

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

January 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 030001-EI

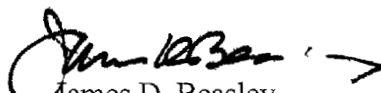
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

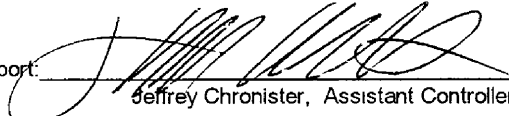
cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE  
00457 JAN 15 8  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2002  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	11/12/02	F02	*	*	184.26	\$32.6894
2.	Polk	BP	Tampa	MTC	Polk	11/15/02	F02	*	*	731.21	\$32.7944
3.	Polk	BP	Tampa	MTC	Polk	11/16/02	F02	*	*	2,491.57	\$32.7942
4.	Polk	BP	Tampa	MTC	Polk	11/17/02	F02	*	*	3,215.55	\$32.7942
5.	Polk	BP	Tampa	MTC	Polk	11/18/02	F02	*	*	1,086.19	\$34.3692
6.	Polk	BP	Tampa	MTC	Polk	11/19/02	F02	*	*	362.26	\$33.9704
7.	Polk	BP	Tampa	MTC	Polk	11/20/02	F02	*	*	548.88	\$34.8523
8.	Polk	BP	Tampa	MTC	Polk	11/21/02	F02	*	*	553.02	\$34.8944
9.	Polk	BP	Tampa	MTC	Polk	11/23/02	F02	*	*	366.27	\$35.6704
10.	Gannon	Central	Tampa	MTC	Gannon	11/04/02	F02	*	*	176.64	\$33.4068
11.	Gannon	Central	Tampa	MTC	Gannon	11/07/02	F02	*	*	176.36	\$33.4056
12.	Gannon	Central	Tampa	MTC	Gannon	11/09/02	F02	*	*	176.45	\$33.4066
13.	Gannon	Central	Tampa	MTC	Gannon	11/11/02	F02	*	*	353.24	\$32.6908
14.	Gannon	Central	Tampa	MTC	Gannon	11/12/02	F02	*	*	95.38	\$32.6912
15.	Gannon	Central	Tampa	MTC	Gannon	11/13/02	F02	*	*	176.90	\$32.6919
16.	Gannon	Central	Tampa	MTC	Gannon	11/16/02	F02	*	*	177.40	\$32.6919
17.	Gannon	Central	Tampa	MTC	Gannon	11/19/02	F02	*	*	177.57	\$31.2027
18.	Gannon	Central	Tampa	MTC	Gannon	11/20/02	F02	*	*	177.45	\$31.2028
19.	Gannon	Central	Tampa	MTC	Gannon	11/22/02	F02	*	*	117.45	\$31.2030
20.	Gannon	Central	Tampa	MTC	Gannon	11/23/02	F02	*	*	354.29	\$31.2021
21.	Gannon	Central	Tampa	MTC	Gannon	11/27/02	F02	*	*	177.25	\$33.3793
22.	Phillips	Central	Tampa	MTC	Phillips	11/12/02	F02	*	*	176.64	\$33.4899
23.	Phillips	Central	Tampa	MTC	Phillips	11/13/02	F02	*	*	177.36	\$33.4888
24.	Phillips	Central	Tampa	MTC	Phillips	11/15/02	F02	*	*	175.10	\$33.4884

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

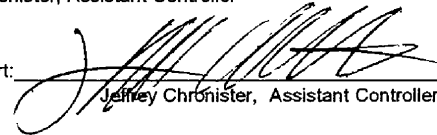
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
25.	Phillips	El Paso	Tampa	MTC	Phillips	11/04/02	F06	*	*	755.36	\$30.2500
26.	Phillips	El Paso	Tampa	MTC	Phillips	11/05/02	F06	*	*	929.10	\$30.2500
27.	Phillips	El Paso	Tampa	MTC	Phillips	11/06/02	F06	*	*	926.70	\$30.2500
28.	Phillips	El Paso	Tampa	MTC	Phillips	11/07/02	F06	*	*	757.50	\$30.2500
29.	Phillips	El Paso	Tampa	MTC	Phillips	11/08/02	F06	*	*	1,365.43	\$30.2500
30.	Phillips	El Paso	Tampa	MTC	Phillips	11/11/02	F06	*	*	608.52	\$28.3800
31.	Phillips	El Paso	Tampa	MTC	Phillips	11/12/02	F06	*	*	933.01	\$28.3800
32.	Phillips	El Paso	Tampa	MTC	Phillips	11/13/02	F06	*	*	1,081.12	\$28.3800
33.	Phillips	El Paso	Tampa	MTC	Phillips	11/14/02	F06	*	*	759.34	\$28.3800
34.	Phillips	El Paso	Tampa	MTC	Phillips	11/15/02	F06	*	*	765.63	\$28.3800
35.	Phillips	El Paso	Tampa	MTC	Phillips	11/18/02	F06	*	*	614.43	\$26.3600
36.	Phillips	El Paso	Tampa	MTC	Phillips	11/19/02	F06	*	*	624.43	\$26.3600
37.	Phillips	El Paso	Tampa	MTC	Phillips	11/20/02	F06	*	*	1,076.55	\$26.3600
38.	Phillips	El Paso	Tampa	MTC	Phillips	11/21/02	F06	*	*	461.35	\$26.3600
39.	Phillips	El Paso	Tampa	MTC	Phillips	11/22/02	F06	*	*	307.72	\$26.3600
40.	Phillips	El Paso	Tampa	MTC	Phillips	11/26/02	F06	*	*	157.45	\$26.2300
41.	Phillips	El Paso	Tampa	MTC	Phillips	11/27/02	F06	*	*	156.95	\$26.2300

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

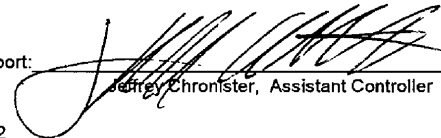
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed: January 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Polk	BP	Polk	11/12/02	F02	184.26											\$32.6894
2	Polk	BP	Polk	11/15/02	F02	731.21											\$32.7944
3	Polk	BP	Polk	11/16/02	F02	2,491.57											\$32.7942
4	Polk	BP	Polk	11/17/02	F02	3,215.55											\$32.7942
5	Polk	BP	Polk	11/18/02	F02	1,086.19											\$34.3692
6	Polk	BP	Polk	11/19/02	F02	362.26											\$33.9704
7	Polk	BP	Polk	11/20/02	F02	548.88											\$34.8523
8	Polk	BP	Polk	11/21/02	F02	553.02											\$34.8944
9	Polk	BP	Polk	11/23/02	F02	366.27											\$35.6704
10	Gannon	Central	Gannon	11/04/02	F02	176.64											\$33.4068
11	Gannon	Central	Gannon	11/07/02	F02	176.36											\$33.4056
12	Gannon	Central	Gannon	11/09/02	F02	176.45											\$33.4066
13	Gannon	Central	Gannon	11/11/02	F02	353.24											\$32.6908
14	Gannon	Central	Gannon	11/12/02	F02	95.38											\$32.6912
15	Gannon	Central	Gannon	11/13/02	F02	176.90											\$32.6919
16	Gannon	Central	Gannon	11/16/02	F02	177.40											\$32.6919
17	Gannon	Central	Gannon	11/19/02	F02	177.57											\$31.2027
18	Gannon	Central	Gannon	11/20/02	F02	177.45											\$31.2028
19	Gannon	Central	Gannon	11/22/02	F02	117.45											\$31.2030
20	Gannon	Central	Gannon	11/23/02	F02	354.29											\$31.2021
21	Gannon	Central	Gannon	11/27/02	F02	177.25											\$33.3793
22	Phillips	Central	Phillips	11/12/02	F02	176.64											\$33.4899
23	Phillips	Central	Phillips	11/13/02	F02	177.36											\$33.4888
24	Phillips	Central	Phillips	11/15/02	F02	175.10											\$33.4884

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

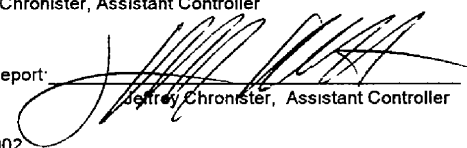
1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2002

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
25.	Phillips	El Paso	Phillips	11/04/02	F06	755.36									\$0.0000	\$0.0000	\$30.2500
26.	Phillips	El Paso	Phillips	11/05/02	F06	929.10									\$0.0000	\$0.0000	\$30.2500
27.	Phillips	El Paso	Phillips	11/06/02	F06	926.70									\$0.0000	\$0.0000	\$30.2500
28.	Phillips	El Paso	Phillips	11/07/02	F06	757.50									\$0.0000	\$0.0000	\$30.2500
29.	Phillips	El Paso	Phillips	11/08/02	F06	1,365.43									\$0.0000	\$0.0000	\$30.2500
30.	Phillips	El Paso	Phillips	11/11/02	F06	608.52									\$0.0000	\$0.0000	\$28.3800
31.	Phillips	El Paso	Phillips	11/12/02	F06	933.01									\$0.0000	\$0.0000	\$28.3800
32.	Phillips	El Paso	Phillips	11/13/02	F06	1,081.12									\$0.0000	\$0.0000	\$28.3800
33.	Phillips	El Paso	Phillips	11/14/02	F06	759.34									\$0.0000	\$0.0000	\$28.3800
34.	Phillips	El Paso	Phillips	11/15/02	F06	765.63									\$0.0000	\$0.0000	\$28.3800
35.	Phillips	El Paso	Phillips	11/18/02	F06	614.43									\$0.0000	\$0.0000	\$26.3600
36.	Phillips	El Paso	Phillips	11/19/02	F06	624.43									\$0.0000	\$0.0000	\$26.3600
37.	Phillips	El Paso	Phillips	11/20/02	F06	1,076.55									\$0.0000	\$0.0000	\$26.3600
38.	Phillips	El Paso	Phillips	11/21/02	F06	461.35									\$0.0000	\$0.0000	\$26.3600
39.	Phillips	El Paso	Phillips	11/22/02	F06	307.72									\$0.0000	\$0.0000	\$26.3600
40.	Phillips	El Paso	Phillips	11/26/02	F06	157.45									\$0.0000	\$0.0000	\$26.2300
41.	Phillips	El Paso	Phillips	11/27/02	F06	156.95									\$0.0000	\$0.0000	\$26.2300



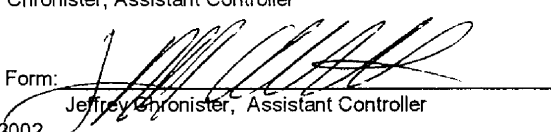
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	88,478.80			\$44.669	2.89	11,017	8.59	13.77
2.	Emerald International	N/A	S	RB	4,074.19			\$29.250	0.89	11,880	6.76	11.45
3.	Coal Properties Trading	9,KY,233	S	RB	18,093.70			\$32.990	3.08	12,006	9.30	9.19
4.	Black Beauty	11,IN,51	S	RB	15,950.30			\$32.010	2.94	11,542	7.66	13.12
5.	Illinois Fuel	10,IL,165	LTC	RB	61,642.50			\$36.050	3.41	12,595	10.21	6.14
6.	Peabody Development	10,IL,165	LTC	RB	20,600.20			\$38.050	2.75	12,344	7.89	8.65
7.	Webster	9,KY,233	S	RB	16,919.90			\$40.700	2.92	12,443	7.90	8.13
8.	SSM Petcoke	N/A	S	RB	30,900.81			\$16.750	4.55	13,884	0.36	9.02
9.	Peabody Development	9,KY,101,225	S	RB	22,571.30			\$30.850	2.49	11,227	8.13	13.66
10.	Synthetic American Fuel	10,IL,165	LTC	RB	27,487.30			\$31.397	2.42	12,339	6.81	9.73
11.	Synthetic American Fuel	10,IL,165	S	RB	14,735.30			\$33.792	2.48	12,217	7.47	9.84

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

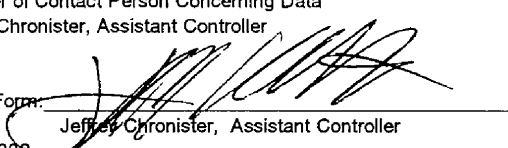
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6 Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	88,478.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Emerald International	N/A	S	4,074.19	N/A	\$0.00		(\$0.500)		\$0.000	
3.	Coal Properties Trading	9,KY,233	S	18,093.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	S	15,950.30	N/A	\$0.00		\$0.000		\$0.000	
5.	Illinois Fuel	10,IL,165	LTC	61,642.50	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,165	LTC	20,600.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Webster	9,KY,233	S	16,919.90	N/A	\$0.00		\$0.000		\$0.000	
8.	SSM Petcoke	N/A	S	30,900.81	N/A	\$0.00		\$0.000		\$0.000	
9.	Peabody Development	9,KY,101,225	S	22,571.30	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	27,487.30	N/A	\$0.00		(\$0.143)		\$0.000	
11.	Synthetic American Fuel	10, IL,165	S	14,735.30	N/A	\$0.00		(\$0.158)		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

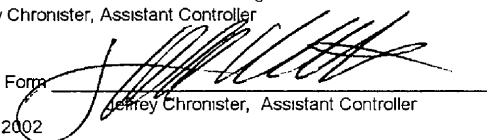
1 Reporting Month November Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	88,478.80		\$0.000		\$0.000								\$44,669
2	Emerald International	N/A	N/A	RB	4,074.19		\$0.000		\$0.000								\$29,250
3	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,093.70		\$0.000		\$0.000								\$32,990
4	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	15,950.30		\$0.000		\$0.000								\$32,010
5	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	61,642.50		\$0.000		\$0.000								\$36,050
6	Peabody Development	10,IL,165	Saline Cnty, IL	RB	20,600.20		\$0.000		\$0.000								\$38,050
7	Webster	9,KY,233	Webster Cnty, KY	RB	16,919.90		\$0.000		\$0.000								\$40,700
8	SSM Petcoke	N/A	N/A	RB	30,900.81		\$0.000		\$0.000								\$16,750
9	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	22,571.30		\$0.000		\$0.000								\$30,850
10	Synthetic American Fuel	10,IL,165	Saline Cnty, IL	RB	27,487.30		\$0.000		\$0.000								\$31,397
11	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	14,735.30		\$0.000		\$0.000								\$33,792

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination

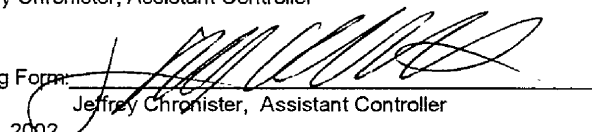
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year. 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form. Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	140,796.00			\$34.310	1.27	12195	6.33	10.94
2.	Dodge Hill Mining	9,KY,225	S	RB	17,230.60			\$38.167	2.59	12755	8.18	6.83
3.	American Coal	10,IL,165	S	RB	32,664.84			\$38.000	1.38	13380	6.37	5.55
4.	American Coal	N/A	S	RB	28,875.59			\$37.000	1.38	13380	6.37	5.55
5.	Gatliff Coal	8,KY,121, 235	S	RB	8,546.45			\$33.500	1.00	12160	9.64	8.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

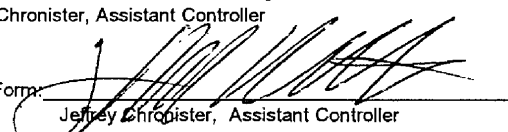
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	140,796.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	S	17,230.60	N/A	\$0.000		(\$0.177)		\$1.474	
3.	American Coal	10,IL,165	S	32,664.84	N/A	\$0.000		\$0.000		\$0.000	
4.	American Coal	N/A	S	28,875.59	N/A	\$0.000		\$0.000		\$0.000	
5.	Gatliff Coal	8,KY,121, 235	S	8,546.45	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

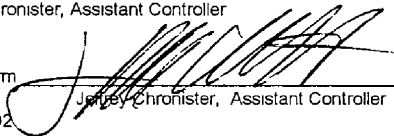
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)			
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	
1	American Coal	10,IL,165	Saline Cnty	RB	140,796 00		\$0 000	\$0 000									\$34 310
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,230 60		\$0 000	\$0 000									\$38 167
3	American Coal	10,IL,165	Saline Cnty	RB	32,664 84		\$0 000	\$0 000									\$38 000
4	American Coal	N/A	N/A	RB	28,875 59		\$0 000	\$0 000									\$37 000
5	Gatliff Coal	8,KY,121, 235	Knox & Whitley Cnty , KY	RB	8,546 45		\$0 000	\$0 000									\$33 500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

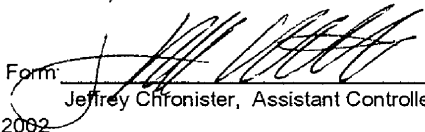
1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	56,511.00			\$44.560	0.61	13077	5.43	6.98
2.	TCP Petcoke	N/A	S	RB	10,671.24			\$16.800	4.59	13863	0.49	7.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

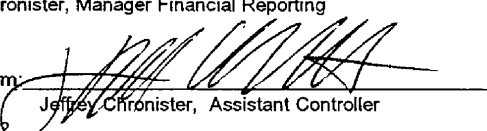
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2002

2. Reporting Company Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed January 15, 2002

No (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	56,511.00	N/A	\$0.000		\$0.000		\$0 550	
2	TCP Petcoke	N/A	S	10,671.24	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

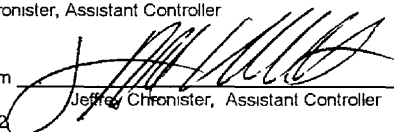
(2) Tampa Electric purchases coal F.O.B. shipping point or F O B destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2002

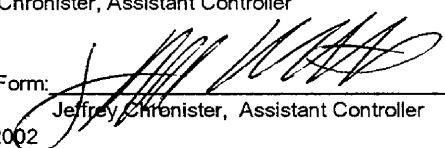
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	56,511.00		\$0.000	\$0.000								\$44.560
2	TCP Petcoke	N/A	N/A	RB	10,671.24		\$0.000	\$0.000								\$16.800

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

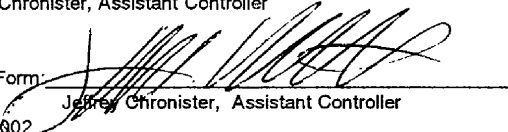
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	222,755.00			\$46 680	2.84	11951	8.57	10.02
2.	Beneficiated Coal	N/A	S	OB	8,366.95			\$26.200	1.50	6792	24.30	28.00



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

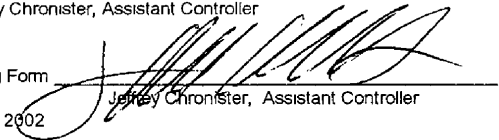
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	222,755.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	8,366.95	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility	N/A	Davant, La	OB	222,755 00		\$0 000		\$0 000							\$46 680
2	Beneficiated Coal	N/A	Davant, La	OB	8,366 95		\$0 000		\$0 000							\$26 200

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year. 2002

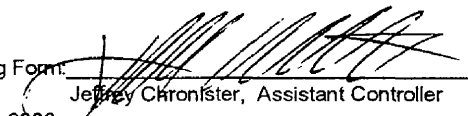
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	120,425.00			\$42,994	1.16	11,574	6.43	13.53
2.	Gatliff Coal	N/A	N/A	UR	17,224.55			\$44,350	1.00	12,160	9.64	8.40

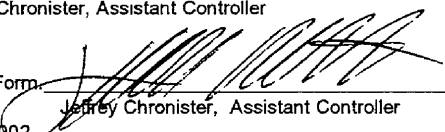
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6 Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	120,425.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	N/A	N/A	17,224.55	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5 Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller

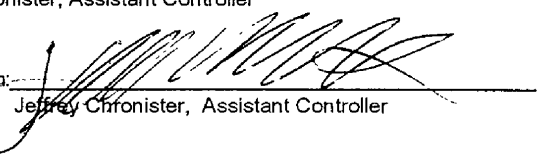
6 Date Completed January 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Transfer Facility	N/A	Davant, La	OB	120,425.00		\$0.000		\$0.000							\$42.994
2	Gatliff Coal	N/A	Knox & Whitley Crty, KY	UR	17,224.55		\$0.000		\$0.000							\$44.350

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

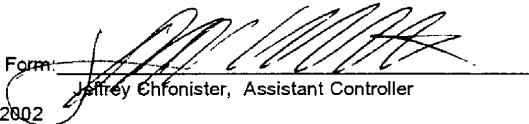
6. Date Completed: January 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	45,910.00			40.746	2.69	13,015	4.59	8.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed January 15, 2002

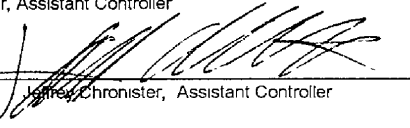
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	45,910.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 2002  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer facility	N/A	Davant, La	OB	45,910.00		\$0.000	\$0.000								\$40.746



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form. Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2002	Transfer Facility	Big Bend	Coal Properties Trading	5.	22,182.60	423-2(a)	Col. (i),Retro Active Price Adj.	\$0.000	\$0.095	\$32.405	Price Adjustment
2.	February 2002	Transfer Facility	Big Bend	Coal Properties Trading	3	20,418.50	423-2(a)	Col. (i),Retro Active Price Adj	\$0.000	\$0.053	\$32.363	Price Adjustment
3.	June 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	21,973.40	423-2(a)	Col. (i),Retro Active Price Adj.	\$0.000	\$0.145	\$32.455	Price Adjustment
4.	July 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	16,784.50	423-2(a)	Col. (i),Retro Active Price Adj	\$0.000	\$0.057	\$32.787	Price Adjustment
5.	July 2002	Transfer Facility	Big Bend	Zeigler	1.	95,931.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.037)	\$47.002	Quality Adjustment
6.	August 2002	Transfer Facility	Big Bend	Zeigler	1.	84,445.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.043)	\$46.996	Quality Adjustment
7.	September 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	23,319.18	423-2(a)	Col. (e), Tons	23,319.18	23,319.90	\$32.730	Tonnage Adjustment
8.	September 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	23,319.90	423-2(a)	Col (i),Retro Active Price Adj	\$0.000	\$0.155	\$32.885	Price Adjustment
9.	September 2002	Transfer Facility	Big Bend	Zeigler	1.	89,328.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.042)	\$46.011	Quality Adjustment
10.	October 2002	Transfer Facility	Big Bend	SSM Petcoke	9.	6,375.00	423-2(a)	Col (k),Quality Adjustments	\$0.000	(\$0.003)	\$12.747	Quality Adjustment
11.	October 2002	Transfer Facility	Big Bend	SSM Petcoke	8.	4,987.53	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.256)	\$16.494	Quality Adjustment
12.	October 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	19,444.10	423-2(a)	Col (i),Retro Active Price Adj.	\$0.000	\$0.111	\$33.101	Price Adjustment