



**Florida Power**  
A Progress Energy Company

JAMES A. MCGEE  
ASSOCIATE GENERAL COUNSEL

December 26, 2002

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 Reports for the month of November 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc  
Enclosures  
cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 Reports for the month of November 2002 have been furnished to the following individuals by regular U.S. Mail this 26<sup>TH</sup> Day of December 2002.

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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NOVEMBER 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	60,283,941	55,129,894	5,154,047	9.4	2,383,294	2,215,898	167,396	7.6	2.5294	2.4879	0.0415	1.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	474,825	449,670	25,155	5.6	499,133	480,930	18,203	3.8	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	(150,675)	0	(150,675)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,097,640)	272,000	(2,369,640)	(871.2)	(134,918)	0	(134,918)	0.0	1.5548	0.0000	1.5548	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>58,510,450</b>	<b>55,851,564</b>	<b>2,658,886</b>	<b>4.8</b>	<b>2,248,376</b>	<b>2,215,898</b>	<b>32,478</b>	<b>1.5</b>	<b>2.6023</b>	<b>2.5205</b>	<b>0.0818</b>	<b>3.3</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,217,832	4,897,099	(679,267)	(13.9)	244,190	273,591	(29,401)	(10.8)	1.7273	1.7899	(0.0626)	(3.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	84,800	0	84,800	0.0	1,600	0	1,600	0.0	5.3000	0.0000	5.3000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,433,775	1,343,360	90,415	6.7	26,743	41,980	(15,237)	(36.3)	5.3613	3.2000	2.1613	67.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,006,910	13,234,218	2,772,692	21.0	575,144	540,334	34,810	6.4	2.7831	2.4493	0.3338	13.6
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>21,743,316</b>	<b>19,474,677</b>	<b>2,268,639</b>	<b>11.7</b>	<b>847,677</b>	<b>855,905</b>	<b>(8,228)</b>	<b>(1.0)</b>	<b>2.5650</b>	<b>2.2753</b>	<b>0.2897</b>	<b>12.7</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>3,096,053</b>	<b>3,071,803</b>	<b>24,250</b>	<b>0.8</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,842,493)	(2,551,419)	(291,074)	11.4	(100,474)	(73,208)	(27,266)	37.2	2.8291	3.4852	(0.6561)	(18.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(271,853)	(226,921)	0	0.0	(100,474)	(73,208)	(27,266)	37.2	0.2706	0.3100	(0.0394)	(12.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,288,665)	(3,508,205)	(4,780,460)	136.3	(250,545)	(123,399)	(127,146)	103.0	3.3082	2.8430	0.4652	16.4
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(11,403,011)</b>	<b>(6,286,545)</b>	<b>(5,116,466)</b>	<b>81.4</b>	<b>(351,019)</b>	<b>(196,607)</b>	<b>(154,412)</b>	<b>78.5</b>	<b>3.2485</b>	<b>3.1975</b>	<b>0.0510</b>	<b>1.6</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,333	0	1,333					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>68,850,756</b>	<b>69,039,696</b>	<b>(188,940)</b>	<b>(0.3)</b>	<b>2,746,366</b>	<b>2,875,196</b>	<b>(128,830)</b>	<b>(4.5)</b>	<b>2.5070</b>	<b>2.4012</b>	<b>0.1058</b>	<b>4.4</b>
21 NET UNBILLED	(16,275,918)	(5,626,772)	(10,649,146)	189.3	649,225	234,330	414,895	177.1	(0.4993)	(0.1911)	(0.3082)	161.3
22 COMPANY USE	371,052	288,146	82,906	28.8	(14,801)	(12,000)	(2,801)	23.3	0.0114	0.0098	0.0016	16.3
23 T & D LOSSES	3,034,219	3,673,286	(639,067)	(17.4)	(121,031)	(152,976)	31,945	(20.9)	0.0931	0.1247	(0.0316)	(25.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	68,850,756	69,039,696	(188,940)	(0.3)	3,259,759	2,944,550	315,209	10.7	2.1121	2.3447	(0.2326)	(9.9)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,051,753)	(1,971,039)	(80,714)	4.1	(97,098)	(84,065)	(13,033)	15.5	2.1131	2.3447	(0.2316)	(9.9)
<b>26 JURISDICTIONAL KWH SALES</b>	<b>66,799,004</b>	<b>67,068,657</b>	<b>(269,654)</b>	<b>(0.4)</b>	<b>3,162,662</b>	<b>2,860,485</b>	<b>302,177</b>	<b>10.6</b>	<b>2.1121</b>	<b>2.3447</b>	<b>(0.2326)</b>	<b>(9.9)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	66,955,981	67,410,707	(454,726)	(0.7)	3,162,662	2,860,485	302,177	10.6	2.1171	2.3566	(0.2395)	(10.2)
28 PRIOR PERIOD TRUE-UP	1,970,025	1,970,025	0	0.0	3,162,662	2,860,485	302,177	10.6	0.0623	0.0689	(0.0066)	(9.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,162,662	2,860,485	302,177	10.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,162,662	2,860,485	302,177	10.6	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>68,926,006</b>	<b>69,380,732</b>	<b>(454,726)</b>	<b>(0.7)</b>	<b>3,162,662</b>	<b>2,860,485</b>	<b>302,177</b>	<b>10.6</b>	<b>2.1794</b>	<b>2.4255</b>	<b>(0.2461)</b>	<b>(10.2)</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.1810	2.4272	(0.2462)	(10.1)
32 GPIF	22,243	22,243			3,162,662	2,860,485			0.0007	0.0008	(0.0001)	(12.5)
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.182</b>	<b>2.428</b>	<b>(0.246)</b>	<b>(10.1)</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
ELEVEN MONTH PERIOD ENDING - NOVEMBER, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	790,843,831	784,959,830	5,884,001	0.8	31,744,261	30,023,477	1,720,784	5.7	2.4913	2.6145	(0.1232)	(4.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,788,755	5,620,392	168,363	3.0	6,117,675	6,011,115	106,560	1.8	0.0946	0.0935	0.0011	1.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,724,852	0	1,724,852	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,403,021)	10,228,000	(38,631,021)	(377.7)	(1,280,597)	0	(1,280,597)	0.0	2.2180	0.0000	2.2180	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	769,954,417	800,808,222	(30,853,805)	(3.9)	30,463,664	30,023,477	440,187	1.5	2.5275	2.6673	(0.1398)	(5.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	53,241,343	54,182,847	(941,504)	(1.7)	2,936,814	3,034,872	(98,058)	(3.2)	1.8129	1.7853	0.0276	1.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,707,361	0	1,707,361	0.0	31,657	0	31,657	0.0	5.3933	0.0000	5.3933	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	37,998,417	18,758,713	19,239,704	102.6	734,737	635,861	98,876	15.6	5.1717	2.9501	2.2216	75.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	144,489,149	146,287,385	(1,798,236)	(1.2)	5,900,936	6,004,408	(103,472)	(1.7)	2.4486	2.4363	0.0123	0.5
12 TOTAL COST OF PURCHASED POWER	237,436,270	219,228,945	18,207,325	8.3	9,604,144	9,675,141	(70,997)	(0.7)	2.4722	2.2659	0.2063	9.1
13 TOTAL AVAILABLE MWH					40,067,808	39,698,618	369,190	0.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(163,114)	0	(163,114)	0.0	(9,673)	0	(9,673)	0.0	1.6863	0.0000	1.6863	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(9,673)	0	(9,673)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(20,988,276)	(30,628,204)	9,639,928	(31.5)	(816,158)	(934,679)	118,521	(12.7)	2.5716	3.2769	(0.7053)	(21.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,910,392)	(4,531,047)	620,655	(13.7)	(816,158)	(934,679)	118,521	(12.7)	0.4791	0.4848	(0.0057)	(1.2)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(63,714,392)	(68,502,653)	4,788,261	(7.0)	(2,106,008)	(1,708,105)	(397,903)	23.3	3.0254	4.0104	(0.9850)	(24.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(88,776,175)	(103,661,904)	14,885,729	(14.4)	(2,931,839)	(2,642,784)	(289,055)	10.9	3.0280	3.9225	(0.8945)	(22.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					21,690	0	21,690					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	918,614,512	916,375,263	2,239,249	0.2	37,157,658	37,055,834	101,824	0.3	2.4722	2.4730	(0.0008)	(0.0)
21 NET UNBILLED	1,579,884	(6,487,472)	8,067,356	(124.4)	(83,906)	301,048	(364,954)	(121.2)	0.0045	(0.0184)	0.0229	(124.5)
22 COMPANY USE	2,694,076	3,222,899	(528,823)	(16.4)	(108,975)	(132,000)	23,025	(17.4)	0.0077	0.0092	(0.0015)	(16.3)
23 T & D LOSSES	53,029,382	49,785,215	3,244,167	6.5	(2,145,028)	(2,011,883)	(133,145)	6.6	0.1522	0.1414	0.0108	7.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	918,614,512	916,375,263	2,239,249	0.2	34,839,750	35,212,999	(373,249)	(1.1)	2.6367	2.6024	0.0343	1.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(21,956,985)	(24,361,949)	2,404,964	(9.9)	(837,426)	(943,568)	106,142	(11.3)	2.6220	2.5819	0.0401	1.6
26 JURISDICTIONAL KWH SALES	896,657,527	892,013,314	4,644,213	0.5	34,002,323	34,269,431	(267,108)	(0.8)	2.6370	2.6029	0.0341	1.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	898,755,469	896,562,582	2,192,887	0.2	34,002,323	34,269,431	(267,108)	(0.8)	2.6432	2.6162	0.0270	1.0
28 PRIOR PERIOD TRUE-UP	21,670,275	21,670,275	0	0.0	34,002,323	34,269,431	(267,108)	(0.8)	0.0637	0.0632	0.0005	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	34,002,323	34,269,431	(267,108)	(0.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	34,002,323	34,269,431	(267,108)	(0.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	920,425,744	918,232,857	2,192,887	0.2	34,002,323	34,269,431	(267,108)	(0.8)	2.7069	2.6794	0.0275	1.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.7088	2.6813	0.0275	1.0
32 GPIF	244,676	244,673			34,002,323	34,269,431			0.0007	0.0007	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.710	2.682	0.027	1.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$60,283,941	\$55,129,894	\$5,154,047	9.4	\$790,843,832	\$784,959,830	\$5,884,002	0.8
1a. NUCLEAR FUEL DISPOSAL COST	\$474,825	449,670	25,155	5.6	5,788,755	5,620,392	168,363	3.0
1b. NUCLEAR DECOM & DECON	(\$150,675)	0	(150,675)	100.0	1,724,852	0	1,724,852	100.0
2 . FUEL COST OF POWER SOLD	(\$2,842,493)	(2,551,419)	(291,074)	11.4	(21,151,390)	(30,628,204)	9,476,814	(30.9)
2a. GAIN ON POWER SALES	(\$271,853)	(226,921)	(44,932)	19.8	(3,910,392)	(4,531,047)	620,655	(13.7)
3 . FUEL COST OF PURCHASED POWER	\$4,217,832	4,897,099	(679,267)	(13.9)	53,241,343	54,182,847	(941,504)	(1.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$16,006,910	13,234,218	2,772,692	21.0	144,489,149	146,287,385	(1,798,236)	(1.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$1,518,575	1,343,360	175,215	13.0	39,705,778	18,758,713	20,947,065	111.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	79,237,062	72,275,901	6,961,161	9.6	1,010,731,926	974,649,916	36,082,010	3.7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$8,288,665)	(3,508,205)	(4,780,460)	136.3	(63,714,392)	(68,502,653)	4,788,261	(7.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,097,640)	272,000	(2,369,640)	(871.2)	(28,403,021)	10,228,000	(38,631,021)	(377.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$68,850,756	\$69,039,696	(\$188,940)	(0.3)	\$918,614,512	\$916,375,263	\$2,239,249	0.2
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	4,261	0	4,261	15,790	0	15,790
PIPELINE EXPENSES (Wholesale Portion)	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,980	0	2,980	26,360	0	26,360
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,192)	0	(4,192)	(45,863)	1,683,000	(1,728,863)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	58,636	53,000	5,636	1,458,546	1,498,000	(39,454)
EMISSIONS	1,048,835	219,000	829,835	7,797,675	7,047,000	750,675
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(30,055)	0	(30,055)
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	(117,296)	0	(117,296)
TIGER BAY NET GENERATION	(3,208,161)	0	(3,208,161)	(37,508,178)	0	(37,508,178)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,097,640)</b>	<b>272,000</b>	<b>(2,369,640)</b>	<b>(28,403,021)</b>	<b>10,228,000</b>	<b>(38,631,021)</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2002

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	(4,289,031)	\$0	(\$4,289,031)	0.0	(31,757,625)	\$0	(\$31,757,625)	0.0
1b. FUEL RECOVERY REVENUE	78,626,996	76,819,068	1,807,928	2.4	867,057,304	920,314,481	(53,257,177)	(5.8)
1c. JURISDICTIONAL FUEL REVENUE	78,626,996	76,819,068	1,807,928	2.4	867,057,304	920,314,481	(53,257,177)	(5.8)
1d. NON FUEL REVENUE	146,764,278	145,673,602	1,090,676	0.8	1,653,303,483	1,759,956,800	(106,653,317)	(6.1)
1e. TOTAL JURISDICTIONAL SALES REVENUE	221,102,242	222,492,670	(1,390,428)	(0.6)	2,488,603,162	2,680,271,281	(191,668,119)	(7.2)
2. NON JURISDICTIONAL SALES REVENUE	21,048,030	12,202,217	8,845,813	72.5	184,889,112	177,718,253	7,170,859	4.0
3. TOTAL SALES REVENUE	\$242,150,272	\$234,694,887	\$7,455,385	3.2	\$2,673,492,274	\$2,857,989,534	(\$184,497,260)	(6.5)
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,162,661,231	2,860,485,000	302,176,231	10.6	34,002,322,689	34,269,431,000	(267,108,311)	(0.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	97,097,718	84,065,000	13,032,718	15.5	837,426,156	943,568,000	(106,141,844)	(11.3)
3. TOTAL SALES	3,259,758,949	2,944,550,000	315,208,949	10.7	34,839,748,845	35,212,999,000	(373,250,155)	(1.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.02	97.15	(0.13)	(0.1)	97.60	97.32	0.28	0.3

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2002

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$78,625,996.03	\$76,819,068	\$1,807,928	2.4	\$867,057,303.58	\$920,314,481	(\$53,257,177)	(5.8)	
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0	
2a. TRUE UP PROVISION	(1,970,025.00)	(1,970,025)	0	0.0	(21,670,275.00)	(21,670,275)	0	0.0	
2b. INCENTIVE PROVISION	(22,243.25)	(22,243)	(0)	0.0	(244,675.75)	(244,673)	(3)	0.0	
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0	
3. TOTAL JURISDICTIONAL FUEL REVENUE	76,634,727.78	74,826,800	1,807,928	2.4	845,142,352.83	898,399,533	(53,257,180)	(5.9)	
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	68,850,756.03	69,039,696	(188,940)	(0.3)	918,614,512.30	916,375,263	2,239,249	0.2	
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.02	97.15	(0.13)	(0.1)					
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% * LINE LOSSES")	66,955,981.16	67,410,707	(454,726)	(0.7)	898,755,468.62	896,562,582	2,192,887	0.2	
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	9,678,746.62	7,416,093	2,262,654	0.0	(53,513,115.79)	1,836,951	(55,450,067)	0.0	
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(44,335.79)				176,741.78				
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(41,869,741.01)				1,500,793.82				
10. TRUE UP COLLECTED (REFUNDED)	1,970,025.00				21,670,275.00	21,670,275	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(30,265,305.18)				(30,265,305.37)				
12. OTHER:				0.20					
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(30,265,305.18)				(30,265,305.37)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$41,869,741)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(30,220,969)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(72,090,710)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(36,045,355)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.650	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.300	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	2.950	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.475	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.123	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$44,336)	N/A	--	--			



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	14,081,209	13,346,780	734,429	5.5%
2	LIGHT OIL	2,364,635	1,174,679	1,189,956	101.3%
3	COAL	24,607,553	28,966,537	-4,358,985	-15.0%
4	GAS	17,573,039	9,998,964	7,574,075	75.7%
5	NUCLEAR	1,657,506	1,642,934	14,572	0.9%
6					
7					
8	TOTAL (\$)	60,283,941	55,129,894	5,154,047	9.3%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	345,278	394,349	-49,071	-12.4%
10	LIGHT OIL	22,876	15,390	7,486	48.6%
11	COAL	1,078,963	1,156,853	-77,890	-6.7%
12	GAS	437,044	168,376	268,668	159.6%
13	NUCLEAR	499,133	480,930	18,203	3.8%
14					
15					
16	TOTAL (MWH)	2,383,294	2,215,898	167,396	7.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	538,959	631,057	-92,098	-14.6%
18	LIGHT OIL (BBL)	53,741	32,710	21,031	64.3%
19	COAL (TON)	415,725	437,568	-21,843	-5.0%
20	GAS (MCF)	3,611,698	1,690,406	1,921,292	113.7%
21	NUCLEAR (MMBTU)	5,103,637	4,978,587	125,050	2.5%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,554,900	4,101,872	-546,972	-13.3%
25	LIGHT OIL	311,864	189,715	122,149	64.4%
26	COAL	10,417,370	10,991,590	-574,220	-5.2%
27	GAS	3,711,186	1,690,406	2,020,780	119.5%
28	NUCLEAR	5,103,637	4,978,587	125,050	2.5%
29					
30					
31	TOTAL (MILLION BTU)	23,098,958	21,952,170	1,146,788	5.2%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.5	17.80	-3.3	-18.6%
33	LIGHT OIL	1.0	0.69	0.3	38.2%
34	COAL	45.3	52.21	-6.9	-13.3%
35	GAS	18.3	7.60	10.7	141.3%
36	NUCLEAR	20.9	21.70	-0.8	-3.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

11-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	26.13	21.15	4.98	23.5%
41	LIGHT OIL (\$/BBL)	44.00	35.91	8.09	22.5%
42	COAL (\$/TON)	59.19	66.20	-7.01	-10.6%
43	GAS (\$/MCF)	4.87	5.92	-1.05	-17.7%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.6%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.96	3.25	0.71	21.7%
48	LIGHT OIL	7.58	6.19	1.39	22.5%
49	COAL	2.36	2.64	-0.27	-10.4%
50	GAS	4.74	5.92	-1.18	-19.9%
51	NUCLEAR	0.32	0.33	-0.01	-1.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.61	2.51	0.10	3.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,296	10,402	-106	-1.0%
56	LIGHT OIL	13,633	12,327	1,305	10.59%
57	COAL	9,655	9,501	154	1.6%
58	GAS	8,492	10,039	-1,548	-15.4%
59	NUCLEAR	10,225	10,352	-127	-1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,692	9,907	-215	-2.2%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

11-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	4.08	3.38	0.69	20.5%
64	LIGHT OIL	10.34	7.63	2.70	35.4%
65	COAL	2.28	2.50	-0.22	-8.9%
66	GAS	4.02	5.94	-1.92	-32.3%
67	NUCLEAR	0.33	0.34	-0.01	-2.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.53	2.49	0.04	1.7%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	22,553.00	6			12,890				290,698	1,207,476	5.354	
		21,365.70					#6	41,617	6.617	275,394	1,127,338	5.276	27.088
		1,048.37					GS	13,056	1.035	13,513	70,021	6.679	5.363
		138.93					#2	309	5.795	1,791	10,118	7.283	32.744
UNIT 2	509	166,156.00	45			10,336				1,717,443	7,047,049	4.241	
		165,793.24					#6	259,368	6.607	1,713,693	7,025,864	4.238	27.088
		362.76					#2	647	5.795	3,750	21,185	5.840	32.743
<b>Bartow</b>													
UNIT 1	122	6,225.00	7			10,644				66,258	251,723	4.044	
		6,187.27					#6	10,009	6.580	65,857	249,327	4.030	24.910
		37.73					#2	69	5.821	402	2,395	6.348	34.710
UNIT 2	120	57,696.00	67			10,160				586,171	2,219,185	3.846	
		57,696.00					#6	89,087	6.580	586,171	2,219,185	3.846	24.910
UNIT 3	206	94,236.00	64			9,697				913,784	3,460,042	3.672	
		94,236.00					#6	138,878	6.580	913,784	3,459,495	3.671	24.910
		0.00					GS	0	0.000	0	547	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	219,216.00	80			9,786				2,145,261	4,774,898	2.178	
		182.20					#2	307	5.808	1,783	9,083	4.985	29.586
		219,033.80					CA	84,542	25.354	2,143,478	4,765,816	2.176	56.372
UNIT 2	477	257,035.00	75			9,797				2,518,087	5,603,175	2.180	
		158.29					#2	267	5.808	1,551	7,899	4.990	29.584
		256,876.71					CA	99,256	25.354	2,516,537	5,595,276	2.178	56.372
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	455,580.00	88			9,475				4,316,659	10,827,997	2.377	
		1,190.88					#2	1,948	5.792	11,284	174,433	14.647	89.545
		454,389.12					CA	173,436	24.824	4,305,375	10,653,564	2.345	61.426
UNIT 5	725	153,286.00	29			9,767				1,497,133	4,290,897	2.799	
		4,622.95					#2	7,795	5.792	45,152	698,001	15.099	89.545
		148,663.05					CA	58,491	24.824	1,451,981	3,592,897	2.417	61.426

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

11-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	0.00	0							0	-76,639	0.000	
		0.00					GS	0	0.000	0	-76,639	0.000	
<b>TOTAL</b>	<b>3,913</b>	<b>1,431,983.00</b>				<b>9,813</b>				<b>14,051,494</b>	<b>39,605,804</b>	<b>2.766</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	499,133.00	89			10,225				5,103,738	1,658,094	0.332	
		0					NF	5,103,637	1.000	5,103,637	1,657,506	0.000	0.325
		0					#2	17	5.950	101	589	0.000	34.647
<b>TOTAL</b>	<b>782</b>	<b>499,133.00</b>				<b>10,225</b>				<b>5,103,738</b>	<b>1,658,094</b>	<b>0.332</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	543.00	1			16,120				8,753	49,024	9.028	
		106.53					#2	295	5.821	1,717	10,531	9.886	35.698
		436.47					GS	6,798	1.035	7,036	38,493	8.819	5.662
<b>Bartow Peaker</b>													
	205	2,650.00	2			21,027				55,721	308,839	11.654	
		430.93					#2	1,557	5.820	9,061	53,883	12.504	34.607
		2,219.07					GS	45,082	1.035	46,660	254,956	11.489	5.655
<b>Bayboro Peaker</b>													
	200	2,515.00	2			15,004				37,734	216,620	8.613	
		2,515.00					#2	6,476	5.827	37,734	216,620	8.613	33.450
<b>Debary Peaker</b>													
	644	27,863.00	6			14,631				407,660	2,276,469	8.170	
		6,078.99					#2	15,280	5.821	88,941	538,331	8.856	35.231
		21,784.01					GS	307,347	1.037	318,719	1,738,138	7.979	5.655
<b>Higgins Peaker</b>													
	126	2,214.00	2			16,905				37,427	204,596	9.241	
		2,214.00					GS	36,161	1.035	37,427	204,596	9.241	5.658
<b>Hines Energy</b>													
	506	208,715.00	57			7,190				1,500,648	8,180,148	3.919	
		208,715.00					GS	1,449,901	1.035	1,500,648	8,180,148	3.919	5.642
<b>Intercession City Peaker</b>													
	1,056	36,779.00	5			12,817				471,396	2,614,634	7.109	
		5,074.65					#2	11,186	5.815	65,042	361,873	7.131	32.351
		31,704.35					GS	392,613	1.035	406,354	2,252,761	7.106	5.738

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**11-2002  
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	118.00	1			17,716				2,091	12,552	10.637	
		118.00					#2	360	5.807	2,091	12,552	10.637	34.867
Suwannee Peaker	173	4,037.00	3			14,697				59,333	202,263	5.010	
		991.80					#2	2,495	5.842	14,577	86,960	8.768	34.854
		3,045.20					GS	43,750	1.023	44,756	115,303	3.786	2.635
Tiger Bay Cogen	215	134,918.00	87			7,696				1,038,361	3,208,117	2.378	
		134,918.00					GS	1,003,247	1.035	1,038,361	3,208,117	2.378	3.198
Turner Peaker	166	1,705.00	1			15,771				26,889	160,182	9.395	
		1,705.00					#2	4,617	5.824	26,889	160,182	9.395	34.694
Univ of Florida Cogen	48	30,121.00	87			10,791				297,713	1,586,597	5.267	
		30,121.00					GS	313,743	0.949	297,713	1,586,597	5.267	5.057
<b>TOTAL</b>	<b>3,410</b>	<b>452,178.00</b>				<b>8,782</b>				<b>3,943,725</b>	<b>19,020,043</b>	<b>4.206</b>	
<b>SYSTEM TOTAL</b>	<b>8,105</b>	<b>2,383,294.00</b>				<b>9,692</b>				<b>23,098,958</b>	<b>60,283,941</b>	<b>2.529</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	575,847	631,057	-55,210	-8.7%
	3 Unit Cost (\$/BBL)	25.06	21.13	3.94	18.6%
	4 Amount (\$)	14,432,755	13,331,084	1,101,671	8.3%
	5 BURNED				
	6 Units (BBL)	538,959	631,057	-92,098	-14.6%
	7 Unit Cost (\$/BBL)	26.13	21.15	4.98	23.5%
	8 Amount (\$)	14,081,209	13,346,780	734,429	5.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	-622			
	11 Amount (\$)	-13,627			
	12 ENDING INVENTORY				
	13 Units (BBL)	734,021	800,000	-65,979	-8.2%
	14 Unit Cost (\$/BBL)	25.69	20.85	4.84	23.2%
	15 Amount (\$)	18,858,594	16,680,028	2,178,566	13.1%
	16				
	17 DAYS SUPPLY	40	38	2	5.3%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	154,641	32,710	121,931	372.8%
	20 Unit Cost (\$/BBL)	34.72	36.05	-1.33	-3.7%
	21 Amount (\$)	5,369,009	1,179,179	4,189,830	355.3%
	22 BURNED				
	23 Units (BBL)	53,741	32,710	21,031	64.3%
	24 Unit Cost (\$/BBL)	44.00	35.91	8.09	22.5%
	25 Amount (\$)	2,364,635	1,174,679	1,189,956	101.3%
	26 ADJUSTMENTS				
	27 Units (BBL)	-2			
	28 Amount (\$)	-53			
	29 ENDING INVENTORY				
	30 Units (BBL)	856,060	550,000	306,060	55.6%
	31 Unit Cost (\$/BBL)	32.00	34.56	-2.56	-7.4%
	32 Amount (\$)	27,394,732	19,007,622	8,387,110	44.1%
	33				
	34 DAYS SUPPLY	477	504	-27	-5.4%



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	475,199	510,000	-34,801	-6.8%
	37 Unit Cost (\$/TON)	58.66	63.97	-5.31	-8.3%
	38 Amount (\$)	27,876,432	32,624,700	-4,748,268	-14.6%
	39 BURNED				
	40 Units (TON)	415,725	437,568	-21,843	-5.0%
	41 Unit Cost (\$/TON)	59.19	66.20	-7.01	-10.6%
	42 Amount (\$)	24,607,553	28,966,537	-4,358,985	-15.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	928,925	802,766	126,159	15.7%
	48 Unit Cost (\$/TON)	59.20	63.83	-4.62	-7.2%
	49 Amount (\$)	54,993,654	51,236,918	3,756,736	7.3%
	50				
	51 DAYS SUPPLY	67	55	12	21.8%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED			
	67	Units (MCF)	3,611,698	1,690,406	113.7%
	68	Unit Cost (\$/MCF)	4.87	5.92	-1.05
	69	Amount (\$)	17,573,039	9,998,964	75.7%
<b>NUCLEAR</b>	70	BURNED			
	71	Units (MM BTU)	5,103,637	4,978,587	125,050
	72	Unit Cost (\$/MM BTU)	0.32	0.33	-0.01
	73	Amount (\$)	1,657,506	1,642,934	14,572
					0.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**NOVEMBER 2002**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(622)	(\$13,627.47)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$0.00	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	\$0.00	Non recoverable expense of fuel additives.
(622)	(\$13,627.47)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	Non recoverable expense of fuel additives.
(2)	(\$52.72)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(2)	(\$52.72)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	204,681,895	192,462,329	12,219,566	6.3%
2	LIGHT OIL	51,733,103	55,025,429	-3,292,326	-6.0%
3	COAL	291,047,578	330,701,857	-39,654,279	-12.0%
4	GAS	222,971,963	186,177,392	36,794,571	19.8%
5	NUCLEAR	20,409,293	20,592,821	-183,528	-0.9%
6					
7					
8	TOTAL (\$)	790,843,832	784,959,828	5,884,004	0.7%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	5,891,630	5,822,335	69,295	1.2%
10	LIGHT OIL	673,650	654,925	18,725	2.9%
11	COAL	13,003,538	13,779,003	-775,465	-5.6%
12	GAS	6,057,769	3,756,099	2,301,670	61.3%
13	NUCLEAR	6,117,675	6,011,115	106,560	1.8%
14					
15					
16	TOTAL (MWH)	31,744,262	30,023,477	1,720,785	5.7%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	9,258,982	9,163,231	95,751	1.0%
18	LIGHT OIL (BBL)	1,526,847	1,609,466	-82,619	-5.1%
19	COAL (TON)	5,028,888	5,230,141	-201,253	-3.8%
20	GAS (MCF)	53,257,215	38,004,064	15,253,151	40.1%
21	NUCLEAR (MMBTU)	63,019,916	62,402,487	617,429	1.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 11-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	60,978,850	59,560,991	1,417,859	2.4%
25	LIGHT OIL	8,860,429	9,334,906	-474,477	-5.1%
26	COAL	125,024,401	131,469,251	-6,444,850	-4.9%
27	GAS	55,145,609	38,004,064	17,141,545	45.1%
28	NUCLEAR	63,019,916	62,402,487	617,429	1.0%
29					
30					
31	TOTAL (MILLION BTU)	313,029,206	300,771,699	12,257,507	4.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.6	19.39	-0.8	-4.3%
33	LIGHT OIL	2.1	2.18	-0.1	-2.7%
34	COAL	41.0	45.89	-4.9	-10.7%
35	GAS	19.1	12.51	6.6	52.5%
36	NUCLEAR	19.3	20.02	-0.7	-3.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 11-2002  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.11	21.00	1.10	5.2%
41	LIGHT OIL (\$/BBL)	33.88	34.19	-0.31	-0.9%
42	COAL (\$/TON)	57.88	63.23	-5.35	-8.5%
43	GAS (\$/MCF)	4.19	4.90	-0.71	-14.5%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.36	3.23	0.13	3.9%
48	LIGHT OIL	5.84	5.89	-0.06	-0.9%
49	COAL	2.33	2.52	-0.19	-7.5%
50	GAS	4.04	4.90	-0.86	-17.5%
51	NUCLEAR	0.32	0.33	-0.01	-1.9%
52					
53					
54	SYSTEM (\$/MBTU)	2.53	2.61	-0.08	-3.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,350	10,230	120	1.2%
56	LIGHT OIL	13,153	14,253	-1,101	-7.72%
57	COAL	9,615	9,541	73	0.8%
58	GAS	9,103	10,118	-1,015	-10.0%
59	NUCLEAR	10,301	10,381	-80	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,861	10,018	-157	-1.6%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	3.47	3.31	0.17	5.1%
64 LIGHT OIL	7.68	8.40	-0.72	-8.6%
65 COAL	2.24	2.40	-0.16	-6.7%
66 GAS	3.68	4.96	-1.28	-25.7%
67 NUCLEAR	0.33	0.34	-0.01	-2.6%
68				
69				
70 SYSTEM (CENTS/KWH)	2.49	2.61	-0.12	-4.7%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 11-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
<b>Steam</b>													
Anclote													
UNIT 1	510	1,812,243.00	44			10,266				18,604,499	63,927,390	3.528	
		1,678,863.23					#6	2,615,633	6.589	17,235,222	58,255,212	3.470	22.272
		131,615.42					GS	1,305,708	1.035	1,351,165	5,346,812	4.062	4.095
		1,764.34					#2	3,129	5.789	18,113	325,367	18.441	103.984
UNIT 2	509	2,103,747.00	52			10,095				21,236,748	72,783,639	3.460	
		2,015,678.37					#6	3,084,731	6.596	20,347,719	68,698,262	3.408	22.270
		86,034.14					GS	838,896	1.035	868,491	3,723,676	4.328	4.439
		2,034.49					#2	3,549	5.787	20,538	361,701	17.778	101.916
Bartow													
UNIT 1	122	415,468.00	42			10,577				4,394,550	13,773,969	3.315	
		415,027.20					#6	668,749	6.564	4,389,887	13,749,483	3.313	20.560
		0.00					GS	0	0.000	0	-691	0.000	
		440.80					#2	801	5.821	4,663	25,178	5.712	31.433
UNIT 2	120	528,559.00	55			10,715				5,663,330	18,448,368	3.490	
		528,559.00					#6	862,026	6.570	5,663,330	18,448,368	3.490	21.401
UNIT 3	206	990,331.00	60			10,077				9,979,083	33,389,794	3.372	
		876,943.96					#6	1,344,291	6.573	8,836,537	28,587,325	3.260	21.266
		113,387.04					GS	1,105,237	1.034	1,142,546	4,802,469	4.235	4.345
Crystal River 1 & 2													
UNIT 1	381	2,358,130.00	77			9,802				23,113,638	49,269,609	2.089	
		6,064.70					#2	10,223	5.815	59,444	301,080	4.964	29.451
		2,352,065.30					CA	914,963	25.197	23,054,194	48,968,529	2.082	53.520
UNIT 2	477	2,740,371.00	72			9,820				26,911,637	57,328,102	2.092	
		5,460.81					#2	9,223	5.815	53,628	270,159	4.947	29.292
		2,734,910.19					CA	1,066,184	25.191	26,858,010	57,057,943	2.086	53.516



FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,737,459.00	65			9,466				35,378,109	87,848,186	2.350	
		20,173.09					#2	32,866	5.810	190,955	1,106,962	5.487	33.681
		3,717,285.91					CA	1,424,934	24.694	35,187,154	86,741,225	2.333	60.874
UNIT 5	725	4,222,852.00	73			9,509				40,156,220	99,997,273	2.368	
		24,310.71					#2	39,781	5.811	231,177	1,717,392	7.064	43.171
		4,198,541.29					CA	1,617,807	24.678	39,925,043	98,279,881	2.341	60.749
<b>Suwannee Plant</b>													
UNIT 1	33	113,706.00	43			12,771				1,452,116	5,446,078	4.790	
		103,823.40					#6	201,206	6.590	1,325,907	4,925,190	4.744	24.478
		9,746.93					GS	121,098	1.028	124,476	509,879	5.231	4.210
		135.67					#2	336	5.157	1,733	11,008	8.114	32.762
UNIT 2	32	119,669.00	47			12,294				1,471,239	5,559,293	4.646	
		119,572.12					#6	222,951	6.594	1,470,048	5,552,636	4.644	24.905
		96.88					#2	204	5.839	1,191	6,657	6.871	32.632
UNIT 3	81	272,293.00	42			11,344				3,088,915	12,312,372	4.522	
		150,756.99					#6	259,395	6.593	1,710,200	6,465,419	4.289	24.925
		121,370.71					GS	1,339,818	1.028	1,376,840	5,836,390	4.809	4.356
		165.31					#2	321	5.842	1,875	10,562	6.389	32.903
TOTAL	3,913	19,414,828.00				9,861				191,450,084	520,084,073	2.679	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	6,117,675.00	98			10,302				63,021,380	20,417,265	0.334	
		0					NF	63,019,916	1.000	63,019,916	20,409,293	0.000	0.324
		0					#2	261	5.609	1,464	7,971	0.000	30.540
TOTAL	782	6,117,675.00				10,302				63,021,380	20,417,265	0.334	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	25,315.00	6			16,460				416,686	1,955,903	7.726	
		6,334.36					#2	17,944	5.811	104,264	620,769	9.800	34.595
		18,980.64					GS	301,619	1.036	312,422	1,335,134	7.034	4.427
<b>Bartow Peaker</b>													
	205	96,952.00	6			16,552				1,604,756	7,796,904	8.042	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**01-2002 Thru 11-2002  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		31,278.14					#2	89,349	5.794	517,718	3,069,017	9.812	34.349
		65,673.86					GS	1,050,248	1.035	1,087,038	4,727,887	7.199	4.502
Bayboro Peaker	200	78,103.00	5			13,276				1,036,888	5,324,915	6.818	
		78,103.00					#2	178,020	5.825	1,036,888	5,324,915	6.818	29.912
Debary Peaker	644	503,520.00	10			13,928				7,013,037	34,292,781	6.811	
		192,520.61					#2	461,039	5.816	2,681,431	15,874,459	8.246	34.432
		310,999.39					GS	4,175,724	1.037	4,331,606	18,418,322	5.922	4.411
Higgins Peaker	126	70,782.00	7			16,712				1,182,937	5,071,179	7.165	
		0.00					#2	0	0.000	0	0	0.000	0.000
		70,782.00					GS	1,142,142	1.036	1,182,937	5,071,179	7.165	4.440
Hines Energy	506	2,850,786.00	70			7,348				20,946,481	85,102,866	2.985	
		0.00					#2	0	0.000	0	920	0.000	0.000
		2,850,786.00					GS	20,208,824	1.037	20,946,481	85,101,946	2.985	4.211
Intercession City Peaker	1,013	799,728.00	10			13,140				10,508,444	49,226,984	6.155	
		198,584.24					#2	449,125	5.810	2,609,401	14,989,782	7.548	33.376
		601,143.76					GS	7,622,845	1.036	7,899,042	34,237,202	5.695	4.491
Rio Pinar Peaker	15	3,339.00	3			17,149				57,262	355,661	10.652	
		3,339.00					#2	9,854	5.811	57,262	355,661	10.652	36.093
Suwannee Peaker	173	118,803.00	9			14,074				1,672,028	7,830,919	6.592	
		36,685.99					#2	88,313	5.846	516,317	2,893,288	7.887	32.762
		82,117.01					GS	1,123,891	1.028	1,155,711	4,937,630	6.013	4.393
Tiger Bay Cogen	215	1,280,597.00	74			7,772				9,952,931	37,508,098	2.929	
		1,280,597.00					GS	9,604,043	1.036	9,952,931	37,508,098	2.929	3.905
Turner Peaker	166	48,715.00	4			15,444				752,369	4,460,254	9.156	
		48,715.00					#2	129,466	5.811	752,369	4,460,254	9.156	34.451
Univ of Florida Cogen	48	335,119.00	87			10,269				3,413,924	11,416,030	3.407	
		335,119.00					GS	3,317,122	1.029	3,413,924	11,416,030	3.407	3.442
<b>TOTAL</b>	<b>3,367</b>	<b>6,211,759.00</b>				<b>9,431</b>				<b>58,557,742</b>	<b>250,342,494</b>	<b>4.030</b>	
<b>SYSTEM TOTAL</b>	<b>8,062</b>	<b>31,744,262.00</b>				<b>9,861</b>				<b>313,029,206</b>	<b>790,843,832</b>	<b>2.491</b>	

NOTE: Includes the following aerial survey adjustment:

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FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 11-2002  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars		MMBTU									
Crystal River 4 & 5	2,703	157,922.98		66,088.35									

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	8,787,493	9,163,231	-375,738	-4.1%
	3 Unit Cost (\$/BBL)	23.08	20.48	2.60	12.7%
	4 Amount (\$)	202,835,118	187,667,172	15,167,946	8.1%
	5 BURNED				
	6 Units (BBL)	9,258,982	9,163,231	95,751	1.0%
	7 Unit Cost (\$/BBL)	22.11	21.00	1.10	5.2%
	8 Amount (\$)	204,681,895	192,462,329	12,219,566	6.3%
	9 ADJUSTMENTS				
	10 Units (BBL)	-6,931			
	11 Amount (\$)	-568,705			
	12 ENDING INVENTORY				
	13 Units (BBL)	734,021	800,000	-65,979	-8.2%
	14 Unit Cost (\$/BBL)	25.69	20.85	4.84	23.2%
	15 Amount (\$)	18,858,594	16,680,028	2,178,566	13.1%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,520,544	1,609,466	-88,922	-5.5%
	20 Unit Cost (\$/BBL)	33.12	34.17	-1.05	-3.1%
	21 Amount (\$)	50,365,673	54,993,582	-4,627,909	-8.4%
	22 BURNED				
	23 Units (BBL)	1,526,847	1,609,466	-82,619	-5.1%
	24 Unit Cost (\$/BBL)	33.88	34.19	-0.31	-0.9%
	25 Amount (\$)	51,733,103	55,025,429	-3,292,326	-6.0%
	26 ADJUSTMENTS				
	27 Units (BBL)	28,705			
	28 Amount (\$)	-61,499			
	29 ENDING INVENTORY				
	30 Units (BBL)	856,060	550,000	306,060	55.6%
	31 Unit Cost (\$/BBL)	32.00	34.56	-2.56	-7.4%
	32 Amount (\$)	27,394,732	19,007,622	8,387,110	44.1%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	5,175,508	5,420,000	-244,492	-4.5%
	37	Unit Cost (\$/TON)	58.71	63.51	-4.80	-7.6%
	38	Amount (\$)	303,841,072	344,232,380	-40,391,308	-11.7%
	39	<b>BURNED</b>				
	40	Units (TON)	5,028,888	5,230,141	-201,253	-3.8%
	41	Unit Cost (\$/TON)	57.88	63.23	-5.35	-8.5%
	42	Amount (\$)	291,047,578	330,701,857	-39,654,279	-12.0%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-112			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	928,925	802,766	126,159	15.7%
	48	Unit Cost (\$/TON)	59.20	63.83	-4.62	-7.2%
	49	Amount (\$)	54,993,654	51,236,918	3,756,736	7.3%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	53,257,215	38,004,064	15,253,151	40.1%
	68	Unit Cost (\$/MCF)	4.19	4.90	-0.71	-14.5%
	69	Amount (\$)	222,971,963	186,177,392	36,794,571	19.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	63,019,916	57,017,487	6,002,429	10.5%
	72	Unit Cost (\$/MM BTU)	0.32	0.36	-0.04	-10.3%
	73	Amount (\$)	20,409,293	20,592,821	-183,528	-0.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF  
NOVEMBER, 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		73,208	0	73,208	3.485	3.485	2,551,419	2,551,419	0	226,921
ACTUAL:										
		0	0	0			-	-		-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales		0					-	-		-
SEMINOLE	LOAD FOLLOWING	3,201	-	3,201	5.63	5.63	180,297.93	180,297.93	Not Applicable	-
Cargill Power Markets, LLC	MR-1	6,326	-	6,326	3.57	2.63	225,783.00	166,418.30	*	(59,364.70)
City of Homestead, FL	Schedule OS	584	-	584	2.23	2.91	13,048.08	16,995.53	*	3,947.45
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-		-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,703.20	6,703.20	*	-
City of New Smyrna Beach, FL	Schedule OS	746	-	746	3.56	3.31	26,551.46	24,689.28	*	(1,862.17)
City of Tallahassee, FL	Schedule OS	1,200	-	1,200	2.32	1.80	27,824.05	21,649.05	*	(6,175.00)
Florida Municipal Power Agency	CR-1	800	-	800	2.60	3.78	20,793.79	30,274.29	*	9,480.50
Florida Power & Light Company	CR-1	100	-	100	1.60	2.33	1,598.03	2,334.03	*	736.00
Florida Power & Light Company	Schedule OS	6,850	-	6,850	2.72	1.81	186,055.67	124,200.96	*	(61,854.71)
Morgan Stanley Capital Group, Inc	MR-1	400	-	400	1.80	1.57	7,205.40	6,273.90	*	(931.50)
Oglethorpe Power Corporation	MR-1	350	-	350	3.45	3.93	12,077.69	13,750.69	*	1,673.00
Oglethorpe Power Corporation	Schedule J	30	-	30	2.97	4.63	890.35	1,390.45	*	500.10
Orlando Utilities Commission	Schedule J	85	-	85	5.44	6.96	4,621.33	5,915.03	*	1,293.70
Orlando Utilities Commission	Schedule OS	5,115	-	5,115	3.31	3.56	169,321.94	182,202.54	*	12,880.60
Reedy Creek Improvement District	Schedule OS	1,275	-	1,275	1.64	1.75	20,965.38	22,352.80	*	1,387.42
Seminole Electric Cooperative, Inc	CR-1	19,087	-	19,087	2.04	2.83	389,184.66	541,093.38	*	151,908.72
Seminole Electric Cooperative, Inc.	Schedule J	4,915	-	4,915	2.26	3.24	110,840.38	159,270.18	*	48,429.80
Southern Company Services, Inc.	MR-1	1,800	-	1,800	3.71	3.69	66,777.67	66,341.67	*	(436.00)
Tampa Electric Company	CR-1	40,213	-	40,213	2.95	3.91	1,185,497.44	1,571,714.24	*	386,216.80
The Energy Authority	MR-1	335	-	335	2.68	3.61	8,988.60	12,089.75	*	3,101.15
The Energy Authority	Schedule OS	6,987	-	6,987	2.44	3.00	170,139.10	209,614.07	*	39,474.97
		0	0	-	-	-	-	-		-
		0	0	-	-	-	-	-		-
ADJUSTMENTS										
		0	0	-	-	-	-	-	0	-
Gainesville Regional Utilities	Schedule A	75	-	75	9.77	16.43	7,327.50	12,321.18	*	4,993.68
Various	Transmission	0	-	-	-	-	-	(263,547.04)	*	(263,547.04)
		0	0	-	-	-	-	-		-
		0	0	-	-	-	-	-		-
SubTotal - Gain on Other Power Sales		100,474		100,474			2,842,492.65	3,114,345.40		271,852.76
CURRENT MONTH TOTAL		100,474		100,474	2.829	3.100	2,842,492.65	3,114,345.40	-	271,852.76
DIFFERENCE		27,266		27,266	-0.656	-0.385	291,073.65	562,926.40	-	44,931.76
DIFFERENCE %		37.20%		37.20%	-18.80%	-11.00%	11.40%	22.10%	0.00%	19.80%
CUMULATIVE ACTUAL		825,831		825,831	2.561	3.035	21,151,390.22	25,061,782.71	-	3,910,392.49
CUMULATIVE ESTIMATED		934,679		934,679	3.277	3.277	30,628,204.00	30,628,204.00	-	4,531,047.00
CUMULATIVE DIFFERENCE		(108,848)		(108,848)	-0.716	-0.242	(9,476,813.78)	(5,566,421.29)	-	(620,654.51)
CUMULATIVE DIFFERENCE %		-11.65%		-11.65%	-21.85%	-7.38%	-30.94%	-18.17%	0.00%	

FLORIDA POWER CORPORATION  
SCHEDULE A7

ECONOMY ENERGY PURCHASES  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
NOVEMBER, 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		273,591			273,591	1.790	1.790	4,897,099	4,897,099
ACTUAL:									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	7	-	-	7	10.488	10.488	734.18	734.18
Southern Company Services, Inc	Southern UPS	224,983	-	-	224,983	1.602	1.602	3,603,901.23	3,603,901.23
Tampa Electric Company	TECO AR1	19,200	-	-	19,200	3.288	3.288	631,296.00	631,296.00
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	(32,972.33)	(32,972.33)
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	109,056.00	109,056.00
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	(94,183.46)	(94,183.46)
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		244,190			244,190	1.73	1.73	4,217,831.62	4,217,831.62
DIFFERENCE		(29,401)			(29,401)	(0.06)	(0.06)	(679,267.38)	(679,267.38)
DIFFERENCE %		(10.8)			(10.75)	(3.52)	(3.52)	(13.9)	(13.9)
CUMULATIVE ACTUAL		2,936,814			2,936,814	1.813	1.813	53,241,342.54	53,241,342.54
CUMULATIVE ESTIMATED		3,034,872			3,034,872	1.785	1.785	54,182,844.00	54,182,844.00
CUMULATIVE DIFFERENCE		(98,058)			(98,058)	0.028	0.028	(941,501.46)	(941,501.46)
CUMULATIVE DIFFERENCE %		(3.2)			(3.2)	1.6	1.6	(1.7)	(1.7)

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
NOV 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		540,334			540,334	2.449	2.449	13,234,218
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	76,233			76,233	2 980	2 980	2,271,715 16
ADJ		0			0			(1,366,846 45)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,580			7,580	2 341	2.341	177,449 67
ADJ		0			0			3,117 00
BAY COUNTY	CO-GEN	6,272			6,272	2.290	2 290	143,628 60
ADJ		0			0			11,900 13
CARGILL FERTILIZER	CO-GEN	6,795			6,795	0 729	0 729	49,535 55
ADJ		0			0			(65,218 52)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0 00
ADJ		0			0			0 00
CITRUS WORLD	CO-GEN	22			22	5 111	5 111	1,126 46
ADJ		23			23			1,265 65
JEFFERSON POWER	CO-GEN	0			0	0 000	0 000	0 00
ADJ		0			0			0 00
LAKE COUNTY	CO-GEN	7,931			7,931	2 352	2 352	186,537.12
ADJ		0			0			10,383 50
LAKE ORDER COGEN LIMITED	CO-GEN	52,985			52,985	3 268	3 268	1,731,549 80
ADJ		0			0			135,230 75
METRO-DADE COUNTY	CO-GEN	27,542			27,542	3 124	3 124	860,304 50
ADJ		0			0			86,797 50
ORANGE COGEN	CO-GEN	37,597			37,597	3 770	3.770	1,417,387 42
ADJ		0			0			268,530 38
ORLANDO COGEN	CO-GEN	57,989			57,989	3 235	3 235	1,875,835 56
ADJ		0			0			199,871 72
PASCO COGEN LIMITED	CO-GEN	42,123			42,123	2 556	2 556	1,076,663 88
ADJ		0			0			267,961 34
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,740			14,740	2 345	2 345	345,653 00
ADJ		0			0			24,879 62
PCS PHOSPHATE	CO-GEN	275			275	6 789	6 789	18,670 43
ADJ		(121)			(121)			6,562 74
PERPETUAL ENERGY	CO-GEN	0			0	0 000	0.000	0 00
ADJ		0			0			0 00
PINELLAS COUNTY	CO-GEN	23,882			23,882	2 302	2 302	549,763 64
ADJ		0			0			32,698 13
POLK POWER - MULBERRY ENERGY	CO-GEN	32,373			32,373	2 686	2.686	869,528 84
ADJ		0			0			174,586.02
POLK POWER- ROYSTER ENERGY	CO-GEN	12,589			12,589	2 686	2 686	338,150 21
ADJ		0			0			67,905.85
ST JOE PAPER	CO-GEN	0			0	0 000	0 000	0 00
ADJ		0			0			0 00
TIMBER ENERGY RESOURCES	CO-GEN	6,047			6,047	1 750	1 750	105,822 50
ADJ		0			0			0 00
U.S AGRI-CHEMICALS	CO-GEN	3,084			3,084	4 919	4 919	151,701 96
ADJ		0			0			116,765 51
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,028			15,028	1.801	1 801	270,654 28
ADJ		0			0			(133,057 72)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		430,989			430,989	2.850	2.850	12,285,002.14
DIFFERENCE		(109,345)			(109,345)	0.401	0.401	(949,215.86)
DIFFERENCE %		(20.2)			(20.2)	16.4	16.4	(7.2)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	26,590			26,590	3.979	3.979	1,058,061.14
TIGER BAY - GENERAL PEAT	CO-GEN	113,589			113,589	2.298	2 298	2,610,277.52
TIGER BAY - TIMBER 2	CO-GEN	3,977			3,977	2 307	2 307	91,750.96
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(38,181.64)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		575,144			575,144	2 783	2 783	16,006,910.12
DIFFERENCE		34,810			34,810	0.334	0 334	2,772,692 12
DIFFERENCE %		6.4			6.4	13.6	13.6	21.0
CUMULATIVE ACTUAL		5,900,941			5,900,941	2 449	2.449	144,489,149.86
CUMULATIVE ESTIMATED		6,004,408			6,004,408	2 436	2 436	146,287,385.00
CUMULATIVE DIFFERENCE		(103,467)			(103,467)	0 013	0.013	(1,798,235.14)
CUMULATIVE DIFFERENCE %		(1.7)			(1.7)	0.5	0 5	(1.2)

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		41,980	3.200	1,343,360	3.200	1,343,360	0
ACTUAL							
0		0	0	-	0	-	-
Florida Power & Light Company	Schedule C	1,600	5.30	84,800.00	5.69	91,088.00	6,288.00
0		0	-	-	-	-	-
0		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		1,600	5.300	84,800.00	5.693	91,088.00	6,288.00
0		0	-	-	0.000	-	-
Southeastern Power Admin	Hydro	304	1.581	4,805.62	1.581	4,805.62	-
SEMINOLE	LOAD FOLLOWING	861	3.736	32,163.39	3.736	32,163.39	-
Cargill Power Markets, LLC	MR-1	2,132	4.063	86,617.00	6.416	136,779.45	50,162.45
Carolina Power & Light Company	Transmission Purchase	-	0.000	3,232.51	0.000	-	(3,232.51)
City of Lakeland, FL	Schedule OS	100	6.000	6,000.00	8.842	8,842.00	2,842.00
City of Tallahassee, FL	Schedule OS	482	5.307	25,582.00	8.321	40,109.04	14,527.04
City of Tallahassee, FL	Transmission Purchase	-	0.000	18,885.96	0.000	-	(18,885.96)
Dynegy Power Marketing, Inc	EEL	730	3.167	23,117.00	5.178	37,802.15	14,685.15
Exelon Generation Company, LLC	EEL	264	1.700	4,488.00	4.504	11,890.76	7,402.76
Florida Power & Light Company	Schedule OS	1,020	6.092	62,140.00	7.191	73,352.10	11,212.10
Florida Power & Light Company	Transmission Purchase	-	0.000	19,239.09	0.000	-	(19,239.09)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	3,395.61	0.000	-	(3,395.61)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	21,267.23	0.000	-	(21,267.23)
LG & E Energy Marketing, Inc	Schedule OS	3,036	3.331	101,116.50	5.598	169,943.73	68,827.23
Oglethorpe Power Corporation	Schedule R	348	3.217	11,194.00	5.050	17,573.01	6,379.01
Reedy Creek Improvement District	Schedule OS	248	4.287	10,632.00	4.888	12,122.60	1,490.60
Reliant Energy Services, Inc	Schedule OS	9,666	7.345	709,956.00	8.753	848,046.58	136,090.58
Seminole Electric Cooperative, Inc.	Schedule J	200	3.900	7,800.00	5.735	11,470.00	3,670.00
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	5,591.30	0.000	-	(5,591.30)
South Carolina Electric & Gas Company	EEL	856	3.042	26,043.00	6.858	58,703.83	32,660.83
South Carolina Public Service Authority	Transmission Purchase	-	0.000	812.50	0.000	-	(812.50)
Southern Company Services, Inc	MR-1	6,024	3.645	219,565.00	6.259	377,024.72	157,459.72
Southern Company Services, Inc	Transmission Purchase	-	0.000	4,452.50	0.000	-	(4,452.50)
Tampa Electric Company	Transmission Purchase	-	0.000	76.50	0.000	-	(76.50)
The Energy Authority	Schedule OS	2,803	3.890	109,045.00	5.594	156,803.74	47,758.74
0		0	0.000	-	0.000	-	-
0		0	0.000	-	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
City of Tallahassee, FL	Transmission Purchase	-	-	201.00	-	-	(201.00)
Entergy-Koch Trading, LP	EEL	(1,995)	4.68	(93,340.00)	7.63	(152,258.40)	(58,918.40)
Florida Power & Light Company	Transmission Purchase	-	-	(90.50)	-	-	90.50
Georgia Transmission Corporation	Transmission Purchase	-	-	202.57	-	-	(202.57)
Jacksonville Electric Authority	Transmission Purchase	-	-	29,184.69	-	-	(29,184.69)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	(193.97)	-	-	193.97
Reliant Energy Services, Inc	Schedule OS	(336)	5.78	(19,407.00)	9.92	(33,327.84)	(13,920.84)
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		26,743	5.361	1,433,774.50	6.768	1,809,846.48	376,071.98
CURRENT MONTH TOTAL		28,343	5.358	1,518,574.50	6.707	1,900,934.48	382,359.98
DIFFERENCE		(13,637)	2.158	175,214.50	3.507	557,574.48	382,359.98
DIFFERENCE %		(32.5)	67.4	13.0	109.6	41.5	0.0
CUMULATIVE ACTUAL		766,394	5.181	39,705,777.71	6.119	46,896,695.87	7,190,918.16
CUMULATIVE ESTIMATED		635,861	2.950	18,758,713.00	2.950	18,758,713.00	
CUMULATIVE DIFFERENCE		130,533	2.231	20,947,064.71	3.169	28,137,982.87	7,190,918.16
CUMULATIVE DIFFERENCE %		20.5	75.6	111.7	107.4	150.0	