



December 19, 2002

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 020001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for November 2002, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE
13934 DEC 23 02
FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

CRIST 4	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	100.0	96.0	99.9	100.0	100.0	100.0	100.0	98.9	98.9	100.0	73.2		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	150.2	539.6	744.0	719.0	587.6	720.0	744.0	744.0	711.8	745.0	527.2		
4. RSH	593.8	105.8	0.0	0.0	156.4	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	192.8		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.8		
7. FOH	0.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0		
8. MOH	0.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	103318.0	285699.0	435488.0	439461.0	376975.0	420193.0	443221.0	435296.0	468668.0	469178.0	277091.0		
15. Net Gen (MWH)	8533.0	24841.0	38451.0	39093.0	33273.0	35945.0	37756.0	38338.0	41999.0	42369.0	26308.0		
16. ANOHR (Btu/KWH)	12108.0	11501.0	11326.0	11241.0	11330.0	11690.0	11739.0	11354.0	11159.0	11074.0	10533.0		
17. NOF %	72.8	59.0	66.3	69.7	72.6	64.0	65.1	66.1	75.6	72.9	64.0		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10^6 / AKW * [449.21 - 12.61 * JAN + 16.96 * JUN + 24.56 * JUL + 27.59 * AUG]$ $-3640 + 0.10501 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 6	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	98.8	28.5	0.0	70.9	82.9	92.4	85.9	92.5	99.4	100.0	91.7		
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	735.3	191.7	0.0	550.7	617.1	665.0	639.7	688.1	720.0	745.0	659.9		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	8.7	480.3	744.0	168.3	126.9	55.0	104.3	55.9	0.0	0.0	60.1		
6.	POH	0.0	480.3	744.0	144.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	8.7	0.0	0.0	24.3	0.8	0.0	40.0	4.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	126.1	55.0	64.3	51.9	0.0	0.0	60.1		
9.	PFOH	0.0	2.5	0.0	3.9	0.6	0.0	1.7	0.0	0.0	1.3	0.0		
10.	LR pf (MW)	0.0	38.0	0.0	189.7	292.0	0.0	48.0	0.0	0.0	67.0	0.0		
11.	PMOH	0.0	0.0	0.0	99.5	0.0	0.0	0.0	0.0	7.6	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	117.0	0.0	0.0	0.0	0.0	174.0	0.0	0.0		
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
14.	Oper MBtu	1399806.0	354765.0	0.0	1131432.0	1217508.0	1305932.0	1352093.0	1438819.0	1664347.0	1797394.0	1241446.0		
15.	Net Gen (MWH)	123099.0	31507.0	0.0	104009.0	113976.0	117887.0	124159.0	133128.0	155547.0	167644.0	111886.0		
16.	ANOHR (Btu/KWH)	11371.0	11260.0	0.0	10878.0	10682.0	11078.0	10890.0	10808.0	10700.0	10721.0	11096.0		
17.	NOF %	55.4	54.4	0.0	62.5	61.2	58.7	64.3	64.1	71.5	74.5	56.1		
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
19.	ANOHR Equation	$10^6 / AKW * [187.63 - 85.12 * APR + 32.17 * JUN]$ $+ 9,810$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 7	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	100.0	100.0	43.2	0.0	52.4	93.6	99.1	100.0	93.5	79.8	72.1		
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	672.0	321.4	0.0	462.2	676.4	737.6	744.0	674.2	594.7	520.0		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	0.0	422.6	719.0	281.8	43.6	6.4	0.0	45.8	150.3	200.0		
6.	POH	0.0	0.0	384.2	719.0	170.9	0.0	0.0	0.0	0.0	150.3	200.0		
7.	FOH	0.0	0.0	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	110.9	43.6	6.4	0.0	45.8	0.0	0.0		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	1.8	1.2	0.0	16.0	0.0	4.7		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	249.0	32.0	0.0	27.0	0.0	76.0		
11.	PMOH	0.0	0.0	0.0	0.0	172.8	14.7	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	199.0	40.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0		
14.	Oper MBtu	2217797.0	1997229.0	1160156.0	0.0	1386561.0	2548391.0	3008386.0	3068888.0	2883845.0	2546998.0	2056174.0		
15.	Net Gen (MWH)	207969.0	185501.0	123254.0	0.0	131263.0	242637.0	286808.0	294099.0	277023.0	253714.0	195099.0		
16.	ANOHR (Btu/KWH)	10664.0	10767.0	9413.0	0.0	10563.0	10503.0	10489.0	10435.0	10410.0	10039.0	10539.0		
17.	NOF %	58.6	57.9	80.4	0.0	59.5	75.2	81.5	82.9	86.1	89.4	78.7		
18.	NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0		
19.	ANOHR Equation	$10^6 / AKW * [204.45 - 44.16 * MAY + 83.05 * JUL + 67.20 * AUG + 91.16 * SEP + 58.82 * OCT]$ $+ 9,704$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

SMITH 1	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	99.7	99.7	81.1	14.6	95.0	100.0	100.0	100.0	100.0	77.6	91.9		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	687.2	669.7	603.5	118.7	744.0	720.0	744.0	744.0	720.0	578.1	661.6		
4. RSH	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	2.3	140.5	600.3	0.0	0.0	0.0	0.0	0.0	166.9	58.4		
6. POH	0.0	0.0	114.0	600.3	0.0	0.0	0.0	0.0	0.0	149.4	58.4		
7. FOH	0.0	2.3	26.5	0.0	0.0	0.0	0.0	0.0	0.0	17.5	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	3.6	0.0	1.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	95.5	0.0	37.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	37.0	117.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	52.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
14. Oper MBtu	848504.0	861182.0	872390.0	128734.0	890475.0	988861.0	1076408.0	1063449.0	1067090.0	879870.0	897086.0		
15. Net Gen (MWH)	84506.0	85005.0	85465.0	12054.0	86392.0	96517.0	104404.0	104245.0	104643.0	85939.0	86099.0		
16. ANOHR (Btu/KWH)	10041.0	10131.0	10208.0	10680.0	10307.0	10245.0	10310.0	10201.0	10197.0	10238.0	10419.0		
17. NOF %	75.9	78.4	87.4	62.7	71.7	82.7	86.6	86.5	89.7	91.8	80.3		
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
19. ANOHR Equation	$10^6 / AKW * [43.96 - 17.87 * FEB - 12.85 * MAY - 18.43 * NOV]$ + 9,793												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

SMITH 2	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	100.0	99.9	3.5	4.3	82.0	25.4	55.9	68.3	34.9	59.2	68.8		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	589.6	646.3	26.2	26.8	610.1	183.1	553.7	744.0	371.3	675.3	720.0		
4. RSH	154.4	25.7	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	717.8	688.2	133.9	536.9	190.3	0.0	348.7	69.7	0.0		
6. POH	0.0	0.0	717.8	323.9	0.0	0.0	0.0	0.0	317.9	0.0	0.0		
7. FOH	0.0	0.0	0.0	159.3	133.9	345.4	131.4	0.0	0.0	33.5	0.0		
8. MOH	0.0	0.0	0.0	205.0	0.0	191.5	58.9	0.0	30.8	36.2	0.0		
9. PFOH	0.0	0.5	0.0	0.0	0.0	0.0	512.5	744.0	352.0	675.3	720.0		
10. LR pf (MW)	0.0	184.0	0.0	0.0	0.0	0.0	50.9	60.0	64.3	65.6	59.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0		
14. Oper MBtu	752512.0	804290.0	43341.0	16067.0	811269.0	227825.0	762393.0	977037.0	484763.0	873513.0	920824.0		
15. Net Gen (MWH)	76365.0	80475.0	4237.0	1238.0	80027.0	22122.0	71223.0	91351.0	45974.0	82849.0	86679.0		
16. ANOHR (Btu/KWH)	9854.0	9994.0	10229.0	12978.0	10137.0	10299.0	10704.0	10695.0	10544.0	10543.0	10623.0		
17. NOF %	68.5	65.9	85.6	24.4	69.4	63.9	68.1	65.0	65.5	64.9	63.7		
18. NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0		
19. ANOHR Equation	$10^6 / AKW * [410.85 - 30.87 * JAN - 38.46 * FEB - 38.20 * MAR - 18.64 * APR]$ $+ 4,743 + 0.01678 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

DANIEL 1	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1. EAF (%)	80.4	92.1	98.9	60.2	93.0	97.7	95.8	99.7	99.1	96.7	97.8		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	550.7	619.5	744.0	450.3	697.8	720.0	712.9	744.0	720.0	728.1	720.0		
4. RSH	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	145.0	52.5	0.0	268.7	46.2	0.0	31.1	0.0	0.0	16.9	0.0		
6. POH	145.0	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	1.7	0.0	140.5	46.2	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	0.0	128.2	0.0	0.0	31.1	0.0	0.0	16.9	0.0		
9. PFOH	1.5	0.5	27.3	38.0	13.5	39.0	1.4	15.1	86.2	20.5	68.6		
10. LR pf (MW)	258.0	308.5	149.1	218.6	206.7	209.0	48.7	70.0	36.9	182.5	87.2		
11. PMOH	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	30.6		
12. LR pm (MW)	0.0	0.0	0.0	146.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5		
13. NSC (MW)	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0		
14. Oper MBtu	1811340.0	1987385.0	3173495.0	1615230.0	2644301.0	2737324.0	2691591.0	2952511.0	3176048.0	3303173.0	2902821.0		
15. Net Gen (MWH)	174076.0	193346.0	318152.0	158358.0	259465.0	267077.0	266391.0	291923.0	315244.0	330609.0	293645.0		
16. ANOHR (Btu/KWH)	10405.0	10279.0	9975.0	10200.0	10191.0	10249.0	10104.0	10114.0	10075.0	9991.0	9885.0		
17. NOF %	63.1	62.3	85.4	70.2	74.2	74.0	74.6	78.3	87.4	90.6	81.4		
18. NPC (MW)	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0	501.0		
19. ANOHR Equation	$10^6 / AKW * [-429.41 - 91.37 * FEB - 136.56 * JUN + 105.89 * JUL]$ $+ 14,936 - 0.00805 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 2	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	51.6	0.0	0.0	53.1	89.9	98.0	88.1	99.5	98.1	76.5	89.1		
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	386.9	0.0	0.0	393.6	675.4	716.2	657.9	744.0	720.0	586.6	715.6		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	357.1	672.0	744.0	325.4	68.6	3.8	86.1	0.0	0.0	158.4	4.4		
6.	POH	312.8	672.0	744.0	311.6	0.0	0.0	0.0	0.0	0.0	153.3	0.0		
7.	FOH	44.3	0.0	0.0	13.8	28.8	3.8	16.0	0.0	0.0	5.1	4.4		
8.	MOH	0.0	0.0	0.0	0.0	39.8	0.0	70.1	0.0	0.0	0.0	0.0		
9.	PFOH	16.3	0.0	0.0	64.6	21.3	26.2	5.3	15.3	87.8	101.3	767.0		
10.	LR pf (MW)	86.7	0.0	0.0	94.6	151.7	214.6	144.0	115.4	79.8	85.4	49.8		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	39.3	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0		
13.	NSC (MW)	510.0	510.0	510.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0		
14.	Oper MBtu	1770260.0	0.0	0.0	1581548.0	2602626.0	2794556.0	2521702.0	2980646.0	3202242.0	2560394.0	2814688.0		
15.	Net Gen (MWH)	187779.0	0.0	0.0	148343.0	254171.0	273477.0	248149.0	294998.0	313415.0	256674.0	289257.0		
16.	ANOHR (Btu/KWH)	9427.0	0.0	0.0	10661.0	10240.0	10219.0	10162.0	10104.0	10217.0	9975.0	9731.0		
17.	NOF %	95.2	0.0	0.0	73.3	73.2	74.3	73.4	77.1	84.7	85.1	78.6		
18.	NPC (MW)	510.0	510.0	510.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0		
19.	ANOHR Equation	$10^6 / AKW * [-42.23 + 77.21 * MAY + 79.18 * JUL + 123.19 * AUG - 68.28 * NOV]$ $+ 13,010 - 0.00640 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2002

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/01	PO	200.0	477.0	Main Unit Transformer
11/10	PFO	3.5	27.0	Fuel Quality Problem
11/13	PFO	1.2	219.0	Feedwater Pump Problem

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2002

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/01	PO	58.4	162.0	Boiler Inspection

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PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2002

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/01	PFO	720.0	59.0	Boiler Tube Problems

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2002

Daniel 1

DATE	OUTAGE	HOURS	(MW)	DESCRIPTION
	TYPE *		AFFECTED	
11/01	PMO	10.6	91.0	Pulverizer Problem
11/01	PFO	1.4	221.0	Pulverizer Problem
11/01	PFO	14.7	91.0	Pulverizer Problem
11/02	PFO	0.6	201.0	Wet Coal Problem
11/02	PFO	0.5	201.0	Wet Coal Problem
11/02	PFO	0.3	201.0	Wet Coal Problem
11/02	PFO	0.6	201.0	Wet Coal Problem
11/02	PFO	13.9	56.0	Pulverizer Problem
11/03	PFO	18.8	81.0	Pulverizer Problem
11/06	PMO	20.0	49.0	Pulverizer Problem
11/08	PFO	2.7	231.0	Feedwater Pump Problem
11/09	PFO	1.3	19.0	Pulverizer Problem
11/11	PFO	1.7	73.0	Coal Storage Silos/Hoppers Problem
11/11	PFO	1.5	100.0	Pulverizer Problem
11/11	PFO	0.6	111.0	Wet Coal Problem
11/12	PFO	0.3	121.0	Wet Coal Problem
11/15	PFO	0.5	101.0	Wet Coal Problem
11/15	PFO	0.2	111.0	Wet Coal Problem
11/15	PFO	0.3	91.0	Wet Coal Problem
11/15	PFO	0.3	96.0	Wet Coal Problem
11/15	PFO	0.3	84.0	Wet Coal Problem
11/15	PFO	0.7	80.0	Wet Coal Problem
11/17	PFO	2.8	71.0	Pulverizer Problem
11/19	PFO	1.3	41.0	Pulverizer Problem
11/26	PFO	3.8	49.0	Pulverizer Problem

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PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2002

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/01	PFO	686.4	47.0	Wet Coal Problem
11/01	PFO	0.8	62.0	Wet Coal Problem
11/01	PFO	0.8	62.0	Wet Coal Problem
11/01	PFO	0.2	62.0	Wet Coal Problem
11/01	PFO	0.5	137.0	Wet Coal Problem
11/01	PFO	1.3	104.0	Pulverizer Problem
11/02	PFO	1.7	87.0	Wet Coal Problem
11/02	PFO	9.8	25.0	Wet Coal Problem
11/03	PFO	1.0	0.0	Pulverizer Problem
11/03	PFO	3.8	0.0	Wet Coal Problem
11/04	PFO	0.4	33.0	Wet Coal Problem
11/05	PFO	10.2	146.0	Wet Coal Problem
11/06	FFO	4.4	514.0	Maintenance Error
11/06	PFO	2.5	322.0	Precipitator Problem
11/07	PFO	0.4	87.0	Opacity Problem
11/07	PFO	4.0	87.0	Wet Coal Problem
11/10	PFO	0.3	37.0	Pulverizer Problem
11/11	PFO	0.6	185.0	Pulverizer Problem
11/11	PFO	2.3	85.0	Wet Coal Problem
11/11	PFO	1.7	85.0	Wet Coal Problem
11/11	PFO	0.3	85.0	Wet Coal Problem
11/12	PFO	0.8	87.0	Wet Coal Problem
11/12	PFO	3.7	85.0	Pulverizer Problem
11/12	PFO	2.3	85.0	Pulverizer Problem
11/12	PFO	2.0	0.0	Wet Coal Problem
11/12	PFO	1.7	62.0	Pulverizer Problem
11/13	PFO	2.5	89.0	Wet Coal Problem
11/13	PFO	2.3	187.0	Pulverizer Problem
11/13	PFO	3.6	87.0	Pulverizer Problem
11/14	PFO	8.0	12.0	Pulverizer Problem
11/15	PFO	0.9	57.0	Wet Coal Problem
11/15	PFO	0.8	37.0	Wet Coal Problem
11/15	PFO	1.2	64.0	Wet Coal Problem
11/15	PFO	0.4	47.0	Wet Coal Problem
11/16	PFO	7.7	17.0	Pyrite Hopper System Problem
11/19	PFO	0.2	14.0	Pulverizer Problem

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PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage