 price =	271,694.50
<i>s/lr 50,000</i>	Sub-total \$1,736,801.73	<i>s/lr 275,000.00</i>
	Volume Sub-total: 384,451 268,972	
* Total Volumes Peoples Gas System	16,221.00 + 12,066.00 + 11,483.00 + 9,638.00 + 10,000.00 + 8,707.00 + 25,000.00 + 8,108.00 + 11,552.00 + 25,000.00 + 6,010.00 + 17,518.00 + 3,907.00 + 33,762.00 + 20,000.00 + 50,000.00 + 268,972.00 *	tion. 87 \$1,226,343.00 ✓
Billing Inquiries: SHANNON SPINUZZI	Total	\$1,736,801.73 USD



Western Gas Resources, Inc.

Invoice No 150373
 Invoice Date 11/11/02
 Due Date 11/25/02
 Terms Latter 25th/10 day
 Page 1 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #

ABA #

COPY Y

REDACTED

DESCRIPTION	AMOUNT
Natural gas sale for month of October 2002	
FGT 716 10,221 dry mmbtu X 3.970000 price = <i>NOT PGS</i>	40,577.37
FGT 716 16,221 ✓ dry mmbtu X 3.980000 price = ✓	64,559.58 ✓
FGT 716 12,066 ✓ dry mmbtu X 4.010000 price = ✓	48,384.66 ✓
FGT 716 11,483 ✓ dry mmbtu X 4.100000 price = ✓	47,080.30 ✓
FGT 716 33,058 dry mmbtu X 4.200000 price = <i>NOT PGS</i>	138,843.60
FGT 716 9,638 ✓ dry mmbtu X 4.210000 price = ✓	40,575.98 ✓
FGT 716 5,000 dry mmbtu X 4.220000 price = <i>NOT PGS</i>	21,100.00
FGT 716 10,000 ✓ dry mmbtu X 4.220000 price = ✓	42,200.00 ✓
FGT 716 5,000 dry mmbtu X 4.230000 price = <i>NOT PGS</i>	21,150.00
FGT 716 <u>14,018</u> dry mmbtu X 4.230000 price = <i>Spec 8707 for PGS</i>	59,296.14
FGT 716 29,900 dry mmbtu X 4.240000 price = <i>NOT PGS</i>	126,776.00
FGT 716 25,000 ✓ dry mmbtu X 4.260000 price = ✓	106,500.00 ✓
FGT 716 8,108 ✓ dry mmbtu X 4.280000 price = ✓	34,702.24 ✓
FGT 716 11,552 ✓ dry mmbtu X 4.300000 price = ✓	49,673.60 ✓
Billing Inquiries: SHANNON SPINUZZI	Continued

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2002

11-Dec-02

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,509,433	0.05420	\$190,211.27
2		ACTUAL	3,509,475	0.04850	\$170,195.27
3	FTS-1-NO NOTICE	ACCRUED	(101,375)	0.05420	(\$5,494.53)
4		ACTUAL	(96,996)	0.04850	(\$4,704.31)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,408,058		\$184,716.74
8		ACTUAL	3,412,479		\$165,490.96
9		DIFFERENCE	4,421		(\$19,225.78)
10	FTS-2-USAGE	ACCRUED	880,379	0.03713	\$32,684.53
11		ACTUAL	880,590	0.02784	\$24,518.78
12		DIFFERENCE	211		(\$8,165.75)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	15,000	0.12000	\$1,800.00
15		DIFFERENCE	15,000		\$1,800.00
16	GRAND TOTAL	ACCRUED	4,288,437		\$217,401.27
17		ACTUAL	4,308,069		\$191,809.74
18		DIFFERENCE	19,632		(\$25,591.53)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2002

11-Dec-02

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,811)	0.37090	(\$8,460.54)
2		ACTUAL	(24,635)	0.37090	(\$9,137.12)
3		DIFFERENCE	(1,824)		(\$676.58)
4	TOTAL	ACCRUED	(22,811)		(\$8,460.54)
5		ACTUAL	(24,635)		(\$9,137.12)
6		DIFFERENCE	(1,824)		(\$676.58)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Net Due Date: November 20, 2002

Invoice Identifier: 50749

Invoice Total Amount: \$161,058.15

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: (

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Wire
11/20/02

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc						
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0173		0.0485	142,362	6,904.56		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0173		0.0485	85,566	4,149.95		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		0.0485	64,631	3,134.60		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		0.0485	50,098	2,429.75		
	3117 PGS-OCALA	COT		0.0312	0.0173		0.0485	38,454	1,865.02		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0173		0.0485	117,847	5,715.58		
	3281 PGS-DAYTONA BEACH	COT		0.0312	0.0173		0.0485	226	10.96		
	3134 PGS-ORLANDO	COT		0.0312	0.0173		0.0485	30,515	1,479.98		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0173		0.0485	81,489	3,952.22		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	28,327	1,373.86		
179802 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	118,625	5,753.31		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	59,780	2,899.33		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	248,354	12,045.17		
323584 GULFSTREAM HARDEE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	4,850	235.23		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0173		0.0485	21,460	1,040.81		
	3176 PGS-ST PETERSBURG	COT		0.0312	0.0173		0.0485	4,520	219.22		
	3104 TALLAHASSEE-WEST	COT		0.0312	0.0173		0.0485	1,763	85.51		
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0173		0.0485	2,300	111.55		
	2972 OUC-INDIAN RIVER	COT		0.0312	0.0173		0.0485	3,009	145.94		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0173		0.0485	363,436	17,626.65		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0173		0.0485	6,361	308.51		
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0173		0.0485	26,383	1,279.58		
716 CS #11 MOUNT VERNON	68368 PGS-OCALA NORTH	COT		0.0312	0.0173		0.0485	37,327	1,810.36		
179802 MOPS-REFUGIO FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	150,691	7,308.51		
24662 HPL-MAGNET WITHERS	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	208,027	10,089.31		
10034 KOCH-ST. LANDRY FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	108,661	5,270.06		
9906 KOCH-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	69,685	3,379.72		
9903 TRANSCO-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	2,425	117.61		

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the Invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50749
Invoice Total Amount: \$161,058.15

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
23703 NGPL-JEFFERSON FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	30,305	1,469.79		
12740 CARNES TENNESSEE FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	137,130	6,650.81		
10881 SABINE-KAPLAN FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	14,135	685.55		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	14,908	723.04		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	332,655	16,133.77		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	11,494	557.46		
157738 SHELL PLANT-MOBILE BAY	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	101,850	4,939.73		
157740 EXXON PLANT-MOBILE	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	19,400	940.90		
179802 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	118,566	5,750.45		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	59,232	2,872.75		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	295,590	14,336.12		
	222204 FPC DEBARY	COT		0.0312	0.0173		0.0485	241,989	11,736.47		
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173		0.0485	8,697	421.80		
313370 EGAN HUB RECP/FGT	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173		0.0485	1,333	64.65		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0173		0.0485	37,642	1,825.64		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0173		0.0485	4,777	231.68		
	316101 FNG - BARTOW DEL	COT		0.0312	0.0118		0.0430	2,600	111.80		
		COT		0.3687	0.0022	Line 1	0.3709	-24,635	-9,137.12		VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

92



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50749
Invoice Total Amount: \$161,058.15

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
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COPY

Total for Contract 5047: 3,484,840 \$161,058.15

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	11649.73	172707.88
1999	0.0075	7087.41	168145.56
2000	0.0072	6034.57	167092.72
2001	0.007	5332.68	166390.83
2002	0.0055	68.46	161126.61

Late Payment Charges are assessed on past due balances paid after the invoice due date.

3,484,840.00+
24,635.00+
3,509,475.00*



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Please note - This is a credit

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50752
Invoice Total Amount: **-\$4,704.31**

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY

wire 11/20/02

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5064 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cynthia Rivers
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0173		0.0485	-96,996	-4,704.31		

COPY

Total for Contract 5064: **-96,996 -\$4,704.31**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-4704.31
1999	0.0075	0.00	-4704.31
2000	0.0072	0.00	-4704.31
2001	0.007	0.00	-4704.31
2002	0.0055	0.00	-4704.31

hb

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50933
Invoice Total Amount: \$24,208.86

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank; New York NY
Wire 11/20/02

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0173		0.0315	13,336	420.08	
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0173		0.0315	79,351	2,499.56	
	3117 PGS-OCALA	COT		0.0142	0.0173		0.0315	47,744	1,503.94	
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0173		0.0315	21,338	672.15	
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0173		0.0315	15,968	502.99	
	3046 PGS-AVON PARK	COT		0.0142	0.0173		0.0315	590	18.59	
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0173		0.0315	7,241	228.09	
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0173		0.0315	2,820	88.83	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0118		0.0260	285,715	7,428.59	
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0118		0.0260	269,496	7,006.90	
	222204 FPC DEBARY	COT		0.0142	0.0173		0.0315	42,447	1,337.08	
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0118		0.0260	18,289	475.51	
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0173		0.0315	12,053	379.67	
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0173		0.0315	35,566	1,120.33	
	295310 RELIANT HOLOPAW	COT		0.0142	0.0173		0.0315	16,716	526.55	

COPY

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the Invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

TAMPA FL 33601

Invoice Identifier: 50933

Payee Bank Acct No:

Payee Bank ABA No:

Bill Pty Duns: 006922736

Invoice Total Amount: \$24,208.86

Citibank; New York NY

Supporting Document Indicator: IMBL

Svc Req K: 5319	Svc Req: PEOPLES GAS	Account Number: 4000002544	Beg Date: 10/01/2002	Contact Name: Cust Svc (pager)
Svc Code: FT	Svc Req ID: 006922736	Prev Inv ID:	End Date: 10/31/2002	Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5319:									868,670	\$24,208.86		

COPY

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6020.86	30229.72
1999	0.0075	4891.59	29100.45
2000	0.0072	4630.98	28839.84
2001	0.007	4457.25	28666.11
2002	0.0055	3154.25	27363.11

Late Payment Charges are assessed on past due balances paid after the invoice due date.

916



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice Identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50944
Invoice Total Amount: \$309.92

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No:
Citibank: New York NY
Wire 11/20/02

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118		0.0260	7,980	207.48		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0118		0.0260	3,940	102.44		
Total for Contract 6035:								11,920	\$309.92		

COPY

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	104.90	414.82
1999	0.0075	89.40	399.32
2000	0.0072	85.82	395.74
2001	0.007	83.44	393.36
2002	0.0055	65.56	375.48

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Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50894
Invoice Total Amount: \$1,800.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 1
Payee Bank Acct No: 2
Payee Bank ABA No: 2
Citibank; New York NY
Wire 11/20/02

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 101483 ; Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: IT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
323584 GULFSTREAM HARDEE	280955 TECO - POLK POWER	COT		0.3262	0.0173	0.2235	0.1200	15,000	1,800.00	
Total for Contract 101483:									15,000	\$1,800.00

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*has sent to Gude - see below
let contract - see below
was of*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	132.00	1932.00
1999	0.0075	112.50	1912.50
2000	0.0072	108.00	1908.00
2001	0.007	105.00	1905.00
2002	0.0055	82.50	1882.50

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR OCTOBER 2002**

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(368)	4.18636	(\$1,540.58)
3		DIFFERENCE	(368)		(\$1,540.58)
4	COMM.-P/L-FT	ACCRUED	327,368	0.02000	\$6,547.36
5		ACTUAL	358,562	0.02000	\$7,171.24
6		DIFFERENCE	31,194		\$623.88
7	COMM.-P/L-IT	ACCRUED	0	0.00000	\$0.00
8		ACTUAL	15,038	0.30000	\$4,511.40
9		DIFFERENCE	15,038		\$4,511.40
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	327,368		\$6,547.36
11		ACTUAL	373,600		\$11,682.64
12		DIFFERENCE	46,232		\$5,135.28
13	COMM.-P/L-PAL	ACCRUED	129,877	0.05000	\$6,493.85
14		ACTUAL	129,877	0.02000	\$2,597.54
15		DIFFERENCE	0		(\$3,896.31)
16	DEMAND	ACCRUED	465,000	0.55000	\$255,750.00
17		ACTUAL	465,000	0.55000	\$255,750.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	922,245		\$268,791.21
20		ACTUAL	968,109		\$268,489.60
21		DIFFERENCE	45,864		(\$301.61)



Gulfstream Natural Gas System, LLC



Invoice Summary Statement - I

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
 Accounting Period: Oct, 2002
 Invoice Date: 11/10/2002
 Net Due Date: 11/20/2002

Service Requester (Duns): 000000000
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Bharati Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT <i>804-05</i>	\$262,921.24
2	9000022	PK <i>804-05</i>	\$2,597.54
3	9000386	OT <i>804-01</i>	(\$1,540.58)
4	9000020	IT <i>804-05</i>	\$4,511.40
Invoice Total Amount			\$268,489.60 <i>PS</i>

Please make wire transfer payments

on Net Due Date: 11/20/2002 By Noon Central Standard Time

Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK, NY 10043
 ABA # ()
 Account #

Wire 11/20/02

REDACTED

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

100



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
 Accounting Period: Oct, 2002
 Invoice Date: 11/10/2002
 Net Due Date: 11/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205229	8205183				10/03/2002	5,000	0.02000	100.00
		GS PAL	FGT Hardee - Fort Green				10/03/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205229	8205201				10/03/2002	10,000	0.02000	200.00
		GS PAL	FPC - Hines Plant				10/03/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205229	8205193				10/04/2002	13,613	0.02000	272.26
		GS PAL	Seminole - Payne Creek Plant				10/04/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205164	8205201				10/09/2002	2,519	0.02000	50.38
		DIGP 20" Offshore - Rock Road	FPC - Hines Plant				10/09/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
Accounting Period: Oct, 2002
Invoice Date: 11/10/2002
Net Due Date: 11/20/2002
Contact Name: Bharati Shah

Service Requester (Duns): 000000000
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@Williams.com
Service Requester Contract Number: 9000126
Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00005	1 Current Business (Transportation)	8205175	8205201				10/09/2002 -	2,418	0.02000	48.36
		Destin - Pascagoula Plant	FPC - Hines Plant				10/09/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00006	1 Current Business (Transportation)	8205229	8205201				10/09/2002 -	2,581	0.02000	51.62
		GS PAL	FPC - Hines Plant				10/09/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00007	1 Current Business (Transportation)	8205175	8205193				10/10/2002 -	67,431	0.02000	1,348.62
		Destin - Pascagoula Plant	Seminole - Payne Creek Plant				10/14/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00008	1 Current Business (Transportation)	8205175	8205201				10/15/2002 -	255,000	0.02000	5,100.00
		Destin - Pascagoula Plant	FPC - Hines Plant				10/31/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
 Accounting Period: Oct, 2002
 Invoice Date: 11/10/2002
 Net Due Date: 11/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requestor Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00009	828 Reservallon		8205223 FGT - Osceola - East Green Swamp		Line 1		10/01/2002 - 10/31/2002	465,000 ✓	0.55000	255,750.00
	10720 5720 (Price Tier: 1)		GZN1							
Invoice Total Amount:								823,562 DT		\$262,921.24

103



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
 Accounting Period: Oct, 2002
 Invoice Date: 11/10/2002
 Net Due Date: 11/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000022
 Service Code: PK

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02000) 11060 6040 (Price Tier: 1)		8205229 GS PAL GZN1				10/01/2002 - 10/05/2002	119,421	0.02000	2,388.42
2.00002	801 Park Balance (PAL 0.02000) 11360 6320 (Price Tier: 1)		8205229 GS PAL GZN1				10/06/2002 - 10/09/2002	10,456	0.02000	209.12

Invoice Total Amount: 129,877 DT ✓ \$2,597.54

10/1



Gulfstream Natural Gas System, LLC

ONE

Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
 Accounting Period: Oct, 2002
 Invoice Date: 11/10/2002
 Net Due Date: 11/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000388
 Service Code: OT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 4.18635) (Price Tier: 1)						09/30/2002 - 09/30/2002	(388)	4.18635	(1,540.58)
Invoice Total Amount:								<u>(388) DT</u>		<u>(\$1,540.58)</u>

105



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 493
 Accounting Period: Oct, 2002
 Invoice Date: 11/10/2002
 Net Due Date: 11/20/2002
 Contact Name: Bharati Shah

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com
 Service Requester Contract Number: 9000020
 Service Code: IT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	1 Current Business (Transportation) (COT 0.30000)	8205175	8205183	TEC POLK			10/30/2002 -	15,038	0.30000	4,511.40
	11281 6241 (Price Tier: 1)	Destin - Pascagoula Plant GZN1	FGT Hardee - Fort Green GZN1				10/30/2002			
Invoice Total Amount:								<u>15,038</u> DT ✓		<u>\$4,511.40</u> ✓

106

REPORT NO. RR6711
 COMPANY: FGT

*Please note
 This is a credit*

NOVEMBER, 2001

PAGE: 1 of 1
 RUN DATE: 11/20/2002

ACCOUNTS RECEIVABLE
 DETAIL AGED TRIAL BALANCE
 FLORIDA NATURAL GAS COMPANY

COPY

CUSTOMER: PEOPLES GAS SYSTEM, A DIV

ACCOUNT NO	ACCOUNT NAME	ADDRESS	CITY	STATE	ZIP						
DIV NO	REFERENCE NUMBER	AS OF DATE	PO / XREF NUMBER	DUE DATE	TRN TYPE	CURRENT DUE	1 - 30 DUE	31 - 60 DUE	61-90 DUE	91-OVR DUE	OUTSTANDING RECEIVABLES
4000002544	PEOPLES GAS SYSTEM, A DIVISION OF T	PLAZA SEVEN	TAMPA	FL	33602						
RESV	0000044590	11/9/2001	100057021	11/09/2001	XO					-963,521.79	-963,521.79
USAG	0000050749	11/1/2001	1800011793	11/11/2001	DR					959,480.17	959,480.17
USAG	0000050752	11/10/2002	1800019378	11/20/2002	DR	161,058.15					161,058.15
USAG	0000050752	11/10/2002	1600005084	11/20/2002	DG	-4,704.31					-4,704.31
USAG	0000050894	11/10/2002	1800019501	11/20/2002	DR	1,800.00					1,800.00
NONC	0000050912	11/10/2002	1800019516	11/20/2002	DR	871,811.05					871,811.05
NONC	0000050919	11/10/2002	1800019523	11/20/2002	DR	19,789.68					19,789.68
USAG	0000050933	11/10/2002	1800019536	11/20/2002	DR	24,208.86					24,208.86
USAG	0000050944	11/10/2002	1800019547	11/20/2002	DR	309.92					309.92
	4000002544 ACCOUNT TOTAL	CR/LMT	10000000			1,074,273.35				-4,041.62	1,070,231.73
						100.38%				-0.38%	
	CONTACT TOTAL: RIVERS, CYNTHIA					1,074,273.35				-4,041.62	1,070,231.73
						100.38%				-0.38%	
	GRAND TOTAL					1,074,273.35				-4,041.62	1,070,231.73
						100.38%				-0.38%	

91-OVR DUE

✓ 1,074,273.35 - Wire 11/20

? -4,041.62

(-4,041.62) 1,070,231.73

Qe

107



Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001

Net Due Date: November 1, 2001

Invoice Identifier: 44590

Invoice Total Amount: \$959,480.17

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Rel Cd
---------	---------	-----------	---------------	------	------	------------	-----	----------	-----------------	-------------	--------

Total for Contract 5319: 1,284,485 \$959,480.17

*Revised entry <10,850> <4,256.46>
Correct for rate 10,850 - 8,298.08
Total 15,962.521 79*

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area (s)
--------	------------	------------------

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	12244.77	971724.94
1999	0.0076	11088.74	970568.91
2000	0.0066	9804.25	969284.42
2001	0.003	5180.11	964660.28
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the Invoice date.

108



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 10/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: November 01, 2001
Net Due Date: November 11, 2001
Invoice Identifier: 44590
Invoice Total Amount: \$959,480.17

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 10/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 10/31/2001 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030		0.7648	-13,485	-10,313.33	960624542	RC2
		RD1		0.7618	0.0030		0.7648	-93,434	-71,458.32	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-9,083	-6,946.68	005705256	RC2
		RD1		0.7618	0.0030		0.7648	-3,782	-2,892.47	792028024	RC2
		RD1		0.7618	0.0030		0.7648	-5,363	-4,101.62	005705256	RC2
		RD1		0.7618	0.0030		0.7648	-2,728	-2,086.37	792028024	RC2
		RD1		0.7618	0.0030		0.7648	-3,782	-2,892.47	809396955	RC2
		RD1		0.7618	0.0030		0.7648	-10,850	-8,298.08	809396955	RC2

601

1
5626
10-1-00
-10-31-01

350/day @ .3923

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2002
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	1,783	0.14500	258.54
0	1	4,891	0.20000	978.20
0	2	1,397	0.28500	398.15
1	1	10,594	0.11900	1,260.69
1	2	5,112	0.20400	1,042.85
2	2	28,794	0.17700	5,096.54
Total Deliveries		<u>52,571</u>		<u>9,034.97</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	12,886	-0.00550	-70.88
GRI COMMODITY	51,932	0.00550	285.63
SCRM	52,571	0.01200	630.85
ACA	52,571	0.00210	110.40
Total Surcharges			<u>956.00</u>
Total Commodity & Surcharges			<u>9,990.97</u>

Accrued

110

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : OCT.
Customer ID. : 006922736	Billing Year : 2002
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	1,779	0.14500	257.96
0	1	4,907	0.20000	981.40
0	2	1,397	0.28500	398.15
1	1	10,578	0.11900	1,258.78
1	2	5,112	0.20400	1,042.85
2	2	28,794	0.17700	5,096.54
Total Deliveries		52,567		9,035.68

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	12,882	-0.00550	-70.85
GRI COMMODITY	51,927	0.00550	285.60
SCRM	52,567	0.01200	630.80
ACA	52,567	0.00210	110.39
Total Surcharges			955.94
Total Commodity & Surcharges			9,991.62

Paid

///

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2002
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	6,806	0.00800	54.45
0	1	18,096	0.01100	199.06
0	2	882,313	0.01900	16,763.95
1	1	6,767	0.00300	20.30
1	2	28,906	0.01100	317.96
2	2	59,491	0.00800	475.93
Total Deliveries		<u>1,002,379</u>		<u>17,831.65</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	19,703	-0.00550	- 108.36
GRI COMMODITY	994,589	0.00550	5,470.24
SCRM	1,002,379	0.01200	12,028.54
ACA	1,002,379	0.00210	2,105.00
Total Surcharges			<u>19,495.42</u>
Total Commodity & Surcharges			<u>37,327.07</u>

Accrued

1/2

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87
 Billing Month : OCT.
 Billing Year : 2002
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	6,810	0.00800	54.48
0	1	18,083	0.01100	198.91
0	2	882,283	0.01900	16,763.38
1	1	6,780	0.00300	20.34
1	2	28,937	0.01100	318.31
2	2	59,490	0.00800	475.92
Total Deliveries		1,002,383		17,831.34

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	19,707	-0.00550	-108.39
GRI COMMODITY	994,589	0.00550	5,470.26
SCRM	1,002,383	0.01200	12,028.60
ACA	1,002,383	0.00210	2,105.00
Total Surcharges			19,495.47
Total Commodity & Surcharges			37,326.81

As id

113

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 470-0703

*Please Note -
This is a credit*

REVISED INVOICE

Peoples Gas System
Manager, Gas Accounting
702 North Franklin Street
Tampa, FL 33602
FAX: 813-228-4194

Invoice Number: 20021024
Invoice Date: October 25, 2002
Due Date: Net 10

COPY

Gas Delivered Mo/Yr	Delivery Point	Volume	Price	Gross Amount	Net Amount
Sep-02	Southern Natural Gas				
	Invoice 12776	(477,844)	\$ 3.46621	\$ (1,656,308.61)	\$ (1,656,308.61)
	True-Up	477,844	\$ 3.46008	\$ 1,653,376.08	\$ 1,653,376.08
		0		\$ (2,932.53)	

Amount Due Prior Energy ==>

\$ (2,932.53)

bill
payment received for Sept month

Balance Top 11/12/02

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:
TO: Bank of America, Dallas, TX
ABA: #
ACCT OF: Prior Energy Corporation
ACCT #:
REDACTED

Q

Invoice Date: 16-Sep-2002
 Due Date: 30-Sep-2002
 Production Month: 8/2002

Invoice Number: 200208-I-000701
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
(Prodmonth = 8 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	27,835 Dth	\$2.91500	\$81,139.05
				Current Totals	27,835 Dth	\$81,139.05

2.915 *
 27,835 * =
 81,139.03 *

Recap:

Actual	Total	Amount
		\$81,139.05
Net Amount Due		\$81,139.05

(27,835) (81,139.05)
 27,907 81,348.91
 NET DUE \$ 81,348.91

Wire Tr'd 9/30/02 27,907 - 81,348.91
 Should have wired 27,835 - 81,139.03
 Credit due Peoples \$ 209.88
 Delta (72) dts

81,348.91

Wire 9/30/02

115

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100057705	11/13/02	0902	IMBALANCE	661,647.01	0.00	661,647.01
					TOTAL	661647.01

SPECIAL INSTRUCTIONS:

call galen coon x35663 for check pick up

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600045958 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

MOORE SECURITY MARK™ • MOORE SECURITY MARK™ • MOORE



FLORIDA GAS TRANSMISION

P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 11/15/2002 NO. 9600045958

62-20
311

\$*****661,647.01

NOT VALID AFTER 1 YEAR.

PAY
TO THE
ORDER OF

*Six Hundred Sixty-One Thousand Six
Hundred Forty-Seven and 01/100 Dollars*
PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT-GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

Raymond M. Bowen, Jr.

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

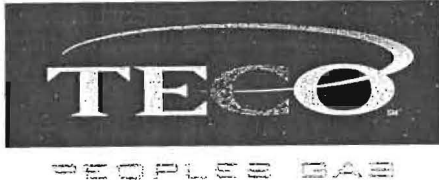
Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(154,740)	(503)	0	0	0	8,504,327	(155,243)	0	1.00	Yes
FTS-1						6,332,547				
FTS-2						2,848,536				
No Notice	(56,349)	0	31,110	31,110	0	0	(25,239)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(155,243)	1.0000	3.6660			(569,120.84)
No Notice	(25,239)	1.0000	3.6660			(92,526.17)
					TOTAL AMOUNT	(661,647.01)

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(+) Due Transporter
 (-) Due Shipper



Invoice



Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704

Statement Date:

12/05/02

Attention: Darren Novich

Invoice for Imbalance Book-Out for the Month of October 2002

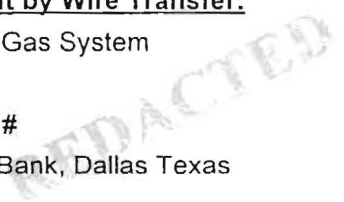
Description	Volume (in DTH)	Price	Amount Due
No - Notice	29,083	\$4.0500	\$117,786.15
Total Amount Due Payable Upon Receipt			<u>\$117,786.15</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

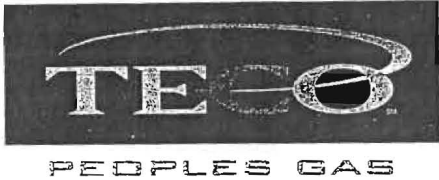
For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account #
Nations Bank, Dallas Texas



Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704

Statement Date: 11/20/02

COPY

Attention: Darren Novich

Invoice for Imbalance Book-Out for the Month of October 2002

Description	Volume (in DTH)	Price	Amount Due
No - Notice	39,938	\$4.0500	\$161,748.90
Total Amount Due Payable Upon Receipt			<u>\$161,748.90</u>

For Payment by Check:

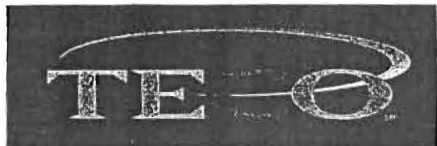
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account # :
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice **COPY**

Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704

Statement Date: 11/20/02

Attention: Darren Novich

Invoice for Imbalance Book-Out for the Month of September 2002

Description	Volume (in DTH)	Price	Amount Due
No - Notice	31,110	\$3.7360	\$116,226.96

Total Amount Due Payable Upon Receipt \$116,226.96

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account #
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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