

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 17, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

050001-EI

RECEIVED-FPSC
03 FEB 17 PM 3:42
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of December 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

B. V. N.

REGISTRATION BUREAU OF RECORDS

AK 3-7-05

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

DECLASSIFIED CONFIDENTIAL

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

01596 FEB 17 03

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	12/08/02	F02	*	*	911.74	\$34.2431
2.	Polk	BP	Tampa	MTC	Polk	12/09/02	F02	*	*	721.26	\$34.3063
3.	Polk	BP	Tampa	MTC	Polk	12/10/02	F02	*	*	734.98	\$34.8940
4.	Polk	BP	Tampa	MTC	Polk	12/11/02	F02	*	*	551.43	\$34.9991
5.	Polk	BP	Tampa	MTC	Polk	12/12/02	F02	*	*	368.07	\$35.8603
6.	Polk	BP	Tampa	MTC	Polk	12/13/02	F02	*	*	533.88	\$37.1832
7.	Polk	BP	Tampa	MTC	Polk	12/14/02	F02	*	*	539.07	\$37.1833
8.	Polk	BP	Tampa	MTC	Polk	12/16/02	F02	*	*	1,441.90	\$38.8423
9.	Polk	BP	Tampa	MTC	Polk	12/17/02	F02	*	*	3,259.79	\$38.0021
10.	Polk	BP	Tampa	MTC	Polk	12/18/02	F02	*	*	552.62	\$38.5901
11.	Polk	BP	Tampa	MTC	Polk	12/19/02	F02	*	*	1,285.74	\$39.3459
12.	Polk	BP	Tampa	MTC	Polk	12/20/02	F02	*	*	1,997.05	\$39.1782
13.	Polk	BP	Tampa	MTC	Polk	12/21/02	F02	*	*	1,075.21	\$39.1783
14.	Polk	BP	Tampa	MTC	Polk	12/22/02	F02	*	*	916.31	\$39.1781
15.	Polk	BP	Tampa	MTC	Polk	12/23/02	F02	*	*	916.90	\$41.9294
16.	Polk	BP	Tampa	MTC	Polk	12/24/02	F02	*	*	919.88	\$42.0762
17.	Polk	BP	Tampa	MTC	Polk	12/27/02	F02	*	*	365.70	\$42.5973
18.	Phillips	Central	Tampa	MTC	Phillips	12/17/02	F02	*	*	171.43	\$35.2021
19.	Phillips	Central	Tampa	MTC	Phillips	12/30/02	F02	*	*	178.88	\$40.5332
20.	Phillips	Central	Tampa	MTC	Phillips	12/31/02	F02	*	*	177.62	\$40.5328
21.	Gannon	Central	Tampa	MTC	Gannon	12/01/02	F02	*	*	177.26	\$33.8556
22.	Gannon	Central	Tampa	MTC	Gannon	12/04/02	F02	*	*	177.60	\$33.8543
23.	Gannon	Central	Tampa	MTC	Gannon	12/07/02	F02	*	*	178.43	\$33.8550
24.	Gannon	Central	Tampa	MTC	Gannon	12/09/02	F02	*	*	828.64	\$33.8376
25.	Gannon	Central	Tampa	MTC	Gannon	12/10/02	F02	*	*	177.17	\$33.8338

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

01596 FEB 17 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	12/11/02	F02	*	*	354.69	\$33.8345
27.	Gannon	Central	Tampa	MTC	Gannon	12/12/02	F02	*	*	532.33	\$33.8347
28.	Gannon	Central	Tampa	MTC	Gannon	12/13/02	F02	*	*	177.62	\$33.8343
29.	Gannon	Central	Tampa	MTC	Gannon	12/16/02	F02	*	*	711.81	\$34.4052
30.	Gannon	Central	Tampa	MTC	Gannon	12/19/02	F02	*	*	176.88	\$34.4043
31.	Gannon	Central	Tampa	MTC	Gannon	12/21/02	F02	*	*	711.10	\$34.4039
32.	Gannon	Central	Tampa	MTC	Gannon	12/23/02	F02	*	*	354.60	\$37.6385
33.	Gannon	Central	Tampa	MTC	Gannon	12/24/02	F02	*	*	119.45	\$37.6397
34.	Gannon	Central	Tampa	MTC	Gannon	12/27/02	F02	*	*	177.79	\$37.6381
35.	Gannon	Central	Tampa	MTC	Gannon	12/28/02	F02	*	*	178.43	\$37.6387
36.	Gannon	Central	Tampa	MTC	Gannon	12/30/02	F02	*	*	353.00	\$39.7346
37.	Gannon	Central	Tampa	MTC	Gannon	12/31/02	F02	*	*	177.11	\$39.7367
38.	Phillips	El Paso	Tampa	MTC	Phillips	12/10/02	F06	*	*	303.14	\$27.6800
39.	Phillips	El Paso	Tampa	MTC	Phillips	12/11/02	F06	*	*	308.65	\$27.6800
40.	Phillips	El Paso	Tampa	MTC	Phillips	12/12/02	F06	*	*	310.85	\$27.6800
41.	Phillips	El Paso	Tampa	MTC	Phillips	12/13/02	F06	*	*	314.14	\$27.6800
42.	Phillips	El Paso	Tampa	MTC	Phillips	12/16/02	F06	*	*	312.83	\$28.4500
43.	Phillips	El Paso	Tampa	MTC	Phillips	12/17/02	F06	*	*	606.00	\$28.4500
44.	Phillips	El Paso	Tampa	MTC	Phillips	12/18/02	F06	*	*	607.05	\$28.4500
45.	Phillips	El Paso	Tampa	MTC	Phillips	12/19/02	F06	*	*	1,507.21	\$28.4500
46.	Phillips	El Paso	Tampa	MTC	Phillips	12/20/02	F06	*	*	603.97	\$28.4500
47.	Phillips	El Paso	Tampa	MTC	Phillips	12/23/02	F06	*	*	307.93	\$31.1500
48.	Phillips	El Paso	Tampa	MTC	Phillips	12/26/02	F06	*	*	760.85	\$31.1500
49.	Phillips	El Paso	Tampa	MTC	Phillips	12/27/02	F06	*	*	768.82	\$31.1500
50.	Phillips	El Paso	Tampa	MTC	Phillips	12/30/02	F06	*	*	1,836.31	\$32.9900
51.	Phillips	El Paso	Tampa	MTC	Phillips	12/31/02	F06	*	*	2,437.49	\$32.9900

* No analysis Taken
FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

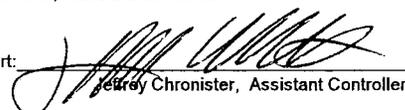
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP	Polk	12/08/02	F02	911.74	\$34.2431	31,220.83	\$0.0000	\$31,220.83	\$34.2431	\$0.0000	\$34.2431	\$0.0000	\$0.0000	\$0.0000	\$34.2431
2.	Polk	BP	Polk	12/09/02	F02	721.26	\$34.3063	24,743.76	\$0.0000	\$24,743.76	\$34.3063	\$0.0000	\$34.3063	\$0.0000	\$0.0000	\$0.0000	\$34.3063
3.	Polk	BP	Polk	12/10/02	F02	734.98	\$34.8940	25,646.40	\$0.0000	\$25,646.40	\$34.8940	\$0.0000	\$34.8940	\$0.0000	\$0.0000	\$0.0000	\$34.8940
4.	Polk	BP	Polk	12/11/02	F02	551.43	\$34.9991	19,299.55	\$0.0000	\$19,299.55	\$34.9991	\$0.0000	\$34.9991	\$0.0000	\$0.0000	\$0.0000	\$34.9991
5.	Polk	BP	Polk	12/12/02	F02	368.07	\$35.8603	13,199.11	\$0.0000	\$13,199.11	\$35.8603	\$0.0000	\$35.8603	\$0.0000	\$0.0000	\$0.0000	\$35.8603
6.	Polk	BP	Polk	12/13/02	F02	533.88	\$37.1832	19,851.39	\$0.0000	\$19,851.39	\$37.1832	\$0.0000	\$37.1832	\$0.0000	\$0.0000	\$0.0000	\$37.1832
7.	Polk	BP	Polk	12/14/02	F02	539.07	\$37.1833	20,044.40	\$0.0000	\$20,044.40	\$37.1833	\$0.0000	\$37.1833	\$0.0000	\$0.0000	\$0.0000	\$37.1833
8.	Polk	BP	Polk	12/16/02	F02	1,441.90	\$38.8423	56,006.74	\$0.0000	\$56,006.74	\$38.8423	\$0.0000	\$38.8423	\$0.0000	\$0.0000	\$0.0000	\$38.8423
9.	Polk	BP	Polk	12/17/02	F02	3,259.79	\$38.0021	123,878.99	\$0.0000	\$123,878.99	\$38.0021	\$0.0000	\$38.0021	\$0.0000	\$0.0000	\$0.0000	\$38.0021
10.	Polk	BP	Polk	12/18/02	F02	552.62	\$38.5901	21,325.67	\$0.0000	\$21,325.67	\$38.5901	\$0.0000	\$38.5901	\$0.0000	\$0.0000	\$0.0000	\$38.5901
11.	Polk	BP	Polk	12/19/02	F02	1,285.74	\$39.3459	50,588.49	\$0.0000	\$50,588.49	\$39.3459	\$0.0000	\$39.3459	\$0.0000	\$0.0000	\$0.0000	\$39.3459
12.	Polk	BP	Polk	12/20/02	F02	1,997.05	\$39.1782	78,240.80	\$0.0000	\$78,240.80	\$39.1782	\$0.0000	\$39.1782	\$0.0000	\$0.0000	\$0.0000	\$39.1782
13.	Polk	BP	Polk	12/21/02	F02	1,075.21	\$39.1783	42,124.95	\$0.0000	\$42,124.95	\$39.1783	\$0.0000	\$39.1783	\$0.0000	\$0.0000	\$0.0000	\$39.1783
14.	Polk	BP	Polk	12/22/02	F02	916.31	\$39.1781	35,899.33	\$0.0000	\$35,899.33	\$39.1781	\$0.0000	\$39.1781	\$0.0000	\$0.0000	\$0.0000	\$39.1781
15.	Polk	BP	Polk	12/23/02	F02	916.90	\$41.9294	38,445.06	\$0.0000	\$38,445.06	\$41.9294	\$0.0000	\$41.9294	\$0.0000	\$0.0000	\$0.0000	\$41.9294
16.	Polk	BP	Polk	12/24/02	F02	919.88	\$42.0762	38,705.10	\$0.0000	\$38,705.10	\$42.0762	\$0.0000	\$42.0762	\$0.0000	\$0.0000	\$0.0000	\$42.0762
17.	Polk	BP	Polk	12/27/02	F02	365.70	\$42.5973	15,577.84	\$0.0000	\$15,577.84	\$42.5973	\$0.0000	\$42.5973	\$0.0000	\$0.0000	\$0.0000	\$42.5973
18.	Phillips	Central	Phillips	12/17/02	F02	171.43	\$35.2021	6,034.70	\$0.0000	\$6,034.70	\$35.2021	\$0.0000	\$35.2021	\$0.0000	\$0.0000	\$0.0000	\$35.2021
19.	Phillips	Central	Phillips	12/30/02	F02	178.88	\$40.5332	7,250.57	\$0.0000	\$7,250.57	\$40.5332	\$0.0000	\$40.5332	\$0.0000	\$0.0000	\$0.0000	\$40.5332
20.	Phillips	Central	Phillips	12/31/02	F02	177.62	\$40.5328	7,199.43	\$0.0000	\$7,199.43	\$40.5328	\$0.0000	\$40.5328	\$0.0000	\$0.0000	\$0.0000	\$40.5328
21.	Gannon	Central	Gannon	12/01/02	F02	177.26	\$33.8556	6,001.24	\$0.0000	\$6,001.24	\$33.8556	\$0.0000	\$33.8556	\$0.0000	\$0.0000	\$0.0000	\$33.8556
22.	Gannon	Central	Gannon	12/04/02	F02	177.60	\$33.8543	6,012.53	\$0.0000	\$6,012.53	\$33.8543	\$0.0000	\$33.8543	\$0.0000	\$0.0000	\$0.0000	\$33.8543
23.	Gannon	Central	Gannon	12/07/02	F02	178.43	\$33.8550	6,040.74	\$0.0000	\$6,040.74	\$33.8550	\$0.0000	\$33.8550	\$0.0000	\$0.0000	\$0.0000	\$33.8550
24.	Gannon	Central	Gannon	12/09/02	F02	828.64	\$33.8376	28,039.15	\$0.0000	\$28,039.15	\$33.8376	\$0.0000	\$33.8376	\$0.0000	\$0.0000	\$0.0000	\$33.8376
25.	Gannon	Central	Gannon	12/10/02	F02	177.17	\$33.8338	5,994.34	\$0.0000	\$5,994.34	\$33.8338	\$0.0000	\$33.8338	\$0.0000	\$0.0000	\$0.0000	\$33.8338

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

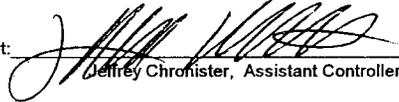
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
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2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
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5. Date Completed: February 14, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	12/11/02	F02	354.69	\$33.8345	12,000.76	\$0.0000	12,000.76	\$33.8345	\$0.0000	\$33.8345	\$0.0000	\$0.0000	\$0.0000	\$33.8345
27.	Gannon	Central	Gannon	12/12/02	F02	532.33	\$33.8347	18,011.21	\$0.0000	18,011.21	\$33.8347	\$0.0000	\$33.8347	\$0.0000	\$0.0000	\$0.0000	\$33.8347
28.	Gannon	Central	Gannon	12/13/02	F02	177.62	\$33.8343	6,009.65	\$0.0000	6,009.65	\$33.8343	\$0.0000	\$33.8343	\$0.0000	\$0.0000	\$0.0000	\$33.8343
29.	Gannon	Central	Gannon	12/16/02	F02	711.81	\$34.4052	24,489.97	\$0.0000	24,489.97	\$34.4052	\$0.0000	\$34.4052	\$0.0000	\$0.0000	\$0.0000	\$34.4052
30.	Gannon	Central	Gannon	12/19/02	F02	176.88	\$34.4043	6,085.43	\$0.0000	6,085.43	\$34.4043	\$0.0000	\$34.4043	\$0.0000	\$0.0000	\$0.0000	\$34.4043
31.	Gannon	Central	Gannon	12/21/02	F02	711.10	\$34.4039	24,464.58	\$0.0000	24,464.58	\$34.4039	\$0.0000	\$34.4039	\$0.0000	\$0.0000	\$0.0000	\$34.4039
32.	Gannon	Central	Gannon	12/23/02	F02	354.60	\$37.6385	13,346.62	\$0.0000	13,346.62	\$37.6385	\$0.0000	\$37.6385	\$0.0000	\$0.0000	\$0.0000	\$37.6385
33.	Gannon	Central	Gannon	12/24/02	F02	119.45	\$37.6397	4,496.06	\$0.0000	4,496.06	\$37.6397	\$0.0000	\$37.6397	\$0.0000	\$0.0000	\$0.0000	\$37.6397
34.	Gannon	Central	Gannon	12/27/02	F02	177.79	\$37.6381	6,691.68	\$0.0000	6,691.68	\$37.6381	\$0.0000	\$37.6381	\$0.0000	\$0.0000	\$0.0000	\$37.6381
35.	Gannon	Central	Gannon	12/28/02	F02	178.43	\$37.6387	6,715.87	\$0.0000	6,715.87	\$37.6387	\$0.0000	\$37.6387	\$0.0000	\$0.0000	\$0.0000	\$37.6387
36.	Gannon	Central	Gannon	12/30/02	F02	353.00	\$39.7346	14,026.33	\$0.0000	14,026.33	\$39.7346	\$0.0000	\$39.7346	\$0.0000	\$0.0000	\$0.0000	\$39.7346
37.	Gannon	Central	Gannon	12/31/02	F02	177.11	\$39.7367	7,037.76	\$0.0000	7,037.76	\$39.7367	\$0.0000	\$39.7367	\$0.0000	\$0.0000	\$0.0000	\$39.7367
38.	Phillips	El Paso	Phillips	12/10/02	F06	303.14	\$27.6800	8,390.92	\$0.0000	8,390.92	\$27.6800	\$0.0000	\$27.6800	\$0.0000	\$0.0000	\$0.0000	\$27.6800
39.	Phillips	El Paso	Phillips	12/11/02	F06	308.65	\$27.6800	8,543.43	\$0.0000	8,543.43	\$27.6800	\$0.0000	\$27.6800	\$0.0000	\$0.0000	\$0.0000	\$27.6800
40.	Phillips	El Paso	Phillips	12/12/02	F06	310.85	\$27.6800	8,604.32	\$0.0000	8,604.32	\$27.6800	\$0.0000	\$27.6800	\$0.0000	\$0.0000	\$0.0000	\$27.6800
41.	Phillips	El Paso	Phillips	12/13/02	F06	314.14	\$27.6800	8,695.40	\$0.0000	8,695.40	\$27.6800	\$0.0000	\$27.6800	\$0.0000	\$0.0000	\$0.0000	\$27.6800
42.	Phillips	El Paso	Phillips	12/16/02	F06	312.83	\$28.4500	8,900.02	\$0.0000	8,900.02	\$28.4500	\$0.0000	\$28.4500	\$0.0000	\$0.0000	\$0.0000	\$28.4500
43.	Phillips	El Paso	Phillips	12/17/02	F06	606.00	\$28.4500	17,240.72	\$0.0000	17,240.72	\$28.4500	\$0.0000	\$28.4500	\$0.0000	\$0.0000	\$0.0000	\$28.4500
44.	Phillips	El Paso	Phillips	12/18/02	F06	607.05	\$28.4500	17,270.57	\$0.0000	17,270.57	\$28.4500	\$0.0000	\$28.4500	\$0.0000	\$0.0000	\$0.0000	\$28.4500
45.	Phillips	El Paso	Phillips	12/19/02	F06	1,507.21	\$28.4500	42,880.11	\$0.0000	42,880.11	\$28.4500	\$0.0000	\$28.4500	\$0.0000	\$0.0000	\$0.0000	\$28.4500
46.	Phillips	El Paso	Phillips	12/20/02	F06	603.97	\$28.4500	17,182.95	\$0.0000	17,182.95	\$28.4500	\$0.0000	\$28.4500	\$0.0000	\$0.0000	\$0.0000	\$28.4500
47.	Phillips	El Paso	Phillips	12/23/02	F06	307.93	\$31.1500	9,592.02	\$0.0000	9,592.02	\$31.1500	\$0.0000	\$31.1500	\$0.0000	\$0.0000	\$0.0000	\$31.1500
48.	Phillips	El Paso	Phillips	12/26/02	F06	760.85	\$31.1500	23,700.47	\$0.0000	23,700.47	\$31.1500	\$0.0000	\$31.1500	\$0.0000	\$0.0000	\$0.0000	\$31.1500
49.	Phillips	El Paso	Phillips	12/27/02	F06	768.82	\$31.1500	23,948.77	\$0.0000	23,948.77	\$31.1500	\$0.0000	\$31.1500	\$0.0000	\$0.0000	\$0.0000	\$31.1500
50.	Phillips	El Paso	Phillips	12/30/02	F06	1,836.31	\$32.9900	60,579.90	\$0.0000	60,579.90	\$32.9900	\$0.0000	\$32.9900	\$0.0000	\$0.0000	\$0.0000	\$32.9900
51.	Phillips	El Paso	Phillips	12/31/02	F06	2,437.49	\$32.9900	80,412.84	\$0.0000	80,412.84	\$32.9900	\$0.0000	\$32.9900	\$0.0000	\$0.0000	\$0.0000	\$32.9900

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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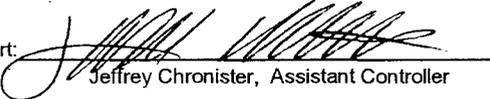
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(l)	(m)

1. None

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,019.50	\$37.689	\$6.980	\$44.669	2.88	10,913	8.68	14.34
2.	Coal Properties Trading	9,KY,233	S	RB	18,680.40	\$25.080	\$7.910	\$32.990	2.98	11,999	9.07	9.33
3.	Black Beauty	11,IN,51	S	RB	17,421.10	\$24.100	\$7.910	\$32.010	2.95	11,389	8.20	13.65
4.	Illinois Fuel	10,IL,165	LTC	RB	57,537.60	\$28.680	\$7.370	\$36.050	3.38	12,513	10.41	6.36
5.	Peabody Development	10,IL,165	LTC	RB	48,213.80	\$30.500	\$7.700	\$38.200	2.71	12,322	7.81	8.82
6.	Webster	9,KY,233	S	RB	16,853.80	\$33.000	\$7.700	\$40.700	3.02	12,264	8.34	9.01
7.	SSM Petcoke	N/A	S	RB	37,675.91	\$14.000	\$2.750	\$16.750	5.27	13,809	0.37	9.27
8.	Peabody Development	9,KY,101,225	S	RB	21,056.30	\$21.500	\$9.350	\$30.850	2.48	11,161	8.27	13.99
9.	Synthetic American Fuel	10, IL, 165	S	RB	10,002.00	\$26.092	\$7.700	\$33.792	2.58	12,209	7.49	9.82

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

CONFIDENTIAL

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,019.50	N/A	\$0.000	\$37.689	\$0.000	\$37.689	\$0.000	\$37.689
2.	Coal Properties Trading	9,KY,233	S	18,680.40	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
3.	Black Beauty	11,IN,51	S	17,421.10	N/A	\$0.000	\$24.100	\$0.000	\$24.100	\$0.000	\$24.100
4.	Illinois Fuel	10,IL,165	LTC	57,537.60	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
5.	Peabody Development	10,IL,165	LTC	48,213.80	N/A	\$0.000	\$30.500	\$0.000	\$30.500	\$0.000	\$30.500
6.	Webster	9,KY,233	S	16,853.80	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
7.	SSM Petcoke	N/A	S	37,675.91	N/A	\$0.000	\$14.000	\$0.000	\$14.000	\$0.000	\$14.000
8.	Peabody Development	9,KY,101,225	S	21,056.30	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
9.	Synthetic American Fuel	10, IL,165	S	10,002.00	N/A	\$0.000	\$26.250	(\$0.158)	\$26.092	\$0.000	\$26.092

DECLASSIFIED

CONFIDENTIAL

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

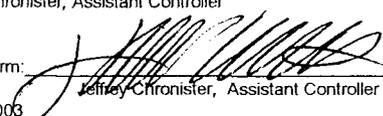
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,019.50	\$37.689	\$0.000	\$0.000	\$0.000	\$6.980	\$0.000	\$0.000	\$0.000	\$0.000	\$6.980	\$44.669
2.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,680.40	\$25.080	\$0.000	\$0.000	\$0.000	\$7.910	\$0.000	\$0.000	\$0.000	\$0.000	\$7.910	\$32.990
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	17,421.10	\$24.100	\$0.000	\$0.000	\$0.000	\$7.910	\$0.000	\$0.000	\$0.000	\$0.000	\$7.910	\$32.010
4.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	57,537.60	\$28.680	\$0.000	\$0.000	\$0.000	\$7.370	\$0.000	\$0.000	\$0.000	\$0.000	\$7.370	\$36.050
5.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	48,213.80	\$30.500	\$0.000	\$0.000	\$0.000	\$7.700	\$0.000	\$0.000	\$0.000	\$0.000	\$7.700	\$38.200
6.	Webster	9,KY,233	Webster Cnty, KY	RB	16,853.80	\$33.000	\$0.000	\$0.000	\$0.000	\$7.700	\$0.000	\$0.000	\$0.000	\$0.000	\$7.700	\$40.700
7.	SSM Petcoke	N/A	N/A	RB	37,675.91	\$14.000	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$16.750
8.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	21,056.30	\$21.500	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$30.850
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	10,002.00	\$26.092	\$0.000	\$0.000	\$0.000	\$7.700	\$0.000	\$0.000	\$0.000	\$0.000	\$7.700	\$33.792

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

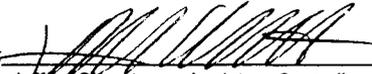
1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	150,177.00	\$28.690	\$5.620	\$34.310	1.36	12,152	6.38	11.16
2.	Dodge Hill Mining	9,KY,225	S	RB	12,377.30	\$30.660	\$7.370	\$38.030	2.68	12,727	8.42	6.90
3.	American Coal	N/A	S	RB	1,754.91	\$37.000	\$0.000	\$37.000	1.42	6,422	23.80	30.10

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

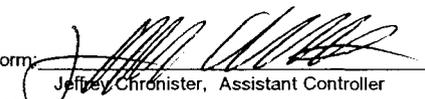
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	150,177.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	12,377.30	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.337	\$30.660
3.	American Coal	N/A	S	1,754.91	N/A	\$0.000	\$37.000	\$0.000	\$37.000	\$0.000	\$37.000

DECLASSIFIED

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty.	RB	150,177.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.620	\$0.000	\$0.000	\$0.000	\$0.000	\$5.620	\$34.310
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,377.30	\$30.660	\$0.000	\$0.000	\$0.000	\$7.370	\$0.000	\$0.000	\$0.000	\$0.000	\$7.370	\$38.030
3.	American Coal	N/A	N/A	RB	1,754.91	\$37.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$37.000

DECLASSIFIED

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

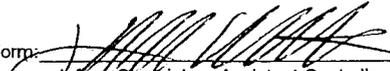
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

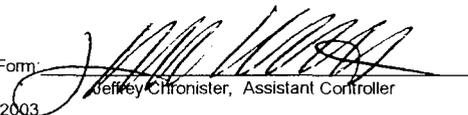
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2002
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

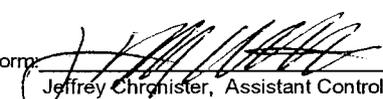
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	195,833.00	\$40.170	\$10.375	\$50.545	3.31	11,860	7.48	11.20
2.	Beneficiated Coal	N/A	S	OB	9,694.84	\$22.230	\$3.450	\$25.680	1.42	6,422	23.80	30.10
3.	TCP Petcoke	N/A	S	OB	41,114.92	\$14.100	\$0.000	\$14.100	5.75	14,265	0.33	6.54

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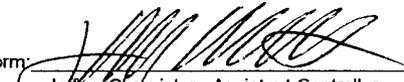
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	195,833.00	N/A	\$0.000	\$40.170	\$0.000	\$40.170	\$0.000	\$40.170
2.	Beneficiated Coal	N/A	S	9,694.84	N/A	\$0.000	\$22.230	\$0.000	\$22.230	\$0.000	\$22.230
3.	TCP Petcoke	N/A	S	41,114.92	N/A	\$0.000	\$14.100	\$0.000	\$14.100	\$0.000	\$14.100

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FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

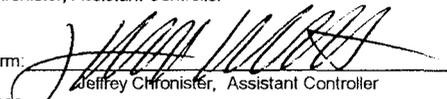
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	195,833.00	\$40.170	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.375	\$50.545
2.	Beneficiated Coal	N/A	Davant, La	OB	9,694.84	\$22.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$25.680
3.	TCP Petcoke	N/A	Davant, La	OB	41,114.92	\$14.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.100

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

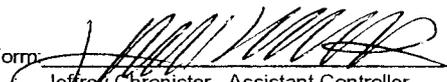
1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer Facility	N/A	N/A	OB	119,774.00	\$34.420	\$10.367	\$44.787	1.30	12,014	6.47	11.16

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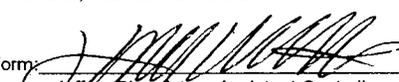
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	119,774.00	N/A	\$0.000	\$34.420	\$0.000	\$34.420	\$0.000	\$34.420

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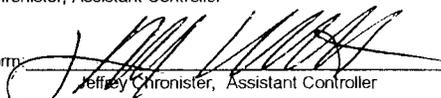
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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	119,774.00	\$34.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.367	\$44.787

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,240.00	\$27.639	\$13.519	\$41.158	3.26	13,083	3.72	9.38

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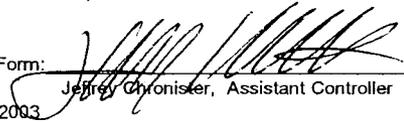
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,240.00	N/A	\$0.000	\$27.639	\$0.000	\$27.639	\$0.000	\$27.639

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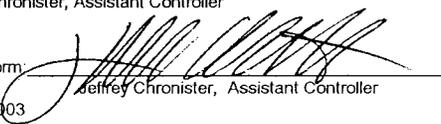
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	60,240.00	\$27.639	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.519	\$41.158

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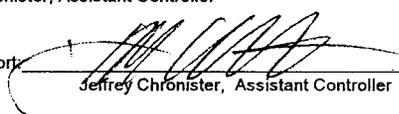
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2002	Transfer Facility	Big Bend	Peabody Development	6.	19,988.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.950 ✓	\$40.740	Quality Adjustment
2.	July 2002	Transfer Facility	Big Bend	Sugar Camp	12.	24,880.50	423-2(a)	Col. (k),Quality Adjustments	\$1.759	\$1.609 ✓	\$35.470	Quality Adjustment
3.	August 2002	Transfer Facility	Big Bend	Peabody Development	6.	11,158.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.950 ✓	\$40.740	Quality Adjustment
4.	August 2002	Transfer Facility	Big Bend	Sugar Camp	12.	19,678.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.281 ✓	\$35.122	Quality Adjustment
5.	August 2002	Transfer Facility	Big Bend	Synthetic American Fuel	13.	23,317.90	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1.620 ✓	\$32.757	Quality Adjustment
6.	September 2002	Transfer Facility	Big Bend	Peabody Development	6.	36,945.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.950 ✓	\$40.740	Quality Adjustment
7.	October 2002	Transfer Facility	Gannon	American Coal	3.	27,224.73	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.830 ✓	\$37.260	Quality Adjustment
8.	October 2002	Transfer Facility	Gannon	American Coal	1.	84,869.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.370 ✓	\$34.680	Quality Adjustment
9.	October 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10.	20,440.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.067 ✓	\$33.607	Quality Adjustment
10.	November 2002	Transfer Facility	Gannon	American Coal	1.	140,796.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.470 ✓	\$34.780	Quality Adjustment
11.	November 2002	Transfer Facility	Gannon	American Coal	3.	32,664.84	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.640 ✓	\$38.640	Quality Adjustment
12.	November 2002	Transfer Facility	Gannon	American Coal	4.	28,875.59	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.710 ✓	\$37.710	Quality Adjustment
13.	November 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	61,642.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.429 ✓	\$36.479	Quality Adjustment
14.	November 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,950.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.400 ✓	\$32.410	Quality Adjustment