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January 29, 2003

REPLY TO ALTAMONTE SPRINGS

VIA HAND DELIVERY

Ms. Blanca Bayo
Commission Clerk and Administrative Services Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RECEIVED-FPSC
03 JAN 29 PM 1:31
COMMISSION
CLERK

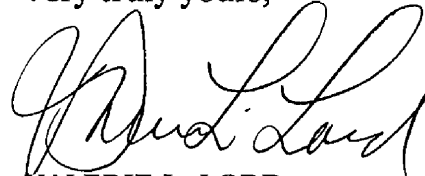
Re: Docket No. 021173-WS; Application of Lake Utility Services, Inc.
Second Amended Request for Confidential Classification
Audit Control No. 02-122-3-1
Our File No.: 30057.49

Dear Ms. Bayo:

Enclosed for filing is the original Second Amended Request for Confidential Classification of Lake Utility Services, Inc.

Should you have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,


VALERIE L. LORD
Of Counsel

AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
MMS
SEC
OTH

VLL:pd
Enclosures

cc: Mr. Steve Lubertozi

DOCUMENT NUMBER - DATE

00932 JAN 29 8

FPSC-COMMISSION CLERK

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

COMMISSION
CLERK

03 JAN 29 PM 1:31

RECEIVED-FPSC

IN RE: Application of UTILITIES, INC.
OF FLORIDA for a rate increase in
Marion, Orange, Pasco, Pinellas and
Seminole Counties

Docket No. 021173-WS
Audit Control No. 02-122-3-1

SECOND AMENDED REQUEST FOR CONFIDENTIAL CLASSIFICATION

UTILITIES, INC. (*UI*), by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code (*FAC*) and Section 367.156, Florida Statutes, hereby requests confidential classification of certain work papers provided by UI in connection with the audit of this matter (*Work Papers*).

1. The information which UI seeks to be classified as confidential is classed as internal analysis of utility acquisitions.
2. Attached to this Request is (a) a "Justification Table" which specifies what information in the Work papers UI requests the Commission to classify as confidential and the statutory justification for the request in compliance with FAC Rules 25-22.006(4)(a) and (c); and (b) a redacted copy of the Work Papers.
3. Certain information contained in the Work Papers relating to its business strategies and acquisition plans should be classified as confidential. The disclosure of UI's schedule of utility acquisitions would impair UI's negotiations for the purchase of utility systems in the future. A prospective purchaser of a utility system to UI could utilize this information in determining how much UI would be willing to pay for the utility system, and thus impair UI's objective of purchasing utility systems at the lowest possible price.
4. Further, a number of UI's proposed acquisitions are still pending or have been temporarily tabled for a number of business reasons. To disclose these matters prematurely could negatively affect the way these plans and business strategies are carried out.
5. Certain information contained in the Work Papers relating to acquisitions that have been completed should be classified as confidential insofar and only insofar as the information contained in the Work Papers relates to proposed purchase prices and related consideration. UI is not requesting confidential classification of information relating to completed acquisitions which has already been disclosed in the

DOCUMENT NUMBER-DATE

00932 JAN 29 8

FPSC-COMMISSION CLERK

relevant applications for approval of the acquisition of the system or is already otherwise on file with the Commission, unless the Commission has already granted confidential classification on other grounds

WHEREFORE, UI respectfully requests that the Commission determine that the Work Papers are entitled to confidential treatment pursuant to Section 367.156, Florida Statutes, and Rule 25-22.006, FAC, and exempt from public disclosure.

Respectfully submitted on this 28 day
of January, 2003 by:

ROSE, SUNDSTROM & BENTLEY, LLP
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By:



Martin S. Friedman

CONFIDENTIAL INDEX

WORKPAPER

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UTILITIES, INC.
REVIEW OF BOARD OF DIRECTORS MINUTES
TEST YEAR ENDED DECEMBER 31, 2001
AUDITOR: KATHY L. WELCH
DATE: JULY 8, 2002

NOV 18 1999

2 Authorized 401K plan. All directors were present except Mr. Searle.

Feb. 17, 1999:

3 Arthur Anderson audit was discussed. Reviewed and approved the 1999 Executive
4 Stock Option Program for 100,000 shares. Discussed expanding the Executive Stock
5 Loan Program by \$500,000 so that the total limit is 3.5 million. Approved subject to
6 review of plan by Sidley and Austin with the understanding that no additional
7 participation will be allowed for current officers. All directors were present.
8 Approved pending acquisitions.

May 5, 1999

9
10
11 All directors were present. (Hav by phone)

May 19, 1999

12 Elected officers and appointed committees
13 All directors
14 were present.

May 19, 1999 Annual meeting:

14 Elected directors. Approved "New Charter". Adopted Stock Option Program.
All directors were present.

July 15, 1999:

15 All directors were present (Mr. Hav by phone.)
16
17
18 Contributed 4% of total
19 compensation of employees to stock plan.
20 Both approved.
21
22

Nov. 17, 1999:

23 Bischof, Camaron, Ellis, Lind (hv phone) and Wolfe were present.
24
25

1 Added 3% increase in pay for officers. Adopted bylaw changes.

2:

3

4

Authorized base salaries:

5 Camaren	\$322,400
6 Schumacher	196,750
7 Dopuch	169,400
8 Wenz	169,400
9 Carter	169,400

10 Cash bonus award will be given for 2000 if ROE is over 11.5%. The maximus would be:

11 11.5 to 12.49 ROE	25%
12 12.5 to 13.49 ROE	50%
13 13.5 to 14.49 ROE	75%
14 14.5 and over	100% capped

15 Shares for options:	# of options	#of reserved restricted
16 Camaren	20,670	4,650
17 Schumacher	10,090	2,270
18 Dopuch	6,515	1,466
19 Wenz	6,515	1,466
20 Carter	6,515	1,466

21 Stock price was \$26 per share

22 Pension plan and pension trust, stock ownership plan and stock ownership trust were
 23 amended. The deferred compensation plan was amended to allow that in the event of
 24 any merger or consolidation of the company, the portion of each Participant's Account
 25 deemed to be invested in shares of Common Stock shall be deemed to be invested in
 26 interest bearing securities unless the board authorized that the stock shall be part of the
 27 successor corporation as a result of the merger.
 28 The Executive Benefit Replacement Plan was amended to state that if for any reason
 29 the ESOP assets cease to be invested in company stock, the amount credited to each
 30 participant's stock subaccount immediately shall be converted and credited to his cash
 31 subaccount.

February 16, 2000:

32 All directors were present
 33
 34
 35.

May 17, 2000:

36 All directors were present. Officers were elected.
 37
 38
 39
 40

8-1
page 2

Atlantic Club in Forsyth County, Fla.

May 17, 2000 Annual meeting:

Elected two directors, chose Arthur Anderson to do the audit.

August 16, 2000:

1 All directors were present except Mr. Searle. Authorized Utilities, Inc. to guarantee a
2 bank line of credit to the ESOP for up to \$1,000,000. Approved 4% of compensation of
3 all employees be approved for the Employee Stock Ownership plan.

4

November 15, 2000:

5 Bischof, Camaren, Lind and Wofe were present. Hay was on telephone.

6 Authorized 3%
7 increase in base salary for compensation of officers.

8
9
10

March 19, 2001:

11 All directors were present in person or by phone.

12 Discussed directors duty of care, loyalty and full
13 disclosure.

May 16, 2001 Annual meeting:

Approved merger. Two directors were elected.

May 16, 2001:

14 All directors were present.

Elected officers.

15

August 15, 2001:

16 All directors were present except Mr. Searle.

17
18
19

20

Steve Lubertozzi was hired to replace Erin
Nicholas, Susan Fortino replace Andy Dopuch. Contributed 4% to ESOP.

21
22

8-1
page 3

11/7/00

PBC

UTILITIES, INC.
ACQUISITION & FORMATION SUMMARY

No.	Name of Utility	Date of Agreement	Date of Closing	Regulatory Status	Type of Acq	Type of Utility	Customers at Purchase	Gross Utility Plant	Initial Cash CIAC/RES. FEES	Future CASH CIAC	Acquisition Investment
11)		1/8/00	NA	NA		S	0	L			
2)		2/1/00	NA	NA		W & S					
3)		2/21/00	NA	NA		S					
4)		2/22/00	Pending	Pending		W & S					
5)		2/25/00	Pending	Pending		W & S					
6)		2/29/00	Pending	Pending		W & S					
7)		3/8/00	NA	NA		W					
8)		3/8/00	3/31/00	Complete		S					
9)		3/21/00	NA	NA		W					
10)		4/25/00	Pending	Pending		W & S					
11)		4/25/00	Pending	Pending		W					
12)		6/13/00	Pending	Pending		W					
13)		6/13/00	Pending	Pending		W & S					
14)		7/6/00	NA	NA		W & S					
15)		7/7/00	NA	NA		W & S					
16)		7/17/00	NA	NA		W & S					
17)		8/11/00	NA	NA		S					

PBC

847 498 6498 P.08/15

UTILITIES, INC.

NOV-16-2002 09:40

UTILITIES, INC. ACQUISITION & FORMATION SUMMARY										
1	2	3	4	5	6	7	8	9	10	11
No. Name of Utility	Date of Agreement	Date of Closing	Regulatory Status	Type of Acq	Type of Utility	Customers at Purchase	Gross Utility Plant	Initial Cash CIAC/RES. FEES	Future CASH CIAC	Acquisition Investment
1)	1/12/01	Pending	Pending		W & S					
2)	1/10/01	NA	NA		W & S					
3)	1/10/01	NA	NA		W & S					
4)	1/24/01	Pending	Pending		W					
5)	1/26/01	NA	NA		W & S					
6)	2/8/01	NA	NA		W & S					
7)	2/13/01	Pending	Pending		W					
8)	2/19/01	NA	NA		W & S					
9)	2/20/01	Pending	Pending		W & S					
10)	2/21/01	NA	NA		W					
11)	2/23/01	NA	NA		W & S					
12)	2/13/01	NA	NA		S					
13)	3/23/01	NA	NA		W & S					
14)	4/1/01	NA	NA		W					
15)	4/11/01	NA	NA		S					
Year to Date Totals										

PBC

NOV-18-2002 09:40 UTILITIES, INC. B47 498 6498 P.09/15

1 2 3 4 5 6 7 8

11/17							
2)							
3)							
4)							
5)							

PEC

PEC

Utilities, Inc.
 Affiliated Transaction Audit (WSC)
 T/E: 12/31/01
 AUS: 2-2-123-1 Unaudited
 Title: 2000 Acquisitions
 Date: 7/7/02
 PHL
 P. 10

UTILITIES ACQUISITION & FORMATION SUMMARY										
1	2	3	4	5	6	7	8	9	10	11
No. Name of Utility	Date of Agreement	Date of Closing	Regulatory Status	Type of Acq	Type of Utility	Customers at Purchase	Gross Utility Plant	Initial Cash CASH/CAG	Future CASH/CAG	Acquisition Investment
14)	8/11/00	NA	NA		W & S					
18)	8/17/00	NA	NA		W & S					
20)	8/17/00	NA	NA		W & S					
21)	8/17/00	NA	NA		W & S					
22)	9/11/00	Pending	Pending		W					
23)	9/15/00	Pending	Pending		W					
24)	10/9/00	NA	NA		W & S					
25)	10/12/00	Pending	Pending		S					
26)	10/10/00	NA	NA		W & S					
27)	10/12/00	Pending	Pending		W					
28)	10/22/00	Pending	Pending		W & S					
29)	11/2/00	Pending	Pending		W					

Cash Facilities

PCB

Source
 Utility Commission, Inc. 15700
 P. 10
 047 430 0430
 75%

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page 1

12/1/01

330

NOV-18-2002 09:41 UTILITIES, INC. 847 498 6498 P.11/15

UTILITIES, INC. ACQUISITION & FORMATION SUMMARY										
1 No. Name of Utility	2 Date of Agreement	3 Date of Closing	4 Regulatory Status	5 Type of Acq	6 Type of Utility	7 Customers at Purchase	8 Gross Utility Plant	9 Initial Cash CIAC/RES. FEES	10 Future CASH CIAC	11 Acquisition Investment
1)	1/12/01	Pending	Pending		W&S					
2)	1/10/01	NA	NA		W&S					
3)	1/10/01	NA	NA		W&S					
4)	1/24/01	Pending	Pending		W					
5)	1/26/01	NA	NA		W&S					
6)	2/6/01	NA	NA		W&S					
7)	2/13/01	Pending	Pending		W					
8)	2/18/01	NA	NA		W&S					
9)	2/20/01	Pending	Pending		W&S					
10)	2/21/01	NA	NA		W					
11)	2/23/01	NA	NA		W&S					
12)	2/13/01	NA	NA		S					
13)	3/23/01	NA	NA		W&S					
14)	4/1/01	NA	NA		W					
15)	7/1/01	NA	NA		S					
16)	5/17/01	Pending	NA		S					
17)	6/6/01	NA	NA		W&S					
18)	6/15/01	6/15/01	Pending		W&S					

330

EXHIBIT 1

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page 2

27701

UTILITIES, INC. ACQUISITION & FORMATION SUMMARY											
No.	Name of Utility	Date of Agreement	Date of Closing	Regulatory Status	Type of Acq	Type of Utility	Customers at Purchase	Gross Utility Plant	Initial Cash CIAC/RES. FEES	Future CASH CIAC	Acquisition Investment
19)		7/9/01	Pending	Pending		W & S					
20)		7/17/01	NA	NA		W & S					
21)		8/3/01	NA	NA		W					
22)		8/3/01	NA	NA		W					
Year to Date Totals:											

PBC

PBC

43-1/22/22

UTILITIES, INC.
 ANALYSIS OF WATER SERVICE CORP PAYROLL
 TEST YEAR ENDED DECEMBER 31, 2001
 AUDITOR: KATHY WELCH
 DATE: JULY 9, 2002
 WP 43-1122

8/14/02

EMPLOYEE	TITLE	TOTAL	MERGER COSTS	SALARY			JUNE 30, 2002 SALARY	DIFFERENCE 2001
				W/O MERGER	1ST QTR	ANNUALIZED 1ST QTR		
ARNOUX, DIANE	PAYROLL	48,875.48		48,875.48	10,955.60	43,822.40	48,189.76	(2,705.70)
AYLIH, SUSAN	EXECUTIVE ASSISTANT						43,000.00	43,000.00
BELSKI, KATIE	DATA ENTRY	19,798.09		19,798.09		0.00	29,000.14	9,204.05 Computers
BROCKE, STEPHANIE	CUSTOMER SERVICE REP.	29,457.69		29,457.69	8,857.48	26,629.92	30,000.00	542.31 Cust Serv
FRIEDMAN, AVELINA	ACCOUNT MANAGER	44,917.85		44,917.85	10,788.53	43,154.12	41,200.12	(3,717.73)
GINGERY, KAREN M.	DATA ENTRY COMPUTER OPERATOR	37,076.44		37,076.44	8,858.06	34,834.84	38,100.00	(1,878.44) Computers
GUIDICE, JOYCE	BENEFITS COORDINATOR	44,031.70		44,031.70	9,801.18	39,924.72	44,350.02	318.32
IAMPAGLIA, CINDY	PIT DATA ENTRY	12,374.31		12,374.31	2,715.50	10,892.00		(12,374.31) Computers
LAWRENCE, BRENT	ADMINISTRATIVE SERVICES	35,015.91		35,015.91	8,085.37	32,341.48	36,200.08	1,184.15 Cust Serv
LOWRIAN, ADRIENNE	CUSTOMER SERVICE SUPERVISOR	49,864.83		49,864.83	11,452.17	45,808.68	48,500.14	(1,164.69) Cust Serv
LUPPINO, NANCY	ACCOUNT MANAGER	39,846.24		39,846.24	9,126.58	38,508.24	40,300.00	353.76
MCGRAIN, PAMELA	ACCOUNT MANAGER	36,749.21		36,749.21	8,198.28	32,677.04	37,800.10	1,092.89
PARRISH, MARJORIE	RECEPTIONIST/OFFICE SERVICES COOR	38,278.72		38,278.72	8,751.98	35,007.84	37,825.18	(1,362.56) 1/2 cust serv <451.197
ROSS, AMANDA	SENIOR REGULATORY ACCOUNTANT						52,000.08	52,000.08
ROVNER, LISA	DIRECTOR OF OPERATIONS						132,000.00	132,000.00
SCHIOFU, MIRCEA	MAIL ROOM SERVICES	23,718.27		23,718.27	5,182.34	20,789.38	24,600.06	781.79
SILVEY, JUSTINE	ASSISTANT REGULATORY ANALYST	36,042.85		36,042.85	8,171.60	32,686.40	38,750.22	707.57
TUROV, IGOR	ACCOUNTANT						48,000.00	48,000.00
WESSLEY-NAZARIO, LISA	DATA ENTRY	7,478.25		7,478.25	8,389.32	26,597.28		(7,478.25) Computers
CAJAREN, JAMES	CHAIRMAN AND CEO	3,568,490.24	3,199,992.08	368,498.16	83,025.00	332,100.00	372,300.00	3,801.84
CARTER, DAVID	VICE PRESIDENT	848,188.70	859,213.42	185,975.28	43,825.04	174,500.18		(185,975.28)
DOPUCH, ANDREW	VICE PRESIDENT	1,078,804.42	1,794,820.80	64,183.52	43,625.04	174,500.18		(84,183.52)
OWENS, PATRICIA	DIRECTOR CUSTOMER REL. & ADMIN.	88,488.80		88,488.80	23,996.68	85,888.72	95,000.18	8,503.36 1/2 cust service 3251.68
SCHUMACHER, LAWRENCE	PRESIDENT AND CFO	1,823,859.30	1,803,386.40	220,472.90	50,875.04	202,700.16	215,750.18	(4,722.74)
WENZ, CARL	FORMER DIRECTOR OF REGULATORY	877,870.70	691,895.42	185,975.28	43,825.04	174,500.18		(185,975.28)
CASADOS, JR, JIMMY	WAN ADMINISTRATOR	48,108.38		48,108.38	11,250.00	45,000.00	50,000.00	1,681.64 Computer
COHN, MICHELLE	SENIOR ACCOUNTANT	51,358.37		51,358.37	12,500.00	50,000.00	52,500.00	1,141.63
DELGADO, DANIEL	ACCOUNTANT	56,358.32		50,358.32	14,500.00	58,000.00		(56,358.32)
FORTINO, SUSAN	DIRECTOR OF OPERATIONS	58,333.40		58,333.40		0.00	140,000.00	81,666.60
HAYNES JR, JOHN	DIRECTOR CORPORATE ACCOUNTING	100,000.00		100,000.00	30,475.00	121,900.00	105,000.00	5,000.00
KOCAN, CHRISTOPHER	ACCOUNTANT	48,754.23		48,754.23	11,770.85	47,063.40	53,000.18	4,243.53
LOIACANO, ROBERTA	DATA PROCESSING MANAGER	71,508.38		71,508.38	17,500.02	70,000.08	71,800.08	281.72 Computer
LUBERTOZZI, STEVEN	DIRECTOR REGULATORY ACCOUNTING	47,784.61		47,784.61		0.00	90,000.00	42,215.38
MATTHEWS, MARY ELLEN	BILLING MANAGER	51,158.28		51,158.28	12,450.00	49,800.00	51,300.00	141.72
NICHOLAS, ERIN	RATE CASE	29,284.42		29,284.42	18,125.00	72,500.00		(29,284.42)
SCULLY, PHIL ANN	ADMINISTRATIVE ASSISTANT	65,808.28		65,808.28	17,500.00	70,000.00		(65,808.28)
VOOTUKURU, SRUTA	OPERATIONS	11,230.78		11,230.78		0.00		(11,230.78)
TOTAL		10,226,609.20	7,948,118.22	2,277,490.98	548,748.24	2,198,992.88	2,088,448.80	(218,044.88)
ACCOUNT 8018064 ADMIN/ACCOUNTING		2,278,468.00		2,278,468.00	(43-1)	2,278,468.00	2,274,469.00	
DIFFERENCE		7,947,140.20		(1,978.02)		(80,478.04)	2,290,212.50	-3.86%

The reason salaries were high in actual 2001 was due to compensation related to the merger. These costs were not charged to stockholders expense. First quarter payroll was reviewed and annualized to determine what salaries would have been at that level. The salaries are \$80,478 less than what was charged in the allocation manual. This is 3.06% which may be due to a 4% salary increase during the year and other personnel changes. Carl Wenz is no longer employed and Steve LubertoZZi is taking his place but at a lower salary. 2002 current salaries will be reviewed to determine if costs have changed due to the merger.

(A) charged to stockholders

(B) Since these are capital & not going forward, they do not need to be adjusted on a going forward basis

Computers def \$ (1945,59)
 Cust Serv 336,226
 Gen Admin <212,945.17>
 allocated to capital 70,147.6
 capital <149,359.74>
 Gen Admin <63,585.43>
 See 43-1/2
 43-1122

WP 43-1122

PR: ST

847 498 6458

15%

P. 14

43-1/22

UTILITIES, INC.
ANALYSIS OF WATER SERVICE CORP PAYROLL
TEST YEAR ENDED DECEMBER 31, 2001
AUDITOR: KATNY WELCH
DATE: JULY 3, 2002
WP 43-122-1

EMPLOYEE	1	2	3	4	5	6
TOTAL	FICA AT 7.65%	JUNE 30, 2002 SALARY	FICA AT 7.65%	SALARY DIFFERENCE	FICA DIFFERENCE	
BELSKI, KATIE	19,796.09	1,514.40	29,000.14	2,218.51	9,204.05	704.11
GINGERY, KAREN M	37,078.44	2,838.35	35,100.00	2,685.15	(1,978.44)	(151.20)
IAMPAGLIA, CINDY	12,374.31	948.83		0.00	(12,374.31)	(948.83)
WESSLEY-AZARIO, LABA	7,476.25	571.93		0.00	(7,476.25)	(571.93)
CASADOS, JR, JIMMY	48,108.38	3,680.29	50,000.00	3,825.00	1,881.64	144.71
LOMACANO, ROBERTA	71,508.36	5,470.38	71,800.08	5,482.71	291.72	22.32
TOTAL COMPUTERS	188,238.81	15,020.00	186,900.22	14,221.37	(10,438.68)	(788.63)
BROOKS, STEPHANIE	28,457.88	2,253.51	30,000.00	2,295.00	542.31	41.49
LAWRENCE, BRENT	35,015.91	2,678.72	36,200.08	2,789.30	1,184.15	90.98
LOWMAN, ADRIENNE	49,864.83	3,799.36	48,300.14	3,710.26	(1,164.89)	(89.10)
PARRISH, MARJORIE 1/3	13,092.91	1,001.61	12,841.72	967.09	(451.18)	(34.52)
OWENS, PATRICIA 1/2	44,248.40	3,075.30	47,500.08	3,075.30	3,231.68	0.00
TOTAL CUSTOMER SERVICE	171,478.74	12,808.80	174,842.89	12,816.96	3,362.26	8.46
ARNOUX, DIANE	48,675.48	3,738.97	46,168.78	3,531.89	(2,705.70)	(208.99)
AYLIN, SUSAN		0.00	43,000.08	3,288.51	43,000.08	3,288.51
FRIEDMAN, AVELINA	44,917.85	3,436.22	41,200.12	3,151.81	(3,717.73)	(284.41)
GUIDICE, JOYCE	44,031.70	3,368.43	44,350.02	3,382.78	318.32	24.35
LUPPINO, NANCY	38,846.24	3,055.89	40,300.00	3,082.95	353.76	27.06
MCGRAIN, PAMELA	36,748.21	2,811.31	37,800.10	2,891.71	1,050.89	80.39
PARRISH, MARJORIE 2/3	26,185.81	2,003.21	25,283.44	1,934.18	(942.37)	(69.02)
ROSS, AMANDA		0.00	52,000.08	3,978.01	52,000.08	3,978.01
ROWNER, USA		0.00	132,000.00	8,150.60	132,000.00	8,150.60
SCHOPU, MARCEA	23,718.27	1,814.45	24,500.08	1,874.25	781.79	59.81
SILVEY, JUSTINE	38,042.85	2,757.28	36,750.22	2,811.39	707.57	54.13
TUROV, IGOR		0.00	48,000.00	3,672.00	48,000.00	3,672.00
CAMAREN, JAMES	3,588,480.24	8,150.80	372,300.00	6,150.60	(3,196,180.24)	0.00
CARTER, DAVID	845,188.70	8,150.60		0.00	(845,188.70)	(8,150.60)
DOPUCH, ANDREW	1,878,804.42	8,150.60		0.00	(1,878,804.42)	(8,150.60)
OWENS, PATRICIA 1/2	44,248.40	3,075.30	47,500.08	3,075.30	3,251.68	0.00
SCHUMACHER, LAWRENCE	1,823,889.30	8,150.60	215,750.16	6,150.60	(1,608,139.14)	0.00
WENZ, CARL	877,870.70	6,150.60		0.00	(877,870.70)	(6,150.60)
COHN, MICHELLE	51,358.37	3,928.92	52,500.00	4,018.25	1,141.83	87.33
DELGADO, DANIEL	58,358.32	4,311.41		0.00	(58,358.32)	(4,311.41)
FORTINO, SUSAN	58,333.40	4,462.51	140,000.00	6,150.80	61,866.60	1,888.00
HAYNES JR., JOHN	100,000.00	6,150.80	105,000.00	6,150.60	5,000.00	0.00
KOCAN, CHRISTOPHER	48,754.23	3,729.70	53,000.16	4,054.51	4,245.93	324.81
LUBERTOZZI, STEVEN	47,784.61	3,655.52	90,000.00	6,150.80	42,215.39	2,435.08
MATTHEWS, MARY ELLEN	51,158.28	3,913.61	51,300.00	3,924.45	141.72	10.84
NICHOLAS, ERIH	29,264.42	2,238.73		0.00	(29,264.42)	(2,238.73)
SCULLY, PHIL ANN	65,608.28	5,019.03		0.00	(65,608.28)	(5,019.03)
VOOTUKURU, SRUTA	11,230.79	858.16		0.00	(11,230.79)	(858.16)
TOTAL GENERAL SALARIES	9,858,788.65	96,083.22	1,698,704.28	85,684.88	(8,160,083.37)	(8,498.63)
LESS CHANGE OF CONTROL	7,947,140.20				7,847,140.20	
NET SALARIES	1,911,648.45		1,898,704.28		(12,946.17)	
PERCENT CAPITALIZED	70.14%	70.14%	70.14%	70.14%		70.14%
PORTION CAPITAL	1,340,800.80	88,691.37	1,191,471.18	80,029.10	(140,329.74)	(8,862.27)
PORTION EXPENSE	570,818.53	26,281.85	507,233.10	25,555.59	(83,585.43)	(2,836.26)
TOTAL	1,811,648.46	96,083.22	1,898,704.28	86,584.68	(12,946.17)	(8,498.63)
TOTAL ALL DIVISIONS	2,279,489.00	122,811.71	2,069,446.50	112,623.81	(220,022.80)	(10,289.70)
PER GL IN 2001		246,308.00				
DIFFERENCE		(123,387.29)				
DIFFERENCE 2001 TO 2002					(9,488.53)	
PROGRAM ADJUSTMENT						

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Max 80,440 taxable FICA

SPECIFIED CONFIDENTIAL

43-1/22/1

43-122/1

**JUSTIFICATION TABLE
DOCKET NO. 021173-WS
REQUEST FOR CONFIDENTIAL CLASSIFICATION
UTILITIES, INC.**

Working Paper No.	Description	Page No.	Line/No. Column No.	Florida Statute 367.156(3) Subsection
8	Board of Director Meeting Notes	1	Unnumbered lines containing confidential information 1-2, 9-13, 15-25	(d) and (e)
8	Board of Director Meeting Notes	2	Unnumbered lines containing confidential information 1 in part, 2-3, 4 in part, 32-35, 36 in part, 37-40	(d) and (e)
8	Board of Director Meeting Notes	3	Unnumbered lines containing confidential information 3 in part, 4-5, 6 in part, 7 in part, 8-22	(d) and (e)
8	Board of Director Meeting Notes	4	Unnumbered lines containing confidential information 1-7	(d) and (e)
8-1	Attachments to Directors' Meeting Notes	1	Unnumbered columns containing confidential information 1, 5, 7-11	(d) and (e)
8-1	Attachments to Directors' Meeting Notes	2	Unnumbered columns containing confidential information - All	(d) and (e)
8-1	Attachments to Directors' Meeting Notes	3	Unnumbered columns containing confidential information 1, 5, 7-11	(d) and (e)
8-1	Attachments to Directors' Meeting Minutes	4	Unnumbered columns containing confidential information 1, 5, 7-11	(d) and (e)

8-2	Attachments to Directors' Meeting Minutes	1	Unnumbered columns containing confidential information 1, 5, 7-11	(d) and (e)
8-2	Attachments to Directors' Meeting Minutes	2	Unnumbered columns containing confidential information 1, 5, 7-11	(d) and (e)
8-2	Attachments to Directors' Meeting Minutes	3	Unnumbered columns containing confidential information 1, 2, 3 in part 4-5	(d) and (e)