

# INDIANTOWN Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 18, 2002

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for November 2002.
2. Vendor Invoices for November 2002.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM **5** \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC **1** \_\_\_\_\_  
OTH \_\_\_\_\_

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956  
772.597.2268 or 772.597.2168 • FAX 772.597.2068

DOCUMENT NUMBER-DATE

13960 DEC 23 8

FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX			
ESTIMATED FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
		CURRENT MONTH:		NOVEMBER 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	197,092	64,483	(132,609)	-205.65	878,354	735,682	(142,672)	-19.39
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	(20,075)	(20,075)	100.00	0	72,861	72,861	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	197,092	44,408	(152,684)	-343.82	878,354	808,543	(69,811)	-8.63
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	211,217	44,408	(166,809)	-375.63	916,693	808,543	(108,150)	-13.38
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	528,190	61,825	(466,365)	-754.33	2,762,140	2,484,486	(277,654)	-11.18
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	528,190	61,825	(466,365)	-754.33	2,762,140	2,484,486	(277,654)	-11.18
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	774,222	61,825	(712,397)	-1152.28	4,495,700	2,484,486	(2,011,214)	-80.95
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	37.315	104.299	66.984	64.22	31.800	29.611	(2.189)	-7.39
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	37.315	71.829	34.514	48.05	31.800	32.544	0.744	2.29
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	25.457	71.829	46.372	64.56	19.538	32.544	13.006	39.96
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42	TOTAL COST OF GAS (40+41)	25.458	71.830	46.372	64.56	19.539	32.545	13.006	39.96
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.2449	74.0498	47.8049	64.56	20.1430	33.5509	13.4079	39.96
45	PGA FACTOR ROUNDED TO NEAREST .001	26.245	74.050	47.805	64.56	20.143	33.551	13.408	39.96

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2002 THROUGH DECEMBER 2002  
NOVEMBER 2002**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	528,190	188,690.61	35.724
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	8,400.54	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	528,190	197,091.15	37.314
<b>EMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 7/25/02)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		NOVEMBER 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	197,092	44,408	(152,684)	(343.82)	878,354	808,543	(69,811)	(8.63)
3 TOTAL	197,092	44,408	(152,684)	(343.82)	878,354	808,543	(69,811)	(8.63)
4 FUEL REVENUES (NET OF REVENUE TAX)	211,217	44,408	(166,809)	(375.63)	916,693	808,543	(108,150)	(13.38)
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(4,719)	(4,719)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	210,788	43,979	(166,809)	(379.29)	911,974	803,824	(108,150)	(13.45)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,696	(429)	(14,125)	3,292.54	33,620	(4,719)	(38,339)	812.44
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	73	(1)	(74)	7,400.00	806	(11)	(817)	7,427.27
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	51,923	(512)	(52,435)	10,241.21	26,976	(502)	(27,478)	5,473.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	4,719	4,719	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	66,121	(513)	(66,634)	12,989.08	66,121	(513)	(66,634)	12,989.05
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	51,923	(512)	52,435	(10,241.21)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	66,048	(512)	66,560	(13,000.00)				
14 TOTAL (12+13)	117,971	(1,024)	118,995	(11,620.61)				
15 AVERAGE (50% OF 14)	58,986	(512)	59,498	(11,620.70)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.65000%	1.65000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.30000%	1.30000%	0.00000%	0.00				
18 TOTAL (16+17)	2.95000%	2.95000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.48000%	1.48000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.12333%	0.12333%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	73	(1)	74	(7,400.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4  
EXCEPTIONS #1 & #2



**COMPANY: INDIANTOWN GAS COMPANY**                      **TRANSPORATION SYSTEM SUPPLY**                      **SCHEDULE A-4**  
**FOR THE PERIOD OF: JAN 2002**                      **Through**                      **DEC 2002**                      **(REVISED 8/19/93)**  
**MONTH: NOVEMBER 2002**

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,815	1,761	54,458	52,819	3.619	3.731
<b>TOTAL</b>		1,815	1,761	54,458	52,819	3.619	3.731
<b>WEIGHTED AVERAGE</b>						3.619	3.731

**NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES**

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2002 Through

DEC 2002

	CURRENT MONTH: NOVEMBER 2002				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	14,351	14,000	(351)	-2.51	139,840	153,000	13,160	8.60	
COMMERCIAL	12,100	14,000	1,900	13.57	119,073	123,400	4,327	3.51	
FIRM INDUSTRIAL	0	75,000	75,000	100.00	0	1,245,000	1,245,000	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	26,451	103,000	76,549	74.32	258,913	1,521,400	1,262,487	82.98	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	747,771	200,000	(547,771)	-273.89	4,236,787	2,200,000	(2,036,787)	-92.58	
TOTAL INTERRUPTIBLE	747,771	200,000	(547,771)	-273.89	4,236,787	2,200,000	(2,036,787)	-92.58	
<b>TOTAL THERM SALES</b>	<b>774,222</b>	<b>303,000</b>	<b>(471,222)</b>	<b>-155.52</b>	<b>4,495,700</b>	<b>3,721,400</b>	<b>(774,300)</b>	<b>-20.81</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	633	660	27	4.09	632	660	28	4.20	
COMMERCIAL	25	27	2	7.41	27	27	0	1.35	
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	658	688	30	4.36	659	688	29	4.23	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
<b>TOTAL CUSTOMERS</b>	<b>660</b>	<b>689</b>	<b>29</b>	<b>4.21</b>	<b>661</b>	<b>689</b>	<b>28</b>	<b>4.00</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	22.7	21.2	(1.5)	-7.08	221.2	231.8	10.6	4.57	
COMMERCIAL	484.0	518.5	34.5	6.65	4,470.3	4,570.4	100.1	2.19	
FIRM INDUSTRIAL	0.0	75,000.0	75,000.0	100.00	0.0	1,245,000.0	1,245,000.0	100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	373,885.5	200,000.0	(173,885.5)	-86.94	2,118,393.5	2,200,000.0	81,606.5	3.71	

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.03630	1.03820	1.04020	1.03730	1.03380	1.03380	1.04240	1.04240	1.04080	1.03720	1.03400	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.073	1.069	1.069	1.078	1.078	1.077	1.073	1.069	0.000



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. BOX 980

WINTER HAVEN, FL 33882-0960

<b>Customer</b>	<b>Statement Date</b>	12/05/02
Indiantown Gas Company, Inc.	<b>Account Number</b>	400
P.O. Box 8	<b>Payable Upon Receipt</b>	
Indiantown, Florida 34956	<b>Past Due After</b>	12/20/02
<b>Attention: Mr. Brian Powers</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** November-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	9,000	Net	Contract 5088	\$4.2928	\$38,634.93
Keep Whole	0	Gross	Contract 5088		
K# 5138	950	Net	Excess Gas	\$4.3010	\$4,085.99
Swing		Net			\$0.00
Delivered Volumes	38,000	Net		\$4.5118	\$171,448.40
MS	52,819	Net	Measured Volumes	\$0.0500	\$2,640.95
NNT	6,000	Net	No Notice Volumes	\$0.0580	\$354.00
D-FTS-1	9,000	Net	Contract 5088	\$0.3709	\$3,338.10
C-FTS-1	9,000	Net	Contract 5088	\$0.0485	\$436.50
D-FTS-1	950	Net	Contract 5138	\$0.3709	\$352.36
C-FTS-1	950	Net	Contract 5138	\$0.0485	\$46.08
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$32,646.70)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$188,690.61</u></b>

\* MMBtu's  
 \*\* Includes 3.01% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

**Please Remit To**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960  
 Attn: CASH MANAGEMENT

**For Wire Payments**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 Bank of America, Florida  
 Account #  
 Routing Number #

**REDACTED**

**For Billing Inquiries call Customer Accounting at** (863) 224-7841  
**Facsimile Number** (863) 294-3895