



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

December 19, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

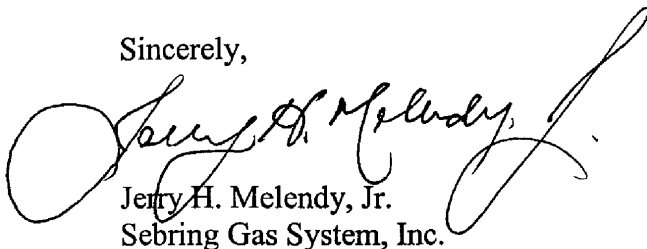
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month November 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE
13958 DEC 23 02

COMPANY: SEBRING GAS SYSTEM, INC.		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JAN 02		Through		DEC 02			
		CURRENT MONTH:		NOV 02		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
		\$318	\$301	(\$17)	(33.61)	\$3,134	\$2,485	(\$649)	(26.12)
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	28,422	31,544	\$3,122	9.90	214,303	226,062	\$11,759	5.20
5	DEMAND	2,429	2,300	(\$129)	(5.61)	23,793	23,475	(\$318)	(1.35)
6	OTHER - TECO Transportation	2,142	2,170	\$28	1.29	21,627	22,115	\$488	2.21
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,311	\$36,315	\$3,004	8.27	\$262,857	\$274,137	\$11,280	4.11
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$33,696	\$36,315	\$2,619	7.21	\$271,978	\$274,137	\$2,159	0.79
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	65,500	62,000	(3,500)	(5.65)	641,330	636,200	(5,130)	(0.81)
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	65,500	62,000	(3,500)	(5.65)	657,330	636,200	(21,130)	(3.32)
19	DEMAND BILLING DETERMINANTS ONLY	65,500	62,000	(3,500)	(5.65)	641,330	636,200	(5,130)	(0.81)
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	65,505	62,000	(3,505)	(5.65)	662,088	636,200	(25,888)	(4.07)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	65,500	62,000	(3,500)	(5.65)	657,330	636,200	(21,130)	(3.32)
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	59,608	62,000	2,392	3.86	666,773	636,200	(30,573)	(4.81)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.485	0.485	(0.000)	(0.00)	0.489	0.391	(0.098)	(25.11)
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	43.392	50.877	7.485	14.71	32.602	35.533	2.931	8.25
32	DEMAND (5/19)	3.708	3.710	0.001	0.03	3.710	3.690	(0.020)	(0.54)
33	OTHER (6/20)	3.270	3.500	0.230	6.57	3.266	3.476	0.210	6.03
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	50.856	58.573	7.717	13.17	39.989	43.090	3.101	7.20
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	55.883	58.573	2.690	4.59	39.422	43.090	3.668	8.51
41	TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	(3.09964)	(3.09964)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	52.783	55.473	2.690	4.85	36.322	39.990	3.668	9.17
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	53.792	56.533	2.741	4.85	37.016	40.755	3.738	9.17
45	PGA FACTOR ROUNDED TO NEAREST .001	53.792	56.530	2.738	4.84	37.016	40.755	3.739	9.17

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 02
CURRENT MONTH :

THROUGH
NOV 02

DEC 02

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	65,500	\$ 318	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	65,500	\$ 318	\$ 0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	65,500	\$ 28,172	\$ 0.430
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	65,500	\$ 28,422	\$ 0.434
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	65,500	\$ 2,429	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	65,500	\$ 2,429	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	65,505	\$ 2,142	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	65,505	\$ 2,142	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 02		Through		DEC 02			
	CURRENT MONTH: NOV 02				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$28,740	\$31,845	\$3,105	9.75	\$217,437	\$228,547	\$11,110	4.86
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,571	4,470	(101)	(2.26)	45,420	45,590	170	0.37
3 TOTAL (A-1, LINE 11)	33,311	36,315	3,004	8.27	262,857	274,137	11,280	4.11
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	33,696	36,315	2,619	7.21	271,978	274,137	2,159	0.79
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	21,373	21,373	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	35,639	38,258	2,619	6.84	293,351	295,510	2,159	0.73
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,328	1,943	(385)	(19.84)	30,494	21,373	(9,121)	(42.68)
8 INTEREST PROVISION-THIS PERIOD (21)	11	(10)	(21)	100.00	(57)	(130)	(73)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,612	(8,271)	(16,883)	204.12	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(21,373)	(21,373)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$9,008	(\$8,281)	(\$17,289)	208.78	\$9,008	(\$8,281)	(\$17,289)	208.78
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$8,612	(\$8,271)	(\$16,883)	204.123	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,997	(8,271)	(17,268)	208.783				
14 TOTAL (12+13)	17,609	(16,542)	(34,151)	206.453				
15 AVERAGE (50% OF 14)	8,805	(8,271)	(17,076)	206.453				
16 INTEREST RATE - FIRST DAY OF MONTH	1.65000%	1.65000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.30000%	1.30000%	0.00000	0.00000				
18 TOTAL (16+17)	2.9500%	2.9500%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.47500%	1.47500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.12292%	0.12292%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	\$11	(\$10)	(\$21)	206.45268				

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 02** Through **DEC 02**

	CURRENT MONTH:		NOV 02		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	4,370	5,000	630	12.60	58,767	55,700	(3,067)	(5.51)	
COMMERCIAL	55,238	57,000	1,762	3.09	607,804	580,000	(27,804)	(4.79)	
TOTAL FIRM	59,608	62,000	2,392	3.86	666,571	635,700	(30,871)	(4.86)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	59,608	62,000	2,392	3.86	666,571	635,700	(30,871)	(4.86)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	492	550	58	10.55	477	514	37	7.20	
COMMERCIAL	96	97	1	1.03	94	95	1	1.05	
TOTAL FIRM	588	647	59	9.12	571	609	38	6.24	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	588	647	59	9.12	571	609	38	6.24	
THERM USE PER CUSTOMER									
RESIDENTIAL	8.88	9.09	0.21	2.30	123.20	108.37	0.21	0.19	
COMMERCIAL	575.40	587.63	12.23	2.08	6466.00	6105.26	12.23	0.20	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 02 through DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.04086	1.03399	1.03541	1.03154	1.03956	1.03987	1.04035	1.03409	1.03311	1.03528	1.03521	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	1.07517	1.07566	1.06919	1.06818	1.07042	1.07035	0.00000

Sales Recap by Type

<i>District:</i>	SEB	#	101	<i>Month:</i>	11/29/02
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		492	7396.85	1.693	4370.2
CM Commercial Meter		96	47499.88	0.860	55237.6
Total		588	54896.73	0.921	59607.8

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Customer	Statement Date	12/05/02
	Account Number	700
Sebring Gas System	Payable Upon Receipt	
3515 US Highway 27 South	Past Due After	12/15/02
Sebring, Florida 33870-5452		
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Nov-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	6,550	\$4.3010	\$28,171.81
D	6,550	\$0.3709	\$2,429.40
C	6,550	\$0.0485	\$317.68
MS			\$250.00
Interest			\$ 169.02
Subtotal Current Bill			\$31,337.91
Previous Balance			\$35,288.02
TOTAL AMOUNT DUE			<u>\$66,625.93</u>

* MMBtu's
 ** Includes 3.01% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. BOX 960	Bank of America, Florida
WINTER HAVEN, FL 33882-0960	Account :
Attn: CASH MANAGEMENT	Routing Number :

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 224-7841
Facsimile Number	(863) 294-3895

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

CUSTOMER INVOICE

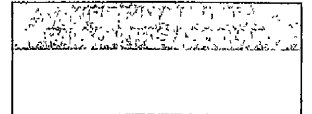
7784648

3955.00

12/02/02

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

3955.00	-- SERVICE PERIOD --	NUMBER	STATEMENT
	TO	OF DAYS	DATE
	12/01/02	30	12/2/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER PRESENT	METER READS PREVIOUS	=	MCF
ZRE00210	330587	324467	=	6120

TOTAL THERMS = 6120.0

***** THIS MONTH'S BILLING INFORMATION *****

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		1,813.00
PAYMENT		0.00
*** TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORATION CHARGE	6120.0 X 0.35000 =	2,142.00
TRANSITION CHARGE	6120.0 X 0.00000 =	0.00

TOTAL BALANCE DUE

3955.00

6,120 MCF x 1.07035 x 10 = 65,505 THERMS.