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ORIGINAL

December 20, 2002

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of November 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

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cc: All Parties of Record (w/enc.)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 20th day of December 2002 to the following:

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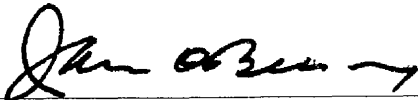
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ATTORNEY



TAMPA ELECTRIC COMPANY
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NOVEMBER 2002

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

SCHEDULE A1
PAGE 1 OF 2

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	22,355,657	27,054,266	(4,698,609)	-17.4%	1,023,496	1,112,856	(89,360)	-8.0%	2.18424	2.43107	(0.24682)	-10.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch Wheeling Losses)	(4,484)	(4,000)	(484)	12.1%	1,023,496 (a)	1,112,856 (a)	(89,360)	-8.0%	(0.00044)	(0.00036)	(0.00008)	21.9%
4b. Adjustments to Fuel Cost (1)	(2,589)	0	(2,589)	0.0%	1,023,496 (a)	1,112,856 (a)	(89,360)	-8.0%	(0.00025)	0.00000	(0.00025)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,023,496 (a)	1,112,856 (a)	(89,360)	-8.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	22,348,584	27,050,266	(4,701,682)	-17.4%	1,023,496	1,112,856	(89,360)	-8.0%	2.18355	2.43071	(0.24715)	-10.2%
6. Fuel Cost of Purchased Power - Firm (A7)	16,535,695	14,296,000	2,239,695	15.7%	339,858	344,024	(4,166)	-1.2%	4.86547	4.15552	0.70995	17.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	986,623	812,100	174,523	21.5%	38,967	37,809	1,158	3.1%	2.53194	2.14790	0.38404	17.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,522,318	15,108,100	2,414,218	16.0%	378,825	381,833	(3,008)	-0.8%	4.62544	3.95673	0.66871	16.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,402,321	1,494,689	(92,368)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Junsd. Sales (A6)	77,500	85,900	(8,400)	-9.8%	3,686	5,972	(2,286)	-38.3%	2.10255	1.43838	0.66417	46.2%
18. Fuel Cost of Sch OATT Junsd Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,026,043	621,900	404,143	65.0%	50,091	24,012	26,079	108.6%	2.04836	2.58996	(0.54160)	-20.9%
21. Fuel Cost of Market Base Sales (A6)	192,900	278,100	(85,200)	-30.6%	8,015	13,427	(5,412)	-40.3%	2.40674	2.07120	0.33554	16.2%
21a. Gains on Market Based Sales	35,821	115,500	(79,679)	-69.0%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,332,264	1,101,400	230,864	21.0%	61,792	43,411	18,381	42.3%	2.15605	2.53714	(0.38110)	-15.0%
23. Net Inadvertent Interchange					326	0	326	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd					(977)	0	(977)	0.0%				
25. Interchange and Wheeling Losses					79	600	(521)	-86.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,538,638	41,056,966	(2,518,328)	-6.1%	1,339,799	1,450,678	(110,879)	-7.6%	2.87645	2.83019	0.04626	1.6%
27. Net Unbilled	(3,945,050) (a)	(2,029,191) (a)	(1,915,859)	94.4%	(137,150)	(71,698)	(65,452)	91.3%	2.87645	2.83019	0.04626	1.6%
28. Company Use	112,671 (a)	116,038 (a)	(3,367)	-2.9%	3,917	4,100	(183)	-4.5%	2.87646	2.83020	0.04627	1.6%
29. T & D Losses	1,337,261 (a)	3,230,749 (a)	(1,893,488)	-58.6%	46,490	114,153	(67,663)	-59.3%	2.87645	2.83019	0.04626	1.6%
30. System KWH Sales	38,538,638	41,056,966	(2,518,328)	-6.1%	1,426,542	1,404,123	22,419	1.6%	2.70154	2.92403	(0.22249)	-7.6%
31. Wholesale KWH Sales	(994,084)	(1,847,198)	853,114	-46.2%	(36,797)	(63,173)	26,376	-41.8%	2.70154	2.92403	(0.22250)	-7.6%
32. Jurisdictional KWH Sales	37,544,554	39,209,768	(1,665,214)	-4.2%	1,389,745	1,340,950	48,795	3.6%	2.70154	2.92403	(0.22249)	-7.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,569,333	39,235,646	(1,666,313)	-4.2%	1,389,745	1,340,950	48,795	3.6%	2.70333	2.92596	(0.22263)	-7.6%
35. Peabody Coal Contract Buy-Out Amort. Junsd.	282,435	276,889	5,566	2.0%	1,389,745	1,340,950	48,795	3.6%	0.02032	0.02065	(0.00032)	-1.6%
35a. Adjustment	0	0	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.53171	0.55106	(0.01935)	-3.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,241,163	46,901,910	(1,660,747)	-3.5%	1,389,745	1,340,950	48,795	3.6%	3.25536	3.49766	(0.24231)	-6.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.25770	3.50018	(0.24248)	-6.9%
40. GPIF* (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.00657	0.00680	(0.00024)	-3.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,332,409	46,993,156	(1,660,747)	-3.5%	1,389,745	1,340,950	48,795	3.6%	3.26427	3.50698	(0.24272)	-6.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.264	3.507	(0.243)	-6.9%

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	22,355,657	27,054,266	(4,698,609)	-17.4%	330,152,566	363,932,365	(33,779,799)	-9.3%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,296,443	985,900	310,543	31.5%	13,564,524	18,168,800	(4,604,276)	-25.3%
2a. GAINS FROM MARKET BASED SALES	35,821	115,500	(79,679)	-69.0%	128,800	3,009,700	(2,880,900)	-95.7%
3. FUEL COST OF PURCHASED POWER	16,535,695	14,296,000	2,239,695	15.7%	152,634,379	138,655,400	13,978,979	10.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	986,623	812,100	174,523	21.5%	10,560,289	9,979,400	580,889	5.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	38,545,711	41,060,966	(2,515,255)	-6.1%	479,653,910	491,388,665	(11,734,755)	-2.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,484)	(4,000)	(484)	12.1%	(64,877)	(44,000)	(20,877)	47.4%
6b. ADJ. TO FUEL COST	(2,589)	0	(2,589)	0.0%	(22,030)	0	(22,030)	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	38,538,638	41,056,966	(2,518,328)	-6.1%	479,567,003	491,344,665	(11,777,662)	-2.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,389,745	1,340,950	48,795	3.6%	16,388,385	16,410,829	(22,444)	-0.1%
2. NONJURISDICTIONAL SALES	36,797	63,173	(26,376)	-41.8%	466,419	1,143,007	(676,588)	-59.2%
3. TOTAL SALES	1,426,542	1,404,123	22,419	1.6%	16,854,804	17,553,836	(699,032)	-4.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9742055	0.9550089	0.0191966	2.0%	0.9723272	0.9348856	0.0374416	4.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	45,528,539	44,190,183	1,338,356	3.0%	536,763,082	541,074,426	(4,311,344)	-0.8%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(81,283,345)	(81,283,345)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(1,003,706)	(1,003,706)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	38,047,898	36,709,542	1,338,356	3.6%	454,476,031	458,787,375	(4,311,344)	-0.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	38,538,638	41,056,966	(2,518,328)	-6.1%	479,567,003	491,344,665	(11,777,662)	-2.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9742055	0.9550089	0.0191966	2.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	37,544,554	39,209,768	(1,665,214)	-4.2%	465,924,647	459,383,682	6,540,965	1.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	37,569,333	39,235,646	(1,666,313)	-4.2%	466,232,157	459,686,875	6,545,282	1.4%
6c. PEABODY COAL CONTR BUY-OUT AMORT.	289,913	289,913	0	0.0%	3,328,248	3,328,248	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	282,435	276,869	5,566	2.0%	3,238,454	3,110,832	127,622	4.1%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ (LNS. C6b+C6d+C6e+C6f+C6g)	37,851,768	39,512,515	(1,660,747)	-4.2%	469,470,611	462,797,707	6,672,904	1.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	196,130	(2,802,973)	2,999,103	-107.0%	(14,994,580)	(4,010,332)	(10,984,248)	273.9%
8. INTEREST PROVISION FOR THE MONTH	(44,358)	(50,864)	6,506	-12.8%	(946,742)	(1,632,340)	685,598	-42.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(39,856,039)	(17,567,620)	(22,288,419)	126.9%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(32,314,872)	(13,032,062)	(19,282,810)	148.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(39,856,039)	(17,567,620)	(22,288,419)	126.9%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(32,270,514)	(12,981,198)	(19,289,316)	148.6%	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(72,126,553)	(30,548,818)	(41,577,735)	136.1%	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(36,063,277)	(15,274,409)	(20,788,868)	136.1%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.650	4.000	(2)	-58.8%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.300	4.000	(3)	-67.5%	-----	-----	NOT APPLICABLE	-----
7. TOTAL (LINE D5 + LINE D6)	2.950	8.000	(5)	-63.1%	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	1.475	4.000	(3)	-63.1%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.123	0.333	(0)	-63.1%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(44,358)	(50,864)	6,506	-12.8%	-----	-----	NOT APPLICABLE	-----

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	376,039	526,204	(150,165)	-28.5%	4,136,905	4,841,155	(704,250)	-14.5%
2 LIGHT OIL	278,197	1,268,822	(990,625)	-78.1%	9,331,195	15,308,009	(5,976,814)	-39.0%
3 COAL	19,635,928	21,163,653	(1,527,725)	-7.2%	286,425,223	304,683,478	(18,258,255)	-6.0%
4 NATURAL GAS	2,065,493	4,095,587	(2,030,094)	-49.6%	30,259,243	39,099,723	(8,840,480)	-22.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	22,355,657	27,054,266	(4,698,609)	-17.4%	330,152,566	363,932,365	(33,779,799)	-9.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,760	13,853	(7,093)	-51.2%	82,175	120,639	(38,464)	-31.9%
9 LIGHT OIL	5,299	20,152	(14,853)	-73.7%	181,720	226,258	(44,538)	-19.7%
10 COAL	1,000,373	1,004,780	(4,407)	-0.4%	13,717,910	14,590,091	(872,181)	-6.0%
11 NATURAL GAS	11,064	74,071	(63,007)	-85.1%	467,378	716,922	(249,544)	-34.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,023,496	1,112,856	(89,360)	-8.0%	14,449,183	15,653,910	(1,204,727)	-7.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,761	20,632	(9,871)	-47.8%	130,096	179,635	(49,539)	-27.6%
16 LIGHT OIL (BBL)	8,126	42,836	(34,710)	-81.0%	307,232	479,092	(171,860)	-35.9%
17 COAL (TON)	462,431	443,555	18,876	4.3%	6,549,645	6,497,219	52,426	0.8%
18 NATURAL GAS (MCF)	125,027	747,035	(622,008)	-83.3%	5,082,414	7,302,914	(2,220,500)	-30.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	67,505	129,550	(62,045)	-47.9%	816,172	1,127,924	(311,752)	-27.6%
22 LIGHT OIL	47,255	243,128	(195,873)	-80.6%	1,769,414	2,723,060	(953,646)	-35.0%
23 COAL	11,007,139	10,386,128	621,011	6.0%	152,837,704	152,356,524	481,180	0.3%
24 NATURAL GAS	131,278	767,971	(636,693)	-82.9%	5,348,063	7,507,685	(2,159,622)	-28.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,253,177	11,526,777	(273,600)	-2.4%	160,771,352	163,715,193	(2,943,841)	-1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.66%	1.24%	(0.01)	-	0.57%	0.77%	(0.00)	-
29 LIGHT OIL	0.52%	1.81%	(0.01)	-	1.26%	1.45%	(0.00)	-
30 COAL	97.74%	90.29%	0.07	-	94.94%	93.20%	0.02	-
31 NATURAL GAS	1.08%	6.66%	(0.06)	-	3.23%	4.58%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.94	25.50	9.44	37.0%	31.80	26.95	4.85	18.0%
36 LIGHT OIL (\$/BBL)	34.24	29.62	4.61	15.6%	30.37	31.95	(1.58)	-4.9%
37 COAL (\$/TON)	42.46	47.71	(5.25)	-11.0%	43.73	46.89	(3.16)	-6.7%
38 NATURAL GAS (\$/MCF)	16.52	5.48	11.04	201.3%	5.95	5.35	0.60	11.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.57	4.06	1.51	37.1%	5.07	4.29	0.78	18.1%
42 LIGHT OIL	5.89	5.22	0.67	12.8%	5.27	5.62	(0.35)	-6.2%
43 COAL	1.78	2.04	(0.25)	-12.5%	1.87	2.00	(0.13)	-6.3%
44 NATURAL GAS	15.73	5.33	10.40	195.0%	5.66	5.21	0.45	8.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.99	2.35	(0.36)	-15.4%	2.05	2.22	(0.17)	-7.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,986	9,352	634	6.8%	9,932	9,350	582	6.2%
49 LIGHT OIL	8,918	12,065	(3,147)	-26.1%	9,737	12,035	(2,298)	-19.1%
50 COAL	11,003	10,337	666	6.4%	11,141	10,442	699	6.7%
51 NATURAL GAS	11,865	10,368	1,497	14.4%	11,443	10,472	971	9.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,995	10,358	637	6.1%	11,127	10,458	669	6.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.56	3.80	1.76	46.3%	5.03	4.01	1.02	25.4%
56 LIGHT OIL	5.25	6.30	(1.05)	-16.7%	5.13	6.77	(1.64)	-24.2%
57 COAL	1.96	2.11	(0.15)	-7.1%	2.09	2.09	0.00	0.0%
58 NATURAL GAS	18.67	5.53	13.14	237.6%	6.47	5.45	1.02	18.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.18	2.43	(0.25)	-10.3%	2.28	2.32	(0.04)	-1.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: NOVEMBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P.#5	0	-138	---	---	---	0	HVY.OIL	-	0	0.0	0.00	0.00	0.00
H.P. STATION	90	-138	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	36,494	44.5	40.7	62.6	12,471	COAL	19,033	23,912,000	455,117.1	677,183	1.86	35.58
GAN.#2	98	37,407	53.0	65.6	73.8	12,261	COAL	19,226	23,856,000	458,655.5	684,050	1.83	35.58
GAN.#3	145	23,448	22.5	30.0	67.6	11,619	COAL	11,655	23,376,000	272,447.3	414,678	1.77	35.58
GAN.#4	159	55,035	48.1	64.8	69.5	12,743	COAL	33,224	21,108,000	701,292.2	1,182,090	2.15	35.58
GAN.#5	217	102,738	65.8	85.7	68.5	11,248	COAL	48,751	23,704,000	1,155,593.7	1,734,532	1.69	35.58
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STATION	1,105	255,122	32.1	40.1	45.3	11,928	COAL	131,889	23,073,234	3,043,105.8	4,692,533	1.84	35.58
B.B.#1	416	172,711	57.7	64.7	75.1	10,717	COAL	77,521	23,876,360	1,850,923.8	3,447,151	2.00	44.47
B.B.#2	416	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	433	190,457	61.1	71.5	75.1	10,860	COAL	85,201	24,276,760	2,068,395.5	3,788,661	1.99	44.47
B.B. 1 - 3	1,265	363,168	39.9	45.7	50.4	10,792	COAL	162,722	24,086,008	3,919,319.3	7,235,812	1.99	44.47
B.B.#4	442	226,376	71.1	82.1	81.6	10,499	COAL	104,984	22,638,310	2,376,654.6	5,174,965	2.29	49.29
B.B. STATION	1,707	589,544	48.0	55.1	58.5	10,679	COAL	267,706	23,518,275	6,295,983.9	12,410,777	2.11	46.36
SEB-PHIL.#1(HVY OIL)	17	3,466	28.3	100.0	90.1	9,786	HVY OIL	5,407	6,273,540	33,918.9	188,946	5.45	34.94
SEB-PHIL.#2(HVY OIL)	17	3,432	28.0	100.0	89.8	9,786	HVY OIL	5,354	6,273,540	33,586.2	187,093	5.45	34.94
SEB-PHILLIPS TOTAL	34	6,898	28.2	100.0	90.0	9,786	HVY.OIL	10,761	6,273,540	67,505.1	376,039	5.45	34.94
POLK #1 GASIFIER	250	155,707	86.5	92.5	92.0	10,713	COAL	62,836	26,546,000	1,668,049.0	2,532,618	1.63	40.31
POLK #1 CT (OIL)	225	5,285	3.3	99.6	77.8	8,892	LGT.OIL	8,081	5,815,034	46,992.8	276,821	5.24	34.25
POLK #1 TOTAL	250	160,992	89.4	97.5	91.4	10,653	-	-	-	1,715,041.8	2,809,439	1.75	-
POLK #2 CT (GAS)	150	5,566	5.2	100.0	77.2	9,685	GAS	51,342	972,290	53,909.0	1,153,438	20.72	22.47
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	5,566	5.0	100.0	77.2	9,685	-	-	-	53,909.0	1,153,438	20.72	-
POLK #3 CT (GAS)	150	5,498	5.1	100.0	75.0	14,072	GAS	73,685	972,290	77,369.0	913,775	16.62	12.40
POLK #3 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	5,498	4.9	100.0	75.0	14,072	-	-	-	77,369.0	913,775	16.62	-
POLK STATION TOTAL	560	172,056	42.7	98.9	61.5	10,731	-	-	-	1,846,319.8	4,876,652	2.83	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	14	0.2	100.0	116.7	18,721	LGT.OIL	45	5,855,675	262.1	1,376	9.83	30.58
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	14	0.0	8.3	9.7	18,721	LGT.OIL	45	5,855,675	262.1	1,376	9.83	30.58
CITY OF TAMPA	6	0	0.0	0.0	0.0	0	GAS	0	0	0.0	-1,720	0.00	0.00
TOT. COAL (GN,BB,POLK)	3,062	1,000,373	45.4	52.8	56.5	11,003	COAL	462,431	23,802,760	11,007,138.7	19,635,928	1.96	42.46
SYSTEM	3,556	1,023,496	40.0	55.9	53.2	10,993	-	-	-	11,253,176.7	22,355,657	2.18	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	12,281	20,632	(8,351)	-40.5%	119,291	179,635	(60,344)	-33.6%
3 UNIT COST (\$/BBL)	35.39	25.49	9.90	38.8%	29.75	26.19	3.56	13.6%
4 AMOUNT (\$)	434,677	525,934	(91,257)	-17.4%	3,548,506	4,704,875	(1,156,369)	-24.6%
5 BURNED								
6 UNITS (BBL)	10,761	20,632	(9,871)	-47.8%	130,096	179,635	(49,539)	-27.6%
7 UNIT COST (\$/BBL)	34.94	25.50	9.44	37.0%	31.80	26.95	4.85	18.0%
8 AMOUNT (\$)	376,039	526,204	(150,165)	-28.5%	4,136,905	4,841,155	(704,250)	-14.5%
9 ENDING INVENTORY								
10 UNITS (BBL)	6,844	59,129	(52,285)	-88.4%	6,844	59,129	(52,285)	-88.4%
11 UNIT COST (\$/BBL)	39.11	25.68	13.43	52.3%	39.11	25.68	13.43	52.3%
12 AMOUNT (\$)	267,687	1,518,342	(1,250,655)	-82.4%	267,687	1,518,342	(1,250,655)	-82.4%
13								
14 DAYS SUPPLY	27	153	(126)	-82.4%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	12,581	50,908	(38,327)	-75.3%	385,749	582,824	(197,075)	-33.8%
17 UNIT COST (\$/BBL)	33.00	27.86	5.14	18.4%	30.75	31.06	(0.31)	-1.0%
18 AMOUNT (\$)	415,162	1,418,451	(1,003,289)	-70.7%	11,861,622	18,103,761	(6,242,139)	-34.5%
19 BURNED								
20 UNITS (BBL)	8,126	42,836	(34,710)	-81.0%	307,232	479,092	(171,860)	-35.9%
21 UNIT COST (\$/BBL)	34.24	29.62	4.61	15.6%	30.37	31.95	(1.58)	-4.9%
22 AMOUNT (\$)	278,197	1,268,822	(990,625)	-78.1%	9,331,195	15,308,009	(5,976,814)	-39.0%
23 ENDING INVENTORY								
24 UNITS (BBL)	91,553	113,465	(21,912)	-19.3%	91,553	113,465	(21,912)	-19.3%
25 UNIT COST (\$/BBL)	32.47	29.57	2.90	9.8%	32.47	29.57	2.90	9.8%
26 AMOUNT (\$)	2,972,978	3,355,123	(382,145)	-11.4%	2,972,978	3,355,123	(382,145)	-11.4%
27								
28 DAYS SUPPLY NORMAL	84	100	(16)	-16.0%	-	-	-	-
29 DAYS SUPPLY. EMERGENCY	13	16	(3)	-18.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	405,874	374,000	31,874	8.5%	6,477,535	6,772,000	(294,465)	-4.3%
32 UNIT COST (\$/TON)	43.91	46.64	(2.73)	-5.8%	44.03	46.48	(2.45)	-5.3%
33 AMOUNT (\$)	17,823,596	17,443,569	380,027	2.2%	285,177,471	314,762,195	(29,584,724)	-9.4%
34 BURNED								
35 UNITS (TONS)	462,431	443,555	18,876	4.3%	6,549,645	6,497,219	52,426	0.8%
36 UNIT COST (\$/TON)	42.46	47.71	(5.25)	-11.0%	43.73	46.89	(3.16)	-6.7%
37 AMOUNT (\$)	19,635,928	21,163,653	(1,527,725)	-7.2%	286,425,223	304,683,478	(18,258,255)	-6.0%
38 ENDING INVENTORY								
39 UNITS (TONS)	553,370	1,251,601	(698,231)	-55.8%	553,370	1,251,601	(698,231)	-55.8%
40 UNIT COST (\$/TON)	43.67	46.72	(3.05)	-6.5%	43.67	46.72	(3.05)	-6.5%
41 AMOUNT (\$)	24,164,084	58,476,329	(34,312,245)	-58.7%	24,164,084	58,476,329	(34,312,245)	-58.7%
42								
43 DAYS SUPPLY	30	66	(36)	-54.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	125,027	747,035	(622,008)	-83.3%	5,082,414	7,302,914	(2,220,500)	-30.4%
46 UNIT COST (\$/MCF)	16.52	5.48	11.04	201.3%	5.95	5.35	0.60	11.2%
47 AMOUNT (\$)	2,065,493	4,095,587	(2,030,094)	-49.6%	30,258,270	39,099,720	(8,841,450)	-22.6%
48 BURNED								
49 UNITS (MCF)	125,027	747,035	(622,008)	-83.3%	5,082,414	7,302,914	(2,220,500)	-30.4%
50 UNIT COST (\$/MCF)	16.52	5.48	11.04	201.3%	5.95	5.35	0.60	11.2%
51 AMOUNT (\$)	2,065,493	4,095,587	(2,030,094)	-49.6%	30,259,243	39,099,723	(8,840,480)	-22.6%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES.								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	14,354
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,354

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,003)	(216,771)
OTHER USAGE	(530)	(16,426)
TOTAL	(7,533)	(233,197)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	202,417
IGNITION PROPANE	3,559
AERIAL SURVEY ADJ	(944,984)
ADDITIVES	37,887
GREEN FUEL	0
TOTAL	(701,121)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH -D	5,972.0	0.0	5,972.0	1.438	1.438	85,900.00	85,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	24,012.0	0.0	24,012.0	2.590	3.638	621,900.00	873,500.00	
VARIOUS	JURISDIC SCH -MB	13,427.0	0.0	13,427.0	2.071	2.071	278,100.00	278,100.00	115,500.00
TOTAL		43,411.0	0.0	43,411.0	2.271	2.851	985,900.00	1,237,500.00	115,500.00
ACTUAL:									
FLA. PWR & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH -D	50,091.0	0.0	50,091.0	2.509	3.247	1,256,783.19	1,626,454.77	
SEMINOLE ELEC. PRECO-1	JURISDIC SCH -D	2,935.3	262.1	2,673.2	2.015	2.015	53,852.27	53,852.27	
SEMINOLE ELEC. HARDEE	JURISDIC SCH -D	1,013.0	0.0	1,013.0	2.334	2.334	23,647.34	23,647.34	
FLA. PWR CORP.	SCH -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH -MA	1,140.0	0.0	1,140.0	2.141	3.181	24,403.97	36,263.74	8,280.17
CITY OF LAKELAND	SCH -MA	75.0	0.0	75.0	2.123	3.325	1,592.11	2,493.84	666.23
ORLANDO UTIL. COMM.	SCH -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ENTERGY-KOCH TRADING	SCH -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	SCH -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SCH -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELEC. CO-OP	SCH -MA	6,750.0	0.0	6,750.0	2.450	3.163	165,401.08	213,471.08	26,875.00
HARDEE PWR. PART. TO CITY OF LAKELAND	SCH -MA	50.0	0.0	50.0	3.007	3.344	1,503.50	1,672.16	
AUBURNDALE POWER PARTNERS	SCH -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS	Oct. 2002 CONTRACT	(56,973.0)	0.0	(56,973.0)	2.914	3.576	(1,660,193.22)	(2,037,354.48)	
HARDEE PWR PARTNERS	Oct. 2002 CONTRACT	56,973.0	0.0	56,973.0	2.509	3.247	1,429,452.57	1,849,913.31	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,948.3	262.1	3,686.2	2.102	2.102	77,499.61	77,499.61	
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.		50,091.0	0.0	50,091.0	2.048	2.873	1,028,042.54	1,439,013.60	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		8,015.0	0.0	8,015.0	2.407	3.168	192,900.66	253,900.82	35,821.40
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		62,054.3	262.1	61,792.2	2.098	2.865	1,298,442.81	1,770,414.03	35,821.40
CURRENT MONTH:									
DIFFERENCE		18,643.3	262.1	18,381.2	(0.173)	0.014	310,542.81	532,914.03	(79,678.60)
DIFFERENCE %		42.9%	0.0%	42.3%	-7.6%	0.5%	31.5%	43.1%	-69.0%
PERIOD TO DATE:									
ACTUAL		535,033.9	5,772.2	529,261.7	2.563	3.225	13,564,524.71	17,069,617.06	128,801.28
ESTIMATED		751,833.0	0.0	751,833.0	2.417	3.091	18,168,800.00	23,240,100.00	3,009,700.00
DIFFERENCE		(216,799.1)	5,772.2	(222,571.3)	0.146	0.134	(4,604,275.29)	(6,170,482.94)	(2,880,898.72)
DIFFERENCE %		-28.8%	0.0%	-29.6%	6.0%	4.3%	-25.3%	-26.6%	-95.7%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$252.99 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	20,955.0	0.0	10,508.0	10,447.0	5.809	5.809	606,900.00
HARDEE POWER PARTNERS	IPP	62,004.0	0.0	0.0	62,004.0	4.727	4.727	2,931,200.00
VARIOUS	OTHER	75,131.0	0.0	0.0	75,131.0	4.037	4.037	3,033,400.00
VARIOUS	MKT. BASE	196,442.0	0.0	0.0	196,442.0	3.932	3.932	7,724,500.00
TOTAL		354,532.0	0.0	10,508.0	344,024.0	4.156	4.156	14,296,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	48,948.0	0.0	0.0	48,948.0	5.158	5.158	2,524,528.91
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	3.007	3.007	1,503.50
FLA. POWER CORP.	SCH.-J	47,129.0	0.0	686.8	46,442.2	4.143	4.143	1,924,126.42
FLA. POWER & LIGHT	SCH.-J	92,898.0	0.0	1,553.3	91,344.7	4.216	4.216	3,851,209.36
CITY OF LAKELAND	SCH.-J	16,322.0	0.0	2,353.7	13,968.3	4.393	4.393	613,606.98
ORLANDO UTIL. COMM	SCH.-J	7,000.0	0.0	1,496.6	5,503.4	5.755	5.755	316,697.70
CAROLINA POWER & LIGHT	SCH.-J	6,079.0	0.0	0.0	6,079.0	3.111	3.111	189,098.38
THE ENERGY AUTHORITY	SCH.-J	15,662.0	0.0	1,576.0	14,086.0	4.365	4.365	614,797.53
REEDY CREEK	SCH.-J	215.0	0.0	0.0	215.0	3.884	3.884	8,350.00
OKEELANTA	SCH.-J	2,674.0	0.0	0.0	2,674.0	4.558	4.558	121,872.74
TALLAHASSEE	SCH.-J	1,341.0	0.0	0.0	1,341.0	4.601	4.601	61,705.40
CALPINE	SCH.-J	2,756.0	0.0	147.0	2,609.0	3.741	3.741	97,596.00
CARGILL ALLIANT	SCH.-J	43,095.0	0.0	1,603.3	41,491.7	4.441	4.441	1,842,529.50
KOCH ENERGY	SCH.-J	231.0	0.0	0.0	231.0	5.768	5.768	13,325.00
RELIANT	SCH.-J	2,320.0	0.0	2,143.6	176.4	7.101	7.101	12,526.76
SEMINOLE ELECTRIC CO-OP	SCH.-J	8,535.0	0.0	1,039.5	7,495.5	3.838	3.838	287,691.15
DUKE ENERGY	SCH.-J	2,884.0	0.0	643.4	2,240.6	5.137	5.137	115,093.17
DYNEGY POWER MARKETING	SCH.-J	6,669.0	0.0	76.0	6,593.0	3.718	3.718	245,146.00
RINGHAVER	SCH.-J	1,889.0	0.0	0.0	1,889.0	18.286	18.286	345,415.20
FLA. POWER CORP.	SCH.-D	59,500.0	0.0	0.0	59,500.0	4.143	4.143	2,464,940.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Oct. 2002 IPP	(114,660.0)	0.0	0.0	(114,660.0)	4.155	4.155	(4,764,522.87)
HARDEE PWR. PART.-NATIVE	Oct. 2002 IPP	91,254.0	0.0	0.0	91,254.0	5.928	5.928	5,409,642.10
OKEELANTA	Oct. 2002 SCH.-J	(15,230.0)	0.0	0.0	(15,230.0)	4.163	4.163	(634,026.68)
OKEELANTA	Oct. 2002 SCH.-J	15,216.0	0.0	0.0	15,216.0	4.162	4.162	633,354.68
FLA. POWER CORP.	Oct. 2002 SCH.-D	(79,475.0)	0.0	0.0	(79,475.0)	3.909	3.909	(3,106,809.00)
FLA. POWER CORP.	Oct. 2002 SCH.-D	79,475.0	0.0	0.0	79,475.0	4.067	4.067	3,232,379.50
FLA. POWER CORP.	Sept. 2002 SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	4.595	4.595	(2,835,114.00)
FLA. POWER CORP.	Sept. 2002 SCH.-D	72,100.0	0.0	0.0	72,100.0	4.090	4.090	2,949,032.00
TOTAL		353,177.0	0.0	13,319.2	339,857.8	4.865	4.865	16,535,695.43
CURRENT MONTH:								
DIFFERENCE		(1,355.0)	0.0	2,811.2	(4,166.2)	0.709	0.709	2,239,695.43
DIFFERENCE %		-0.4%	0.0%	26.8%	-1.2%	17.1%	17.1%	15.7%
PERIOD TO DATE:								
ACTUAL		3,536,564.0	0.0	217,190.2	3,319,373.8	4.598	4.598	152,634,379.58
ESTIMATED		2,771,093.0	0.0	149,479.0	2,621,614.0	5.289	5.289	138,655,400.00
DIFFERENCE		765,471.0	0.0	67,711.2	697,759.8	(0.691)	(0.691)	13,978,979.58
DIFFERENCE %		27.6%	0.0%	45.3%	26.6%	-13.1%	-13.1%	10.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	37,809.0	0.0	0.0	37,809.0	2.148	2.148	812,100.00
TOTAL		37,809.0	0.0	0.0	37,809.0	2.148	2.148	812,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	12,937.0	0.0	0.0	12,937.0	2.321	2.321	300,262.85
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	308.0	0.0	0.0	308.0	3.720	3.720	11,457.91
HILLSBOROUGH COUNTY	COGEN	18,482.0	0.0	0.0	18,482.0	2.320	2.320	428,768.10
CARGILL MILLPOINT	COGEN	13.0	0.0	0.0	13.0	6.579	6.579	855.21
CF INDUSTRIES INC.	COGEN	688.0	0.0	0.0	688.0	3.772	3.772	25,949.06
FARMLAND HYDRO LP	COGEN	614.0	0.0	0.0	614.0	3.805	3.805	23,365.46
IMC-AGRICO-S. PIERCE	COGEN	8.0	0.0	0.0	8.0	3.737	3.737	298.92
AUBURNDALE POWER PARTNERS	COGEN	487.0	0.0	0.0	487.0	3.179	3.179	15,479.63
ORANGE COGENERATION L.P.	COGEN	5,400.0	0.0	0.0	5,400.0	2.179	2.179	117,691.72
CUTRALE CITRUS	COGEN	30.0	0.0	0.0	30.0	2.824	2.824	847.18
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2002		38,967.0	0.0	0.0	38,967.0	2.374	2.374	924,976.04
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2002								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(12,594.0)	0.0	0.0	(12,594.0)	2.451	2.451	(308,644.76)
		12,594.0	0.0	0.0	12,594.0	2.470	2.470	311,060.85
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(581.0)	0.0	0.0	(581.0)	4.264	4.264	(24,772.49)
		581.0	0.0	0.0	581.0	4.477	4.477	26,008.75
HILLSBOROUGH COUNTY	COGEN	(12,117.0)	0.0	0.0	(12,117.0)	2.451	2.451	(297,039.88)
		12,117.0	0.0	0.0	12,117.0	2.534	2.534	307,015.37
CARGILL MILLPOINT	COGEN	(94.0)	0.0	0.0	(94.0)	6.501	6.501	(6,110.87)
		94.0	0.0	0.0	94.0	7.762	7.762	7,296.61
CF INDUSTRIES INC.	COGEN	(626.0)	0.0	0.0	(626.0)	4.511	4.511	(28,240.47)
		626.0	0.0	0.0	626.0	5.008	5.008	31,352.04
FARMLAND HYDRO LP	COGEN	(670.0)	0.0	0.0	(670.0)	4.398	4.398	(29,467.34)
		670.0	0.0	0.0	670.0	4.697	4.697	31,469.65
IMC-AGRICO-S. PIERCE	COGEN	(506.0)	0.0	0.0	(506.0)	4.663	4.663	(23,595.93)
		506.0	0.0	0.0	506.0	6.401	6.401	32,387.23
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN	(5,566.0)	0.0	0.0	(5,566.0)	2.289	2.289	(127,427.10)
		5,566.0	0.0	0.0	5,566.0	2.361	2.361	131,414.50
CUTRALE CITRUS	COGEN	(3.0)	0.0	0.0	(3.0)	7.083	7.083	(212.50)
		3.0	0.0	0.0	3.0	9.997	9.997	299.92
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: SEPTEMBER 2002		0.0	0.0	0.0	0.0	0.000	0.000	32,793.58

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(12,883.0)	0.0	0.0	(12,883.0)	2.491	2.491	(320,893.02)
		12,883.0	0.0	0.0	12,883.0	2.542	2.542	327,441.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(15,932.0)	0.0	0.0	(15,932.0)	2.323	2.323	(370,177.36)
		15,932.0	0.0	0.0	15,932.0	2.405	2.405	383,224.02
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	(642.0)	0.0	0.0	(642.0)	3.680	3.680	(23,626.82)
		642.0	0.0	0.0	642.0	3.678	3.678	23,610.98
FARMLAND HYDRO LP	COGEN.	(903.0)	0.0	0.0	(903.0)	3.424	3.424	(30,919.35)
		903.0	0.0	0.0	903.0	3.426	3.426	30,937.27
IMC-AGRICO-S PIERCE	COGEN	(767.0)	0.0	0.0	(767.0)	3.998	3.998	(30,667.44)
		767.0	0.0	0.0	767.0	4.003	4.003	30,701.10
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.260	2.260	(177,244.85)
		7,843.0	0.0	0.0	7,843.0	2.378	2.378	186,468.03
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2002		0.0	0.0	0.0	0.0	0.000	0.000	28,853.60
ADJUSTMENT SUB-TOTAL FOR AUGUST AND SEPTEMBER 2002		0.0	0.0	0.0	0.0	0.000	0.000	61,647.18
GRAND TOTAL		38,967.0	0.0	0.0	38,967.0	2.532	2.532	986,623.22
CURRENT MONTH:								
DIFFERENCE		1,158.0	0.0	0.0	1,158.0	0.384	0.384	174,523.22
DIFFERENCE %		3.1%	0.0%	0.0%	3.1%	17.9%	17.9%	21.5%
PERIOD TO DATE:								
ACTUAL		437,129.0	0.0	0.0	437,129.0	2.416	2.416	10,560,288.47
ESTIMATED		434,035.0	0.0	0.0	434,035.0	2.299	2.299	9,979,400.00
DIFFERENCE		3,094.0	0.0	0.0	3,094.0	0.117	0.117	580,888.47
DIFFERENCE %		0.7%	0.0%	0.0%	0.7%	0.051	0.051	5.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%