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January 17, 2003

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of December, 2002.

Sincerely,



John T. Butler, P.A.

Copy to: All parties of record

DOCUMENT NUMBER DATE

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Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo Rio de Janeiro Santo Domingo

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
DOCKET No. 030001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of December, 2002 has been furnished by U.S. mail this 17th day of January, 2003, to the following:

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 2002**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	162,804,161	145,017,808	17,786,353	12.3	5,701,398	6,324,048	(622,650)	(9.8)	2.8555	2.2931	0.5624	24.5
2 Nuclear Fuel Disposal Costs	2,021,757	2,030,598	(8,841)	(0.4)	2,180,384	2,185,554	(5,170)	(0.2)	0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	282,560	282,560	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	181,116	181,116	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,903,129)	(2,172,968)	(5,730,161)	263.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	157,386,465	145,339,114	12,047,351	8.3	5,701,398	6,324,048	(622,650)	(9.8)	2.7605	2.2982	0.4623	20.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,447,716	13,156,014	1,291,702	9.8	881,608	941,420	(59,812)	(6.4)	1.6388	1.3975	0.2413	17.3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,158,899	1,829,945	2,328,954	127.3	147,467	30,000	117,467	391.6	2.8202	6.0998	(3.2796)	(53.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	4,974,407	4,080,000	894,407	NA	153,089	120,000	33,089	NA	3.2494	3.4000	(0.1506)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,332,756	10,858,700	1,474,056	13.6	613,641	526,819	86,822	16.5	2.0098	2.0612	(0.0514)	(2.5)
12 TOTAL COST OF PURCHASED POWER	35,913,778	29,924,660	5,989,119	20.0	1,795,805	1,618,239	177,566	11.0	1.9999	1.8492	0.1507	8.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	193,300,243	175,263,774	18,036,470	10.3	7,497,203	7,942,287	(445,084)	(5.6)	2.5783	2.2067	0.3716	16.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,055,472)	(4,810,000)	(245,472)	5.1	(155,588)	(125,000)	(30,588)	24.5	3.2493	3.8480	(0.5987)	(15.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(296,629)	(83,758)	(212,871)	254.2	(46,232)	(46,086)	(146)	0.3	0.6416	0.1817	0.4599	253.1
17 Revenues from Off-System Sales (A6)	(1,348,205)	(229,650)	(1,118,555)	487.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,700,306)	(5,123,408)	(1,576,898)	30.8	(201,820)	(171,086)	(30,734)	18.0	3.3199	2.9946	0.3253	10.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	186,599,937	170,140,365	16,459,571	9.7	7,295,383	7,771,201	(475,818)	(6.1)	2.5578	2.1894	0.3684	16.8
21 Net Unbilled Sales	(13,531,222)	(1,773,741)	(11,757,481)	NA	(529,018)	(81,015)	(448,003)	NA	(0.1882)	(0.0247)	(0.1635)	NA
22 Company Use	280,025	260,518	19,507	NA	10,948	11,899	(952)	NA	0.0039	0.0036	0.0003	NA
23 T & D Losses	14,134,515	12,341,540	1,792,975	NA	552,605	563,695	(11,090)	NA	0.1966	0.1717	0.0249	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	186,599,937	170,140,365	16,459,572	9.7	7,189,818,066	7,188,348,000	1,470,066	0.0	2.5953	2.3669	0.2284	9.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	919,490	582,595	336,895	57.8	35,426,225	24,614,000	10,812,225	43.9	2.5953	2.3669	0.2284	9.7
26 Jurisdictional KWH Sales	185,680,447	169,557,770	16,122,677	9.5	7,154,389,841	7,163,734,000	(9,344,159)	(0.1)	2.5953	2.3669	0.2284	9.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00052	1.00052	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	185,777,001	169,645,940	16,131,061	9.5	7,154,389,841	7,163,734,000	(9,344,159)	(0.1)	2.5967	2.3681	0.2286	9.7
28 TRUE-UP **	8,321,244	8,321,244	0	NA	7,154,389,841	7,163,734,000	(9,344,159)	(0.1)	0.1163	0.1162	0.0002	0.1
29 TOTAL JURISDICTIONAL FUEL COST	194,098,245	177,967,184	16,131,061	9.1	7,154,389,841	7,163,734,000	(9,344,159)	(0.1)	2.7130	2.4843	0.2287	9.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.7563	2.5240	0.2323	9.2
32 GPIF **	750,393	750,393	0	NA	7,154,389,841	7,163,734,000	(9,344,159)	(0.1)	0.0105	0.0105	0.0000	NA
33 Fuel Factor Including GPIF									2.7668	2.5345	0.2323	9.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.767	2.535	0.232	9.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2002 THROUGH DECEMBER 2002

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,065,402,993	2,004,603,135	60,799,858	3 0	84,714,599	85,022,634	(308,035)	(0 4)	2 4381	2 3577	0 0804	3 4
2 Nuclear Fuel Disposal Costs	23,469,211	23,353,868	115,343	0 5	25,295,157	25,158,969	136,188	0 5	0 0928	0 0928	0 0000	NA
3 Coal Car Investment	3,505,067	3,505,067	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
3b DOE Decontamination and Decommissioning Cost	6,004,645	6,287,000	(282,355)	(4 5)	0	0	0	NA	0 0000	0 0000	0 0000	NA
3c Gas Pipeline Enhancements	2,269,461	2,269,461	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(27,889,349)	(27,041,764)	(847,585)	3 1	0	0	0	NA	0 0000	0 0000	0 0000	NA
5 TOTAL COST OF GENERATED POWER	2,072,762,028	2,012,976,767	59,785,261	3 0	84,714,599	85,022,634	(308,035)	(0 4)	2 4468	2 3676	0 0792	3 3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	222,816,438	203,766,736	19,049,702	9 3	11,922,225	11,703,161	219,064	1 9	1 8689	1 7411	0 1278	7 3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	37,406,592	30,062,898	7,343,694	24 4	1,219,256	881,972	337,284	38 2	3 0680	3 4086	(0 3406)	(10 0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	51,340,934	53,558,843	(2,217,909)	(4.1)	1,440,041	1,471,273	(31,232)	(2 1)	3 5652	3 6403	(0 0751)	(2 1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	134,537,632	131,358,372	3,179,260	2 4	6,311,779	6,157,511	154,268	2 5	2 1315	2 1333	(0 0018)	(0.1)
12 TOTAL COST OF PURCHASED POWER	446,101,596	418,746,850	27,354,747	6 5	20,893,301	20,213,917	679,384	3 4	2 1351	2 0716	0 0635	3 1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,518,863,624	2,431,723,616	87,140,008	3 6	105,607,900	105,236,551	371,349	0 4	2 3851	2 3107	0 0744	3 2
14 Fuel Cost of Economy and Other Power Sales (A6)	(43,206,928)	(40,564,039)	(2,642,889)	6 5	(1,276,806)	(1,174,404)	(102,402)	8 7	3 3840	3 4540	(0 0700)	(2 0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0 0000	0 0000	0 0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,987,939)	(1,667,022)	(320,917)	19 3	(517,061)	(512,776)	(4,285)	0 8	0 3845	0 3251	0 0594	18 3
17 Revenues from Off-System Sales (A6)	(9,726,487)	(8,249,490)	(1,476,997)	17 9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(54,921,354)	(50,480,551)	(4,440,803)	8 8	(1,793,867)	(1,687,180)	(106,687)	6 3	3 0616	2 9920	0 0696	2 3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,463,942,266	2,381,243,066	82,699,200	3 5	103,814,033	103,549,371	264,662	0 3	2 3734	2.2996	0 0738	3 2
21 Net Unbilled Sales	1,278,218	13,720,946	(12,442,728)	NA	53,856	596,667	(542,811)	NA	0 0013	0 0144	(0 0131)	NA
22 Company Use	3,283,874	3,248,655	35,219	NA	138,362	141,270	(2,909)	NA	0 0034	0 0034	0 0000	NA
23 T & D Losses	163,042,525	148,220,720	14,821,805	NA	6,869,576	6,445,500	424,076	NA	0 1703	0 1554	0 0149	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,463,942,266	2,381,243,066	82,699,200	3 5	95,756,268,868	95,356,678,334	399,590,534	0 4	2 5731	2 4972	0 0759	3 0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,252,204	(1,662,761)	7,914,965	(476.0)	231,204,157	200,247,864	30,956,293	15 5	2.5731	2 4972	0 0759	3 0
26 Jurisdictional KWH Sales	2,457,690,063	2,382,905,827	74,784,235	3 1	95,525,064,711	95,156,430,470	368,634,241	0 4	2 5731	2 4972	0 0759	3 0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1 00052	1 00052	0 0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,458,968,060	2,384,144,937	74,823,123	3 1	95,525,064,711	95,156,430,470	368,634,241	0 4	2 5742	2 5055	0 0687	2 7
28 TRUE-UP **	142,202,057	142,202,057	0	NA	95,525,064,711	95,156,430,470	368,634,241	0 4	0 1489	0 1494	(0 0005)	(0 4)
29 TOTAL JURISDICTIONAL FUEL COST	2,601,170,117	2,526,346,994	74,823,123	3.0	95,525,064,711	95,156,430,470	368,634,241	0 4	2 7230	2 6549	0 0681	2 6
30 Revenue Tax Factor									1 01597	1.01597	0 0000	NA
31 Fuel Factor Adjusted for Taxes									2 7665	2 6973	0 0692	2 6
32 GPIF **	9,004,713	9,004,713	0	NA	95,525,064,711	95,156,430,470	368,634,241	0 4	0 0094	0 0095	(0 0001)	(1 1)
33 Fuel Factor Including GPIF									2 776	2 707	0 0691	2 6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2 776	2 707	0 069	2 5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: December 2002

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 162,804,161	\$ 145,017,808	\$ 17,786,353	12.3 %	\$ 2,065,402,993	\$ 2,004,603,135	\$ 60,799,858	3.0 %
	b	Nuclear Fuel Disposal Costs	2,021,757	2,030,598	(8,841)	(0.4) %	23,469,211	23,353,868	115,343	0.5 %
	c	Coal Cars Depreciation & Return	282,560	282,560	0	0.0 %	3,505,067	3,505,067	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	181,116	181,116	0	0.0 %	2,269,461	2,269,461	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	6,004,645	6,287,000	(282,355)	(4.5) %
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(5,352,101)	(4,893,758)	(458,343)	9.4 %	(45,194,870)	(42,231,063)	(2,963,807)	7.0 %
	b	Revenues from Off-System Sales	(1,348,205)	(229,650)	(1,118,555)	487.1 %	(9,726,487)	(8,249,490)	(1,476,997)	17.9 %
3	a	Fuel Cost of Purchased Power (Per A7)	14,447,716	13,156,014	1,291,702	9.8 %	222,816,438	203,766,737	19,049,701	9.3 %
	b	Energy Payments to Qualifying Facilities (Per A8)	11,513,247	10,024,870	1,488,377	14.8 %	124,479,675	120,498,035	3,981,640	3.3 %
	c	Okeelanta Settlement Amortization including interest	819,509	833,830	(14,321)	(1.7) %	10,057,957	10,860,337	(802,380)	(7.4) %
4		Energy Cost of Economy Purchases (Per A9)	9,133,306	5,909,945	3,223,361	N/A	88,747,526	83,621,741	5,125,785	6.1 %
5		Total Fuel Costs & Net Power Transactions	\$ 194,503,066	\$ 172,313,334	\$ 22,189,732	12.9 %	\$ 2,491,831,616	\$ 2,408,284,829	\$ 83,546,787	3.5 %
Adjustments to Fuel Cost										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,260,380)	\$ (2,384,656)	\$ 124,276	(5.2) %	\$ (30,127,365)	\$ (29,406,003)	\$ (721,362)	2.5 %
	b	Reactive and Voltage Control Fuel Revenue	(103,878)	0	(103,878)	N/A	(498,346)	(303,231)	(195,115)	64.3 %
	c	Inventory Adjustments	(4,416)	0	(4,416)	N/A	(260,351)	(20,859)	(239,492)	1148.1 %
	d	Non Recoverable Oil/Tank Bottoms	397,811	0	397,811	N/A	270,658	(96,455)	367,113	(380.6) %
	e	Incremental Plant Security Costs per Order No. PSC -01-2516	(6,120,366)	0	(6,120,366)	N/A	0	-	0	N/A
	f	Incremental Hedging Implementation Costs	188,100	211,688	(23,588)	(11.1) %	2,726,054	2,784,784	(58,730)	(2.1) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 186,599,937	\$ 170,140,365	\$ 16,459,572	9.7 %	\$ 2,463,942,266	\$ 2,381,243,066	\$ 82,699,200	3.5 %
kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,154,389,841	7,163,734,000	(9,344,159)	(0.1) %	95,525,064,711	95,156,430,470	368,634,241	0.4 %
2		Sale for Resale (excluding FKEC & CKW)	35,428,225	24,614,000	10,814,225	43.9 %	231,204,157	200,247,864	30,956,293	15.5 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,189,818,066	7,188,348,000	1,470,066	0.0 %	95,756,268,868	95,356,678,334	399,590,534	0.4 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	71,030,596	88,274,000	(17,243,404)	(19.5) %	993,935,174	1,010,443,000	(16,507,826)	(1.6) %
5		Total Sales (Excluding RTP Incremental)	7,260,848,662	7,276,621,000	(15,772,338)	(0.2) %	96,750,204,042	96,367,121,334	383,082,708	0.4 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.50724 %	99.65758 %	(0.15034) %	(0.2) %	99.75855 %	99.79000 %	(0.03145) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: December 2002

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 184,956,342	\$ 185,444,459	\$ (488,117)	(0.3) %	\$ 2,528,712,971	\$ 2,519,410,266	\$ 9,302,705	0.4 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a1	Amortize 1/24 of \$518,005,376 (Order PSC-00-2385-FOF)	(21,583,558)	(21,583,558)	(1)	0.0 %	(259,002,688)	(259,002,688)	0	0.0 %
a2	Prior Period True-up Provision	1,149,506	1,149,506	0	0.0 %	13,794,067	13,794,067	0	0.0 %
a3	2001 Final True-up Refunded (Rate Case Order PSC-02-0501-AS-EI)	12,112,808	12,112,808	(0)	0.0 %	103,006,559	103,006,559	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(738,597)	(738,597)	(0)	0.0 %	(8,863,159)	(8,863,159)	(0)	0.0 %
c	Oil Backout Revenues, Net of revenue taxes (c)	1	0	1	N/A	91,566	212	91,354	43010.6 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 175,896,502	\$ 176,384,618	\$ (488,116)	(0.3) %	\$ 2,377,739,316	\$ 2,368,345,257	\$ 9,394,059	0.4 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 186,599,937	\$ 170,140,365	\$ 16,459,572	9.7 %	\$ 2,463,942,266	\$ 2,381,243,066	\$ 82,699,200	3.5 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(2,613)	0	(2,613)	N/A	(80,289)	(106,854)	26,565	(24.9) %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	6,004,645	6,287,000	(282,355)	(4.5) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	186,602,550	170,140,365	16,462,185	9.7 %	2,458,017,911	2,381,924,825	82,672,635	3.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.50724 %	99.65758 %	(0.15034) %	(0.2) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(d)) +(Lines C4b,c,d)	\$ 185,776,987	\$ 169,645,940	\$ 16,131,047	9.5 %	\$ 2,459,001,016	\$ 2,384,168,610	\$ 74,832,406	3.1 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (9,880,485)	\$ 6,738,678	\$ (16,619,163)	(246.6) %	\$ (81,261,700)	\$ (8,975,317)	\$ (72,286,383)	805.4 %
8	Interest Provision for the Month (Line D10)	(73,246)	(5,545)	(67,701)	1221.0 %	1,746,736	1,927,529	(180,793)	(9.4) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(159,305,478)	(103,525,167)	(55,780,311)	N/A	13,794,067	13,794,067	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %	103,006,559	103,006,559	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,506)	(1,149,506)	(0)	0.0 %	(13,794,067)	(13,794,067)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	(12,112,808)	(12,112,808)	0	0.0 %	(103,006,559)	(103,006,559)	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (79,514,964)	\$ (7,047,788)	\$ (72,467,176)	1028.2 %	\$ (79,514,964)	\$ (7,047,788)	\$ (72,467,174)	1028.2 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (56,298,919)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (79,441,718)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (135,740,637)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (67,870,319)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.29000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.59000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.29500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.10792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (73,246)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) Per Estimated/Actual, Appendix II, page 6, filed November 4, 2002.
 - (b) Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.
 - (c) Period to Date includes under refund of \$91,352.01 for third 12 month period per PSC Order No. 99-0519-AS-EI.
 - (d) Jurisdictional Loss Multiplier per Estimated Schedule E-2, filed November 5, 2001.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	41,582,609	31,972,728	9,609,881	30.1	669,789,553	595,808,365	73,981,188	12.4
2	* LIGHT OIL	753,952	500	753,452	NA	17,235,168	12,446,432	4,788,736	NA
3	COAL	4,494,696	4,117,670	377,026	9.2	101,539,662	101,056,287	483,375	0.5
4	** GAS	109,955,692	102,170,170	7,785,522	7.6	1,205,960,702	1,223,734,502	(17,773,800)	(1.5)
5	NUCLEAR	6,017,213	6,756,740	(739,527)	(10.9)	70,877,908	71,557,549	(679,640)	(0.9)
6	TOTAL (\$)	162,804,161	145,017,808	17,786,353	12.3	2,065,402,993	2,004,603,135	60,799,858	3.0
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	995,392	874,902	120,490	13.8	18,708,283	17,227,804	1,480,479	8.6
8	LIGHT OIL	7,487	6	7,481	NA	188,173	137,226	50,947	NA
9	COAL	248,401	285,478	(37,077)	(13.0)	5,977,062	6,022,748	(45,686)	(0.8)
10	GAS	2,269,734	2,978,108	(708,375)	(23.8)	34,545,924	36,475,887	(1,929,963)	(5.3)
11	NUCLEAR	2,180,384	2,185,554	(5,170)	(0.2)	25,295,157	25,158,969	136,188	0.5
12	TOTAL (MWH)	5,701,398	6,324,048	(622,650)	(9.8)	84,714,599	85,022,634	(308,035)	(0.4)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,603,831	1,350,357	253,474	18.8	29,790,686	27,316,234	2,474,452	9.1
14	* LIGHT OIL (Bbl)	21,025	14	21,011	NA	472,694	344,420	128,274	NA
15	*** COAL (TON)	69,367	69,305	62	0.1	760,021	754,276	5,745	0.8
16	** GAS (MCF)	18,081,891	21,746,831	(3,664,940)	(16.9)	286,112,118	301,090,244	(14,978,126)	(5.0)
17	NUCLEAR (MMBTU)	23,556,412	23,257,420	298,992	1.3	276,217,616	272,539,335	3,678,281	1.3
BTU BURNED (MMBTU)									
18	HEAVY OIL	10,250,494	8,642,284	1,608,210	18.6	190,168,594	174,459,136	15,709,458	9.0
19	LIGHT OIL	122,256	79	122,177	NA	2,704,322	1,978,926	725,396	NA
20	COAL	2,812,340	2,793,824	18,516	0.7	59,238,746	59,122,321	116,425	0.2
21	GAS	18,950,127	21,746,831	(2,796,704)	(12.9)	296,722,566	309,023,029	(12,300,463)	(4.0)
22	NUCLEAR	23,556,412	23,257,420	298,992	1.3	276,217,616	272,539,334	3,678,282	1.3
23	TOTAL (MMBTU)	55,691,629	56,440,438	(748,809)	(1.3)	825,051,844	817,122,746	7,929,098	1.0
GENERATION MIX (% MWH)									
24	HEAVY OIL	17.46	13.83	3.62	26.2	22.08	20.26	1.82	9.0
25	LIGHT OIL	0.13	0.00	0.13	NA	0.22	0.16	0.06	NA
26	COAL	4.36	4.51	(0.16)	(3.5)	7.08	7.08	(0.03)	(0.4)
27	GAS	39.81	47.09	(7.28)	(15.5)	40.78	42.90	(2.12)	(4.9)
28	NUCLEAR	38.24	34.56	3.68	10.6	29.86	29.59	0.27	0.9
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	25.9271	23.6772	2.2498	9.5	22.4832	21.8115	0.6717	3.1
31	* LIGHT OIL (\$/Bbl)	35.8593	35.7143	0.1450	NA	36.4615	36.1374	0.3242	NA
32	*** COAL (\$/TON)	34.6973	30.6293	4.0680	13.3	34.5097	26.2045	8.3051	31.7
33	** GAS (\$/MCF)	6.0810	4.6982	1.3828	29.4	4.2150	4.0643	0.1506	3.7
34	NUCLEAR (\$/MMBTU)	0.2554	0.2905	(0.0351)	(12.1)	0.2566	0.2626	(0.0060)	(2.3)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.0566	3.6996	0.3571	9.7	3.5221	3.4152	0.1069	3.1
36	* LIGHT OIL	6.1670	6.3291	(0.1621)	NA	6.3732	6.2895	0.0837	NA
37	COAL	1.5982	1.4738	0.1244	8.4	1.7141	1.7093	0.0048	0.3
38	** GAS	5.8024	4.6982	1.1042	23.5	4.0643	3.9600	0.1043	2.6
39	NUCLEAR	0.2554	0.2905	(0.0351)	(12.1)	0.2566	0.2626	(0.0060)	(2.3)
40	TOTAL (\$/MMBTU)	2.9233	2.5694	0.3539	13.8	2.5034	2.4532	0.0501	2.0
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,298	9,878	420	4.3	10,165	10,127	38	0.4
42	LIGHT OIL	16,328	13,167	3,162	NA	14,371	14,421	(49)	NA
43	COAL	11,322	9,786	1,535	15.7	9,911	9,817	95	1.0
44	GAS	8,349	7,302	1,047	14.3	8,589	8,472	117	1.4
45	NUCLEAR	10,804	10,641	162	1.5	10,920	10,833	87	0.8
46	TOTAL (BTU/KWH)	9,768	8,925	843	9.4	9,739	9,611	129	1.3
GENERATED FUEL COST PER KWH (#/KWH)									
47	* HEAVY OIL	4.1775	3.6544	0.5231	14.3	3.5802	3.4584	0.1218	3.5
48	* LIGHT OIL	10.0697	8.3333	1.7363	NA	9.1592	9.0700	0.0892	NA
49	COAL	1.8094	1.4424	0.3671	25.5	1.6388	1.6779	0.0209	1.2
50	** GAS	4.8444	3.4307	1.4137	41.2	3.4909	3.3549	0.1360	4.1
51	NUCLEAR	0.2760	0.3092	(0.0332)	(10.7)	0.2802	0.2844	(0.0042)	(1.5)
52	TOTAL (#/KWH)	2.8555	2.2931	0.5624	24.5	2.4381	2.3577	0.0803	3.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF. DECEMBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	43,572	21.1	99.3	56.1	10,100	#6 OIL	68,525 BBLs	6.406	438,971	1,665,017	3.8213	24.30
2 # 1		20,730					GAS	200,571 MCF	1.049	210,459	1,221,140	5.8908	6.09
3 # 2	394	50,646	27.8	55.0	60.5	10,743	#6 OIL	79,216 BBLs	6.406	507,458	1,924,786	3.8005	24.30
4 # 2		12,731					GAS	165,264 MCF	1.049	173,412	1,006,183	7.9035	6.09
5 FT. MYERS # 2		0					#6 OIL	BBLs		0		0.0000	0.00
6 # 2	1473	520,927	51.0	65.7	67.8	8,025	GAS	3,992,559 MCF	1.047	4,180,209	24,254,705	4.6561	6.07
7 LAUDERDALE # 4	420	0	78.3	95.5	78.8	8,311	#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
8 # 4		231,470					GAS	1,835,858 MCF	1.048	1,923,796	11,162,386	4.8224	6.08
9 # 5	424	23	81.0	96.6	78.4	8,109	#2 OIL	32 BBLs	5.537	177	1,373	5.8936	42.91
10 # 5		241,649					GAS	1,870,023 MCF	1.048	1,959,597	11,370,113	4.7052	6.08
11 MANATEE # 1	788	165,092	32.3	100.0	51.6	10,561	#6 OIL	272,977 BBLs	6.387	1,743,504	7,260,309	4.3977	26.60
12 # 1		0					GAS	0 MCF	1.026	0	0	0.0000	0.00
13 # 2	795	289,285	49.5	98.2	52.2	10,230	#6 OIL	463,346 BBLs	6.387	2,959,391	12,323,512	4.2600	26.60
14 # 2		3,445					GAS	35,886 MCF	1.026	36,810	213,582	6.1994	5.95
15 MARTIN # 1	801	109,839	32.6	96.8	53.8	9,894	#6 OIL	172,623 BBLs	6.417	1,107,722	4,575,413	4.1656	26.51
16 # 1		99,383					GAS	918,239 MCF	1.048	962,223	5,583,079	5.6177	6.08
17 # 2	782	17,852	6.0	73.1	49.1	10,697	#6 OIL	28,636 BBLs	6.417	183,757	759,004	4.2516	26.51
18 # 2		17,330					GAS	183,770 MCF	1.048	192,573	1,117,361	6.4477	6.08
19 # 3	443	0	86.9	94.4	84.1	7,533	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 3		270,570					GAS	1,944,965 MCF	1.048	2,038,129	11,825,777	4.3707	6.08
21 # 4	444	0	50.0	66.3	62.6	9,021	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
22 # 4		131,591					GAS	1,132,795 MCF	1.048	1,187,056	6,887,621	5.2341	6.08
23 #8A	149	31	5.9	100.0	86.0	11,777	#2 OIL	61 BBLs	5.787	353	2,343	7.5100	38.41
24 #8A		6,511					GAS	73,184 MCF	1.048	76,690	444,976	6.8344	6.08
25 #8B	149	14	6.6	100.0	87.1	11,578	#2 OIL	27 BBLs	5.787	156	1,037	7.4080	38.41
26 #8B		7,283					GAS	80,473 MCF	1.048	84,328	489,294	6.7183	6.08
27 PT EVERGLADES # 1	211	5,304	3.2	100.0	43.3	17,130	#6 OIL	12,130 BBLs	6.414	77,802	274,485	5.1750	22.63
28 # 1		-199					GAS	9,205 MCF	1.048	9,646	55,969	-28.1109	6.08
29 # 2	211	8,095	5.4	83.9	45.7	13,484	#6 OIL	15,828 BBLs	6.414	101,521	358,165	4.4243	22.63
30 # 2		471					GAS	13,341 MCF	1.048	13,980	81,116	17.2367	6.08
31 # 3	390	46,023	22.0	83.3	56.7	11,242	#6 OIL	75,764 BBLs	6.414	485,950	1,714,432	3.7252	22.63
32 # 3		19,579					GAS	240,009 MCF	1.048	251,505	1,459,300	7.4536	6.08
33 # 4	400	51,675	25.6	98.8	55.3	10,844	#6 OIL	83,466 BBLs	6.414	535,351	1,888,717	3.6550	22.63
34 # 4		25,693					GAS	289,776 MCF	1.048	303,656	1,761,894	6.8574	6.08

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	278	23,184	19.2	100.0	44.6	10,908	#6 OIL	38,224 BBLs	6.385	244,060	1,029,291	4.4396	26.93
2 # 3		6,977					GAS	81,055 MCF	1.048	84,938	492,833	7.0638	6.08
3 # 4	284	69,837	36.6	97.6	63.5	9,677	#6 OIL	110,123 BBLs	6.385	703,135	2,965,379	4.2462	26.93
4 # 4		12,477					GAS	89,168 MCF	1.048	93,439	542,158	4.3452	6.08
5 SANFORD # 3	142	-102	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	6.397	0	0	0.0000	0.00
6 # 3		-102					GAS	0 MCF	1.049	0	0	0.0000	0.00
7 SANFORD REPOWERED # 4	371	0	0.0	100.0	2.4	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		2,974					GAS	-1,489 MCF	1.049	-1,562	-7,144	-0.2402	4.80
9 SANFORD REPOWERED # 5		536,267					GAS	3,749,058 MCF	1.049	3,933,887	22,825,478	4.2564	6.09
10 # 5	957	0	77.2	92.1	77.2	7,336	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**			*		*					
11 TURKEY POINT # 1	390	44,847	23.6	99.8	50.8	10,863	#6 OIL	73,363 BBLs	6.350	465,855	1,942,251	4.3309	26.47
12 # 1		23,670					GAS	265,698 MCF	1.048	278,425	1,615,497	6.8250	6.08
	**	*	**			*		*					
13 # 2	394	70,328	31.1	100.0	54.9	10,086	#6 OIL	109,609 BBLs	6.350	696,017	2,901,848	4.1262	26.47
14 # 2		22,635					GAS	230,520 MCF	1.048	241,562	1,401,608	6.1922	6.08
15 CUTLER # 5	71	-85	-0.3	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-85					GAS	485 MCF	1.048	508	2,948	-3.4882	6.08
17 # 6	142	0	1.5	72.3	46.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		1,546					GAS	23,759 MCF	1.048	24,897	144,459	9.3441	6.08
19 FT MYERS 1-12	552	6,035	1.4	100.0	86.5	17,105	#2 OIL	17,743 BBLs	5.818	103,229	649,352	10.7598	36.60
20 LAUDERDALE 1-12	342	0	1.3	89.6	70.6	21,082	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		3,200					GAS	64,379 MCF	1.048	67,463	391,439	12.2325	6.08
22 13-24	342	8	0.9	86.7	81.2	16,518	#2 OIL	25 BBLs	5.537	138	1,073	12.9882	42.91
23 13-24		2,366					GAS	37,289 MCF	1.048	39,075	226,724	9.5836	6.08
24 EVERGLADES 1-12	342	0	0.5	91.5	75.4	22,609	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,168					GAS	25,200 MCF	1.048	26,407	153,221	13.1182	6.08
26 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
27 2B		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28 2C		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29 2D		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
30 2E		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
31 2F		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF DECEMBER 2002

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	239					#6 OIL	BBLS							
2	# 1		0	20.4	76.3	67.1	11,100	#2 OIL	0	BBLS	5,809	0	0	0.0000	0.00
3	# 1		33,166					GAS	350,837	MCF	1,049	368,133	2,136,007	6.4404	6.09
4	# 2	239						#6 OIL		BBLS					
5	# 2		0	9.5	60.5	51.0	13,198	#2 OIL	0	BBLS	5,809	0	0	0.0000	0.00
6	# 2		14,312					GAS	180,011	MCF	1,049	188,886	1,095,968	7.6577	6.09
7 ST JOHNS (1)	# 1	(A) 127	(B) 89,124	94.7	99.9	94.7	(B) 9,670	PET COKE / COAL	34,552	TONS	24,944	861,875	1,198,447	1.3447	34.68
8	# 1							COAL ONLY	29,167	TONS	24,296	708,651	1,130,849		38.77
9	# 1		232					#2 OIL	389	BBLS	5,763	2,239	13,170	5.6866	33.89
10	# 2	(A) 127	(B) 86,222	91.7	97.3	94.3	(B) 9,570	PET COKE / COAL	34,815	TONS	23,700	825,111	1,208,406	1.4015	34.71
	# 2							COAL ONLY	29,422	TONS	24,296	714,827	1,140,705		38.77
11	# 2		284					#2 OIL	472	BBLS	5,763	2,719	15,989	5.6280	33.89
12 SCHERER	# 4	(A) 642	73,055	22.7	30.9	75.0	15,404	COAL	1,125,354	MMBTU	---	1,125,354	2,087,843	2.8579	1.86
13	# 4		860					#2 OIL	2,277	BBLS	5,817	13,245	69,614	8.0956	30.57
14 TURKEY POINT	# 3	693	521,391	104.6	100.0	104.6	10,818	NUCLEAR	5,640,172	MMBTU	---	5,640,172	1,514,882	0.2905	0.27
15	# 4	693	518,600	104.0	100.0	104.0	10,879	NUCLEAR	5,641,886	MMBTU	---	5,641,886	1,391,590	0.2683	0.25
16 ST LUCIE	# 1	839	618,861	102.5	100.0	102.5	10,718	NUCLEAR	6,633,257	MMBTU	---	6,633,257	1,618,569	0.2615	0.24
		***	***	****	****	****	***	***	***						
17	# 2	714	521,532	101.4	99.9	101.4	10,816	NUCLEAR	5,641,097	MMBTU	---	5,641,097	1,492,172	0.2861	0.26
18															
19															
20 SYSTEM TOTALS		17,588	5,701,398	----	----	----	9,768	----	1,624,856	BBLS	----	55,691,629	162,804,161	2.8555	----
21									18,081,891	MCF					
22 *** EXCLUDES PARTICIPANTS									1,125,354	MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS									69,367	TONS	COAL (C)				
24									0	TONS	ORIMULSION				
25									23,556,412	MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	CAPE CANAVERAL # 1	394	1,004,073	47.3	90.6	64.9	10,118	#6 OIL	1,541,542	BBLS	6,382	9,837,619	36,040,789	3.5895	23.38
2	# 1		631,500					GAS	6,479,079	MCF	1.036	6,711,246	26,550,904	4.2044	4.10
3	# 2	394	964,092	47.0	85.7	64.0	9,974	#6 OIL	1,465,872	BBLS	6.382	9,355,391	34,353,507	3.5633	23.44
4	# 2		657,947					GAS	6,589,576	MCF	1.035	6,822,579	26,780,186	4.0703	4.06
5	FT. MYERS # 2		0	0.0	25.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
6	# 2	1473	6,159,260	48.3	93.4	54.0	7,487	GAS	44,453,147	MCF	1.037	46,113,997	195,486,632	3.1739	4.40
7	LAUDERDALE # 4	420	1,575	84.6	97.6	87.5	7,943	#2 OIL	2,164	BBLS	5.537	11,983	76,905	4.8825	35.54
8	# 4		3,104,805					GAS	23,756,905	MCF	1.038	24,663,273	100,448,740	3.2353	4.23
9	# 5	424	388	84.6	93.9	87.0	7,798	#2 OIL	528	BBLS	5.538	2,924	19,109	4.9262	36.19
10	# 5		3,134,701					GAS	23,549,310	MCF	1.038	24,445,618	98,922,542	3.1557	4.20
11	MANATEE # 1	788	2,866,481	41.4	93.7	53.4	10,466	#6 OIL	4,692,876	BBLS	6.393	30,001,007	105,396,062	3.6768	22.46
	# 1		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
12	# 2	795	3,250,104	46.5	94.0	54.9	10,372	#6 OIL	5,272,057	BBLS	6.394	33,710,653	119,561,671	3.6787	22.68
	# 2		4,868					GAS	52,941	MCF	1.026	54,327	293,693	6.0335	5.55
13	MARTIN # 1	801	1,365,654	39.3	78.7	56.8	10,236	#6 OIL	2,133,019	BBLS	6.406	13,664,943	48,743,789	3.5693	22.85
14	# 1		1,410,548					GAS	14,206,917	MCF	1.038	14,751,657	59,197,981	4.1968	4.17
15	# 2	782	1,746,214	48.8	93.1	56.2	10,292	#6 OIL	2,736,489	BBLS	6.400	17,512,709	62,361,161	3.5712	22.79
16	# 2		1,606,922					GAS	16,385,328	MCF	1.037	16,999,421	66,730,102	4.1527	4.07
17	# 3	443	0	92.6	95.5	93.3	7,228	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 3		3,591,729					GAS	25,009,118	MCF	1.038	25,960,741	105,575,409	2.9394	4.22
19	# 4	444	0	85.6	89.0	91.8	7,304	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20	# 4		3,325,863					GAS	23,405,759	MCF	1.038	24,291,654	96,340,092	2.8967	4.12
21	#8A	149	28,356	21.3	99.9	92.6	11,272	#2 OIL	53,039	BBLS	5.787	306,937	1,971,956	6.9543	37.18
22	#8A		251,933					GAS	2,750,598	MCF	1.037	2,852,386	11,638,448	4.6197	4.23
23	#8B	149	22,400	20.4	99.6	92.6	11,039	#2 OIL	40,771	BBLS	5.787	235,942	1,528,257	6.8225	37.48
24	#8B		245,289					GAS	2,622,231	MCF	1.037	2,719,081	11,110,680	4.5296	4.24
25	PT EVERGLADES # 1	211	554,257	32.2	98.0	58.5	11,243	#6 OIL	962,104	BBLS	6.378	6,136,729	19,929,463	3.5957	20.71
26	# 1		44,003					GAS	567,925	MCF	1.038	589,466	2,295,279	5.2162	4.04
27	# 2	211	615,688	35.8	94.2	62.7	10,707	#6 OIL	1,020,038	BBLS	6.377	6,504,422	21,126,903	3.4314	20.71
28	# 2		48,374					GAS	583,477	MCF	1.038	605,435	2,398,743	4.9588	4.11
29	# 3	390	1,249,108	46.4	88.4	64.8	10,228	#6 OIL	1,952,544	BBLS	6.378	12,453,909	40,452,048	3.2385	20.72
30	# 3		343,364					GAS	3,692,016	MCF	1.038	3,833,444	15,302,659	4.4567	4.14
31	# 4	400	1,180,020	44.6	89.3	64.0	10,229	#6 OIL	1,846,779	BBLS	6.379	11,781,348	38,298,107	3.2455	20.74
32	# 4		389,408					GAS	4,113,043	MCF	1.039	4,271,964	16,826,717	4.3211	4.09

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	912,416	43.7	92.3	60.4	10,457	#6 OIL	1,479,252 BBLs	6.382	9,440,799	34,576,530	3.7896	23.37
2 # 3		287,335					GAS	2,990,971 MCF	1.038	3,105,283	12,126,660	4.2204	4.05
3 # 4	284	816,202	50.0	77.8	60.1	9,992	#6 OIL	1,250,645 BBLs	6.382	7,982,109	29,796,920	3.6507	23.83
4 # 4		434,192					GAS	4,348,294 MCF	1.038	4,512,342	18,088,500	4.1660	4.16
5 SANFORD # 3	142	285,116	27.9	96.9	55.4	11,498	#6 OIL	502,189 BBLs	6.365	3,196,259	11,865,213	4.1615	23.63
6 # 3		63,658					GAS	788,268 MCF	1.033	813,975	3,178,259	4.9927	4.03
7 SANFORD REPOWERED # 4	371	193,256	29.2	67.9	35.3	10,404	#6 OIL	302,738 BBLs	6.364	1,926,559	6,610,927	3.4208	21.84
8 # 4		758,564					GAS	7,685,932 MCF	1.038	7,976,458	30,889,207	4.0721	4.02
9 SANFORD REPOWERED # 5		3,698,237					GAS	26,630,071 MCF	1.034	27,527,153	119,277,026	3.2252	4.48
10 # 5	957	0	51.2	85.7	51.1	7,443	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**				*						
11 TURKEY POINT # 1	390	847,832	44.9	96.4	60.0	10,191	#6 OIL	1,318,899 BBLs	6.328	8,346,513	29,875,888	3.5238	22.65
12 # 1		688,372					GAS	7,041,094 MCF	1.038	7,309,655	29,138,080	4.2329	4.14
	**	*	**				*						
13 # 2	394	858,026	43.1	87.6	56.4	10,018	#6 OIL	1,313,641 BBLs	6.332	8,317,625	30,800,575	3.5897	23.45
14 # 2		636,343					GAS	6,408,313 MCF	1.038	6,653,661	26,875,841	4.2235	4.19
15 CUTLER # 5	71	-137	14.2	91.6	44.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		89,543					GAS	1,195,178 MCF	1.037	1,238,964	5,078,408	5.6715	4.25
17 # 6	142	-119	17.3	83.4	44.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		217,292					GAS	2,574,788 MCF	1.037	2,670,516	10,651,176	4.9018	4.14
19 FT MYERS 1-12	552	81,225	1.6	100.0	65.4	14,884	#2 OIL	208,075 BBLs	5.810	1,208,928	7,612,849	9.3725	36.59
20 LAUDERDALE 1-12	342	14,455	0.9	94.0	71.2	20,332	#2 OIL	51,747 BBLs	5.537	286,522	1,842,558	12.7465	35.61
21 1-12		78,873					GAS	1,553,159 MCF	1.037	1,611,052	6,759,406	8.5700	4.35
22 13-24	342	18,225	1.6	93.7	67.6	19,874	#2 OIL	66,338 BBLs	5.537	367,313	2,363,870	12.9703	35.63
23 13-24		82,391					GAS	1,574,253 MCF	1.037	1,632,316	6,814,797	8.2713	4.33
24 EVERGLADES 1-12	342	5,699	1.0	95.5	65.9	20,397	#2 OIL	23,629 BBLs	5.537	130,833	912,193	16.0067	38.60
25 1-12		67,741					GAS	1,317,828 MCF	1.037	1,367,091	5,721,907	8.4467	4.34
26 FT MYERS CT 2A		35,513	2.8	18.3	19.0	11,883	GAS	406,663 MCF	1.038	421,984	1,414,836	3.9840	3.48
27 2B		49,018	3.8	17.8	16.9	11,549	GAS	545,003 MCF	1.039	566,111	1,880,067	3.8355	3.45
28 2C		37,644	3.0	19.1	18.4	11,766	GAS	426,944 MCF	1.037	442,936	1,470,673	3.9068	3.44
29 2D		52,953	4.1	19.8	18.5	12,067	GAS	616,261 MCF	1.037	638,988	2,180,182	4.1172	3.54
30 2E		55,180	4.3	22.2	20.7	11,482	GAS	610,708 MCF	1.037	633,596	2,161,871	3.9179	3.54
31 2F		49,875	3.8	22.2	20.6	11,751	GAS	564,848 MCF	1.038	586,057	2,015,368	4.0408	3.57

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL		BBLs				
2 # 1		2,501	53.8	89.5	78.8	9,712	#2 OIL	4,042	BBLs	5,809	23,481	154,171	6.1636 38.14
3 # 1		1,130,508					GAS	10,614,563	MCF	1.034	10,980,690	43,694,162	3.8650 4.12
4 # 2	239						#6 OIL		BBLs				
5 # 2		5,005	51.8	90.6	78.1	9,559	#2 OIL	7,829	BBLs	5,809	45,479	298,642	5.9672 38.15
6 # 2		1,082,180					GAS	10,001,610	MCF	1.035	10,347,449	40,645,466	3.7559 4.06
7 ST JOHNS (1) # 1	(A) 127	(B) 1,030,640	93.1	97.2	95.5	9,724	(B) PET COKE / COAL	397,438	TONS	25,215	10,021,556	13,697,902	1.3291 34.47
8 # 1							COAL ONLY	331,156	TONS	24,380	8,073,692	12,665,916	38.25
9 # 1		3,348					#2 OIL	5,632	BBLs	5,760	32,442	179,979	5.3757 31.96
10 # 2	(A) 127	(B) 915,356	82.7	95.1	94.7	9,648	(B) PET COKE / COAL	362,584	TONS	24,356	8,830,928	12,530,182	1.3689 34.56
# 2							COAL ONLY	303,193	TONS	24,425	7,405,610	11,631,598	38.36
11 # 2		2,574					#2 OIL	4,326	BBLs	5,761	24,919	134,713	5.2340 31.14
12 SCHERER # 4	(A) 642	4,031,066	71.2	83.5	84.1	10,019	(C) COAL	40,386,262	MMBTU	---	40,386,262	75,311,578	1.8683 1.86
13 # 4		2,421					#2 OIL	4,576	BBLs	5,817	26,619	139,967	5.7804 30.59
14 TURKEY POINT # 3	693	6,214,985	103.1	99.6	103.1	10,995	NUCLEAR	68,335,267	MMBTU	---	68,335,267	18,412,960	0.2963 0.27
15 # 4	693	5,853,947	97.2	94.4	101.6	11,075	NUCLEAR	64,830,967	MMBTU	---	64,830,967	16,331,691	0.2790 0.25
16 ST LUCIE # 1	839	6,919,226	94.3	92.7	100.0	10,801	NUCLEAR	74,735,666	MMBTU	---	74,735,666	17,875,754	0.2583 0.24
# 2	714	6,306,999	101.0	99.7	101.2	10,832	NUCLEAR	68,315,716	MMBTU	---	68,315,716	18,257,504	0.2895 0.27
17													
18													
19													
20 SYSTEM TOTALS	17,588	84,714,599	----	----	----	9,739	----	30,263,380	BBLs	----	825,051,844	2,065,402,993	2.4381 ----
21								286,112,118	MCF				
22 *** EXCLUDES PARTICIPANTS								40,386,262	MMBTU	COAL (C)			
23 **** INCLUDES PARTICIPANTS								760,021	TONS	COAL (C)			
24								0	TONS	ORIMULSION			
25								276,217,616	MMBTU	NUCLEAR			

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF DEC 2002

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	2,594,268	1,964,938	629,330	32.0	30,634,158	28,266,313	2,367,845	8.4
3	UNIT COST (\$/BBL)	25.8050	26.9225	1.1175-	4.2-	23.5576	24.9689	1.4113-	5.7-
4	AMOUNT (\$)	66,945,029	52,901,000	14,044,029	26.5	721,668,371	705,780,000	15,888,371	2.3
5	BURNED								
6	UNITS (BBL)	1,603,057	1,350,357	252,700	18.7	29,779,082	26,027,279	3,751,803	14.4
7	UNIT COST (\$/BBL)	25.9222	26.7153	.7931-	3.0-	22.4814	23.2377	.7563-	3.3-
8	AMOUNT (\$)	41,554,732	36,075,173	5,479,559	15.2	669,474,621	604,814,006	64,660,615	10.7
9	ENDING INVENTORY								
10	UNITS (BBL)	5,397,365	5,775,001	377,636-	6.5-	5,397,365	5,775,001	377,636-	6.5-
11	UNIT COST (\$/BBL)	26.0049	26.6738	.6689-	2.5-	26.0049	26.6738	.6689-	2.5-
12	AMOUNT (\$)	140,358,180	154,041,088	13,682,908-	8.9-	140,358,180	154,041,088	13,682,908-	8.9-
13	OTHER USAGE (\$)	242,249				13,059-			
14	DAYS SUPPLY	101							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	31,352	14	31,338	100.0 +	501,854	526,561	24,707-	4.7-
17	UNIT COST (\$/BBL)	75.3650	71.4286	3.9364	5.5	42.3425	37.8722	4.4703	11.8
18	AMOUNT (\$)	2,362,844	1,000	2,361,844	100.0 +	21,249,765	19,942,000	1,307,765	6.6
19	BURNED								
20	UNITS (BBL)	32,739	14	32,725	100.0 +	484,120	405,495	78,625	19.4
21	UNIT COST (\$/BBL)	35.9566	35.7143	.2423	.7	36.7163	37.1185	.4022-	1.1-
22	AMOUNT (\$)	1,177,183	500	1,176,683	100.0 +	17,775,111	15,051,376	2,723,735	18.1
23	ENDING INVENTORY								
24	UNITS (BBL)	413,027	480,000	66,973-	14.0-	413,027	480,000	66,973-	14.0-
25	UNIT COST (\$/BBL)	40.7607	36.5431	4.2176	11.5	40.7607	36.5431	4.2176	11.5
26	AMOUNT (\$)	16,835,273	17,540,711	705,438-	4.0-	16,835,273	17,540,711	705,438-	4.0-
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	64,747	69,305	4,558-	6.6-	809,858	716,785	93,073	13.0
31	UNIT COST (\$/TON)	30.4214	27.6748	2.7466	9.9	34.1401	35.1249	.9848-	2.8-
32	AMOUNT (\$)	1,969,695	1,918,000	51,695	2.7	27,648,648	25,177,000	2,471,648	9.8
33	BURNED								
34	UNITS (TON)	69,367	69,305	62	.1	760,023	779,619	19,596-	2.5-
35	UNIT COST (\$/TON)	34.6974	30.6293	4.0681	13.3	34.5096	35.4021	.8925-	2.5-
36	AMOUNT (\$)	2,406,853	2,122,762	284,091	13.4	26,228,084	27,600,166	1,372,082-	5.0-
37	ENDING INVENTORY								
38	UNITS (TON)	146,919	45,216	101,703	100.0 +	146,919	45,216	101,703	100.0 +
39	UNIT COST (\$/TON)	31.6458	30.4160	1.2298	4.0	31.6458	30.4160	1.2298	4.0
40	AMOUNT (\$)	4,649,375	1,375,289	3,274,086	100.0 +	4,649,375	1,375,289	3,274,086	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF DEC 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43	PURCHASES <<<< COAL SCHERER >>>>								
44	UNITS (MMBTU)	2,695,703	1,070,178	1,625,525	100.0 +	48,993,836	44,677,678	4,316,158	9.7
45	U. COST (\$/MMBTU)	1.9395	1.8277	.1118	6.1	1.9063	1.7859	.1204	6.7
46	AMOUNT (\$)	5,228,327	1,956,000	3,272,327	100.0 +	93,396,987	79,789,000	13,607,987	17.1
47	BURNED								
48	UNITS (MMBTU)	1,125,354	1,070,178	55,176	5.2	40,386,262	46,830,353	6,444,091-	13.8-
49	U. COST (\$/MMBTU)	1.8553	1.8641	.0088-	.5-	1.8648	1.7929	.0719	4.0
50	AMOUNT (\$)	2,087,843	1,994,869	92,974	4.7	75,311,578	83,960,184	8,648,606-	10.3-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	9,332,257	2,905,543	6,426,714	100.0 +	9,332,257	2,905,543	6,426,714	100.0 +
53	U. COST (\$/MMBTU)	1.8553	1.8640	.0087-	.5-	1.8553	1.8640	.0087-	.5-
54	AMOUNT (\$)	17,313,916	5,416,072	11,897,844	100.0 +	17,313,916	5,416,072	11,897,844	100.0 +
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED <<<<<< GAS >>>>>>>>								
58	UNITS (MMBTU)	19,042,892	21,750,410	2,707,518-	12.4-	296,815,331	287,036,984	9,778,347	3.4
59	U. COST (\$/MMBTU)	5.8023	4.6887	1.1136	23.8	4.0648	4.2068	.1420-	3.4-
60	AMOUNT (\$)	110,492,020	101,981,423	8,510,597	8.3	206,497,030	1,207,518,770	1,021,740-	.1-
61	BURNED <<<<<< NUCLEAR >>>>>>>								
62	UNITS (MMBTU)	23,556,412	23,257,420	298,992	1.3	276,217,616	259,901,991	16,315,625	6.3
63	U. COST (\$/MMBTU)	.2554	.2905	.0351-	12.1-	.2555	.2900	.0345-	11.9-
64	AMOUNT (\$)	6,017,213	6,756,743	739,530-	10.9-	70,563,310	75,364,598	4,801,288-	6.4-
65	BURNED <<<<<< ORIMULSION >>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED <<<<<< PROPANE >>>>>>>								
70	UNITS (GAL)	2,515	100	2,415	100.0 +	49,600	1,200	48,400	100.0 +
71	UNIT COST (\$/GAL)	.9769	1.0000	.0231-	2.3-	.9203	1.0000	.0797-	8.0-
72	AMOUNT (\$)	2,457	100	2,357	100.0 +	45,647	1,200	44,447	100.0 +

LINES 9 & 23 EXCLUDE 11,000 BARRELS, 397,811.08 CURRENT MONTH AND (53,000) BARRELS, \$ (742,045.92) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,021,757.46 CURRENT MONTH AND \$ 23,469,210 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Dec-02

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
11,873	\$300,560.44	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - TANK BOTTOMS
(300)	(\$7,798.55)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(686)	(\$16,668.02)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(70)	(\$1,853.21)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
(1,207)	(\$31,991.48)	MARTIN - TEMP/CAL ADJUSTMENT
9,610	242,249	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2002 - COAL

Adjusted Month	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02
Date of Survey	-	-	-	2/8/02	-	-
Tons per survey	-	-	-	332270	-	-
Tons per books	-	-	-	340474	-	-
Tons Difference	-	-	-	(8,203.73)	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2002- COAL

Adjusted Month	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02
Date of Survey	-	-	-	8/31/02	-	-
Tons per survey	-	-	-	533,989.30	-	-
Tons per books	-	-	-	576,979.43	-	-
Tons Difference	-	-	-	(42,990.13)	-	-
Adjustment tons within 3% of survey	-	-	-	(26,970.45)	-	-
Adjustment \$ (20% ownership)	-	-	-	206,032.67	-	-

SCHERER 4 - 2002

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-02	--	--
Feb-02	38,032	\$ 71,209.62
Mar-02	0	\$ (987.85)
Apr-02	(236,336)	\$ (431,248.60)
May-02	--	--
Jun-02	--	--
Jul-02	257940	\$ 496,612.36
Aug-02	--	--
Sep-02	--	--
Oct-02	294800	\$ 561,175.54
Nov-02	--	--
Dec-02	--	--

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (9) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	125,000 46,086	0	125,000 46,086	3.848 0.182	4.745 0.000	4,810,000 83,758	5,437,500 83,758	229,650 0	
TOTAL		171,086	0	171,086	2.860	3.227	4,893,758	5,521,258	229,650	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,332	0	27,332	0.414	0.414	113,201	113,201	0	
OUC (SL 1)		18,900	0	18,900	0.971	0.971	183,428	183,428	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo Adj)		0	0	0	0.000	0.000	16	16	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	(173)	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	1,648	0	1,648	3.798	5.233	62,591	86,234	23,643	
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	1,451	0	1,451	3.062	4.256	44,436	61,758	17,320	
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adj)		0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE LAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	1,954	0	1,954	3.611	5.314	70,560	103,838	20,361	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO, INC	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	2,172	0	2,172	3.744	5.304	81,325	115,200	33,256	
DYNEGY POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	375	0	375	3.536	4.387	13,280	16,450	3,191	
FLORIDA POWER CORPORATION	OS	500	0	500	3.989	5.220	19,944	26,100	4,189	
LG & E ENERGY MARKETING, INC	OS	3,263	0	3,263	3.049	4.028	99,493	131,427	27,507	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	1,590	0	1,590	3.404	4.367	54,130	69,275	10,031	
ORLANDO UTILITIES COMMISSION	OS	10,870	0	10,870	3.451	4.619	375,142	502,070	102,734	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	49	0	49	1.460	1.900	715	931	216	
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC	OS	615	0	615	3.584	4.500	22,042	30,135	8,093	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	41,611	0	41,611	3.001	3.927	1,248,614	1,633,874	385,260	
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC	OS	7,300	0	7,300	3.473	4.784	253,540	349,250	38,270	
TAMPA ELECTRIC COMPANY	OS	65,826	0	65,826	3.377	4.427	2,223,021	2,913,875	525,834	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	475	0	475	3.622	4.447	17,204	21,125	2,710	
THE ENERGY AUTHORITY	OS	15,889	0	15,889	3.088	4.226	460,716	671,458	145,664	
TRACTEBEL ENERGY MARKETING INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		46,232	0	46,232	0.642	0.642	296,629	296,629	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		155,588	0	155,588	3.263	4.327	5,076,748	6,733,014	1,348,205	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		201,820	0	201,820	2.662	3.483	5,373,377	7,029,643	1,348,205	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(21,275)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		201,820	0	201,820	2.662	3.483	5,352,101	7,029,643	1,348,205	
CURRENT MONTH DIFFERENCE		20,734	0	30,734	(0.198)	0.256	479,619	1,508,385	1,118,555	
DIFFERENCE (%)		10.3	0.0	15.0	(6.9)	7.9	9.8	27.3	487.1	
PERIOD TO DATE ACTUAL		1,793,867	0	1,793,867	2.540	3.333	45,556,863	59,796,826	9,726,485	
ESTIMATED		1,687,180	0	1,687,180	2.522	3.273	42,548,116	55,214,533	8,249,490	
DIFFERENCE		106,687	0	106,687	0.018	0.061	3,008,747	4,582,393	1,476,995	
DIFFERENCE (%)		6.3	0.0	6.3	0.7	1.9	7.1	8.3	17.9	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 YTD 2002

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		305,678	0	305,678	0.355	0.355	1,115,216	1,115,216	0
OUC (SL 1)		211,383	0	211,383	0.413	0.413	872,723	872,723	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		24,634	0	24,634	5.057	5.057	1,245,692	1,245,692	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	675	0	675	2.598	3.252	17,538	21,950	(294)
AMERICAN ELECTRIC POWER SERVICE CORP	OS	2,193	0	2,193	4.236	5.165	92,887	113,274	11,080
AQUILA ENERGY MARKETING CORPORATION	OS	60,568	0	60,568	3.026	4.062	1,832,661	2,460,514	625,901
BP ENERGY COMPANY	OS	1,648	0	1,648	3.798	5.233	62,591	86,234	23,643
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0
CARGILL-ALLIANT, LLC	OS	9,516	0	9,516	3.357	4.282	319,467	407,434	81,054
CAROLINA POWER & LIGHT COMPANY	OS	300	0	300	2.600	3.600	7,800	10,800	1,962
CINCINNATI GAS & ELECTRIC CO	OS	635	0	635	3.916	4.577	24,865	29,065	2,124
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	(52)
CITY OF LAKE WORTH UTILITIES	OS	11,105	0	11,105	3.355	4.340	372,554	481,919	79,871
CITY OF LAKELAND	OS	2,000	0	2,000	3.775	5.500	75,490	110,000	34,510
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	136,353	0	136,353	3.337	4.702	4,550,506	6,410,977	497,452
CITY OF TALLAHASSEE	OS	2,070	0	2,070	3.217	4.840	66,588	100,185	27,922
CORAL POWER, LLC	OS	15	0	15	4.037	5.000	601	750	97
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	12,145	0	12,145	3.599	4.909	437,051	596,212	141,252
DYNEGY POWER MARKETING, INC	OS	6,212	0	6,212	2.494	3.641	154,915	228,184	50,673
EL PASO MERCHANT ENERGY, LP	OS	748	0	748	2.787	4.162	20,697	31,129	8,024
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
ENTERGY-KOCH TRADING, LP	OS	6,131	0	6,131	3.133	4.192	192,057	257,024	52,211
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	17,555	0	17,555	3.361	3.924	590,066	688,829	98,763
FLORIDA POWER CORPORATION	OS	36,965	0	36,965	4.549	7.050	1,681,456	2,505,896	488,860
LG & E ENERGY MARKETING, INC	OS	76,275	0	76,275	3.759	3.759	2,043,715	2,868,947	632,903
MIRANT AMERICAS ENERGY MARKETING, LP	OS	6,998	0	6,998	2.397	3.604	167,711	252,175	61,481
MORGAN STANLEY CAPITAL GROUP, INC	OS	480	0	480	2.257	3.029	10,835	14,540	2,837
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	29,801	0	29,801	2.575	3.603	767,251	1,073,672	256,521
ORLANDO UTILITIES COMMISSION	OS	19,805	0	19,805	3.460	4.704	685,236	931,623	158,790
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	99	0	99	2.489	3.743	2,464	3,706	1,242
RELIANT ENERGY SERVICES, INC	OS	12,438	0	12,438	4.299	5.838	534,738	726,127	188,838
SELECT ENERGY, INC	OS	26,215	0	26,215	4.212	5.937	1,104,258	1,556,255	451,997
SEMINOLE ELECTRIC COOPERATIVE, INC (Capacity)	OS	0	0	0	0.000	0.000	0	0	(97,920)
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	72,451	0	72,451	3.341	4.416	2,420,288	3,199,095	778,669
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	863	0	863	9.650	17.037	83,626	147,030	63,404
SEMPRA ENERGY TRADING CORP	OS	6,250	0	6,250	2.485	3.074	155,930	192,150	20,698
SOUTH CAROLINA ELECTRIC & GAS CO	OS	78	0	78	2.445	3.500	1,907	2,730	823
SOUTHERN COMPANY SERVICES, INC	OS	75,600	0	75,600	3.071	4.186	2,321,409	3,164,750	565,077
TAMPA ELECTRIC COMPANY	OS	435,677	0	435,677	3.740	4.719	16,292,180	20,560,534	3,108,967
TAMPA ELECTRIC COMPANY	AF	475	0	475	9.147	19.123	43,448	90,833	5,985
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	13,795	0	13,795	2.681	3.955	369,906	545,606	133,979
THE ENERGY AUTHORITY	OS	150,011	0	150,011	2.895	3.893	4,342,597	5,839,807	1,077,673
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	100	0	100	1.840	2.400	1,840	2,400	379
WILLIAMS ENERGY MARKETING & TRADING	OS	17,927	0	17,927	2.645	3.655	474,103	655,292	144,224
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		517,061	0	517,061	0.384	0.384	1,987,939	1,987,939	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		1,276,806	0	1,276,806	3.412	4.528	43,568,924	57,808,992	9,726,489
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		1,793,867	0	1,793,867	2.540	3.333	45,556,863	59,796,931	9,726,489
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(361,995)		
TOTAL		1,793,867	0	1,793,867	2.540	3.333	45,194,868	59,796,931	9,726,489
CURRENT MONTH DIFFERENCE		1,547,784	0	1,547,784	(0.687)	(0.517)	37,665,843	50,320,661	8,973,349
DIFFERENCE (%)		629.0	0.0	629.0	(20.8)	(13.4)	477.3	531.0	1,191.5
PERIOD TO DATE ACTUAL		1,793,867	0	1,793,867	2.540	3.333	45,556,863	59,796,931	9,726,489
ESTIMATED		246,083	0	246,083	3.207	3.851	7,891,020	9,476,270	763,140
DIFFERENCE		1,547,784	0	1,547,784	(0.657)	(0.517)	37,665,843	50,320,661	8,973,349
DIFFERENCE (%)		629.0	0.0	629.0	(20.8)	(13.4)	477.3	531.0	1,191.5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 YTD 2002

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		624,415	0	0	624,415	1.621		10,122,000
ST. LUCIE RELIABILITY		46,086	0	0	46,086	0.307		141,314
SJRPP		270,560	0	0	270,560	1.063		2,876,000
PPAs		359	0	0	359	4.652		16,700
TOTAL		941,420	0	0	941,420	1.397		13,156,014
ACTUAL:								
SOUTHERN COMPANIES	UPS	611,420	0	0	611,420	1.660		10,150,549
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		162	0	0	162			(529,938)
		611,582	0	0	611,582	1.573		9,620,611
FMPA (SL 2)		26,775	0	0	26,775	0.397		106,216
PRIOR MONTH ADJUSTMENT		40	0	0	40			1,341
		26,815	0	0	26,815	0.401		107,557
OUC (SL 2)		18,515	0	0	18,515	0.528		97,687
PRIOR MONTH ADJUSTMENT		28	0	0	28			29,302
		18,543	0	0	18,543	0.685		126,989
JACKSONVILLE ELECTRIC AUTHORITY	UPS	245,491	0	0	245,491	1.585		3,891,134
PRIOR MONTH ADJUSTMENT		(26,211)	0	0	(26,211)			(213,680)
		219,280	0	0	219,280	1.677		3,677,454
RELIANT ENERGY SERVICES INC.		4,933	0	0	4,933	5.933		292,654
PROGRESS ENERGY		593	0	0	593	84.740		502,509
OLEANDER POWER PROJECT, L.P. (Prior Month Adjustment)		(138)	0	0	(138)	(86.914)		119,942
ST LUCIE PARTICIPATION SUB-TOTAL		45,358	0	0	45,358	0.517		234,546
TOTAL		881,608	0	0	881,608	1.639		14,447,716
CURRENT MONTH:								
DIFFERENCE		(59,812)	0	0	(59,812)	0.241		1,291,702
DIFFERENCE (%)		(6.4)	0.0	0.0	(6.4)	17.3		9.8
PERIOD TO DATE:								
ACTUAL		11,922,225	0	0	11,922,225	1.869		222,816,438
ESTIMATED		11,703,161	0	0	11,703,161	1.741		203,766,737
DIFFERENCE		219,064	0	0	219,064	0.128		19,049,701
DIFFERENCE (%)		1.9	0.0	0.0	1.9	7.3		9.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF JANUARY 2002 THROUGH DECEMBER 2002

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	7,374,104	0	0	7,374,104	1.641		121,017,980
FMPA (SL 2)		328,783	0	0	328,783	0.382		1,254,611
OUC (SL 2)		225,184	0	0	225,184	0.398		896,295
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,912,614	0	0	2,912,614	1.363		39,692,471
RELIANT ENERGY SERVICES INC.		554,330	0	0	554,330	4.834		26,794,977
PROGRESS ENERGY		226826	0	0	226,826	5.280		11977405
OLEANDER POWER PROJECT, L.P.		300384	0	0	300,384	7.052		21182699
ST. LUCIE PARTICIPATION SUB-TOTAL		553,967	0	0	553,967	0.388		2,150,906
TOTAL		11,922,225	0	0	11,922,225	1.869		222,816,438

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		526,819	0	0	526,819	1.903	1.903	10,024,870
TOTAL		526,819	0	0	526,819	1.903	1.903	10,024,870
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,095	0	0	5,095	1.981	1.981	100,953
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,970	0	0	35,970	2.030	2.030	730,125
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,593	0	0	38,593	2.123	2.123	819,399
CEDAR BAY GENERATING COMPANY		168,917	0	0	168,917	1.513	1.513	2,555,473
INDIANTOWN COGENERATION (Prior Month Adj.)		223,657	0	0	223,657	2.253	2.253	5,037,981
FLORIDA CRUSHED STONE		81,835	0	0	81,835	1.572	1.572	1,286,625
GEORGIA PACIFIC CORPORATION		831	0	0	831	2.845	2.845	23,640
MM TOMOKA FARMS		2,300	0	0	2,300	3.370	3.370	77,500
OKEELANTA POWER L.P.		14,541	0	0	14,541	2.753	2.753	400,297
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		40,804	0	0	40,804	1.095	1.095	446,692
TROPICANA PRODUCTS, INC.		414	0	0	414	3.205	3.205	13,267
U.S. SUGAR CORPORATION - BRYANT		684	0	0	684	3.113	3.113	21,295
TOTAL		613,641	0	0	613,641	1.876	1.876	11,513,247
CURRENT MONTH:								
DIFFERENCE		86,822	0	0	86,822	(0.027)	(0.027)	1,488,377
DIFFERENCE (%)		16.5	0.0	0.0	16.5	(1.4)	(1.4)	14.8
PERIOD TO DATE:								
ACTUAL		6,311,779	0	0	6,311,779	1.972	1.972	124,479,675
ESTIMATED		6,157,511	0	0	6,157,511	1.950	1.950	120,045,071
DIFFERENCE		154,268	0	0	154,268	0.023	0.023	4,434,604
DIFFERENCE (%)		2.5	0.0	0.0	2.5	1.2	1.2	3.7

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 2002 THROUGH DECEMBER 2002

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		70,143	0	0	70,143	2.224	2.224	1,559,947
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		413,126	0	0	413,126	2.333	2.333	9,637,025
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		378,495	0	0	378,495	2.296	2.296	8,690,760
CEDAR BAY GENERATING COMPANY		1,703,892	0	0	1,703,892	1.479	1.479	25,200,343
INDIANTOWN COGENERATION		2,072,901	0	0	2,072,901	2.213	2.213	45,883,489
FLORIDA CRUSHED STONE		988,176	0	0	988,176	1.548	1.548	15,295,477
GEORGIA PACIFIC CORPORATION		(31,668)	0	0	(31,668)	(0.417)	(0.417)	131,929
MM TOMOKA FARMS		15,381	0	0	15,381	3.079	3.079	473,536
OKEELANTA POWER L.P.		320,111	0	0	320,111	3.092	3.092	9,897,693
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		370,429	0	0	370,429	1.386	1.386	5,134,606
TROPICANA PRODUCTS, INC.		6,163	0	0	6,163	3.749	3.749	231,052
U.S. SUGAR CORPORATION - BRYANT		4,630	0	0	4,630	2.745	2.745	127,102
CYPRESS ENERGY		0	0	0	0	0.000	0.000	2,216,716
TOTAL		6,311,779	0	0	6,311,779	1.972	1.972	124,479,675

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2002

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	30,000	6.100	1,829,945	8.619	2,585,845	755,900
NON-FLORIDA	OS	120,000	3.400	4,080,000	3.848	4,617,500	537,600
TOTAL		150,000	3.940	5,909,945	4.802	7,203,445	1,293,500
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	61,075	2.445	1,493,226	3.274	1,999,592	506,366
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,605	3.609	130,095	4.233	152,588	22,493
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	1,890	2.730	51,605	3.744	70,757	19,152
TAMPA ELECTRIC COMPANY	OS	475	2.900	13,775	3.362	15,966	2,193
THE ENERGY AUTHORITY	OS	80,422	3.072	2,470,198	3.744	3,010,859	540,661
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	350	3.647	12,764	4.689	16,410	3,647
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0.000	0	0.000	0	0
CARGILL -ALLIANT, LLC	OS	71,190	3.353	2,386,707	3.845	2,737,501	350,794
CAROLINA POWER & LIGHT COMPANY	OS	1,043	3.527	36,790	4.808	50,144	13,354
CINCINNATI GAS & ELECTRIC CO (Prior Mo Adj)	OS	1,680	4.427	74,377	5.388	90,525	16,148
CINERGY CAPITAL & TRADING, INC	OS	0	0.000	0	0.000	0	0
CONOCO, INC	OS	1,525	3.128	47,699	3.847	58,670	10,972
CONSTELLATION POWER SOURCE, INC	OS	0	0.000	0	0.000	0	0
CORAL POWER LLC (Prior Mo Adj)	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	2,040	4.158	84,821	5.298	108,072	23,251
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	1,479	4.388	64,893	4.814	71,206	6,312
DYNEGY POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENRON POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	14,297	3.074	439,432	3.518	502,950	63,518
EXELON GENERATION COMPANY, LLC	OS	50	2.700	1,350	5.422	2,711	1,361
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC	OS	21,602	3.119	673,679	3.770	814,419	140,740
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	27,344	3.084	843,368	3.742	1,023,170	179,802
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	510	3.194	16,288	3.911	19,946	3,660
RELIANT ENERGY SERVICES, INC	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	500	3.164	15,822	3.758	18,789	2,967
SOUTHERN COMPANY SERVICES, INC	OS	8,750	2.777	242,945	4.890	427,868	184,923
TENASKA POWER SERVICES CO	OS	729	4.592	33,473	6.171	44,985	11,512
TXU ENERGY TRADING CO (Prior Mo Adj)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		147,467	2.820	4,158,899	3.560	5,249,763	1,090,864
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		153,089	3.249	4,974,407	3.911	5,987,367	1,012,980
TOTAL		300,556	3.039	9,133,306	3.739	11,237,130	2,103,824
<u>CURRENT MONTH</u>							
DIFFERENCE		150,556	(0.901)	3,223,361	(1.064)	4,033,685	810,324
DIFFERENCE (%)		100.4	(22.9)	54.5	(22.1)	56.0	62.6
<u>PERIOD TO DATE</u>							
ACTUAL		2,659,297	3.337	88,747,526	4.127	109,746,780	20,999,255
ESTIMATED		2,353,245	3.553	83,621,741	4.342	102,177,982	18,556,242
DIFFERENCE		306,052	(0.216)	5,125,785	(0.215)	7,568,798	2,443,013
DIFFERENCE (%)		13.0	(6.1)	6.1	(5.0)	7.4	13.2

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
YTD 2002

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	OS	30,000	6 100	1,829,945	8 619	2,585,845	755,900
NON-FLORIDA	OS	120,000	3 400	4,080,000	3 848	4,617,600	537,600
TOTAL		150,000	3 940	5,909,945	4 802	7,203,445	1,293,500
ACTUAL							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF HOMESTEAD	OS	92	8 674	7,980	9 992	9,193	1,213
CITY OF LAKE WORTH	OS	60	11 583	6,950	11 813	7,088	138
CITY OF LAKE LAND	OS	1,900	1 826	34,700	2 092	39,757	5,057
CITY OF TALLAHASSEE (prior month adj)	OS	160	4 033	6,452	4 844	7,750	1,298
FLORIDA POWER CORPORATION	OS	472,735	2 071	9,790,427	3 508	16,584,902	6,794,475
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	70,972	4 723	3,352,278	5 182	3,678,061	325,783
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	690	3 504	24,175	3 868	25,309	1,134
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	19,144	3 562	681,945	4 813	883,117	201,172
TAMPA ELECTRIC COMPANY	OS	18,747	2 817	528,049	3 271	613,267	85,218
THE ENERGY AUTHORITY	OS	634,756	3 619	22,973,645	4 376	27,776,968	4,803,321
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	3,831	3 523	134,968	3 997	153,143	18,175
AMERICAN ELECTRIC POWER SERVICE CORPORATION - PRIOR MO ADJ	OS	7,365	5 209	383,667	6 099	449,167	65,500
AQUILA ENERGY MARKETING CORPORATION	OS	62,124	2 580	1,602,500	3 037	1,886,475	283,975
BP ENERGY COMPANY	OS	42	3 143	1,320	3 521	1,479	159
CALPINE ENERGY SERVICES, L P	OS	8,590	2 926	251,308	3 883	333,522	82,214
CARGILL -ALLIANT, LLC	OS	408,937	3 571	14,602,725	4 115	16,828,455	2,225,730
CAROLINA POWER & LIGHT COMPANY (Prior Mo Adjust)	OS	2,288	2 713	62,060	3 752	85,839	23,759
CINCINNATI GAS & ELECTRIC CO	OS	5,492	4 380	240,555	5 679	311,896	71,341
CINERGY CAPITAL & TRADING, INC	OS	0	0 000	37	0 000	0	(37)
CONOCO, INC	OS	1,525	3 128	47,699	3 847	58,670	10,971
CONSTELLATION POWER SOURCE, INC	OS	10,932	6 227	680,885	7 650	837,438	156,753
CORAL POWER LLC	OS	1,677	4 678	78,453	4 766	79,919	1,466
DUKE ENERGY TRADING & MARKETING, LLC	OS	73,006	3 309	2,415,946	4 081	2,979,539	563,593
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	1,735	4 212	73,085	4 749	82,390	9,305
DYNEGY POWER MARKETING, INC	OS	45,267	3 752	1,698,442	4 534	2,052,439	353,997
EL PASO MERCHANT ENERGY, LP (prior mo adj)	OS	162	3 163	5,124	3 472	5,624	500
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	72,959	3 887	2,835,792	4 403	3,212,640	376,848
EXELON GENERATION COMPANY, LLC	OS	50	2 700	1,350	5 422	2,711	1,361
HARDEE POWER PARTNERS LIMITED	OS	210	4 833	10,150	6 627	13,916	3,766
L G & E ENERGY MARKETING, INC	OS	220,667	3 398	7,497,500	4 037	8,909,266	1,411,766
MIRANT AMERICAS ENERGY MARKETING, LP	OS	9,144	5 192	474,720	5 512	503,984	29,264
MORGAN STANLEY CAPITAL GROUP, INC	OS	253,806	3 936	9,989,434	4 511	11,449,311	1,459,877
NORTHERN STATES POWER COMPANY	OS	22	2 964	652	3 473	764	112
NRG POWER MARKETING, INC	OS	2,316	1 884	43,627	2 916	67,543	23,916
OGLETHORPE POWER CORPORATION	OS	27,404	3 244	888,862	3 843	1,053,029	164,167
RELIANT ENERGY SERVICES, INC (prior mo adj)	OS	52,260	3 778	1,974,436	4 499	2,351,251	376,825
SELECT ENERGY, INC	OS	8,400	3 907	250,072	4 396	281,351	31,289
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	6,950	3 826	251,973	4 187	291,009	39,036
SOUTHERN COMPANY SERVICES, INC	OS	25,221	3 808	968,587	5 206	1,365,095	366,508
TENASKA POWER SERVICES CO	OS	7,851	3 028	237,589	3 505	275,170	37,581
TXU ENERGY TRADING CO (prior mo adj)	OS	642	2 201	14,131	3 197	20,527	6,396
WILLIAMS ENERGY MARKETING & TRADING	OS	120,165	2 990	3,593,477	3 477	4,177,795	584,318
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,219,256	3 068	37,406,601	4 070	49,625,410	12,218,809
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,440,040	3 565	51,340,946	4 175	60,121,377	8,780,431
TOTAL		2,659,296	3 337	88,747,547	4 127	109,746,787	20,999,240
CURRENT MONTH							
DIFFERENCE		2,509,296	(0.603)	82,837,602	(0.675)	102,543,342	19,705,740
DIFFERENCE (%)		1,672.9	(15.3)	1,401.7	(14.1)	1,423.5	1,523.4
PERIOD TO DATE							
ACTUAL		2,659,296	3 337	88,747,526	4 127	109,746,780	20,999,255
ESTIMATED		2,353,245	3 553	83,621,741	4 342	102,177,982	18,556,242
DIFFERENCE		306,051	(0.216)	5,125,785	(0.215)	7,568,798	2,443,013
DIFFERENCE (%)		13.0	(6.1)	6.1	(5.0)	7.4	13.2