



R. Wade Litchfield
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(561) 691-7101

January 31, 2003

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

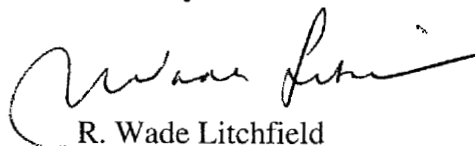
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/November 2002
an FPL Group company

DOCUMENT NUMBER-DATE

01013 JAN 31 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305)- 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2003

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	HFOTI	MTC	PORT CANAVERAL	11/24/2002	F06	0.99	152714	77764	25.0480
2	PT. EVERGLADES	EL PASO	ST ROSE	MTC	PORT EVERGLADES	11/09/2002	F06	0.95	152762	146932	24.8480
3	SANFORD	EL PASO	HFOTI	MTC	JACKSONVILLE	11/22/2002	F06	0.94	151667	69585	25.0480
4	MANATEE	VITOL	BAHAMAS	MTC	PORT MANATEE	11/30/2002	F06	1.00	151310	174833	25.0680
5	MARTIN	VPEM	GRETNA&MT AIRY	MTC	PALM BEACH	11/20/2002	F06	0.99	153500	144947	24.7500
6	TURKEY POINT	VPEM	ST ROSE	MTC	FISHER ISLAND	11/07/2002	F06	1.00	153619	144313	25.0500
7	MANATEE	FAMM	BAHAMAS	S	PORT MANATEE	11/06/2002	F06	1.00	150762	239260	27.1850
8	MANATEE	FAMM	BAHAMAS	S	PORT MANATEE	11/09/2002	F06	1.00	151190	387674	27.0960
9	PT. EVERGLADES	GLENCORE	MARRERO	S	PORT EVERGLADES	11/04/2002	F06	1.00	152500	110915	28.8400
10	RIVIERA	GLENCORE	MT AIRY	S	RIVIERA	11/16/2002	F06	1.00	152095	109864	25.1300
11	TURKEY POINT	GLENCORE	RIVER	S	FISHER ISLAND	11/24/2002	F06	1.07	151952	116450	25.0300
12	CAPE CANAVERAL	VITOL	BAHAMAS	S	PORT CANAVERAL	11/13/2002	F06	1.00	151071	212476	24.0350
13	PT. EVERGLADES	VITOL	BAHAMAS	S	PORT EVERGLADES	11/10/2002	F06	0.97	153762	104587	24.0350
14	MANATEE	WPI	MARRERO	S	PORT MANATEE	11/04/2002	F06	0.97	152429	121078	27.7730
15	MANATEE	WPI	NEW ORLEANS (1/3)	S	PORT MANATEE	11/15/2002	F06	0.98	153167	121859	23.2730
16	MANATEE	WPI	CHILE (2/3)	S	PORT MANATEE	11/23/2002	F06	0.83	151119	148023	22.8980
17	MANATEE	EL PASO	NA-TRUCK DELIVERY	STC		11/18/2002	F02	N/A	N/A	354	*
18	PT. EVERGLADES	CHEVRON	NA-TRUCK DELIVERY			11/25/2002	F03	N/A	N/A	50008	31.7500
19	PT. EVERGLADES	EL PASO	NA-TRUCK DELIVERY			11/14/2002	F03	N/A	N/A	14973	30.3700
20	MARTIN	PORT	NA-TRUCK DELIVERY			11/30/2002	F03	N/A	N/A	17483	38.0000
21	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			11/22/2002	F03	N/A	N/A	16658	36.0000
22	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		11/26/2002	PRO	N/A	N/A	7	44.6700
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/01/2002	PRO	N/A	N/A	2	41.3000
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/05/2002	PRO	N/A	N/A	3	40.9700
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/12/2002	PRO	N/A	N/A	4	41.1700
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/15/2002	PRO	N/A	N/A	2	40.8100
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/19/2002	PRO	N/A	N/A	4	41.2700

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/17/2003

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
28	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/22/2002	PRO	N/A	N/A	2	41.6700
29	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/26/2002	PRO	N/A	N/A	2	41.5700
30	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/29/2002	PRO	N/A	N/A	2	41.5900
31	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		11/12/2002	PRO	N/A	N/A	7	42.8100
32	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/01/2002	PRO	N/A	N/A	4	42.4600
33	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/08/2002	PRO	N/A	N/A	3	42.3800
34	PT. EVERGLADES	SUBURBAN	NA-TRUCK DELIVERY	STC		11/22/2002	PRO	N/A	N/A	13	43.5800

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael A. Reason*

5. DATE COMPLETED: 01/17/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	PORT CANAVERAL	11/24/2002	F06	77764											25.6045
2	PT. EVERGLADES	EL PASO	PORT EVERGLADES	11/09/2002	F06	146932											25.0922
3	SANFORD	EL PASO	JACKSONVILLE	11/22/2002	F06	69585											26.3151
4	MANATEE	VITOL	PORT MANATEE	11/30/2002	F06	174833											25.3037
5	MARTIN	VPEM	PALM BEACH	11/20/2002	F06	144947											25.1879
6	TURKEY POINT	VPEM	FISHER ISLAND	11/07/2002	F06	144313											25.8328
7	MANATEE	FAMM	PORT MANATEE	11/06/2002	F06	239260											27.4207
8	MANATEE	FAMM	PORT MANATEE	11/09/2002	F06	387674											27.3317
9	PT. EVERGLADES	GLENORE	PORT EVERGLADES	11/04/2002	F06	110915											29.0842
10	RIVIERA	GLENORE	RIVIERA	11/16/2002	F06	109864											25.3220
11	TURKEY POINT	GLENORE	FISHER ISLAND	11/24/2002	F06	116450											25.8128
12	CAPE CANAVERAL	VITOL	PORT CANAVERAL	11/13/2002	F06	212476											24.5915
13	PT. EVERGLADES	VITOL	PORT EVERGLADES	11/10/2002	F06	104587											24.2792
14	MANATEE	WPI	PORT MANATEE	11/04/2002	F06	121078											28.0087
15	MANATEE	WPI	PORT MANATEE	11/15/2002	F06	121859											23.5087
16	MANATEE	WPI	PORT MANATEE	11/23/2002	F06	148023											23.1337
17	MANATEE	EL PASO		11/18/2002	F02	354											35.9500
18	PFL	CHEVRON		11/25/2002	F03	50008											31.7500
19	PFL	EL PASO		11/14/2002	F03	14973											30.3700
20	MARTIN	PORT		11/30/2002	F03	17483											38.0000
21	FT. MYERS	ROYAL		11/22/2002	F03	16658											36.0000
22	TURKEY POINT	AMERIGAS		11/26/2002	PRO	7	44.6700	313	0	313	44.6700	0.0000	44.6700	0.0000	0.0000	0.0000	44.6700
23	RIVIERA	FERRELL		11/01/2002	PRO	2	41.3000	83	0	83	41.3000	0.0000	41.3000	0.0000	0.0000	0.0000	41.3000
24	RIVIERA	FERRELL		11/05/2002	PRO	3	40.9700	123	0	123	40.9700	0.0000	40.9700	0.0000	0.0000	0.0000	40.9700
25	RIVIERA	FERRELL		11/12/2002	PRO	4	41.1700	165	0	165	41.1700	0.0000	41.1700	0.0000	0.0000	0.0000	41.1700
26	RIVIERA	FERRELL		11/15/2002	PRO	2	40.8100	82	0	82	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
27	RIVIERA	FERRELL		11/19/2002	PRO	4	41.2700	165	0	165	41.2700	0.0000	41.2700	0.0000	0.0000	0.0000	41.2700
28	RIVIERA	FERRELL		11/22/2002	PRO	2	41.6700	83	0	83	41.6700	0.0000	41.6700	0.0000	0.0000	0.0000	41.6700
29	RIVIERA	FERRELL		11/26/2002	PRO	2	41.5700	83	0	83	41.5700	0.0000	41.5700	0.0000	0.0000	0.0000	41.5700
30	RIVIERA	FERRELL		11/29/2002	PRO	2	41.5900	83	0	83	41.5900	0.0000	41.5900	0.0000	0.0000	0.0000	41.5900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael C. Robinson*

5. DATE COMPLETED: 01/17/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	CAPE CANAVERAL	SUBURBAN		11/12/2002	PRO	7	42.8100	300	0	300	42.8100	0.0000	42.8100	0.0000	0.0000	0.0000	42.8100
32	MANATEE	SUBURBAN		11/01/2002	PRO	4	42.4600	170	0	170	42.4600	0.0000	42.4600	0.0000	0.0000	0.0000	42.4600
33	MANATEE	SUBURBAN		11/08/2002	PRO	3	42.3800	127	0	127	42.3800	0.0000	42.3800	0.0000	0.0000	0.0000	42.3800
34	PT. EVERGLADES	SUBURBAN		11/22/2002	PRO	13	43.5800	567	0	567	43.5800	0.0000	43.5800	0.0000	0.0000	0.0000	43.5800

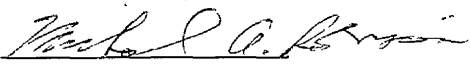
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/15/2003

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QU

EDITED COPY

1. Report For Month/Yr: **November 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 10, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	13,458			41.29	1.64	12,497	10.03	7.79
2	Arch Coal Sales	08,KY,195	LTC	UR	3,832			41.87	1.15	12,693	9.71	6.19
3	Arch Coal Sales	13,KY,08	LTC	UR	2,028			41.81	1.24	12,596	8.79	7.24
4	DTE Clover, LLC	08,KY,095	LTC	UR	19,844			37.38	1.29	12,429	9.08	8.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

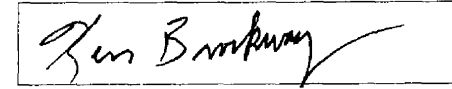
EDITED COPY

1. Report For Month/Yr: **November 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	13,458		0.00		0.00		0.00	
2	Arch Coal Sales	08,KY,195	LTC	3,832		0.00		0.00		0.00	
3	Arch Coal Sales	13,KY,08	LTC	2,028		0.00		0.00		0.00	
4	DTE Clover, LLC	08,KY,095	LTC	19,844		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

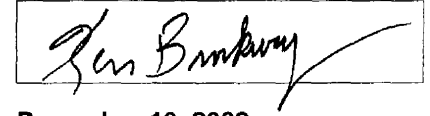
EDITED COPY

1. Report For Month/Yr: **November 2002**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (303-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 2002**

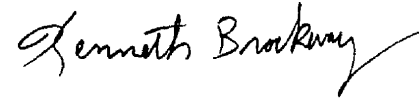
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	3,832		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.87
2	Arch Coal Sales	08,KY,119	DIAMOND MAY	UR	5,632		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.21
3	Arch Coal Sales	13,KY,08	HIGNITE MINE	UR	2,028		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.81
4	Arch Coal Sales	08,KY,119	KY MAY	UR	7,826		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		41.35
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	19,844		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		37.38

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:




6. Date Completed: **26-Dec-02**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	19,186.19	48.423	13.23	61.653	0.63	12,445	8.14	7.63
(2)	TRITON COAL CO.	19/WY/005	S	UR	37,063.00	9.646	21.54	31.186	0.23	8,758	4.75	27.10
(3)	KENNECOTT ENERGY	19/WY/005	S	UR	47,487.41	5.272	21.23	26.502	0.21	8,785	5.47	26.31
(4)	AEI COAL SALES	08/WV/059	MTC	UR	16,828.50	45.982	13.23	59.212	0.67	11,912	12.63	6.91
(5)	JACOBS RANCH	19/WY/005	S	UR	101,831.34	4.423	21.60	26.023	0.40	8,723	5.35	27.76

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910


5. Signature of Official Submitting Report: 

6. Date Completed: **26-Dec-02**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	AEI COAL SALES	08/KY/159	MTC	19,186.19	46.333	-	46.333	-	46.333	2.090	48.423
(2)	TRITON COAL CO.	19/WY/005	S	37,063.00	9.646	-	9.646	-	9.646	0.000	9.646
(3)	KENNECOTT ENERGY	19/WY/005	S	47,487.41	5.279	-	5.279	-	5.279	(0.007)	5.272
(4)	AEI COAL SALES	08/WV/059	MTC	16,828.50	46.396	-	46.396	-	46.396	(0.414)	45.982
(5)	JACOBS RANCH	19/WY/005	S	101,831.34	4.569	-	4.569	-	4.569	(0.146)	4.423

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report 
 6. Date Completed 26-Dec-02

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	19,186.19	48.423	-	13.23	-	-	-	-	-	-	13.23	61.653
(2)	TRITON COAL CO.	19/WY/005	TRITON, WY	UR	37,063.00	9.646	-	21.54	-	-	-	-	-	-	21.54	31.186
(3)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	47,487.41	5.272	-	21.23	-	-	-	-	-	-	21.23	26.502
(4)	AEI COAL SALES	08/WV/059	MARROWBONE, WV	UR	16,828.50	45.982	-	13.23	-	-	-	-	-	-	13.23	59.212
(5)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	101,831.34	4.423	-	21.60	-	-	-	-	-	-	21.60	26.023

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of November 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October 2002 have been served via first class mail, postage prepaid to the parties listed below, this 31st day of January, 2003

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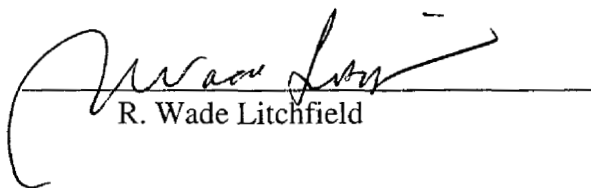
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