



Florida Power
A Progress Energy Company

ORIGINAL

James McGee
Associate General Counsel

December 26, 2002

RECEIVED - FPSC
02 DEC 27 AM 10:10
COMMISSION
CLERK

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of October 2002. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

Very truly yours,

James A. McGee

JAM:scc
Enclosures
cc: Parties of record

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

14049 DEC 27 02

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's FPSC 423 Forms for the month of October 2002 have been furnished to the following individuals by regular US Mail this 26th day of December 2002.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

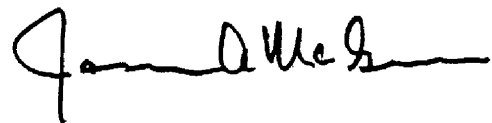
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
117 S. Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
400 North Tampa Street
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Wm. Cochran Keating, IV
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH 10/2002
2 REPORTING COMPANY. FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L WILSON, PROJECT ANALYST (919) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Melanie Adams for Pamela Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED. 12/17/2002

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.50	139,196	532	\$40.1900
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.49	139,308	4,062	\$41.4700
3	Bartow Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.40	139,000	10,976	\$40.0600
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc	Atlantic Industrial, Ocala FL, FL	MTC	FOB TERMINAL	10/2002	FO6	0.26	154,176	5,514	\$18.3284
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	10/2002	FO6	1.29	156,985	800,941	\$27.5553
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	10/2002	FO6	2.34	156,686	115,505	\$24.3383
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	10/2002	FO6	1.95	156,837	224,010	\$26.5251
8	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.42	138,312	29,730	\$39.2900
9	Crystal River	NO DELIVERIES									
10	Debary Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.27	139,108	361	\$42.0800
11	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	10/2002	FO2	0.27	140,260	41,768	\$41.7900
12	Debary Peakers	BP AMOCO	BP Amoco Jacksonville, FL	MTC	FOB PLANT	10/2002	FO2	0.27	139,108	13,008	\$43.7100
13	Debary Peakers	Royal Petroleum	Royal Petroleum, FL	MTC	FOB PLANT	10/2002	FO2	0.27	139,108	1,112	\$42.1000
14	Higgins Peakers	NO DELIVERIES									
15	Hines Energy Complex	NO DELIVERIES									
16	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.19	139,486	20,960	\$41.5300
17	Rio Pinar Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	10/2002	FO2	0.49	139,709	1,240	\$38.8500
18	Suwanne Peakers	BP AMOCO	BP Amoco Bainbridge, GA	MTC	FOB PLANT	10/2002	FO2	0.49	139,453	14,209	\$39.9100
19	Suwanne Peakers	Sommers Oil Co.	Bainbridge, Sommers, GA	MTC	FOB PLANT	10/2002	FO2	0.49	139,586	7,428	\$41.4600

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH 10/2002
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L WILSON, PROJECT ANALYST (919) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

Melania Adams for Pamela Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 12/17/2002

LINE NO	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Coastal Refining & Mkr, Inc	Coastal Refining Manatee, FL	MTC	FOB PLANT	10/2002	FO6	1 00	151,000	7,044	\$35 5420
21	Suwannee Steam Plant	Colonial Oil Company	BP Amoco Jacksonville, FL	MTC	FOB PLANT	10/2002	FO6	0 96	153,429	8,246	\$31 8135
22	Suwannee Steam Plant	Four Way Oil Company, Inc	Four Way Oil Co Cairo, GA	MTC	FOB PLANT	10/2002	FO6	0 89	152,009	7,095	\$23 8540
23	Suwannee Steam Plant	Massey Industrial Oil, Inc	Massey Industrial Camilla, GA	MTC	FOB PLANT	10/2002	FO6	2 10	152,381	423	\$20 8859
24	Suwannee Steam Plant	TEXPAR ENERGY, INC	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	10/2002	FO6	0 96	155,277	28,708	\$29 1121
25	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	10/2002	FO6	1 33	156,908	41,015	\$29.3799
26	Turner Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	10/2002	FO2	0 49	139,464	16,649	\$40 0500
27	Turner Peakers	Royal Petroleum	Royal Petroleum, FL	MTC	FOB PLANT	10/2002	FO2	0 49	139,356	4,108	\$42 0100
28	University of Florida	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH 10/2002
2. REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT Melanie Adams for Pamela Murphy
PAM MURPHY- DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 12/17/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	10/2002	FO2	532									\$0 00		\$40 19
2	Avon Park Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	4,062									\$0.00		\$41 47
3	Bartow Peakers	Central Oil	FOB PLANT	10/2002	FO2	10,976									\$0 00		\$40 06
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc	FOB TERMI	10/2002	FO6	5,514									\$0 00		\$18.33
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	10/2002	FO6	800,941									\$0 00		\$27 56
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	10/2002	FO6	115,505									\$0 00		\$24 34
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	10/2002	FO6	224,010									\$0 00		\$26 53
8	Bayboro Peakers	Central Oil	FOB PLANT	10/2002	FO2	29,730									\$0 00		\$39 29
9	Crystal River	NO DELIVERIES															
10	Debary Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	361									\$0 00		\$42 08
11	Debary Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	41,768									\$0 00		\$41 79
12	Debary Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	13,008									\$0.00		\$43 71
13	Debary Peakers	Royal Petroleum	FOB PLANT	10/2002	FO2	1,112									\$0 00		\$42 10
14	Higgins Peakers	NO DELIVERIES															
15	Hines Energy Complex	NO DELIVERIES															
16	Intercession City Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	20,960									\$0 00		\$41 53
17	Rio Pinar Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	1,240									\$0 00		\$38 85
18	Suwanne Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	14,209									\$0 00		\$39 91
19	Suwanne Peakers	Sommers Oil Co	FOB PLANT	10/2002	FO2	7,428									\$0 00		\$41 46

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	58,767			\$54.77	0.68	12,799	6.52	7.38
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	1,663			\$66.07	0.67	12,306	10.56	8.24
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	5,115			\$62.82	0.69	12,420	10.07	7.54
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	3,438			\$55.32	0.69	12,320	8.47	9.61
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	19,543			\$55.32	0.68	12,555	9.44	7.35
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	19,547			\$55.32	0.68	12,516	10.61	6.82
7	Kanawha River Terminal	08 , Wv , 39	STC	B	31,059			\$49.46	0.70	12,764	7.56	8.54
8	Kanawha River Terminal	08 , Wv , 39	STC	B	6,739			\$49.46	0.70	12,584	9.98	6.85
9	Kanawha River Terminal	08 , Wv , 39	STC	B	9,809			\$49.46	0.72	12,549	9.62	7.88
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	29,415			\$61.07	0.71	13,027	6.65	7.92

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. October 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	85,593			\$55.64	1.18	12,723	7.79	7.48
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,830			\$55.64	1.02	12,530	8.99	7.13
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	322			\$57.23	0.73	12,769	9.17	6.19
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	47,935			\$55.14	1.13	12,701	10.31	5.09
5	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	39,795			\$57.39	0.65	12,757	8.16	6.80
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	19,717			\$58.73	0.71	12,599	11.26	4.70
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	56,482			\$57.23	0.69	12,322	11.52	6.64
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	10,290			\$55.52	0.70	12,537	10.86	6.63
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	28,516			\$51.86	0.72	12,747	7.95	7.04
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	50,640			\$56.39	0.70	12,554	10.15	6.55
7	Transfer Facility	N/A	N/A	OB	181,104			\$63.84	0.70	12,414	8.32	9.42

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

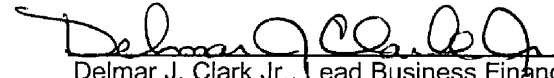
1. Report for: Mo. October 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	58,767		\$0.00					
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,663		\$0.00					
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,115		\$0.00					
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	3,438		\$0.00					
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,543		\$0.00					
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,547		\$0.00					
7	Kanawha River Terminal	08 , Wv , 39	STC	31,059		\$0.00					
8	Kanawha River Terminal	08 , Wv , 39	STC	6,739		\$0.00					
9	Kanawha River Terminal	08 , Wv , 39	STC	9,809		\$0.00					
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,415		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	85,593		\$0.00					
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,830		\$0.00					
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	322		\$0.00					
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	47,935		\$0.00					
5	Transfer Facility	N/A	N/A	N/A		N/A					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	39,795		\$0.00					
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	19,717		\$0.00					
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	56,482		\$0.00					
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	10,290		\$0.00					
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	28,516		\$0.00					
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	50,640		\$0.00					
7	Transfer Facility	N/A	N/A	181,104		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Report for: Mo. October 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	58,767		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$54.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	1,663		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,115		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,438		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.32
5	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,543		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.32
6	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,547		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.32
7	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	31,059		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.46
8	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	6,739		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.46
9	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	9,809		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.46
10	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,415		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$61.07

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	85,593		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.64
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,830		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.64
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	322		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.23
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	47,935		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.14
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

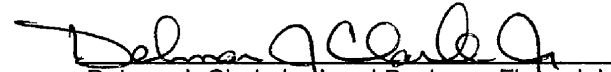
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	39,795		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.39
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	19,717		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$58.73
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	56,482		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.23
4	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	10,290		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.52
5	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	28,516		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.86
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	50,640		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.39
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	181,104		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.84

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

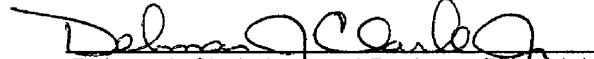
===== NONE =====

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)


===== NONE =====

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

===== NONE =====