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955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
www.nui.com

NUI Corporation (NYSE: NUI)

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December 19, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,


Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

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FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

DOCUMENT NUMBER-DATE

13965 DEC 23 08

FPSC-COMMISSION CLERK

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY: CITY GAS COMPANY
OF FLORIDA

**CALCULATION OF THE FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
Estimated for the Period of: November-2002

SCHEDULE A-1R
(REVISED 6/08/94)
== FLEX-DOWN ==

			CURRENT MONTH: 11/2002				PERIOD TO DATE			
COST OF GAS PURCHASED			ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)		N/A	19,806	N/A	N/A	N/A	N/A	N/A	N/A
2	NO NOTICE SERVICE RESERVATION		N/A	26,190	N/A	N/A	N/A	N/A	N/A	N/A
3	SWING SERVICE		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
4	COMMODITY (Other)		N/A	1,316,250	N/A	N/A	N/A	N/A	N/A	N/A
5	DEMAND		N/A	827,215	N/A	N/A	N/A	N/A	N/A	N/A
6	OTHER		N/A	4,431	N/A	N/A	N/A	N/A	N/A	N/A
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
8	DEMAND		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
9	Other		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
10	Second Prior Month Purchase Adj. (OPTIONAL)		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8)		N/A	2,193,892	N/A	N/A	N/A	N/A	N/A	N/A
12	NET UNBILLED		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
13	COMPANY USE		N/A	(8,395)	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL THERM SALES		N/A	2,185,498	N/A	N/A	N/A	N/A	N/A	N/A
THERMS PURCHASED										
15	COMMODITY (Pipeline)	Billing Determinants Only	N/A	3,928,095	N/A	N/A	N/A	N/A	N/A	N/A
16	NO NOTICE SERVICE RESERVATION	Billing Determinants Only	N/A	2,910,000	N/A	N/A	N/A	N/A	N/A	N/A
17	SWING SERVICE	Commodity	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	COMMODITY (Other)	Commodity	N/A	3,928,095	N/A	N/A	N/A	N/A	N/A	N/A
19	DEMAND	Billing Determinants Only	N/A	17,673,000	N/A	N/A	N/A	N/A	N/A	N/A
20	OTHER	Commodity	N/A	7,100	N/A	N/A	N/A	N/A	N/A	N/A
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
22	DEMAND		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
23			N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
24	TOTAL PURCHASES (17+18+20)-(21+23)		N/A	3,935,195	N/A	N/A	N/A	N/A	N/A	N/A
25	NET UNBILLED		N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
26	COMPANY USE		N/A	(15,000)	N/A	N/A	N/A	N/A	N/A	N/A
27	TOTAL THERM SALES (24-26 Estimated only)		N/A	3,920,195	N/A	N/A	N/A	N/A	N/A	N/A
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	N/A	0.00504	N/A	N/A	N/A	N/A	N/A	N/A
29	NO NOTICE SERVICE	(2/16)	N/A	0.00900	N/A	N/A	N/A	N/A	N/A	N/A
30	SWING SERVICE	(3/17)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
31	COMMODITY (Other)	(4/18)	N/A	0.33509	N/A	N/A	N/A	N/A	N/A	N/A
32	DEMAND	(5/19)	N/A	0.04681	N/A	N/A	N/A	N/A	N/A	N/A
33	OTHER	(6/20)	N/A	0.62408	N/A	N/A	N/A	N/A	N/A	N/A
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
35	DEMAND	(8/22)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
36	Other	(9/24)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
37	TOTAL COST	(11/24)	N/A	0.55751	N/A	N/A	N/A	N/A	N/A	N/A
38	NET UNBILLED	(12/25)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
39	COMPANY USE	(13/26)	N/A	0.55984	N/A	N/A	N/A	N/A	N/A	N/A
40	TOTAL THERM SALES	(11/27)	N/A	0.55984	N/A	N/A	N/A	N/A	N/A	N/A
41	TRUE-UP	(E-2)	N/A	0.04889	N/A	N/A	N/A	N/A	N/A	N/A
42	TOTAL COST OF GAS	(40+41)	N/A	0.60853	N/A	N/A	N/A	N/A	N/A	N/A
43	REVENUE TAX FACTOR		N/A	1.00503	N/A	N/A	N/A	N/A	N/A	N/A
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		N/A	0.61159	N/A	N/A	N/A	N/A	N/A	N/A
45	PGA FACTOR ROUNDED TO NEAREST .001		N/A	0.612	N/A	N/A	N/A	N/A	N/A	N/A

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		PAGE 1 OF 11	
		CURRENT MONTH: 11/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,543	10,375	(2,168)	(20.90)	140,884	120,412	(20,472)	(17.00)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	180,369	181,059	690	0.38
3	SWING SERVICE (Line 16 A-1 support detail)	114,920	-	(114,920)	-	279,688	-	(279,688)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,224,832	1,001,949	(222,883)	(22.24)	11,231,705	10,944,684	(287,021)	(2.62)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	827,298	836,463	9,165	1.10	6,773,938	7,460,390	686,452	9.20
6	OTHER (Line 40 A-1 support detail)	4,205	4,431	226	5.10	62,548	67,587	5,039	7.46
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,209,988	1,879,408	(330,580)	(17.59)	18,669,132	18,774,132	105,000	0.56
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(68,912)	(9,434)	59,478	(630.47)	(71,072)	(88,456)	(17,384)	19.65
14	TOTAL THERM SALES	1,706,021	1,869,974	163,953	8.77	19,499,376	18,685,676	(813,700)	(4.35)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,920,644	2,981,230	60,586	2.03	32,278,008	34,603,920	2,325,912	6.72
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	20,041,000	18,993,625	(1,047,375)	(5.51)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	131,170	-	(131,170)	-	377,370	-	(377,370)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,977,854	2,981,230	3,376	0.11	32,691,990	34,600,920	1,908,930	5.52
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,673,000	17,673,000	-	-	142,693,920	150,484,460	7,790,540	5.18
20	OTHER Commodity (Line 40 A-1 support detail)	6,910	7,100	190	2.67	85,272	108,300	23,028	21.26
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,115,934	2,988,330	(127,604)	(4.27)	33,154,632	34,709,220	1,554,588	4.48
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(146,276)	(15,000)	131,276	(875.17)	(151,032)	(165,000)	(13,968)	8.47
27	TOTAL THERM SALES (24-26 Estimated only)	3,228,221	2,973,330	(254,891)	(8.57)	34,951,180	34,544,220	(406,960)	(1.18)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00429	0.00348	(0.00081)	(23.28)	0.00436	0.00348	(0.00088)	(25.29)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00953	0.00053	5.56
30	SWING SERVICE (3/17)	0.87611	-	(0.87611)	-	0.74115	-	(0.74115)	-
31	COMMODITY (Other) (4/18)	0.41131	0.33609	(0.07522)	(22.38)	0.34356	0.31631	(0.02725)	(8.61)
32	DEMAND (5/19)	0.04681	0.04733	0.00052	1.10	0.04747	0.04958	0.00211	4.26
33	OTHER (6/20)	0.60852	0.62408	0.01556	2.49	0.73351	0.62407	(0.10944)	(17.54)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70925	0.62892	(0.08033)	(12.77)	0.56309	0.54090	(0.02219)	(4.10)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.47111	0.62893	0.15782	25.09	0.47057	0.53610	0.06553	12.22
40	TOTAL THERM SALES (11/27)	0.68458	0.63209	(0.05249)	(8.30)	0.53415	0.54348	0.00933	1.72
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.73347	0.68098	(0.05249)	(7.17)	0.58304	0.59237	0.00933	1.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73716	0.68441	(0.05275)	(7.17)	0.58597	0.59535	0.00938	1.58
45	PGA FACTOR ROUNDED TO NEAREST 001	0.737	0.684	(0.053)	(7.75)	0.586	0.595	0.009	1.51

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 02		Through		DECEMBER 02		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 11/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,543	19,806	7,263	36.67	140,884	183,621	42,737	23.27
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	180,369	180,369	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	114,920	-	(114,920)	-	279,688	-	(279,688)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,224,832	1,316,250	91,418	6.95	11,231,705	13,948,155	2,716,450	19.48
5	DEMAND (Line 25 + Line 31 A-1 support detail)	827,298	827,215	(83)	(0.01)	6,773,938	6,789,546	15,608	0.23
6	OTHER (Line 40 A-1 support detail)	4,205	4,431	226	5.10	62,548	67,587	5,039	7.46
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,209,988	2,193,892	(16,096)	(0.73)	18,669,132	21,169,278	2,500,146	11.81
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(68,912)	(8,395)	60,517	(720.87)	(71,072)	(84,279)	(13,207)	15.67
14	TOTAL THERM SALES	1,706,021	2,185,497	479,476	21.94	19,499,376	21,084,999	1,585,623	7.52
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,920,644	3,928,095	1,007,451	25.65	32,278,008	41,681,776	9,403,768	22.56
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	20,041,000	20,041,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	131,170	-	(131,170)	-	377,370	-	(377,370)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,977,854	3,928,095	950,241	24.19	32,691,990	41,681,776	8,989,786	21.57
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,673,000	17,673,000	-	-	142,693,920	142,384,460	(309,460)	(0.22)
20	OTHER Commodity (Line 40 A-1 support detail)	6,910	7,100	190	2.67	85,272	108,300	23,028	21.26
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,115,934	3,935,195	819,261	20.82	33,154,632	41,790,076	8,635,444	20.66
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(146,276)	(15,000)	131,276	-	(151,032)	(165,000)	(13,968)	8.47
27	TOTAL THERM SALES (24-26 Estimated only)	3,228,221	3,920,195	691,974	17.65	34,951,180	41,625,076	6,673,896	16.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00429	0.00504	0.00075	14.88	0.00436	0.00441	0.00005	1.13
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.87611	-	(0.87611)	-	0.74115	-	(0.74115)	-
31	COMMODITY (Other) (4/18)	0.41131	0.33509	(0.07622)	(22.75)	0.34356	0.33463	(0.00893)	(2.67)
32	DEMAND (5/19)	0.04681	0.04681	-	-	0.04747	0.04768	0.00021	0.44
33	OTHER (6/20)	0.60852	0.62408	0.01556	2.49	0.73351	0.62407	(0.10944)	(17.54)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70925	0.55751	(0.15174)	(27.22)	0.56309	0.50656	(0.05653)	(11.16)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.47111	0.55966	0.08855	15.82	0.47057	0.51078	0.04021	7.87
40	TOTAL THERM SALES (11/27)	0.68458	0.55964	(0.12494)	(22.23)	0.53415	0.50857	(0.02558)	(5.03)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.73347	0.60853	(0.12494)	(20.53)	0.58304	0.55746	(0.02558)	(4.59)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73716	0.61159	(0.12557)	(20.53)	0.58597	0.56026	(0.02571)	(4.59)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.737	0.612	(0.125)	(20.42)	0.586	0.560	(0.026)	(4.64)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 11/02

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,204,620	49,695.39	0.00487
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(265,070)	(7,008.64)	0.02644
5 Commodity Adjustments (Transp Portion; Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(7,018,906)	(30,143.65)	0.00429
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,920,644	12,543.10	0.00429
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 Page 10)	131,170	114,920.05	0.87612
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	131,170	114,920.05	0.87612
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	9,939,550	4,138,886.17	0.41641
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT (Line 18 Page 10)	0	0.00	
20 Imbalance Cashout (Line 16 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	57,210	11,332.60	
22 True-up - Other Shippers (Line 85 Page 10)		(11,520.02)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(7,018,906)	(2,913,866.72)	0.41515
24 TOTAL COMMODITY (Other)	2,977,854	1,224,832.03	0.41131
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	17,673,000	824,827.50	0.04667
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,910,000	26,190.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	20,583,000	853,487.83	0.04147
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20+21 Page 10)	6,910	4,205.42	0.60858
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other			
39 Other			
40 TOTAL OTHER	6,910	4,205.42	0.60858
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 02 Through DECEMBER 02

PAGE 4 OF 11

	CURRENT MONTH: 11/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,229,037	1,320,681	91,644	6.94%	11,204,253	14,015,742	2,721,489	19.42%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	980,951	873,211	(107,740)	-12.34%	7,374,879	7,153,536	(221,343)	-3.09%
3 TOTAL	2,209,988	2,193,892	(16,096)	-0.73%	18,669,132	21,169,278	2,500,146	11.81%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,706,021	2,185,497	479,476	21.94%	19,499,376	21,084,999	1,585,623	7.52%
5 TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,685,277)	(1,685,277)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,552,814	2,032,290	479,476	23.59%	17,814,099	19,399,722	1,585,623	8.17%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(657,174)	(161,602)	495,572	-306.66%	(8,503)	(1,769,556)	(914,523)	51.68%
8 INTEREST PROVISION-THIS PERIOD (21)	1,961	(143)	(2,104)	1471.33%	19,741	(1,225)	(20,966)	1711.51%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,824,184	(111,732)	(1,935,916)	1732.64%	(468,430)	(34,766)	433,664	-1247.38%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,685,277	1,685,277	-	0.00%
10a ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	44,509	-	(44,509)	---	985,132	-	(985,132)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,366,687	(120,270)	(1,486,957)	1236.35%	1,366,687	(120,270)	(1,486,957)	1236.35%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,824,184	(111,732)	(1,935,916)	1732.64%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,364,726	(120,127)	(1,484,853)	1236.07%				
14 TOTAL (12+13)	3,188,910	(231,859)	(3,420,769)	1475.37%				
15 AVERAGE (50% OF 14)	1,594,455	(115,930)	(1,710,385)	1475.36%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.01650	0.01650	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01300	0.01300	-	0.00%				
18 TOTAL (16+17)	0.02950	0.02950	-	0.00%				
19 AVERAGE (50% OF 18)	0.01475	0.01475	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00123	0.00123	-	0.00%				
21 INTEREST PROVISION (15x20)	1,961	(143)	(2,104)	1471.33%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/02

JANUARY 02 Through

DECEMBER 02

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,224.76	851,090.14	23,470.63	8.83
2	BP Energy - 11/02	System Supply	FTS	201,050		201,050	81,602.62				40.59
3	Cinergy Marketing - 11/02	System Supply	FTS	2,364,910		2,364,910	971,201.42				41.07
4	Coral Energy Resources - 11/02	System Supply	FTS	103,100		103,100	40,827.60				39.60
5	Enbridge Marketing - 11/02	System Supply	FTS	129,570		129,570	49,916.60				38.52
6	Entergy-Koch Trading - 11/02	System Supply	FTS	265,770		265,770	103,078.60				38.78
7	Florida Power & Light - 11/02	System Supply	FTS	61,860		61,860	25,795.62				41.70
8	Florida Power Corp. - 11/02	System Supply	FTS	50,000		50,000	21,175.00				42.35
9	Noble Gas Marketing - 11/02	System Supply	FTS	41,240		41,240	16,248.56				39.40
10	NUI Energy Brokers - 11/02	System Supply	FTS	1,650,000		1,650,000	690,690.00				41.86
11	Occidental Energy - 11/02	System Supply	FTS	1,500,000		1,500,000	615,000.00				41.00
12	ONEOK Energy Marketing - 11/02	System Supply	FTS	41,240		41,240	17,166.15				41.63
13	Reliant Energy Services - 11/02	System Supply	FTS	627,640		627,640	239,579.31				38.17
14	Unocal Energy Trading- 11/02	System Supply	FTS	3,080,600		3,080,600	1,230,321.73				39.94
15	Virginia Power Energy - 11/02	System Supply	FTS	87,640		87,640	36,282.96				41.40
16											
17											
18											
19											
20											
TOTAL				10,204,620	-	10,204,620	4,138,886	26,225	851,090	23,471	49.39

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF:

JANUARY 02 Through

DECEMBER 02

	CURRENT MONTH: 11/02		DIFFERENCE		TOTAL THERM'S SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,486,487	1,419,930	(66,557)	-4.48%	15,643,544	16,388,130	744,586	4.76%
2 COMMERCIAL	1,733,377	1,485,900	(247,477)	-14.28%	16,390,018	15,181,690	(1,208,328)	-7.37%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,219,864	2,905,830	(314,034)	-9.75%	32,033,562	31,569,820	(463,742)	-1.45%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	8,357	67,500	59,143	707.71%	239,952	346,100	106,148	44.24%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	(56)	-	56	-100.00%
8 TRANSPORTATION	6,775,536	-	(6,775,536)	-100.00%	56,990,246	-	(56,990,246)	-100.00%
9 TOTAL INTERRUPTIBLE	6,783,893	67,500	(6,716,393)	-99.00%	57,230,142	346,100	(56,884,042)	-99.40%
10 TOTAL THERM SALES	10,003,757	2,973,330	(7,030,427)	-70.28%	89,263,704	31,915,920	(57,347,784)	-64.25%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	104,578	98,427	(6,151)	-5.88%	97,020	97,459	439	0.45%
12 COMMERCIAL	4,212	3,736	(476)	-11.30%	3,818	3,640	(178)	-4.66%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	108,790	102,163	(6,627)	-6.09%	100,838	101,099	261	0.26%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	2	3	1	50.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,855	-	(1,855)	-100.00%	1,708	-	(1,708)	-100.00%
19 TOTAL INTERRUPTIBLE	1,857	3	(1,854)	-99.84%	1,711	3	(1,708)	-99.82%
20 TOTAL CUSTOMERS	110,647	102,166	(8,481)	-7.66%	102,549	101,102	(1,447)	-1.41%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	14	0	1.49%	15	15	-	0.00%
22 COMMERCIAL	412	398	(14)	-3.36%	390	379	(11)	-2.82%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	4,179	22,500	18,321	438.41%	7,271	10,488	3,217	44.24%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,653	-	(3,653)	-100.00%	3,033	-	(3,033)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 02

through

DECEMBER 02

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0373	1.0402	1.0373	1.0345	1.0335	1.0393	1.0422	1.0412	1.0422	1.0345	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0730	1.0760	1.0730	1.0700	1.0690	1.0750	1.0780	1.0770	1.0780	1.0700	

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,902,470	0.00542	37,411.39	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,302,150	0.00372	12,284.00	
3A	Back to Back		0	n/a	n/a	
4	Total Firm:		<u>10,204,620</u>		<u>49,695.39</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	8,010,000	0.03709	297,090.90	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.03709	13,341.27	()
8	" System supply	Brevard	4,735,800	0.03709	175,650.82	()
9	" " "	Merritt Sq.	0	0.03709	0.00	()
10	Total FTS-1 demand		<u>13,105,500</u>		<u>486,082.99</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07418	338,817.15	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		<u>4,567,500</u>		<u>338,817.15</u>	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00900	13,230.00	()
18	" " "	Brevard	1,440,000	0.00900	12,960.00	()
19			<u>2,910,000</u>		<u>26,190.00</u>	
20						
21	Total fixed charges		<u>20,583,000</u>		<u>851,090.14</u>	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	BP Energy - 11/02		201,050		81,602.62	()
26	Cinergy Marketing - 11/02		2,364,910		971,201.42	()
27	Coral Energy Resources - 11/02		103,100		40,827.60	()
28	Enbridge Marketing - 11/02		129,570		49,916.60	()
29	Entergy-Koch Trading - 11/02		265,770		103,078.60	()
30	Florida Power & Light - 11/02		61,860		25,795.62	()
31	Florida Power Corp. - 11/02		50,000		21,175.00	()
32	Noble Gas Marketing - 11/02		41,240		16,248.56	()
33	NUI Energy Brokers - 11/02		1,650,000		690,690.00	()
34	Occidental Energy - 11/02		1,500,000		615,000.00	()
35	ONEOK Energy Marketing - 11/02		41,240		17,166.15	()
36	Reliant Energy Services - 11/02		627,640		239,579.31	()
37	Unocal Energy Trading - 11/02		3,080,600		1,230,321.73	()
38	Virginia Power Energy - 11/02		87,640		36,282.96	()
39						
40						
41						
42						
43						
44						
45	Total costs:		<u>10,204,620</u>		<u>4,138,886.17</u>	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>5,039,671.70</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 11/02	10,204,620.0		49,695.39	49,695.39			
2	Reverse FTS-1 & FTS-2 Commod accr 10/02	(10,204,750.0)		(50,431.78)	(50,431.78)			
3	FTS-1 & FTS-2 Commodity 10/02	9,939,680.0	43,423.14		43,423.14	B1, B2, B3		
4	TOTAL FGT COMMODITY	9,939,550.0			42,686.75			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/02	17,673,000.0		824,900.14	824,900.14			
7	Reverse FTS-1 & FTS-2 Demand accr 10/02	(10,921,610.0)		(508,591.52)	(508,591.52)			
8	FTS-1 & FTS-2 Demand 10/02	10,921,610.0	508,518.88		508,518.88	B4, B5, B6		
9	TOTAL FGT DEMAND	17,673,000.0			824,827.50			
10								
11								
12	No-Notice Demand - IDACorp - 11/02	2,910,000.0		26,190.00	26,190.00			
13	Reverse No-Notice Demand 10/02	(1,240,000.0)		(11,160.00)	(11,160.00)			
14	No-Notice Demand - IDACorp - 10/02	1,240,000.0		11,160.00	11,160.00	B99		
15								
16	TOTAL NO-NOTICE DEMAND	2,910,000.0			26,190.00			
17	FGT - Overage Alert Day charge		131,170.0	114,920.05	114,920.05	B7		
18	FGT-NET RECEIPT IMBALANCE			0.00				
19								
20	TECO - Peoples Gas - 10/02		6,910.2	4,205.42	0.00	4,205.42	B8, B9	
21								
22								
23								
24	Reverse Adams Resources - 10/02	(723,300.0)			(283,876.75)			
25	Adams Resources - 10/02	723,300.0		283,376.75	283,376.75	B39		
26	Reverse Andarko Energy - 10/02	(37,110.0)			(15,400.65)			
27	Andarko Energy - 10/02	37,110.0		15,400.65	15,400.65	B99		
28	Reverse BP Energy - 10/02	(143,240.0)			(60,919.76)			
29	BP Energy - 10/02	142,210.0		60,483.04	60,483.04	B99		
30	Reverse Colonial Energy - 10/02	(202,000.0)			(90,645.50)			
31	Colonial Energy - 10/02	202,000.0		90,645.50	90,645.50	B99		
32	Reverse Constellation Power - 10/02	(178,920.0)			(78,875.32)			
33	Constellation Power - 10/02	178,920.0		78,875.32	78,875.32	B99		
34	Reverse Coral Energy - 10/02	(82,000.0)			(36,102.00)			
35	Coral Energy - 10/02	82,000.0		36,102.00	36,102.00	B99		
36	Reverse Denbury Energy - 10/02	(2,443,870.0)			(911,765.19)			
37	Denbury Energy - 10/02	2,443,870.0		911,765.19	911,765.19	B99		
38	Reverse Enbridge Marketing - 10/02	(338,580.0)			(132,778.40)			
39	Enbridge Marketing - 10/02	338,580.0		132,778.40	132,778.40	B99		
40	Reverse Entergy-Koch - 10/02	(1,799,410.0)			(753,943.95)			
41	Entergy-Koch - 10/02	1,799,410.0		753,943.95	753,943.95	B99		
42	Reverse Florida Power & Light - 10/02	(93,200.0)			(46,600.00)			
43	Florida Power & Light - 10/02	93,200.0		46,600.00	46,600.00	B99		
44	Reverse Noble Gas Marketing - 10/02	(2,239,680.0)			(910,723.48)			
45	Noble Gas Marketing - 10/02	2,239,680.0		910,723.48	910,723.48	B99		
46	Reverse ONEOK Energy- 10/02	(92,170.0)			(39,307.24)			
47	ONEOK Energy - 10/02	92,070.0		39,264.36	39,264.36	B99		
48	Reverse Reliant Energy - 10/02	(216,070.0)			(90,314.01)			
49	Reliant Energy Services - 10/02	216,070.0		90,314.01	90,314.01	B99		
50	Reverse UNOCAL Energy - 10/02	(1,615,200.0)			(665,744.18)			
51	UNOCAL Energy - 10/02	1,615,200.0		665,744.20	665,744.20	B99		
52								
53								
54								
55								
56								
57								
58								
59								
60	Reverse accrual Exxon - 02/02				(1,188.00)	(1,188.00)		
61	Exxon - 02/02			1,188.00	1,188.00			
62	Reverse reacrrual Enron - 03/01				(28.20)	(28.20)		
63	Reaccrrual Enron - 03/01				28.20	28.20		
64	Reverse UNOCAL - 03/01				(619.99)	(619.99)		
65	Reaccrrual Unocal - 03/01				619.99	619.99		
66	Reverse Cinergy - 09/01				(10.92)	(10.92)		
67	Reaccrrual Cinergy - 09/01				10.92	10.92		
68	Reverse Accrual Dynegy Marketing - 03/02	(100,820.0)			(32,010.35)	(32,010.35)		
69	Reaccrrual Dynegy Marketing - 03/02	100,820.0			32,010.35	32,010.35		
70	Reverse Cinergy Marketing - 05/02	(81,260.0)			(27,892.50)	(27,892.50)		
71	Cinergy Marketing - 05/02	81,260.0			27,892.50	27,892.50		
72	Reverse Adams Resources - 09/02				(440.78)	(440.78)		
73	Adams Resources - 09/02				440.78	440.78		
74	Reverse BP Energy Co - 09/02	(14,000.0)			(5,670.00)	(5,670.00)		
75	BP Energy - 09/02	14,000.0			5,670.00	5,670.00		
76	Reverse Enbridge Marketing - 09/02	(30,000.0)			(11,520.00)	(11,520.00)		
77	Enbridge Marketing - 09/02				0.00			
78	Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)		
79	Entergy-Koch - 09/02	780.0			296.40	296.40		
80	BP Energy - 10/02	1,030.0			436.72	436.72		
81	ONEOK Energy - 10/02	100.0			42.88	42.88		
82								
83								
84								
85	Net Activity	(30,000.00)			(11,520.02)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	10,204,620.0			4,138,886.17	4,138,886.17		
88								
89	Total purchases & accruals -		10,077,630.2	4,798,744.34	341,451.53	5,140,195.87		

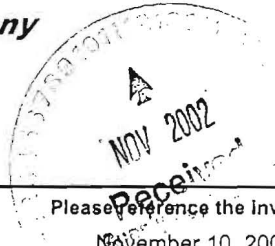
CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 11/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3		(20,000.0)	(16,427.99)		(16,427.99)	B10		
4		30,430.0	10,769.03		10,769.03	B11		
5		45,870.0	16,638.70		16,638.70	B12		
6		910.0	352.86		352.86	B13		
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	57,210.0	11,332.60	0.00	11,332.60		
BOOK-OUT TRANSACTIONS								
16				0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 11/02	0.0		2,470.33		2,470.33	B99	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,470.33	0.00	2,470.33		
33								
34			10,134,840.2	4,812,547.27	341,451.53	5,153,998.80		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			5,153,998.80				
38	Less: Non-PGA Off System Sales		(6,872,630)	(2,875,098.29)				
39	50% margin sharing					(44,508.88)	(For information only)	
40	Company Use		(146,276)	(68,912.08)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		3,115,934.2	2,209,988.43				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CSF



Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Invoice Date: November 10, 2002

Net Due Date: November 20, 2002

Invoice Identifier: 50732

Invoice Total Amount: \$5,301.43

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Please reference the invoice identifier and account number on your remittance and wire to:

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 10/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT Svc Req ID: 056711344

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0173		0.0315	7,852	247.34		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0173		0.0315	34,645	1,091.32		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0173		0.0315	10,217	321.84		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0173		0.0315	7,670	241.61		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0173		0.0315	107,915	3,399.32		
Total for Contract 3608:								168,299	\$5,301.43		

FGT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *gm* 11/12/02
Initials Date
Approved in EMS: *Mauano* 11/12/02
Signature Date
Mgr. Approval in EMS: *Chas. J. Smith* 11/13/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	555.38	5856.81
1999	0.0075	336.59	5638.02
2000	0.0072	286.10	5587.53
2001	0.007	252.44	5553.87
2002	0.0055	0.00	5301.43

(B1)



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Net Due Date: November 20, 2002

Invoice Identifier: 50747

Invoice Total Amount: \$34,642.57

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 5034

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 10/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0173	0.0485	1,499	72.70		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0173	0.0485	60,302	2,924.65		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0173	0.0485	67,300	3,264.05		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0173	0.0485	4,017	194.82		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0173	0.0485	3,389	164.37		
	3008 CGC - SW	COT		0.0312	0.0173	0.0485	2,885	139.92		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0173	0.0485	2,247	108.98		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0173	0.0485	1,364	66.15		
	2970 CITY GAS-COcoa	COT		0.0312	0.0173	0.0485	1,804	87.49		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0173	0.0485	4,262	206.71		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0173	0.0485	5,396	261.71		
	3270 BUCKEYE CELLULOSE	COT		0.0312	0.0173	0.0485	9,741	472.44		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0173	0.0485	5,000	242.50		
	2972 OUC-INDIAN RIVER	COT		0.0312	0.0173	0.0485	1,889	91.62		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0173	0.0485	487,094	23,624.06		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0173	0.0485	768	37.25		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0173	0.0485	3,088	149.77		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0173	0.0485	1,123	54.47		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0173	0.0485	682	33.08		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0173	0.0485	796	38.61		
	222204 FPC DEBARY	COT		0.0312	0.0173	0.0485	20,500	994.25		
	272493 RELIANT-INDIAN RIVER	COT		0.0312	0.0173	0.0485	6,560	318.16		
	287818 LAFARGE GYPSUM CTG	COT		0.0312	0.0173	0.0485	3,100	150.35		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0173	0.0485	12,120	587.82		
	316101 FNG - BARTOW DEL	COT		0.0312	0.0118	0.0430	8,294	356.64		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50747
Invoice Total Amount: \$34,642.57

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: REDACTED
Citibank; New York NY

Bill Pty Duns: 056711344
Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
Total for Contract 5034:										715,220	\$34,642.57

CGT.

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: JM 11/12/02
Approved in EMS: [Signature] 11/12/02
Mgr. Approval in EMS: [Signature] 11/13/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.008	2405.85	37048.42
1999	0.0075	1476.06	36118.63
2000	0.0072	1261.49	35904.06
2001	0.007	1118.45	35761.02
2002	0.0055	45.62	34688.19

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 20, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REFLECTED

BEDMINSTER NJ 07921

Citibank; New York NY

Bill Pty Duns: 056711344

Invoice Identifier: 50780

Invoice Total Amount: \$3,479.14

Supporting Document Indicator: IMBL

Svc Req K: 5364

Svc Req: NUI CORPORATION

Account Number: 4000002954

Beg Date: 10/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0173		0.0315	14,555	458.48		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0173		0.0315	16,723	526.77		
	3008 CGC - SW	COT		0.0142	0.0173		0.0315	15,306	482.14		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0173		0.0315	62,865	1,980.25		
	272493 RELIANT-INDIAN RIVER	COT		0.0142	0.0173		0.0315	1,000	31.50		
Total for Contract 5364:								110,449	\$3,479.14		

CGT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Entered in EMS: mm 11/12/02
Initials Date
Approved in EMS: mauano 11/12/02
Signature Date
Approval in EMS: [Signature] 11/13/02
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	364.48	3843.62
1999	0.0075	220.90	3700.04
2000	0.0072	187.76	3666.90
2001	0.007	165.67	3644.81
2002	0.0055	0.00	3479.14

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Net Due Date: November 11, 2002

Invoice Identifier: 50637

Invoice Total Amount: \$82,083.94

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0223	0.7417	110,670	82,083.94		
Total for Contract 5364:								110,670	\$82,083.94		

TDC
accrued OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mm 11/4/02

Initials Date

Approved in EMS: maurano 11/4/02

Signature Date

Mgr. Approval in EMS: John A. ... 11/4/02

Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	940.70	83024.64
1999	0.0076	841.09	82925.03
2000	0.0066	750.42	82814.36
2001	0.003	332.01	82415.95
2002	0.0022	243.47	82327.41

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D,T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

CGF

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: November 01, 2002

Net Due Date: November 14, 2002

Invoice Identifier: 50444

Invoice Total Amount: \$301,601.41

Please reference the invoice Identifier and account number on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0022	0.3709	813,161	301,601.41		
Total for Contract 5034:							813,161	\$301,601.41		

accrued *OK* *TDC*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *m* 11/4/02
Approved In EMS: *maurano* 11/4/02
Mgr. Approval In EMS: *John A. ...* 11/4/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	5122.92	306724.33
1999	0.0076	4391.07	305992.48
2000	0.0066	3577.91	305179.32
2001	0.003	650.53	302251.94
2002	0.0022	0.00	301601.41

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 10/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: November 1, 2002

Payee Duns:

BEDMINSTER NJ 07921

Invoice Identifier: 50618

Payee Bank Acct No:

REDACTED

Bill Pty Duns: 056711344

Invoice Total Amount: \$124,833.53

Payee Bank ABA No:

Citibank; New York NY

Supporting Document Indicator: IMBL

Svc Req K: 3608

Svc Req: NUI CORPORATION Account Number: 4000002954

Beg Date: 10/01/2002

Contact Name: Mary Lou Phillips

Svc Code: FT *FTS-2*

Svc Req ID: 056711344

Prev Inv ID:

End Date: 10/31/2002

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				

		RD1		0.7618	0.0022	0.0224	0.7416	168,330	124,833.53		TDC
--	--	-----	--	--------	--------	--------	--------	---------	------------	--	-----

Total for Contract 3608: 168,330 \$124,833.53

accrued

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered In EMS: *mn 11/4/02*

Initials Date

Approved In EMS: *manuano 11/4/02*

Signature Date

Mgr. Approval in EMS: *J.R. Hendrix 11/4/02*

Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)
--------	-------------	------------------

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1430.81	126264.34
1999	0.0076	1279.31	126112.84
2000	0.0066	1110.98	125944.51
2001	0.003	504.99	125338.52
2002	0.002	370.33	125203.86

B6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002
Net Due Date: November 20, 2002
Invoice Identifier: 50911
Invoice Total Amount: \$114,920.05

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: **REDACTED**
Payee Bank ABA No: **REDACTED**
Citibank; New York NY

Bill Pty Duns: 056711344
Supporting Document Indicator: IMBL

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 10/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 10/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		9.2650	0.0195	✓	9.2845	✓ 3,350	31,103.08	
		OAD		8.5544	0.0195	✓	8.5739	✓ 4,160	35,667.42	
		OAD <i>OK</i>		8.5679	0.0195	✓	8.5874	✓ 5,607	48,149.55	

*due to hurricane & supply issues.
per m. Cabell.*

B7



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

CGP

Invoice

Stmt D/T: 11/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: November 10, 2002

Net Due Date: November 20, 2002

Invoice Identifier: 50911

Invoice Total Amount: \$114,920.05

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954

Svc Code: OB Svc Req ID: 056711344 Prev Inv ID:

Beg Date: 10/01/2002

End Date: 10/31/2002

Contact Name: Cust Svc (pager)

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
								Total for Contract 5029:	13,117	\$114,920.05		

OK m. cell. *[Signature]*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: *mu* 11/12/02
 Approved in EMS: *Mallory* 11/12/02
 Mgr. Approval in EMS: *[Signature]* 11/13/02

Late Payment Charges are assessed on past due balances paid after the invoice due date.

B7



3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,616.66

STATEMENT DATE
11/04/02

PEOPLES GAS
PO Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000261666
CITY GAS CO OF FLA
CORPORATION : ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-80070-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4601

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

2,616.66

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

10/31/02

31

11/04/02

PAST DUE AFTER

11/25/02

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

METER METER READS
NUMBER PRES - PREV = CCF X BTU X CONVER = THERMS USED

00648071

ZSM08935 80236 76163 4079 1.0530 1.00250 4299.6

TOTAL THERMS = 4299.6

AVERAGE DAILY
THERM USAGE

***** THIS MONTH'S BILLING INFORMATION *****

OCT 02	138.7
SEP 02	138.5
AUG 02	124.1
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4
JAN 02	204.9
DEC 01	177.0
NOV 01	173.0
OCT 01	161.0

WHOLESALE SERVICE (WHS) 2640.41

PREVIOUS BALANCE 2640.41

PAYMENT 2640.41

CUSTOMER CHARGE 0.00

DISTRIBUTION 4299.6 THMS @ 0.14222 611.49

PGA 4299.6 THMS @ 0.46443 1996.87

TRANSIT CHG 4299.6 THMS @ 0.00193 8.30

TOTAL GAS CHARGES 2616.66

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

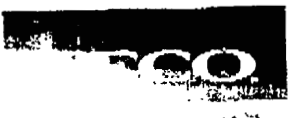
TOTAL TAXES AND FEES 0.00

THIS MONTH'S CHARGE 2616.66

TOTAL BALANCE DUE 2616.66

B8

PLEASE REMIT PAYMENT TO:



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,588.76

STATEMENT DATE
11/04/02

334-3017

PAYABLE UPON RECEIPT

010122 00648097 000158876
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

FL BOX 31017
33631-3017

1-877-882-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO 11/01/02
NUMBER OF DAYS 32
STATEMENT DATE 11/04/02

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER 21078579
METER READS PRES - PREV 138499 - 136026
FACTORS CCF X BTU X CONVER = THERMS USED
2473 1.0530 1.00250 = 2610.6
TOTAL THERMS = 2610.6

***** THIS MONTH'S BILLING INFORMATION *****

AMOUNT NOW DUE	1,588.76
PAST DUE AFTER	11/25/02
ACCOUNT NUMBER	00648097

AVERAGE DAILY USAGE	81.6
	87.5
	74.2
JUL 02	81.3
JUN 02	88.9
MAY 02	85.9
APR 02	91.5
MAR 02	105.4
FEB 02	115.1
JAN 02	126.1
DEC 01	108.2
NOV 01	100.3
OCT 01	93.5

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					1667.79
PAYMENT					1667.79
CUSTOMER CHARGE					0.00
DISTRIBUTION	2610.6	THMS	0.14222	371.28	
PGA	2610.6	THMS	0.46443	1212.44	
TRANSIT CHG	2610.6	THMS	0.00193	5.04	
TOTAL GAS CHARGES					1588.76
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					0.00
TOTAL TAXES AND FEES					1588.76
THIS MONTH'S CHARGE					1588.76
TOTAL BALANCE DUE					1588.76

Post-It® Fax Note 7671

Date 11/14/02 # of pages 2

To Rosie Abreu From Liz Hernandez

Co/Dept. CGFCO/Accts Co. NUIS-M/P

Phone # Phone #

Fax # 305/694-9825 Fax # 908/820-8368

B9

Transportation Contract Balancing Statement

Month: 10/01/02

LDC:

NUI Energy, Inc.

291-0001014-001

Imbalance Calculation

Previous Balance	0	
Adjustments	..	
Dth's confirmed by Pipeline	<u>169,147</u>	
Gas available for transport	169,147	
ADDQ	(65,873)	
Amount to Allocate	<u>103,274</u>	
Burner Tip Consumption	105,274	
Fuel Retention	0	
City Gate Consumption	<u>105,274</u>	
Balance	<u>(2,000)</u>	
Marketer Aggregate Standby	0	
Cash Out Balance	<u>(2,000)</u>	

Cash Out/Standby Calculation

2,000	X	7.22610	Tier 1 Dollars	\$ 14,452.20
0	X	0.00000	Tier 2 Dollars	\$ 0.00
0	X	0.00000	Tier 3 Dollars	\$ 0.00
0	X	0.00000	Standby Dollars	\$ 0.00
<u>2,000</u>				<u>\$ 14,452.20</u>

Daily Balance Charge

	10/2/2002	\$ 127.28
	10/3/2002	\$ 1,848.51
		<u>\$ 1,975.79</u>

TOTAL: <16,427.99>

B10

Transportation Contract Balancing Statement

Month: 10/01/02

LDC:

DYNEGY Marketing and Trade

291-0001122-001

Imbalance Calculation

Previous Balance	0
Adjustments	..
Dth's confirmed by Pipeline	<u>62,737</u>
Gas available for transport	62,737
Amount to Allocate	<u>62,737</u>
Burner Tip Consumption	59,694
Fuel Retention	0
City Gate Consumption	<u>59,694</u>
Balance	3,043
Marketer Aggregate Standby	<u>0</u>
Cash Out Balance	3,043

<u>Cash Out/Standby Calculation</u>					
	2,985	X	3.87760	Tier 1 Dollars	\$ 11,573.47
	58	X	3.48980	Tier 2 Dollars	\$ 203.46
	0	X	0.00000	Tier 3 Dollars	\$ 0.00
	0	X	0.00000	Standby Dollars	\$ 0.00
	<u>3,043</u>				<u><u>\$ 11,776.93</u></u>

<u>Daily Balance Charge</u>		
	10/2/2002	\$ 1,007.90
		<u><u>\$ 1,007.90</u></u>

TOTAL: 10,769.03

B11

CMS Monthly Cash Out

12/09/02 9:03AM

LDC:

Cash Out Month 10/01/02

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
NUI Energy, Inc.	103,274	105,274	(2,000)	0	(2,000)	\$14,452.20 (B10)	(2,000)	0
	<u>103,274</u>	<u>105,274</u>	<u>(2,000)</u>	<u>0</u>	<u>(2,000)</u>	<u>\$14,452.20</u>	<u>(2,000)</u>	<u>0</u>
Purchases - Long Positions								
DYNEGY Marketing and Trade	62,737	59,694	3,043	0	3,043	\$(11,776.93) (B11)	3,043	0
Infinite Energy Inc	40,501	40,391	110	0	110	\$(426.54) *	110	0
NUI Energy B	37,129	32,542	4,587	0	4,587	\$(16,638.70) (B12)	4,587	0
TECO Gas Services	2,344	2,253	91	0	91	\$(352.86) (B13)	91	0
	<u>142,711</u>	<u>134,880</u>	<u>7,831</u>	<u>0</u>	<u>7,831</u>	<u>\$(29,195.03)</u>	<u>7,831</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
FPL Energy Services, Inc.	90,966	82,036	8,930	0	0	\$0.00	0	0
Hesco	7,116	7,116	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
Texas-Ohio / E-Prime	15,120	15,187	(67)	0	0	\$0.00	0	(67)
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>113,202</u>	<u>104,339</u>	<u>8,863</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>(67)</u>
Total System:	<u><u>359,187</u></u>	<u><u>344,493</u></u>	<u><u>14,694</u></u>	<u><u>0</u></u>	<u><u>5,831</u></u>	<u><u>\$(14,742.83)</u></u>	<u><u>5,831</u></u>	<u><u>(67)</u></u>

* Included in recovery amount

CGF Gas invoices

By Purchase, Company (CGF), Counterparty, Payment Method

							Approval	Approval
	Counter Party	Invoice Number	Flow Month	Trans Type	Company	Price	Amount	Amount
1	Adams Resources Marketing, Ltd.	S36551 & S36552	Oct 2002	C C	CGF	\$3.92	72,330	\$283,876.75
2	Anadarko Energy Services Company	A0211S0130	Oct 2002	C C	CGF	\$4.15	3,711	\$15,400.65
3	BP Energy Company	1039203	Oct 2002	C C	CGF	\$4.25	14,221	\$60,483.04
4	Colonial Energy, Inc.	200210-0055M	Oct 2002	C C	CGF	\$4.49	20,200	\$90,645.50
5	Constellation Power Source, Inc.	NAT11110019	Oct 2002	C C	CGF	\$4.41	17,892	\$78,875.32
6	Coral Energy Resources, L.P.	CER-I-0210-0200	Oct 2002	C C	CGF	\$4.40	8,200	\$36,102.00
7	Denbury Energy Services, Inc.	NUI0210TE	Oct 2002	C C	CGF	\$3.75	163	\$610.97
8	Denbury Energy Services, Inc.	NUI0210TE	Oct 2002	C C	CGF	\$3.73	244,224	\$911,154.22
9	Enbridge Marketing (U.S.) Inc.	33482-1002-0175	Oct 2002	C C	CGF	\$3.92	33,858	\$132,778.44
10	Entergy-Koch Trading, L.P.	02111049	Oct 2002	C C	CGF	\$4.17	150,895	\$629,011.45
11	Entergy-Koch Trading, L.P.	02111049	Oct 2002	C C	CGF	\$4.30	29,046	\$124,932.50
12	Florida Power & Light Company	23545	Oct 2002	C C	CGF	\$5.00	9,320	\$46,600.00
13	Hattiesburg Gas Storage Company	HGS-D-EGC-0211	Nov 2002	S Cap DC	CGF	\$0.00	0	\$1,925.54
14	Hattiesburg Gas Storage Company	HGS-D-EGC-0211	Nov 2002	S DC	CGF	\$0.00	0	\$544.79
15	IDACORP Energy L.P.	H200210-1036	Oct 2002	C DC	CGF	\$0.09	6,889	\$620.00
16	IDACORP Energy L.P.	H200210-1036	Oct 2002	C DC	CGF	\$0.09	117,111	\$10,540.00
17	Noble Gas Marketing, Inc.	02100043-00	Oct 2002	C C	CGF	\$4.07	223,968	\$910,723.48
18	ONEOK Energy Marketing & Trading Co., L.P.	S-2002-10-1412-OGMC	Oct 2002	C C	CGF	\$4.24	4,508	\$19,114.36
19	ONEOK Energy Marketing & Trading Co., L.P.	S2002-10-1362-OGMC	Oct 2002	C C	CGF	\$4.15	1,600	\$6,640.00
20	ONEOK Energy Marketing & Trading Co., L.P.	S-2002-10-1412-OGMC	Oct 2002	C C	CGF	\$4.36	3,099	\$13,510.00
21	Reliant Energy Services, Inc.	10-2142087	Oct 2002	C C	CGF	\$4.18	21,607	\$90,314.01
22	UNOCAL Energy Trading, Inc.	200210-I-0094	Oct 2002	C C	CGF	\$3.96	6,520	\$25,819.20
23	UNOCAL Energy Trading, Inc.	200210-I-0116	Oct 2002	C C	CGF	\$4.13	155,000	\$639,925.00

*** Copies of invoices will be included in December 2002 filing.

B99