



P O Box 3395  
West Palm Beach, FL 33402-3395

January 16, 2003

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 0<sup>3</sup>20003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the December 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at; [jmesite@fpuc.com](mailto:jmesite@fpuc.com), (561) 838-1733 or Cheryl M. Martin, Controller, at; [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com), (561) 838-1725.

Sincerely,

A handwritten signature in black ink, appearing to read "James V. Mesite, Jr.", written over a horizontal line.

James V. Mesite, Jr.  
Senior Project Accountant

Enclosure

CC: Welch, Kathy - FPSC, Miami  
Chris Snyder  
Norman Horton, Esq., Messer, etc.  
George Bachman - e-mail cover  
Marc Schneidermann - e-mail cover  
SJ 80-445, 2002 PGA Filings, July-December  
Jim Mesite - cover

DOCUMENT NUMBER-DATE  
00567 JAN 21 8  
FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: DECEMBER				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	20,532	10,231	(10,301)	(100.68)	162,459	123,308	(39,151)	(31.75)	
2	8,688	7,865	(823)	(10.46)	59,692	54,405	(5,287)	(9.72)	
3	0	0	(10,562)		26,947	0	(63,891)		
4	2,084,299	3,307,529	1,223,230	36.98	13,189,038	34,833,108	21,644,070	62.14	
5	473,150	484,538	11,388	2.35	3,502,435	3,775,294	272,859	7.23	
6	10,562	0	(10,562)		63,891	0	(63,891)		
<b>LESS END-USE CONTRACT</b>									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(1,584,603)	(1,584,603)	100.00	0	(20,667,548)	(20,667,548)	100.00	
11	2,597,231	2,225,560	(382,233)	(17.17)	17,004,461	18,118,567	1,077,163	5.95	
12	0	0	0		0	0	0		
13	37,923	3,835	(34,088)	(888.87)	271,004	39,637	(231,367)	(583.71)	
14	2,264,854	2,221,725	(43,129)	(1.94)	15,852,460	18,078,930	2,226,470	12.32	
<b>THERMS PURCHASED</b>									
15	4,845,470	4,410,130	(435,340)	(9.87)	40,299,270	46,210,425	5,911,155	12.79	
16	1,472,500	1,333,000	(139,500)	(10.47)	10,117,400	9,221,000	(896,400)	(9.72)	
17	0	0	0		48,700	0	(48,700)		
18	4,841,230	4,410,130	(431,100)	(9.78)	39,912,050	46,210,425	6,298,375	13.63	
19	9,123,610	7,614,840	(1,508,770)	(19.81)	63,549,110	58,374,225	(5,174,885)	(8.87)	
20	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	4,841,230	4,410,130	(431,100)	(9.78)	39,960,750	46,210,425	6,249,675	13.52	
25	0	0	0		0	0	0		
26	76,227	8,310	(67,917)	(817.29)	672,093	85,850	(586,243)	(682.87)	
27	6,089,884	4,401,820	(1,688,064)	(38.35)	71,382,640	46,124,575	(25,258,065)	(35.54)	
<b>CENTS PER THERM</b>									
28	(1/15) 0.424	0.232	(0.192)	(82.76)	0.403	0.267	(0.136)	(50.94)	
29	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	(3/17) 0.000	0.000	0.000	0.00	55.333	0.000	(55.333)		
31	(4/18) 43.053	74.998	31.945	42.59	33.045	75.379	42.334	56.16	
32	(5/19) 5.186	6.363	1.177	18.50	5.511	6.467	0.956	14.78	
33	(6/20) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
<b>LESS END-USE CONTRACT</b>									
34	(7/21) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
35	(8/22) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
36	(9/23) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
37	(11/24) 53.648	50.465	(3.183)	(6.31)	42.553	39.209	(3.344)	(8.53)	
38	(12/25) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
39	(13/26) 49.750	46.149	(3.601)	(7.80)	40.322	46.170	5.848	12.67	
40	(11/27) 42.648	50.560	7.912	15.65	23.822	39.282	15.460	39.36	
41	(E-2) (0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00	
42	(40+41) 41.838	49.750	7.912	15.90	23.012	38.472	15.460	40.19	
43	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	(42x43) 42.04845	50.00024	7.952	15.90	23.12775	38.66551	15.538	40.19	
45	42.048	50.000	7.952	15.90	23.128	38.666	15.538	40.19	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2002 THROUGH DECEMBER 2002	
CURRENT MONTH:		DECEMBER 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,659,850	19,631.29	0.421
2 No Notice Commodity Adjustment - System Supply	43,620	211.56	0.485
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	142,000	688.70	0.485
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,845,470	20,531.55	0.424
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,699,230	2,055,718.55	43.746
18 Commodity Other - Scheduled FTS - OSSS	142,000	62,150.45	43.768
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(33,167.40)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	(402.18)	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,841,230	2,084,299.42	43.053
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,981,610	473,150.35	5.268
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	142,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,123,610	473,150.35	5.186
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	10,562.18	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	10,562.18	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	14,491	4.28890	62,150.45
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
CURRENT MONTH: DECEMBER 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	51523	9-13	247,701.86	0.00	7,864.70	0.00	0.00	239,837.16	0.00
2	FGT	51712	14-17	208,431.74	0.00	0.00	0.00	0.00	208,431.74	0.00
3	FGT	51658	18-19	25,704.50	0.00	823.05	0.00	0.00	24,881.45	0.00
4	FGT	51814	20-21	13,097.67	13,097.67	0.00	0.00	0.00	0.00	0.00
5	FGT	51805	22-23	5,501.35	5,501.35	0.00	0.00	0.00	0.00	0.00
6	FGT	51930	24	1,720.97	1,720.97	0.00	0.00	0.00	0.00	0.00
7	FGT	51813	25	269.76	269.76	0.00	0.00	0.00	0.00	0.00
8	FGT	51931	26	(58.20)	(58.20)	0.00	0.00	0.00	0.00	0.00
9	FGT	51777	27	10,241.87	0.00	0.00	0.00	10,241.87	0.00	0.00
10	FGT	CK9600047696	28	(43,811.45)	0.00	0.00	0.00	(43,811.45)	0.00	0.00
11	BP ENERGY	1042867	29	1,479,485.00	0.00	0.00	0.00	1,479,485.00	0.00	0.00
12	DUKE ENERGY	GSHI02120178	30	638,384.00	0.00	0.00	0.00	638,384.00	0.00	0.00
13	MULTIFUELS	21101	31	7,950.00	0.00	0.00	0.00	0.00	0.00	7,950.00
14	MULTIFUELS	21230	32	2,612.18	0.00	0.00	0.00	0.00	0.00	2,612.18
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>2,597,231.25</b>	<b>20,531.55</b>	<b>8,687.75</b>	<b>0.00</b>	<b>2,084,299.42</b>	<b>473,150.35</b>	<b>10,562.18</b>

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: DECEMBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,084,299	1,722,926	(361,373)	(20.97)	13,189,038	14,165,560	976,522	6.89
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	512,932	502,634	(10,298)	(2.05)	3,815,423	3,953,007	137,584	3.48
3	TOTAL		2,597,231	2,225,560	(371,671)	(16.70)	17,004,461	18,118,567	1,114,106	6.15
4	FUEL REVENUES (NET OF REVENUE TAX)		2,264,854	2,221,725	(43,129)	(1.94)	15,852,460	18,078,930	2,226,470	12.32
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	366,020	366,020	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,295,356	2,252,227	(43,129)	(1.91)	16,218,480	18,444,950	2,226,470	12.07
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(301,875)	26,667	328,542	1,232.02	(785,981)	326,383	1,112,364	340.82
8	INTEREST PROVISION -THIS PERIOD	Line 21	948	14,387	13,439	93.41	25,112	223,729	198,617	88.78
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,044,231	13,333,836	12,289,605	92.17	1,839,691	13,160,296	11,320,605	86.02
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(366,020)	(366,020)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	712,802	13,344,388	12,631,586	94.66	712,802	13,344,388	12,631,586	94.66
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,044,231	13,333,836	12,289,605	92.17	* NOTE If Line 5 is a refund enter as a positive number.  If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	711,854	13,330,001	12,618,147	94.66				
14	TOTAL (12+13)	Add Lines 12 + 13	1,756,085	26,663,837	24,907,752	93.41				
15	AVERAGE	50% of Line 14	878,042	13,331,919	12,453,877	93.41				
16	INTEREST RATE - FIRST DAY OF MONTH		1.30%	1.30%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.29%	1.29%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.59%	2.59%	0	0.00				
19	AVERAGE	50% of Line 18	1.30%	1.30%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.10792%	0.10792%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	948	14,387	13,439	93.41				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: DECEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,088	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,884	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,600)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760	0	1,636,760	570,882	N/A	N/A	INCL IN COST	34.886566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,942)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,469,420	0	1,469,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A	0	0	0	(60,785)	N/A	N/A	INCL IN COST	N/A
20	Jul 2002	DUKE	SYS SUPPLY	N/A	775,440	110,850	886,290	407,371	N/A	N/A	INCL IN COST	45.963624
21	Jul 2002	BP	SYS SUPPLY	N/A	1,413,020	0	1,413,020	475,151	N/A	N/A	INCL IN COST	33.626629
22	Jul 2002	FGT	SYS SUPPLY	N/A	0	0	0	(73,831)	N/A	N/A	INCL IN COST	N/A
23	Aug 2002	DUKE	SYS SUPPLY	N/A	682,950	148,960	841,910	368,193	N/A	N/A	INCL IN COST	43.733095
24	Aug 2002	BP	SYS SUPPLY	N/A	1,224,020	0	1,224,020	376,896	N/A	N/A	INCL IN COST	30.791690
25	Aug 2002	FGT	SYS SUPPLY	N/A	0	0	0	(90,165)	N/A	N/A	INCL IN COST	N/A
26	Sep 2002	DUKE	SYS SUPPLY	N/A	981,650	101,870	1,083,520	385,025	N/A	N/A	INCL IN COST	35.534874
27	Sep 2002	BP	SYS SUPPLY	N/A	1,115,300	0	1,115,300	377,424	N/A	N/A	INCL IN COST	33.840565
28	Sep 2002	FGT	SYS SUPPLY	N/A	0	0	0	(95,496)	N/A	N/A	INCL IN COST	N/A
29	Sep 2002	CEN FLA GAS	SYS SUPPLY	N/A	0	0	0	(34,724)	N/A	N/A	INCL IN COST	N/A
30	Sep 2002	INFINITE ENGY	SYS SUPPLY	N/A	0	0	0	(39,077)	N/A	N/A	INCL IN COST	N/A
31	Oct 2002	FGT	SYS SUPPLY	N/A	0	0	0	(38,959)	N/A	N/A	INCL IN COST	N/A
32	Oct 2002	BP	SYS SUPPLY	N/A	1,679,370	0	1,679,370	669,568	N/A	N/A	INCL IN COST	39.870188
33	Oct 2002	DUKE	SYS SUPPLY	N/A	887,380	121,760	1,009,140	424,273	N/A	N/A	INCL IN COST	42.043059
34	Nov 2002	BP	SYS SUPPLY	N/A	2,547,210	0	2,547,210	1,077,100	N/A	N/A	INCL IN COST	42.285470
35	Nov 2002	DUKE	SYS SUPPLY	N/A	1,077,330	108,960	1,184,290	495,075	N/A	N/A	INCL IN COST	41.803519
36	Nov 2002	FGT	SYS SUPPLY	N/A	0	0	0	(19,719)	N/A	N/A	INCL IN COST	N/A
37	Dec 2002	FGT	SYS SUPPLY	N/A	0	0	0	10,242	N/A	N/A	INCL IN COST	N/A
38	Dec 2002	FGT	SYS SUPPLY	N/A	0	0	0	(43,811)	N/A	N/A	INCL IN COST	N/A
39	Dec 2002	BP	SYS SUPPLY	N/A	3,297,010	0	3,297,010	1,479,485	N/A	N/A	INCL IN COST	44.873537
40	Dec 2002	DUKE	SYS SUPPLY	N/A	1,402,220	142,000	1,544,220	638,384	N/A	N/A	INCL IN COST	41.340224
<b>TOTAL</b>					38,060,290	1,851,760	39,912,050	13,189,038	0	0	0	33.06

5

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: DECEMBER 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	161	157	5,000	4,863	\$4.9600	\$5.0997
2	DUKE ENERGY	6489	4,000	3,890	124,000	120,590	\$4.1100	\$4.2262
3	BP ENERGY	7995	194	188	6,000	5,836	\$4.1150	\$4.2306
4	BP ENERGY	7995	1,400	1,362	43,400	42,217	\$4.1475	\$4.2637
5	BP ENERGY	7995	187	182	5,800	5,641	\$4.1750	\$4.2927
6	BP ENERGY	7995	97	94	3,000	2,918	\$4.1950	\$4.3129
7	BP ENERGY	7995	97	94	3,000	2,918	\$4.2750	\$4.3951
8	BP ENERGY	7995	97	94	3,000	2,918	\$4.2900	\$4.4106
9	BP ENERGY	7995	284	276	8,800	8,559	\$4.3300	\$4.4519
10	BP ENERGY	7995	561	546	17,400	16,923	\$4.3950	\$4.5189
11	BP ENERGY	7995	48	47	1,500	1,459	\$4.5750	\$4.7036
12	BP ENERGY	7995	97	94	3,000	2,918	\$4.6300	\$4.7601
13	BP ENERGY	7995	48	47	1,500	1,459	\$4.7400	\$4.8732
14	BP ENERGY	7995	871	847	27,000	26,259	\$4.7950	\$4.9303
15	BP ENERGY	7995	48	47	1,500	1,459	\$4.8750	\$5.0120
16	BP ENERGY	7995	387	376	12,000	11,670	\$4.9350	\$5.0746
17	BP ENERGY	7995	290	282	9,000	8,754	\$4.9450	\$5.0840
18	BP ENERGY	7995	65	63	2,000	1,945	\$4.9650	\$5.1054
19	BP ENERGY	7995	581	565	18,000	17,507	\$4.9700	\$5.1100
20	BP ENERGY	7995	48	47	1,500	1,459	\$5.1150	\$5.2587
21	BP ENERGY	7995	226	220	7,000	6,808	\$5.1900	\$5.3364
22	BP ENERGY	25809	2,348	2,284	72,800	70,798	\$4.1100	\$4.2262
23	BP ENERGY	157738	2,800	2,723	86,800	84,413	\$4.1700	\$4.2879
24	BP ENERGY	255278	994	967	30,800	29,968	\$4.1800	\$4.2960
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<b>TOTAL</b>			15,929	15,492	493,800	480,259		
<b>WEIGHTED AVERAGE</b>							\$4.2889	\$4.4098

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,388,177	1,322,290	(65,887)	(4.98)	12,024,292	12,029,760	5,468	0.05
RESIDENTIAL SERVICE (RS)	(21), (31)	1,440,633	1,220,230	(220,403)	(18.06)	11,117,844	10,518,990	(598,854)	(5.69)
LARGE VOLUME SERVICE (LVS)	(51)	1,524,994	1,751,860	226,866	12.95	16,819,266	21,189,300	4,370,034	20.62
GENERAL SERVICE TRANS (GSTS)	(90)	66,164	-	(66,164)	-	445,557	-	(445,557)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,026,734	653,830	(372,904)	(57.03)	9,462,402	7,007,170	(2,455,232)	(35.04)
<b>TOTAL FIRM</b>		<b>5,446,703</b>	<b>4,948,210</b>	<b>(498,493)</b>	<b>(10.07)</b>	<b>49,869,359</b>	<b>50,745,220</b>	<b>875,861</b>	<b>1.73</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	101,080	107,440	6,360	5.92	1,081,446	1,443,220	361,774	25.07
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	400,101	343,210	(56,891)	(16.58)	4,595,609	4,061,620	(533,989)	(13.15)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	13,791,852	22,019,760	8,227,908	37.37
OFF SYS SALES SERVICE (OSSS-1)	(95)	142,000	-	(142,000)	-	1,851,760	-	(1,851,760)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>643,181</b>	<b>2,285,630</b>	<b>1,642,449</b>	<b>71.86</b>	<b>21,320,667</b>	<b>27,524,600</b>	<b>6,203,933</b>	<b>22.54</b>
<b>TOTAL THERM SALES</b>		<b>6,089,884</b>	<b>7,233,840</b>	<b>1,143,956</b>	<b>15.81</b>	<b>71,190,026</b>	<b>78,269,820</b>	<b>7,079,794</b>	<b>9.05</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,252	3,051	(201)	(6.59)	3,224	2,994	(230)	(7.68)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,226	37,923	(4,303)	(11.35)	41,590	37,639	(3,951)	(10.50)
LARGE VOLUME SERVICE (LVS)	(51)	885	928	43	4.63	883	979	96	9.81
GENERAL SERVICE TRANS (GSTS)	(90)	79	-	(79)	-	72	-	(72)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	200	84	(116)	(138.10)	169	77	(92)	(119.48)
<b>TOTAL FIRM</b>		<b>46,642</b>	<b>41,986</b>	<b>(4,656)</b>	<b>(11.09)</b>	<b>45,938</b>	<b>41,689</b>	<b>(4,249)</b>	<b>(10.19)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>46,658</b>	<b>42,001</b>	<b>(4,657)</b>	<b>(11.09)</b>	<b>45,954</b>	<b>41,704</b>	<b>(4,250)</b>	<b>(10.19)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	427	433	6	1.39	3,730	4,018	288	7.17
RESIDENTIAL SERVICE (RS)	(21), (31)	34	32	(2)	(6.25)	267	279	12	4.30
LARGE VOLUME SERVICE (LVS)	(51)	1,723	1,888	165	8.74	19,048	21,644	2,596	11.99
GENERAL SERVICE TRANS (GSTS)	(90)	838	-	(838)	-	6,188	-	(6,188)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	5,134	7,784	2,650	34.04	55,991	91,002	35,011	38.47
INTERRUPTIBLE SERVICE (IS)	(61)	25,270	17,907	(7,363)	(41.12)	270,361	240,537	(29,824)	(12.40)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	40,010	42,901	2,891	6.74	459,561	507,703	48,142	9.48
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	13,791,852	22,019,760	8,227,908	37.37
OFF SYS SALES SERVICE (OSSS-1)	(95)	71,000	-	(71,000)	-	1,851,760	-	(1,851,760)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338	1.0393	1.0424	1.0408	1.0372	1.0340	1.0377
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.05	1.05	1.05	1.05
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332	1.0392	1.0424	1.0412	1.0375	1.0349	1.0380
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	1.06	1.06	1.06	1.06	1.05	1.06

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51523

Invoice Total Amount: \$247,707.86

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 12/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		688,696	255,437.35		
		RD1		0.3687			155,000	57,148.50		
		RDM		0.0590			133,300	7,864.70		
		RD1		0.3687	0.0022		-5,425	-2,012.13	055954176	RC2
		RD1		0.3687	0.0022		-6,169	-2,288.08	968786749	RC2
		RD1		0.3687	0.0022		-13,733	-5,093.57		RC2
		RD1		0.3687	0.0022		-124	-45.99		RC2
		RD1		0.3687	0.0022		-3,751	-1,391.25		RC2
		RD1		0.3687	0.0022		-12,400	-4,599.16	966335010	RC2
		RD1		0.3687	0.0022		-9,548	-3,541.35	081390429	RC2
		RD1		0.3687	0.0022		-9,951	-3,690.83	611767658	RC2
		RD1		0.3687	0.0022		-310	-114.98	609746565	RC2
		RD1		0.3687	0.0022		-2,511	-931.33		RC2
		RD1		0.2000			-77,500	-15,500.00		RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51523

Invoice Total Amount: \$247,491.36

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**Payee Bank Acct No:** 40668742  
**Payee Bank ABA No:** 021000089  
Citibank: New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

**Svc Req K:** 5009      **Svc Req:** FLORIDA PUBLIC      **Account Number:** 4000002517      **Beg Date:** 12/01/2002      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 12/31/2002      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR	-ACQ CTRC 5337 AT POI 16103 AWARD 10873	RD1		0.3687	0.0022	0.3709	-5,239	-1,943.15	055954176	RC2
TEMP RELINQ CR	-ACQ CTRC 5337 AT POI 16105 AWARD 10873	RD1		0.3687	0.0022	0.3709	-4,774	-1,770.68		RC2
TEMP RELINQ CR	-ACQ CTRC 5337 AT POI 16108 AWARD 10873	RD1		0.3687	0.0022	0.3709	-3,968	-1,471.73		RC2
TEMP RELINQ CR	-ACQ CTRC 5337 AT POI 16109 AWARD 10873	RD1		0.3687	0.0022	0.3709	-1,798	-666.88	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16103 AWARD 10875	RD1		0.3687	0.0022	0.3709	-868	-321.94	055954176	RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16104 AWARD 10875	RD1		0.3687	0.0022	0.3709	-310	-114.98	968786749	RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16105 AWARD 10875	RD1		0.3687	0.0022	0.3709	-5,580	-2,069.62		RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16106 AWARD 10875	RD1		0.3687	0.0022	0.3709	-682	-252.95		RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16107 AWARD 10875	RD1		0.3687	0.0022	0.3709	-3,007	-1,115.30		RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16108 AWARD 10875	RD1		0.3687	0.0022	0.3709	-1,395	-517.41		RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16109 AWARD 10875	RD1		0.3687	0.0022	0.3709	-2,108	-781.86	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16156 AWARD 10875	RD1		0.3687	0.0022	0.3709	-248	-91.98	081390429	RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16157 AWARD 10875	RD1		0.3687	0.0022	0.3709	-186	-68.99	611767658	RC2
TEMP RELINQ CR	-ACQ CTRC 5698 AT POI 16158 AWARD 10875	RD1		0.3687	0.0022	0.3709	-403	-149.47	609746565	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003  
Net Due Date: January 10, 2003  
Invoice Identifier: 51523  
Invoice Total Amount: 2,477,018.86

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 12/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 62992 AWARD 10875	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16103 AWARD 10898	RD1		0.3687	0.0022		0.3709	-341	-126.48	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16105 AWARD 10898	RD1		0.3687	0.0022		0.3709	-496	-183.97		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16106 AWARD 10898	RD1		0.3687	0.0022		0.3709	-465	-172.47		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16107 AWARD 10898	RD1		0.3687	0.0022		0.3709	-930	-344.94		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16108 AWARD 10898	RD1		0.3687	0.0022		0.3709	-2,356	-873.84		RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16109 AWARD 10898	RD1		0.3687	0.0022		0.3709	-1,674	-620.89	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16158 AWARD 10898	RD1		0.3687	0.0022		0.3709	-1,364	-505.91	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16103 AWARD 10947	RD1		0.3687	0.0022		0.3709	-155	-57.49	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16104 AWARD 10947	RD1		0.3687	0.0022		0.3709	-279	-103.48	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16105 AWARD 10947	RD1		0.3687	0.0022		0.3709	-1,302	-482.91		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16106 AWARD 10947	RD1		0.3687	0.0022		0.3709	-1,519	-563.40		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16107 AWARD 10947	RD1		0.3687	0.0022		0.3709	-310	-114.98		RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16108 AWARD 10947	RD1		0.3687	0.0022		0.3709	-1,116	-413.92		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401  
Bill Pty Duns: 006924427  
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:  
Invoice Date: January 01, 2003  
Net Due Date: January 10, 2003  
Invoice Identifier: 51523  
Invoice Total Amount: \$247,701.36

**Payee:** FLORIDA GAS TRANSMISSION  
006924518  
**Payee Duns:** 006924518  
**Payee Bank Acct No:** 40668742  
**Payee Bank ABA No:** 021000089  
Citibank; New York NY

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10947	RD1		0.3687	0.0022		0.3709	-4,495	-1,667.20	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10947	RD1		0.3687	0.0022		0.3709	-1,860	-689.87	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10947	RD1		0.3687	0.0022		0.3709	-8,959	-3,322.89	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10947	RD1		0.3687	0.0022		0.3709	-744	-275.95	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 62992 AWARD 10947	RD1		0.3687	0.0022		0.3709	-93	-34.49		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10995	RD1		0.1500			0.1500	-77,500	-11,625.00		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the Invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51523

Invoice Total Amount: \$247,701.86

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 853-6879

Total for Contract 5009: 698,988 \$247,701.86

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: **RES = Restatement**  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4696.89	252398.75
1999	<b>0.0078</b>	<b>4067.80</b>	<b>251769.66</b>
2000	0.0066	3368.81	251070.67
2001	0.003	852.45	248554.31
2002	0.0022	293.26	247995.12

13

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003  
Net Due Date: January 10, 2003  
Invoice Identifier: 51712  
Invoice Total Amount: 208,431.74

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**Payee Bank Acct No:** 40668742  
**Payee Bank ABA No:** 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 12/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618	0.0022	0.0158	0.7482	327,484	245,023.53		
		RD1		0.7618	0.0022		0.7640	-1,891	-1,444.72	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-2,139	-1,634.20	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-4,743	-3,623.65		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-62	-47.37		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16106 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-1,302	-994.73		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-4,309	-3,292.08	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-4,681	-3,576.28	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-4,867	-3,718.39	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-155	-118.42	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-1,240	-947.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10823										
		RD1		0.7618	0.0022		0.7640	-1,798	-1,373.67	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10874										
		RD1		0.7618	0.0022		0.7640	-1,643	-1,255.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10874										
		RD1		0.7618	0.0022		0.7640	-1,364	-1,042.10		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10874										

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003  
Invoice Due Date: January 10, 2003  
Invoice Identifier: 51712  
Invoice Total Amount: 5208.5174

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3524      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16109 AWARD 10874	RD1		0.7618	0.0022		0.7640	-620	-473.68	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16103 AWARD 10876	RD1		0.7618	0.0022		0.7640	-310	-236.84	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16104 AWARD 10876	RD1		0.7618	0.0022		0.7640	-124	-94.74	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16105 AWARD 10876	RD1		0.7618	0.0022		0.7640	-1,922	-1,468.41		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16106 AWARD 10876	RD1		0.7618	0.0022		0.7640	-248	-189.47		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16107 AWARD 10876	RD1		0.7618	0.0022		0.7640	-1,023	-781.57		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16108 AWARD 10876	RD1		0.7618	0.0022		0.7640	-465	-355.26		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16109 AWARD 10876	RD1		0.7618	0.0022		0.7640	-713	-544.73	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16156 AWARD 10876	RD1		0.7618	0.0022		0.7640	-124	-94.74	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16157 AWARD 10876	RD1		0.7618	0.0022		0.7640	-93	-71.05	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16158 AWARD 10876	RD1		0.7618	0.0022		0.7640	-217	-165.79	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 62992 AWARD 10876	RD1		0.7618	0.0022		0.7640	-31	-23.68		RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16103 AWARD 10899	RD1		0.7618	0.0022		0.7640	-124	-94.74	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16105 AWARD 10899	RD1		0.7618	0.0022		0.7640	-186	-142.10		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77246-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003  
Net Due Date: January 10, 2003  
Invoice Identifier: 51712  
Invoice Total Amount: \$208,437.74

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16106 AWARD 10899	RD1		0.7618	0.0022		0.7640	-155	-118.42	RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16107 AWARD 10899	RD1		0.7618	0.0022		0.7640	-341	-260.52	RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16108 AWARD 10899	RD1		0.7618	0.0022		0.7640	-806	-615.78	RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16109 AWARD 10899	RD1		0.7618	0.0022		0.7640	-589	-450.00	966335010 RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16158 AWARD 10899	RD1		0.7618	0.0022		0.7640	-682	-521.05	609746565 RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16103 AWARD 10948	RD1		0.7618	0.0022		0.7640	-62	-47.37	055954176 RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16104 AWARD 10948	RD1		0.7618	0.0022		0.7640	-93	-71.05	968786749 RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16105 AWARD 10948	RD1		0.7618	0.0022		0.7640	-465	-355.26	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16106 AWARD 10948	RD1		0.7618	0.0022		0.7640	-527	-402.63	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16107 AWARD 10948	RD1		0.7618	0.0022		0.7640	-124	-94.74	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16108 AWARD 10948	RD1		0.7618	0.0022		0.7640	-372	-284.21	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16109 AWARD 10948	RD1		0.7618	0.0022		0.7640	-1,550	-1,184.20	966335010 RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16156 AWARD 10948	RD1		0.7618	0.0022		0.7640	-930	-710.52	081390429 RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16157 AWARD 10948	RD1		0.7618	0.0022		0.7640	-4,402	-3,363.13	611767658 RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Invoice Date: January 10, 2003

Invoice Identifier: 51712

Invoice Total Amount: \$208,431.74

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10948	RD1		0.7618	0.0022		0.7640	-372	-284.21	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 62992 AWARD 10948	RD1		0.7618	0.0022		0.7640	-31	-23.68		RC2

Total for Contract 3624: | 279,589 | \$208,431.74

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2481.87	210913.61
1999	0.0076	2230.24	210661.98
2000	0.0066	1950.65	210382.39
2001	0.003	944.13	209375.87
2002	0.0022	720.46	209152.20

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

~~Net Due Date:~~ ~~January 10, 2003~~

Invoice Identifier: 51658

~~Invoice Total Amount:~~ ~~\$257088.50~~

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0022		0.3709	68,355	25,352.87		
		RDM		0.0590			0.0590	13,950	823.05		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0022		0.3709	-1,085	-402.43	199116823	RC2
		RD1		0.3687	0.0022		0.3709	-186	-68.99	199116823	RC2
		TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16160 AWARD 10698									
		TEMP RELINQ CR -ACQ CTRC 5698 AT POI 16160 AWARD 10837									

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 12/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51658

Invoice Total Amount: \$25,704.50

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl ID	Repl Rel Cd
				Base	Surc	Net				
<b>Total for Contract 100740:</b>								<b>81,034</b>	<b>\$25,704.50</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	541.21	26245.71
1999	0.0076	468.28	26172.78
2000	0.0066	387.24	26091.74
2001	0.003	95.52	25800.02
2002	0.0022	30.69	25735.19

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51814

Invoice Total Amount: \$13,097.67

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 12/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev inv ID:

End Date: 12/31/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0173		9,300	451.05		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0173		15,655	759.27		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0173		37,100	1,799.35		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0173		72,800	3,530.80		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0173		3,100	150.35		
	3165 FPU-BOCA RATON	COT		0.0312	0.0173		55,800	2,706.30		
	3262 FPU-SANFORD	COT		0.0312	0.0173		34,400	1,668.40		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0173		3,100	150.35		
	3277 FPU-DELAND	COT		0.0312	0.0173		20,500	994.25		
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0173		1,000	48.50		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0173		14,200	688.70		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0173		3,100	150.35		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003  
Net Due Date: January 27, 2003  
Invoice Identifier: 51814  
Invoice Total Amount: \$13,097.67

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
<b>Total for Contract 5009:</b>								<b>270,055</b>	<b>\$13,097.67</b>	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	891.18	13988.85
1999	0.0075	540.11	13637.78
2000	0.0072	459.10	13556.77
2001	0.007	405.09	13502.76
2002	0.0055	0.00	13097.67

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51805

Invoice Total Amount: \$5,504.35

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 12/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 12/31/2002

Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0173	0.0315	21,700	683.55		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0173	0.0315	14,361	452.37		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0173	0.0315	15,500	488.25		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0173	0.0315	29,450	927.68		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0173	0.0315	13,175	415.01		
	3165 FPU-BOCA RATON	COT		0.0142	0.0173	0.0315	37,060	1,167.39		
	3262 FPU-SANFORD	COT		0.0142	0.0173	0.0315	15,500	488.25		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0173	0.0315	3,100	97.65		
	3277 FPU-DELAND	COT		0.0142	0.0173	0.0315	9,300	292.95		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0173	0.0315	15,500	488.25		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: January 17, 2003

Payee Duns: 006924518

Invoice Identifier: 51805

Payee Bank Acct No: 40668742

Invoice Total Amount: \$5,501.35

Payee Bank ABA No: 021000089

Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Account Number: 4000002517      Beg Date: 12/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 12/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
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Total for Contract 3624: **174,646**      **\$5,501.35**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	576.32	6077.67
1999	0.0075	349.29	5850.64
2000	0.0072	296.89	5798.24
2001	0.007	261.96	5763.31
2002	0.0055	0.00	5501.35

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

**Invoice Date:** January 10, 2003

**Net Due Date:** January 17, 2003

**Invoice Identifier:** 51930

**Invoice Total Amount:** \$17,209.97

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**Payee Bank Acct No:** 40668742  
**Payee Bank ABA No:** 021000089  
Citibank; New York NY

**Bill Pty Duns:** 006924427

**Supporting Document Indicator:** IMBL

**Svc Req K:** 100740    **Svc Req:** FLORIDA PUBLIC    **Account Number:** 4000002517    **Beg Date:** 12/01/2002    **Contact Name:** Cust Svc (pager)  
**Svc Code:** FT    **Svc Req ID:** 006924427    **Prev Inv ID:**    **End Date:** 12/31/2002    **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd	
				Base	Surc	Net					
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0173	0.0485	35,484	1,720.97			
<b>Total for Contract 100740:</b>								<b>35,484</b>	<b>\$1,720.97</b>		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: **RES = Restatement**  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	117.10	1838.07
1999	0.0075	70.97	1791.94
2000	0.0072	60.32	1781.29
2001	0.007	53.23	1774.20
2002	0.0055	0.00	1720.97

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 07, 2003

Invoice Identifier: 51813

Invoice Total Amount: \$269.76

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0173		5,562	269.76		

Total for Contract 5002: 5,562 \$269.76

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	18.36	288.12
1999	0.0075	11.13	280.89
2000	0.0072	9.46	279.22
2001	0.007	8.34	278.10
2002	0.0055	0 00	269.76

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

**Invoice Date:** January 10, 2003  
**Net Due Date:** January 17, 2003  
**Invoice Identifier:** 51931  
**Invoice Total Amount:** \$58.20

**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**Payee Bank Acct No:** 40668742  
**Payee Bank ABA No:** 021000089  
Citibank; New York NY

**Bill Pty Duns:** 006924427

**Supporting Document Indicator:** IMBL

**Svc Req K:** 100834    **Svc Req:** FLORIDA PUBLIC    **Account Number:** 4000002517    **Beg Date:** 12/01/2002    **Contact Name:** Cust Svc (pager)  
**Svc Code:** OB    **Svc Rea ID:** 006924427    **Prev Inv ID:**    **End Date:** 12/31/2002    **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0173		0.0485	-1,200		-58.20

**Total for Contract 100834:** -1,200    -\$58.20

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: **RES = Restatement**  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-58.20
1999	0.0075	0.00	-58.20
2000	<b>0.0072</b>	0.00	-58.20
2001	0.007	0.00	-58.20
2002	0.0055	0.00	-58.20



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51777

Invoice Total Amount: \$10,241.87

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer  
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		4.0370			3	12.11		
CIO - NET NO NOTICE IMBALANCE		NNI		4.0370			2,534	10,229.76		

Total Cash In / Cash Out: 2,537 \$10,241.87

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance  
NNI = IO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice due date.

REMITTANCE STATEMENT

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100056487	12/10/02	51248		43,811.45	0.00	43,811.45
					TOTAL	43811.45
SPECIAL INSTRUCTIONS: call alma green x35832 when ready						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600047696 ATTACHED BELOW  
 REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

FLORIDA GAS TRANSMISSION DATE 2/11/2002 NO 9600047696

P.O. BOX 2188 HOUSTON TX 77251-1188

43,811.45

Forty Three Thousand Eight Hundred Eleven and 45/100 Dollars

TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO  
 P.O. Box 8395 WEST PALM BEACH FL 33402-3395

CITIBANK DELAWARE A SUBSIDIARY OF CITICORP  
 ONE PENNSYLVANIA SQUARE NEWCASTLE DE 19720

NOT VALID AFTER 1 YEAR

AUTHORIZED SIGNATURE

⑈9600047696⑈ ⑆031100209⑆ 39110485⑈

Gas Sales Invoice



Invoice Number 1042867
Invoice Date 01/07/2003
Contract # 157115
Delivery Month Dec 2002
Due Date 01/25/2003

BP Energy Company
Tax ID 36-3421804

To:
Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395
Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 810-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

Table with 5 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Due. Rows include CS #11 MOUNT VERNON, CS #7 EUNICE, CS #8 ZACHARY, Fairway-Amoco, and Total Amount Due.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

Table with 2 columns: Index description (e.g., 12/01-12/31: FGT Zone 2 IF) and Index value (e.g., 4.1300).

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141676 01



Florida Public Utilities Company  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI02120178  
 Customer No: 205877-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 9102771269

Invoice Date: January 9, 2003  
 Payment Terms: Due January 25, 2003  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
12/02	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	124,000	4.1100	509,640.00
12/02	B2B1500	255278	MBPP-Partners	30,800	4.1800	128,744.00
<b>** Invoice Totals</b>				<b>154,800</b>		<b>\$638,384.00</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 Whiteland, IN 46184

**INVOICE**

INVOICE NUMBER: 021101

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:  
 Florida Public Utilities  
 Attn: Chris Snider  
 P.O. Box 3395  
 West Palm Beach, FL 33402

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

EPIC PAYMENT TERMS	INVOICE DATE	DUE DATE
-----------------------	--------------	----------

Due upon receipt	11/1/02	11/1/02
------------------	---------	---------

DESCRIPTION	AMOUNT
Publix CNG Project CNG Jumbo Tube Trailer - one month rental (11/12 to 12/11)	\$ 7,950.00

Subtotal	\$ 7,950.00
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$ 7,950.00</b>
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 7,950.00</b>

Check No:



# INVOICE

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

INVOICE NUMBER: **021230**

PAGE: **1**

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

SOLD TO:

**Florida Public Utilities**  
**Attn: Chris Snider**  
**P.O. Box 3395**  
**West Palm Beach, FL 33402**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

EPIC	INVOICE DATE	DUE DATE
------	--------------	----------

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net Due Upon Receipt	12/30/02	12/30/02
----------------------	----------	----------

DESCRIPTION	AMOUNT
<i>Final Invoice for 2002</i>	
<b>Trailer switch out on 11/15/02</b>	
Tractor Mileage = 250 miles at \$1.50/mile	\$ 375.00
HAZMAT Driver = 7 hours at \$95/hour	665.00
<b>Trailer switch out 12/12/02</b>	
Tractor Mileage = 250 miles at \$1.50/mile	375.00
HAZMAT Driver = 7 hours at \$95/hour	665.00
Line Heater installed 12/21/02	
Line Heater \$1,500/month; usage for 12/21 - 12/31	532.18

<b>Subtotal</b>	\$ 2,612.18
<b>Sales Tax</b>	
<b>Total Invoice Amount</b>	\$ 2,612.18
<b>Payment Received</b>	0.00
Check No: <b>TOTAL DUE</b>	<b>\$ 2,612.18</b>