



ORIGINAL

955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
www.nui.com

NUI Corporation (NYSE: NUI)

February 4, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

RECEIVED FPSC
03 FEB 17 AM 11:52
COMMISSION
CLERK

Re: Docket No. 020003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment revised schedules A-1, A-1/R, and A-2 for the month of December 2002.

Thank you for your assistance in connection with this matter.

AUS
CAF
CMP
COM 5
CTR
ECR
GCL
OPC
MMS
SEC 1
OTH

Very truly yours,

Gloria L. Lopez
Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

03 FEB 17 AM 10:25
DISTRIBUTION CENTER
01571 FEB 17 08
FPSC-COMMISSION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

= Revised 02/03/03 ==

	CURRENT MONTH: 12/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	16,789	10,676	(6,113)	(57.26)	157,673	131,088	(26,585)	(20.28)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	207,432	208,122	690	0.33
3 SWING SERVICE (Line 16 A-1 support detail)	(29,156)	-	29,156	-	250,532	-	(250,532)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,913,317	1,084,384	(828,933)	(76.44)	13,145,022	12,029,068	(1,115,954)	(9.28)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	856,288	864,345	8,057	0.93	7,630,226	8,324,735	694,509	8.34
6 OTHER (Line 40 A-1 support detail)	4,367	5,742	1,375	23.95	66,915	73,329	6,414	8.75
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,788,668	1,992,210	(796,458)	(39.98)	21,457,800	20,766,342	(691,458)	(3.33)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	12,464	(9,712)	(22,176)	228.34	(58,608)	(98,168)	(39,560)	40.30
14 TOTAL THERM SALES	1,968,214	1,982,498	14,284	0.72	21,467,590	20,668,174	(799,416)	(3.87)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,339,108	3,067,840	(1,271,268)	(41.44)	36,617,116	37,671,760	1,054,644	2.80
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,048,000	22,000,625	(1,047,375)	(4.76)
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	(29,400)	-	29,400	-	347,970	-	(347,970)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,122,628	3,067,840	(1,054,788)	(34.38)	36,814,618	37,668,760	854,142	2.27
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	160,956,020	168,746,560	7,790,540	4.62
20 OTHER Commodity (Line 40 A-1 support detail)	7,177	9,200	2,024	21.99	92,449	117,500	25,051	21.32
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,100,405	3,077,040	(1,023,365)	(33.26)	37,255,037	37,786,260	531,223	1.41
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	23,918	(15,000)	(38,918)	259.45	(127,114)	(180,000)	(52,886)	29.38
27 TOTAL THERM SALES (24-26 Estimated only)	3,448,055	3,062,040	(386,015)	(12.61)	38,399,235	37,606,260	(792,975)	(2.11)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00387	0.00348	(0.00039)	(11.21)	0.00431	0.00348	(0.00083)	(23.85)
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00946	0.00046	4.86
30 SWING SERVICE (3/17)	0.99170	-	(0.99170)	-	0.71998	-	(0.71998)	-
31 COMMODITY (Other) (4/18)	0.46410	0.35347	(0.11063)	(31.30)	0.35706	0.31934	(0.03772)	(11.81)
32 DEMAND (5/19)	0.04689	0.04733	0.00044	0.93	0.04741	0.04933	0.00192	3.89
33 OTHER (6/20)	0.60851	0.62413	0.01562	2.50	0.72381	0.62408	(0.09973)	(15.98)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.68010	0.64744	(0.03266)	(5.04)	0.57597	0.54957	(0.02640)	(4.80)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.52111	0.64747	0.12636	19.52	0.46106	0.54538	0.08432	15.46
40 TOTAL THERM SALES (11/27)	0.80877	0.65062	(0.15815)	(24.31)	0.55881	0.55220	(0.00661)	(1.20)
41 TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42 TOTAL COST OF GAS (40+41)	0.85766	0.69951	(0.15815)	(22.61)	0.60770	0.60109	(0.00661)	(1.10)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86197	0.70303	(0.15894)	(22.61)	0.61076	0.60411	(0.00665)	(1.10)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.862	0.703	(0.159)	(22.62)	0.611	0.604	(0.007)	(1.16)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
= Revised 02/03/03 =		JANUARY 02		Through		DECEMBER 02			
		CURRENT MONTH: 12/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	16,789	17,045	256	1.50	157,673	200,666	42,993	21.43
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	207,432	207,432	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	(29,156)	-	29,156	-	250,532	-	(250,532)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,913,317	1,209,000	(704,317)	(58.26)	13,145,022	15,157,155	2,012,133	13.28
5	DEMAND (Line 25 + Line 31 A-1 support detail)	856,288	854,867	(1,421)	(0.17)	7,630,226	7,644,413	14,187	0.19
6	OTHER (Line 40 A-1 support detail)	4,367	5,742	1,375	23.95	66,915	73,329	6,414	8.75
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,788,668	2,113,717	(674,951)	(31.93)	21,457,800	23,282,995	1,825,195	7.84
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	12,464	(8,778)	(21,242)	241.99	(58,608)	(93,057)	(34,449)	37.02
14	TOTAL THERM SALES	1,968,214	2,104,939	136,725	6.50	21,467,590	23,189,938	1,722,348	7.43
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,339,108	3,617,700	(721,408)	(19.94)	36,617,116	45,299,476	8,682,360	19.17
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,048,000	23,048,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	(29,400)	-	29,400	-	347,970	-	(347,970)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,122,628	3,617,700	(504,928)	(13.96)	36,814,618	45,299,476	8,484,858	18.73
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	160,956,020	160,646,560	(309,460)	(0.19)
20	OTHER Commodity (Line 40 A-1 support detail)	7,177	9,200	2,024	21.99	92,449	117,500	25,051	21.32
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,100,405	3,626,900	(473,505)	(13.06)	37,255,037	45,416,976	8,161,939	17.97
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	23,918	(15,000)	(38,918)	-	(127,114)	(180,000)	(52,886)	29.38
27	TOTAL THERM SALES (24-26 Estimated only)	3,448,055	3,611,900	163,845	4.54	38,399,235	45,236,976	6,837,741	15.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00387	0.00471	0.00084	17.83	0.00431	0.00443	0.00012	2.71
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	0.99170	-	(0.99170)	-	0.71998	-	(0.71998)	-
31	COMMODITY (Other) (4/18)	0.46410	0.33419	(0.12991)	(38.87)	0.35706	0.33460	(0.02246)	(6.71)
32	DEMAND (5/19)	0.04689	0.04681	(0.00008)	(0.17)	0.04741	0.04759	0.00018	0.38
33	OTHER (6/20)	0.60851	0.62413	0.01562	2.50	0.72381	0.62408	(0.09973)	(15.98)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68010	0.58279	(0.09731)	(16.70)	0.57597	0.51265	(0.06332)	(12.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.52111	0.58519	0.06408	10.95	0.46106	0.51698	0.05592	10.82
40	TOTAL THERM SALES (11/27)	0.80877	0.58521	(0.22356)	(38.20)	0.55881	0.51469	(0.04412)	(8.57)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.85766	0.63410	(0.22356)	(35.26)	0.60770	0.56358	(0.04412)	(7.83)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86197	0.63729	(0.22468)	(35.26)	0.61076	0.56641	(0.04435)	(7.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.862	0.637	(0.225)	(35.32)	0.611	0.566	(0.045)	(7.95)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 02 Through DECEMBER 02					
== Revised 02/03/03 ==	CURRENT MONTH: 12/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,917,684	1,214,742	(702,942)	-57.87%	13,211,937	15,230,484	2,018,547	13.25%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	870,984	898,975	27,991	3.11%	8,145,863	8,052,511	(193,352)	-2.40%
3	TOTAL	2,788,668	2,113,717	(674,951)	-31.93%	21,457,800	23,282,995	1,825,195	7.84%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,968,214	2,104,939	136,725	6.50%	21,467,590	23,189,938	1,722,348	7.43%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(1,838,484)	(1,838,484)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,815,007	1,951,732	136,725	7.01%	19,629,106	21,351,454	1,722,348	8.07%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(973,661)	(161,985)	811,676	-501.08%	(1,828,694)	(1,931,541)	(102,847)	5.32%
8	INTEREST PROVISION-THIS PERIOD (21)	1,441	(135)	(1,576)	1167.41%	21,182	(1,360)	(22,542)	1657.50%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,366,687	(120,270)	(1,486,957)	1236.35%	(468,430)	(34,766)	433,664	-1247.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	1,838,484	1,838,484	-	0.00%
10a	ADJUSTMENTS - To correct balance ***	353,620	-	(353,620)	---	353,620	-	(353,620)	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	48,666	-	(48,666)	---	1,033,798	-	(1,033,798)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	949,959	(129,183)	(1,079,142)	835.36%	949,959	(129,183)	(1,079,142)	835.36%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,720,307	(120,270)	(1,840,577)	1530.37%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	948,518	(129,048)	(1,077,566)	835.01%				
14	TOTAL (12+13)	2,668,825	(249,318)	(2,918,143)	1170.45%				
15	AVERAGE (50% OF 14)	1,334,413	(124,659)	(1,459,072)	1170.45%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01300	0.01300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01290	0.01290	-	0.00%				
18	TOTAL (16+17)	0.02590	0.02590	-	0.00%				
19	AVERAGE (50% OF 18)	0.01295	0.01295	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00108	0.00108	-	0.00%				
21	INTEREST PROVISION (15x20)	1,441	(135)	(1,576)	1167.41%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

*** Marketer billing cash out adj.

**NUI City Gas Company of Florida
Third Party Marketer - Billing cash outs**

Support for Dec'02 Sched. A-2, Line 10a

<u>Date</u>	<u>Amount</u>
2000-02-29	\$ 2,301.51
2000-04-30	3,764.80
2000-05-31	20,080.15
2000-06-30	3,926.03
2000-07-31	-368.38
2000-08-31	28,076.90
2000-09-30	3,030.33
2000-11-30	8,912.01
2000-12-31	35,107.38
2001-01-31	2,537.37
2001-02-28	96,084.94
2001-04-30	76,042.14
2001-09-30	821.00
2001-10-31	4,071.17
2001-11-30	15,333.07
2002-01-31	4,661.65
2002-02-28	6,889.83
2002-03-31	12,615.89
2002-04-30	273.02
2002-06-30	29,414.10
2002-08-31	<u>44.56</u>
Total:	\$ 353,620.07