

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



ORIGINAL

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December 19, 2002

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.020003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the vendor invoices for the month of November 2002.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co.
Docket No. 020003-GU
December 19, 2002

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Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$283.50	\$345.96	(\$62.46)	-18.05	\$2,829.53	\$2,940.06	(\$110.53)	-3.76
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$17,374.35	\$38,058.09	(\$20,683.74)	-54.35	\$484,013.68	\$556,573.90	(\$72,560.22)	-13.04
5	DEMAND	\$10,224.00	\$11,460.00	(\$1,236.00)	-10.79	\$82,110.20	\$84,083.60	(\$1,973.40)	-2.35
6	FGT - Overage Alert Charge, GCI OFO, AC OFO	(\$12,474.70)	(\$10,580.91)	(\$1,893.79)	17.90	(\$26,086.78)	(\$89,700.79)	\$63,614.01	-70.92
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$15,407.15	\$39,283.14	(\$23,875.99)	-60.78	\$542,866.63	\$553,896.77	(\$11,030.14)	-1.99
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$28.71	\$0.00	\$28.71	ERR	\$405.98	\$0.00	\$405.98	ERR
14	TOTAL THERM SALES	\$49,623.87	\$39,283.14	\$10,340.73	26.32	\$608,347.38	\$553,896.77	\$54,450.61	9.83
THERMS PURCHASED									
15	COMMODITY (Pipeline)	90,000	76,132	13,868	18.22	933,720	1,073,465	(139,745)	-13.02
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	(252)	93,000	(93,252)	-100.27	853,492	1,147,460	(293,968)	-25.62
19	DEMAND	90,000	150,000	(60,000)	-40.00	1,057,180	1,118,000	(60,820)	-5.44
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	90,000	76,132	13,868	18.22	933,720	1,073,465	(139,745)	-13.02
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	53	0	53	ERR	739	0	739	ERR
27	TOTAL THERM SALES	86,936	76,132	10,804	14.19	1,112,429	1,073,465	38,965	3.63
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00315	0.00454	-0.00139	-30.68	0.00303	0.00274	0.00029	10.64
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	-68.94583	0.40923	-69.35506	-16947.83	0.56710	0.48505	0.08205	16.92
32	DEMAND (5/19)	0.11360	0.07640	0.03720	48.69	0.07767	0.07521	0.00246	3.27
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.17119	0.51599	-0.34480	-66.82	0.48800	0.51599	-0.02799	-5.42
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54919	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.17722	0.51599	-0.33876	-65.65	0.48800	0.51599	-0.02799	-5.42
41	TRUE-UP (E-2)	0.02879	0.02879	0.00000	0.00000	0.02879	0.02879	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.20601	0.54478	-0.33876	-62.18	0.51679	0.54478	-0.02799	-5.14
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20705	0.54752	-0.34047	-62.18	0.51939	0.54752	-0.02813	-5.14
45	PGA FACTOR ROUNDED TO NEAREST .001	0.207	0.548	(0)	-62.23	0.519	0.548	-0.029	-5.29

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 02		THROUGH: DECEMBER 02		
CURRENT MONTH:		NOVEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	150,000	\$472.50	0.00315	
3 Relinquishment - Scheduled FTS-2	(60,000)	(\$189.00)	0.00315	
4 Penalty - FGT overage alert day adjustment prior mth			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	90,000	\$283.50	0.00315	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	92,700	\$48,482.10	0.52300	
18 Imbalance Bookout - Other Shippers	(8,960)	(\$3,790.25)	0.42302	
19 Imbalance Bookout - Other Shippers	(94,070)	(\$31,037.46)	0.32994	
20 Imbalance Bookout - Other Shippers			ERR	
21 Imbalance Cashout - Transporting Customers	2,628	\$896.41	0.34110	
22 Imbalance Cashout - Transporting Customers	7,450	\$2,823.55	0.37900	
23 Imbalance Bookout - Other Shippers			ERR	
24 TOTAL COMMODITY OTHER	(252)	\$17,374.35	-68.94583	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,124.00	0.07416	
28 Less Relinquished - FTS-2	(60,000)	(\$900.00)	0.01500	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	90,000	\$10,224.00	0.11360	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 FGT Refund			ERR	
35 Overage Alert Day Charge - FGT		\$5,400.35	ERR	
36 Overage Alert Day Charge - Received AC		(\$17,784.60)	ERR	
37 Overage Alert Day Charge - Received GCI		(\$90.45)	ERR	
38 Other			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	(\$12,474.70)	ERR	

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$17,374	\$38,058	20,684	0.54	\$484,014	\$556,574	72,560	0.13
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	(\$1,967)	\$1,225	3,192	2.61	\$58,853	(\$2,677)	(61,530)	22.98
3 TOTAL		\$15,407	\$39,283	23,876	0.61	\$542,867	\$553,897	11,030	0.02
4 FUEL REVENUES		\$49,624	\$39,283	(10,341)	-0.26	\$608,347	\$553,897	(54,451)	-0.10
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$3,433)	(\$3,433)	0	0.00	(\$37,767)	(\$37,767)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$46,191	\$35,850	(10,341)	-0.29	\$570,581	\$516,130	(54,451)	-0.11
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$30,783	(\$3,433)	(34,217)	9.97	\$27,714	(\$37,767)	(65,481)	1.73
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		(\$41)	(\$51)	(10)	0.19	(\$798)	(\$652)	146	-0.22
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$50,743)	(\$41,497)	9,247	-0.22	(\$81,251)	(\$40,896)	40,355	-0.99
10 TRUE-UP COLLECTED OR (REFUNDED)		\$3,433	\$3,433	0	0.00	\$37,767	\$37,767	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$16,568)	(\$41,548)	(24,979)	0.60	(\$16,568)	(\$41,548)	(24,979)	0.60
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(50,743)	(41,497)	9,247	-0.22				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(16,527)	(41,497)	(24,970)	0.60				
14 TOTAL (12+13)		(67,270)	(82,993)	(15,723)	0.19				
15 AVERAGE (50% OF 14)		(33,635)	(41,497)	(7,861)	0.19				
16 INTEREST RATE - FIRST DAY OF MONTH		1.65	1.65	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.30	1.30	0.00	0.00				
18 TOTAL (16+17)		2.95	2.95	0.00	0.00				
19 AVERAGE (50% OF 18)		1.48	1.48	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.12	0.12	0.00	0.00				
21 INTEREST PROVISION (15x20)		(41)	(51)	(10)	0.19				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2002 Through DECEMBER 2002

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2002

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT		0		\$127.80	\$10,224.00	\$155.70		
2	"	PRIOR	SJNG	FT	92,700	92,700	\$48,482.10				52.30	
3	"	AC	SJNG	CO	7,450	7,450	\$2,823.55				37.90	
4	"	GCI	SJNG	CO	2,628	2,628	\$896.41				34.11	
5	"	SJNG	FL POWER	BO	(8,960)	(8,960)	(\$3,790.26)				42.30	
6	"	SJNG	FGT	CO	(94,070)	(94,070)	(\$31,037.46)				32.99	
7												
8												
9												
10												
11												
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				(252)	0	(252)	\$17,374.34	\$127.80	\$10,224.00	\$155.70	-11064.22

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 1

FOR THE PERIOD OF: JANUARY 2002 Through DECEMBER 2002

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	#157740	309	299	9,270	8,973	5.23	5.40
2.							
3.							
4.							
5.							
6.							
7.							
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17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	309	299	9,270	8,973		
27.				WEIGHTED AVERAGE		5.23	5.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2002		Through		DECEMBER 2002			
		CURRENT MONTH: NOVEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	56,842	113,036	56,194	0.99	793,104	958,473	165,370	0.21	
COMMERCIAL	4,560	12,060	7,500	1.64	73,544	102,263	28,719	0.39	
COMMERCIAL LARGE VOL. 1	13,380	24,817	11,437	0.85	199,298	210,429	11,131	0.06	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	74,782	149,913	75,131	1.00	1,065,945	1,271,165	205,220	0.19	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	28,258	33,084	4,826	0.17	352,888	290,238	(62,650)	-0.18	
INTERR. - TRANSPORT (TS6)	608,330	782,120	173,790	0.29	9,060,930	8,849,130	(211,800)	-0.02	
LARGE INTERRUPTIBLE	12,154	0	(12,154)	-1.00	21,519	0	(21,519)	-1.00	
TOTAL INTERRUPTIBLE	648,742	815,204	166,462	0.26	9,435,337	9,139,368	(295,969)	-0.03	
TOTAL THERM SALES	723,524	965,117	241,593	0.33	10,501,282	10,410,533	(90,749)	-0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,054	3,166	112	0.04	3,075	3,166	91	0.03	
COMMERCIAL	213	217	4	0.02	213	217	4	0.02	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,308	3,425	117	0.04	3,329	3,425	96	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,312	3,429	117	0.04	3,333	3,429	96	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	19	36	17	0.92	23	28	4	0.17	
COMMERCIAL	21	56	34	1.60	31	43	11	0.36	
COMMERCIAL LARGE VOL. 1	326	591	265	0.81	442	455	14	0.03	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	28,258	33,084	4,826	0.17	32,081	26,385	(5,695)	-0.18	
INTERR. - TRANSPORT (TS6)	202,777	260,707	57,930	0.29	274,574	268,155	(6,418)	-0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2002 through DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 044854	1 041093	1 033739	1.035586	1.031573	1 039455	1 03947	1.039959	1 033954	1 032576	1 035338	0
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062588	1.058763	1 051284	1.053162	1.049081	1 057096	1.057112	1.05761	1.051503	1.050101	1 05291	0



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER, DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002
Net Due Date: December 20, 2002
Invoice Identifier: 51291
Invoice Total Amount: \$472.50

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No:
Payee Bank ABA No:
Citibank, New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 11/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2953 PGS-PANAMA CITY	COT		0.0142	0.0173	0.0315	6,000	189.00		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0173	0.0315	9,000	283.50		
Total for Contract 3635:							15,000	\$472.50		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	49.50	522.00
1999	0.0075	30.00	502.50
2000	0.0072	25.50	498.00
2001	0.007	22.50	495.00
2002	0.0055	0.00	472.50

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: December 11, 2002

Invoice Identifier: 51186

Invoice Total Amount: \$11,124.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No:
Payee Bank ABA No: Citibank, New York NY

REDACTED

PORT ST JOE FL 32456-0549

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 11/01/2002 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0224	0.7416	15,000	11,124.00		
Total for Contract 3635:								15,000	\$11,124.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wind 12-10-02
Acct # 232*

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	incremental GRI	Total Invoice
1998	0.0085	127.50	11251.50
1999	0.0076	114.00	11238.00
2000	0.0066	99.00	11223.00
2001	0.003	45.00	11169.00
2002	0.0022	33.00	11157.00

1049

TOTAL P.01



INVOICE

RMS Process Date:12/17/2002-Run Date:12/16/2002 12:06 30

Bill To:

St. Joe Natural Gas
Attn: Stuart Shoaf
P. O Box 549
Port St. Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200211
Invoice Month: 11/2002
Invoice Due Date: 12/26/02
Invoice Date: 12/16/02
Invoice Number: 13817
Payment Term: WIRE
Customer #: 11875

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
15424	FGT	157740	EXXON PLANT-MOBILE BAY 207	6,210	MMBTU	R	\$4.1500000		\$0.0000	\$25,771.50
10681	FGT	157740	EXXON PLANT-MOBILE BAY 309	9,270	MMBTU	R	\$5.2300000		\$0.0000	\$48,482.10
10681	FGT	ANY Z2/Z3	ANY Z2 OR Z3 POINT	0	MMBTU	R	\$5.2300000		\$0.0000	\$0.00

15,480

\$74,253.60

Total Sales

\$74,253.60

INVOICE TOTAL:

\$74,253.60

~~25,771.50~~
 \$48,482.10
~~(1039.00)~~

 \$47,393.10

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA:
Acct. #:

REDACTED

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50916
Invoice Total Amount: \$5,400.35

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No:
Payee Bank ABA No: Citibank, New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 5108 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 10/01/2002 Contact Name: Marion Collins
Svc Code: OB Svc Req ID: 008803884 Prev Inv ID: End Date: 10/31/2002 Contact Phone:(713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		OAD		9.0720	0.0195		9.0915	594	5,400.35		

OVERAGE ALERT DAY CHARGE ON 10/03/02.

Total for Contract 5108:

594	\$5,400.35
-----	------------

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

*CK #14415
Pd 11-19-02
Acct #804-3*

Late Payment Charges are assessed on past due balances paid after the invoice due date.

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

October 2002

Customer Name : ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 11/01/2002
DELINQUENT: 11/20/2002

Wire Remitt To: The Bank
Account No.
ABA Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37563
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

REDACTED

pic 11-18-02

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	October 2002	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	829,570	\$30,494.99
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	842,860	(\$3,295.58)
Gross Receipts Tax		2.50%			\$754.99
Port St Joe Utility Tax	October 2002				\$25.00
NET GAS BILL					\$30,979.40 ✓
Cash Out	October 2002	\$0.37900	\$0.37900	(7,450)	(\$2,823.55)
OFO Charge	October 2002		\$0.85750	20,740	\$17,784.60

*Acct # 801
804-3*

Gas Service at: Arizona Chemical
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$45,940.45
=====

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$689.11

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

October 2002

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 11/01/2002

DELINQUENT: 11/20/2002

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37566

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Phone: (850) 229-8216
Fax: (850) 229-8392

Rec 11/20/02

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	October 2002	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	18,358	\$1,485.33	
System - Non-Fuel Charge	October 2002	\$0.08091					\$0.00	
System - Fuel Charge							\$0.00	
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	15,835	(\$61.91)	
Gross Receipts Tax		2.50%					\$60.59	
NET GAS BILL							<u>\$2,484.00</u> ✓	
Cash Out	October 2002	\$0.34110			\$0.34110	(2,628)	(\$896.41)	
OFO Charge	October 2002				\$0.86146	105	\$90.45	
Pre-Paid Gas	October 2002			SA/FTS, Article VI, Section 6.2(iv)			\$131.34 ✓	
Gas Service at:	Gulf Correctional Institution		TOTAL AMOUNT DUE THIS INVOICE					<u>\$1,809.38</u> =====
	Steele Road							
	Wewahitchka, Florida							

*Acct #801
804-3*

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.75% \$8.67

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

11122002

DATE: 12-NOV-2002

FLORIDA POWER AND LIGHT COMPANY
11770 U.S. HWY ONE
NORTH PALM BEACH, FLA. 33408

CONTRACT NO:
CONTRACT DATE:

ATTN: SHARON PATRIE

PHONE:

FAX:

INVOICE FOR BOOK-OUT FOR MONTH OF:

OCTOBER 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 2002	BOOK-OUT MARKET DELIVERIES	896	\$4.2302	\$3,790.26

TOTAL THIS STATEMENT

\$3,790.26

Rec 11-22-02

pd 3790.25

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-NOVEMBER- 2002

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO.

10212002

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TX. 77251-1188

DATE: 21-OCT-2002

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-646-8000

INVOICE FOR BOOK-OUT FOR MONTH OF:

SEPTEMBER 2002

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPTEMBER 2002	CASH-OUT MARKET DELIVERIES	9407	\$3.2994	\$31,037.46

TOTAL THIS STATEMENT

\$31,037.46

*Rec 11-13-02
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-OCTOBER- 2002