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February 19, 2003

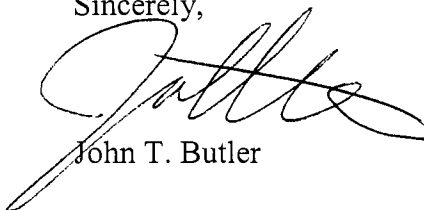
Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 030001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of January, 2003.

Sincerely,



John T. Butler

Copy to: All parties of record

Miami

West Palm Beach

Tallahassee

Naples

Key West

London

Caracas

São Paulo

Rio de Janeiro

Santo Domingo

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 030001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of January, 2003 has been furnished by U.S. mail this 19<sup>th</sup> day of February, 2003, to the following:

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By: 

John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JANUARY 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	202,082,274	150,882,740	51,199,534	33.9	6,899,258	6,319,305	579,953	9.2	2.9290	2.3876	0.5414	22.7
2 Nuclear Fuel Disposal Costs	2,045,325								0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	280,827	280,827	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0								0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	179,661	179,661	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,817,274)	(2,236,135)	(581,139)	26.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	201,770,813	151,137,691	50,633,122	33.5	6,899,258	6,319,305	579,953	9.2	2.9245	2.3917	0.5328	22.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,296,416	15,208,492	5,087,924	33.5	995,075	987,263	7,812	0.8	2.0397	1.5405	0.4992	32.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,696,916	1,980,000	(283,084)	(14.3)	47,501	60,000	(12,499)	(20.8)	3.5724	3.3000	0.2724	8.3
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	993,540	2,880,000	(1,886,460)	NA	28,892	90,000	(61,108)	NA	3.4388	3.2000	0.2388	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,716,028	10,608,125	2,107,903	19.9	570,625	532,715	37,910	7.1	2.2284	1.9913	0.2371	11.9
12 TOTAL COST OF PURCHASED POWER	35,702,900	30,676,617	5,026,283	16.4	1,642,093	1,669,978	(27,885)	(1.7)	2.1742	1.8369	0.3373	18.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	237,473,713	181,814,308	55,659,404	30.6	8,541,351	7,989,283	552,068	6.9	2.7803	2.2757	0.5046	22.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,462,682)	(5,130,100)	(7,332,582)	142.9	(308,049)	(145,000)	(163,049)	112.4	4.0457	3.5380	0.5077	14.3
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(116,496)	(92,134)	(24,362)	26.4	(47,904)	(46,085)	(1,819)	3.9	0.2432	0.1999	0.0433	21.7
17 Revenues from Off-System Sales (A6)	(4,563,079)	(764,790)	(3,798,289)	496.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(17,142,257)	(5,222,234)	(11,920,023)	228.3	(355,953)	(191,085)	(164,868)	86.3	4.8159	2.7329	2.0830	76.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	220,331,456	175,827,284	44,504,172	25.3	8,185,398	7,798,198	387,200	5.0	2.6918	2.2547	0.4371	19.4
21 Net Unbilled Sales	2,167,276	(3,650,639)	5,817,915	NA	80,514	(161,912)	242,426	NA	0.0285	(0.0498)	0.0783	NA
22 Company Use	294,445	261,928	32,517	NA	10,939	11,617	(679)	NA	0.0039	0.0036	0.0003	NA
23 T & D Losses	11,279,435	12,196,480	(917,045)	NA	419,030	540,935	(121,906)	NA	0.1483	0.1663	(0.0180)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	220,331,456	175,827,284	44,504,172	25.3	7,604,351,130	7,335,563,000	268,788,130	3.7	2.8974	2.3969	0.5005	20.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,023,176	803,496	219,680	27.3	35,312,711	33,522,000	1,790,711	5.3	2.8974	2.3969	0.5005	20.9
26 Jurisdictional KWH Sales	219,308,281	175,023,788	44,284,492	25.3	7,569,038,419	7,302,041,000	266,997,419	3.7	2.8974	2.3969	0.5005	20.9
26a Jurisdictional Loss Multiplier									1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	219,415,742	175,109,550	44,306,192	25.3	7,569,038,419	7,302,041,000	266,997,419	3.7	2.8989	2.3981	0.5008	20.9
28 TRUE-UP **	587,316	587,316	0	NA	7,569,038,419	7,302,041,000	266,997,419	3.7	0.0078	0.0080	(0.0003)	(3.5)
29 TOTAL JURISDICTIONAL FUEL COST	220,003,058	175,696,866	44,306,192	25.2	7,569,038,419	7,302,041,000	266,997,419	3.7	2.9066	2.4061	0.5005	20.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.9530	2.4446	0.5084	20.8
32 GPIF **	587,453	587,453	0	NA	7,569,038,419	7,302,041,000	266,997,419	3.7	0.0078	0.0080	(0.0002)	(2.5)
33 Fuel Factor Including GPIF									2.9608	2.4526	0.5082	20.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.961	2.453	0.508	20.7

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: <b>January 2003</b>										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 202,082,274	\$ 150,882,740	\$ 51,199,534	33.9 %	\$ 202,082,274	\$ 150,882,740	\$ 51,199,534	33.9 %
	b	Nuclear Fuel Disposal Costs	2,045,325	2,030,598	14,727	0.7 %	2,045,325	2,030,598	14,727	0.7 %
	c	Coal Cars Depreciation & Return	280,827	280,827	0	0.0 %	280,827	280,827	0	0.0 %
	d	Gas Pipelines Depreciation & Return	179,661	179,661	0	0.0 %	179,661	179,661	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(12,579,178)	(5,222,234)	(7,356,944)	140.9 %	(12,579,178)	(5,222,234)	(7,356,944)	140.9 %
	b	Revenues from Off-System Sales	(4,563,079)	(764,790)	(3,798,289)	496.6 %	(4,563,079)	(764,790)	(3,798,289)	496.6 %
3	a	Fuel Cost of Purchased Power (Per A7)	20,296,416	15,208,492	5,087,924	33.5 %	20,296,416	15,208,492	5,087,924	33.5 %
	b	Energy Payments to Qualifying Facilities (Per A8)	11,897,821	9,775,430	2,122,391	21.7 %	11,897,821	9,775,430	2,122,391	21.7 %
	c	Okeelanta Settlement Amortization including interest	818,207	832,695	(14,488)	(1.7) %	818,207	832,695	(14,488)	(1.7) %
4		Energy Cost of Economy Purchases (Per A9)	2,690,456	4,860,000	(2,169,544)	(44.6) %	2,690,456	4,860,000	(2,169,544)	(44.6) %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 223,148,730</b>	<b>\$ 178,063,419</b>	<b>\$ 45,085,311</b>	<b>25.3 %</b>	<b>\$ 223,148,730</b>	<b>\$ 178,063,419</b>	<b>\$ 45,085,311</b>	<b>25.3 %</b>
<b>6 Adjustments to Fuel Cost</b>										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,649,558)	\$ (2,280,302)	\$ (369,256)	16.2 %	\$ (2,649,558)	\$ (2,280,302)	\$ (369,256)	16.2 %
	b	Reactive and Voltage Control Fuel Revenue	(109,305)	0	(109,305)	N/A	(109,305)	0	(109,305)	N/A
	c	Inventory Adjustments	(97,396)	0	(97,396)	N/A	(97,396)	0	(97,396)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
	e	Incremental Hedging Implementation Costs	38,985	44,167	(5,182)	(11.7) %	38,985	44,167	(5,182)	(11.7) %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 220,331,456</b>	<b>\$ 175,827,284</b>	<b>\$ 44,504,172</b>	<b>25.3 %</b>	<b>\$ 220,331,456</b>	<b>\$ 175,827,284</b>	<b>\$ 44,504,172</b>	<b>25.3 %</b>
<b>B kWh Sales</b>										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,569,038,419	7,302,041,000	266,997,419	3.7 %	7,569,038,419	7,302,041,000	266,997,419	3.7 %
2		Sale for Resale (excluding FKEC & CKW)	35,312,711	33,522,000	1,790,711	5.3 %	35,312,711	33,522,000	1,790,711	5.3 %
3		<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>7,604,351,130</b>	<b>7,335,563,000</b>	<b>268,788,130</b>	<b>3.7 %</b>	<b>7,604,351,130</b>	<b>7,335,563,000</b>	<b>268,788,130</b>	<b>3.7 %</b>
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	70,564,643	71,994,000	(1,429,357)	(2.0) %	70,564,643	71,994,000	(1,429,357)	(2.0) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,674,915,773</b>	<b>7,407,557,000</b>	<b>267,358,773</b>	<b>3.6 %</b>	<b>7,674,915,773</b>	<b>7,407,557,000</b>	<b>267,358,773</b>	<b>3.6 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.53562 %</b>	<b>99.54302 %</b>	<b>(0.00740) %</b>	<b>0.0 %</b>	<b>99.53562 %</b>	<b>99.54302 %</b>	<b>(0.00740) %</b>	<b>0.0 %</b>
<b>SEE FOOTNOTES ON PAGE 2</b>										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: January 2003								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 202,273,176	\$195,996,387	\$ 6,276,789	3.2 %	\$ 202,273,176	\$ 195,996,387	\$ 6,276,789	3.2 %	
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
a	Prior Period True-up Collected/(Refunded) This Period	(587,316)	(587,316)	0	0.0 %	(587,316)	(587,316)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	0	0.0 %	(578,218)	(578,218)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	(2)	0	(2)	N/A	(2)	0	(2)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 201,107,640	\$ 194,830,853	\$ 6,276,787	3.2 %	\$ 201,107,640	\$ 194,830,853	\$ 6,276,787	3.2 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 220,331,456	\$ 175,827,284	\$ 44,504,172	25.3 %	\$ 220,331,456	\$ 175,827,284	\$ 44,504,172	25.3 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	c RTP Incremental Fuel -100% Retail	(43,241)	0	(43,241)	N/A	(43,241)	0	(43,241)	N/A	
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	220,374,697	175,827,284	44,547,413	25.3 %	220,374,697	175,827,284	44,547,413	25.3 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.53562 %	99.54302 %	(0.00740) %	N/A	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 219,415,560	\$ 175,109,550	\$ 44,306,010	25.3 %	\$ 219,415,560	\$ 175,109,550	\$ 44,306,010	25.3 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (18,307,920)	\$ 19,721,303	\$ (38,029,223)	(192.8) %	\$ (18,307,920)	\$ 19,721,303	\$ (38,029,223)	(192.8) %	
8	Interest Provision for the Month (Line D10)	(94,270)	0	(94,270)	N/A	(94,270)	0	(94,270)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(7,047,788)	(7,047,788)	0	0.0 %	(7,047,788)	(7,047,788)	0	0.0 %	
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	0	(72,467,176)	N/A	(72,467,176)	0	(72,467,176)	N/A	
10	a Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	587,316	587,316	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (97,329,838)	\$ 13,260,831	\$ (110,590,669)	(834.0) %	\$ (97,329,838)	\$ 13,260,831	\$ (110,590,669)	(834.0) %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (79,514,964)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (97,235,568)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (176,750,532)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (88,375,266)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	1.29000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	1.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	2.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	1.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.10667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (94,270)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>NOTES</b>										
(a)	Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.									
(b)	Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.									
(c)	Per Estimated Schedule E-2, filed November 4, 2002.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	52,553,565	32,486,950	20,066,615	61.8	52,553,565	32,486,950	20,066,615	61.8
2	* LIGHT OIL	2,176,160	110,530	2,065,630	NA	2,176,160	110,530	2,065,630	NA
3	COAL	9,423,684	10,332,840	(909,156)	(8.8)	9,423,684	10,332,840	(909,156)	(8.8)
4	** GAS	131,873,594	101,048,190	30,825,404	30.5	131,873,594	101,048,190	30,825,404	30.5
5	NUCLEAR	6,055,271	6,904,230	(848,959)	(12.3)	6,055,271	6,904,230	(848,959)	(12.3)
6	TOTAL (\$)	202,082,274	150,882,740	51,199,534	33.9	202,082,274	150,882,740	51,199,534	33.9
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,253,706	811,018	442,688	54.6	1,253,706	811,018	442,688	54.6
8	LIGHT OIL	25,821	1,759	24,062	NA	25,821	1,759	24,062	NA
9	COAL	580,725	615,416	(34,691)	(5.6)	580,725	615,416	(34,691)	(5.6)
10	GAS	2,833,196	2,705,558	127,638	4.7	2,833,196	2,705,558	127,638	4.7
11	NUCLEAR	2,205,809	2,185,554	20,255	0.9	2,205,809	2,185,554	20,255	0.9
12	TOTAL (MWH)	6,899,258	6,319,305	579,953	9.2	6,899,258	6,319,305	579,953	9.2
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	2,008,422	1,248,647	759,775	60.8	2,008,422	1,248,647	759,775	60.8
14	* LIGHT OIL (Bbl)	55,160	3,018	52,142	NA	55,160	3,018	52,142	NA
15	*** COAL (TON)	66,511	70,135	(3,624)	(5.2)	66,511	70,135	(3,624)	(5.2)
16	** GAS (MCF)	21,545,079	19,388,394	2,156,685	11.1	21,545,079	19,388,394	2,156,685	11.1
17	NUCLEAR (MMBTU)	23,727,650	23,354,982	372,668	1.6	23,727,650	23,354,982	372,668	1.6
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	12,880,317	7,991,342	4,888,975	61.2	12,880,317	7,991,342	4,888,975	61.2
19	LIGHT OIL	318,666	17,595	301,071	NA	318,666	17,595	301,071	NA
20	COAL	5,428,332	6,093,084	(664,752)	(10.9)	5,428,332	6,093,084	(664,752)	(10.9)
21	GAS	22,466,273	19,388,394	3,077,879	15.9	22,466,273	19,388,394	3,077,879	15.9
22	NUCLEAR	23,727,650	23,354,982	372,668	1.6	23,727,650	23,354,982	372,668	1.6
23	TOTAL (MMBTU)	64,821,238	56,845,397	7,975,841	14.0	64,821,238	56,845,397	7,975,841	14.0
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	18.17	12.83	5.34	41.6	18.17	12.83	5.34	41.6
25	LIGHT OIL	0.37	0.03	0.35	NA	0.37	0.03	0.35	NA
26	COAL	8.42	9.74	(1.32)	(13.6)	8.42	9.74	(1.32)	(13.6)
27	GAS	41.07	42.81	(1.75)	(4.1)	41.07	42.81	(1.75)	(4.1)
28	NUCLEAR	31.97	34.59	(2.61)	(7.5)	31.97	34.59	(2.61)	(7.5)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	26.1666	26.0177	0.1489	0.6	26.1666	26.0177	0.1489	0.6
31	* LIGHT OIL (\$/Bbl)	39.4514	36.6236	2.8278	NA	39.4514	36.6236	2.8278	NA
32	*** COAL (\$/TON)	33.7116	32.6764	1.0352	3.2	33.7116	32.6764	1.0352	3.2
33	** GAS (\$/MCF)	6.1208	5.2118	0.9090	17.4	6.1208	5.2118	0.9090	17.4
34	NUCLEAR (\$/MMBTU)	0.2552	0.2956	(0.0404)	(13.7)	0.2552	0.2956	(0.0404)	(13.7)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	4.0801	4.0653	0.0149	0.4	4.0801	4.0653	0.0149	0.4
36	* LIGHT OIL	6.8290	6.2819	0.5471	NA	6.8290	6.2819	0.5471	NA
37	COAL	1.7360	1.6958	0.0402	2.4	1.7360	1.6958	0.0402	2.4
38	** GAS	5.8698	5.2118	0.6581	12.6	5.8698	5.2118	0.6581	12.6
39	NUCLEAR	0.2552	0.2956	(0.0404)	(13.7)	0.2552	0.2956	(0.0404)	(13.7)
40	TOTAL (\$/MMBTU)	3.1175	2.6543	0.4633	17.5	3.1175	2.6543	0.4633	17.5
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,274	9,853	420	4.3	10,274	9,853	420	4.3
42	LIGHT OIL	12,341	10,003	2,338	NA	12,341	10,003	2,338	NA
43	COAL	9,348	9,901	(553)	(5.6)	9,348	9,901	(553)	(5.6)
44	GAS	7,930	7,166	764	10.7	7,930	7,166	764	10.7
45	NUCLEAR	10,757	10,686	71	0.7	10,757	10,686	71	0.7
46	TOTAL (BTU/KWH)	9,395	8,996	400	4.4	9,395	8,996	400	4.4
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
47	* HEAVY OIL	4.1919	4.0057	0.1862	4.6	4.1919	4.0057	0.1862	4.6
48	* LIGHT OIL	8.4277	6.2837	2.1440	NA	8.4277	6.2837	2.1440	NA
49	COAL	1.6227	1.6790	(0.0563)	(3.4)	1.6227	1.6790	(0.0563)	(3.4)
50	** GAS	4.6546	3.7348	0.9197	24.6	4.6546	3.7348	0.9197	24.6
51	NUCLEAR	0.2745	0.3159	(0.0414)	(13.1)	0.2745	0.3159	(0.0414)	(13.1)
52	TOTAL (#/KWH)	2.9290	2.3876	0.5414	22.7	2.9290	2.3876	0.5414	22.7

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	58,175	24.6	86.5	58.5	10,330	#6 OIL	90,698 BBLs	6.445	584,549	2,324,840	3.9963	25.63
2	# 1		13,905					GAS	153,579 MCF	1.042	160,060	939,543	6.7570	6.12
3	# 2	394	182,375	69.1	100.0	71.2	9,744	#6 OIL	270,273 BBLs	6.445	1,741,909	6,927,841	3.7987	25.63
4	# 2		19,160					GAS	212,960 MCF	1.042	221,947	1,302,816	6.7997	6.12
5	FT. MYERS # 2		0					#6 OIL	BBLs		0		0.0000	0.00
6	# 2	1423	904,499	82.9	98.2	82.9	7,142	GAS	6,204,734 MCF	1.041	6,459,749	37,918,346	4.1922	6.11
7	LAUDERDALE # 4	420	79	79.8	99.5	79.8	8,219	#2 OIL	112 BBLs	5.537	620	4,806	6.0763	42.91
8	# 4		246,553					GAS	1,941,023 MCF	1.044	2,026,428	11,895,013	4.8245	6.13
9	# 5	424	151	76.1	94.8	76.1	7,925	#2 OIL	208 BBLs	5.537	1,152	8,926	5.9270	42.91
10	# 5		240,312					GAS	1,824,163 MCF	1.044	1,904,426	11,178,868	4.6518	6.13
11	MANATEE # 1	795	285,350	48.0	100.0	48.9	10,373	#6 OIL	462,283 BBLs	6.403	2,959,998	12,013,243	4.2100	25.99
12	# 1		0					GAS	0 MCF	1.053	0	0	0.0000	0.00
13	# 2	795	134,750	20.3	99.8	50.9	10,272	#6 OIL	216,171 BBLs	6.403	1,384,143	5,617,587	4.1689	25.99
14	# 2		0					GAS	2,167 MCF	1.053	2,281	13,389	0.0000	6.18
15	MARTIN # 1	801	68,704	24.3	99.7	42.8	11,623	#6 OIL	110,615 BBLs	6.378	705,502	2,960,476	4.3090	26.76
16	# 1		54,363					GAS	694,300 MCF	1.044	724,849	4,254,821	7.8267	6.13
17	# 2	782	61,539	23.2	98.5	41.7	11,109	#6 OIL	95,480 BBLs	6.378	608,971	2,555,406	4.1525	26.76
18	# 2		55,091					GAS	657,713 MCF	1.044	686,652	4,030,607	7.3162	6.13
19	# 3	443	0	82.0	88.2	81.9	7,410	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 3		267,409					GAS	1,898,053 MCF	1.044	1,981,567	11,631,681	4.3498	6.13
21	# 4	444	0	88.4	96.1	88.4	7,229	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
22	# 4		290,134					GAS	2,008,961 MCF	1.044	2,097,355	12,311,350	4.2433	6.13
23	#8A	149	3,049	10.3	100.0	81.3	11,454	#2 OIL	5,862 BBLs	5.787	33,923	224,270	7.3567	38.26
24	#8A		8,343					GAS	92,478 MCF	1.044	96,547	566,725	6.7932	6.13
25	#8B	149	3,169	10.4	100.0	88.9	11,186	#2 OIL	5,954 BBLs	5.787	34,456	227,790	7.1872	38.26
26	#8B		8,314					GAS	90,033 MCF	1.044	93,994	551,739	6.6366	6.13
27	PT EVERGLADES # 1	211	24,130	15.6	100.0	46.7	12,399	#6 OIL	44,885 BBLs	6.434	288,790	1,103,478	4.5730	24.58
28	# 1		437					GAS	15,160 MCF	1.044	15,827	92,904	21.2740	6.13
29	# 2	211	27,767	17.8	100.0	50.9	11,302	#6 OIL	47,439 BBLs	6.434	305,223	1,166,267	4.2002	24.58
30	# 2		257					GAS	11,007 MCF	1.044	11,491	67,451	26.2355	6.13
31	# 3	390	66,873	30.9	99.4	50.5	11,070	#6 OIL	110,750 BBLs	6.434	712,566	2,722,741	4.0715	24.58
32	# 3		14,987					GAS	185,474 MCF	1.044	193,635	1,136,626	7.5843	6.13
33	# 4	380	46,151	19.8	77.0	47.0	11,508	#6 OIL	79,597 BBLs	6.434	512,127	1,956,858	4.2401	24.58
34	# 4		8,800					GAS	115,157 MCF	1.044	120,224	705,708	8.0196	6.13

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	281	69,453	39.7	100.0	51.3	10,818	#6 OIL	115,156 BBLs	6.436	741,144	3,136,571	4.5161	27.24
2 # 3		14,649					GAS	161,586 MCF	1.044	168,696	990,236	6.7597	6.13
3 # 4	284	53,590	36.4	90.9	51.1	10,753	#6 OIL	86,866 BBLs	6.436	559,070	2,366,020	4.4150	27.24
4 # 4		15,410					GAS	175,184 MCF	1.044	182,892	1,073,565	6.9667	6.13
5 SANFORD # 3	138	11,100	11.0	100.0	61.5	11,489	#6 OIL	18,906 BBLs	6.451	121,963	499,845	4.5033	26.44
6 # 3		237					GAS	7,954 MCF	1.042	8,290	48,662	20.4978	6.12
7 SANFORD REPOWERED # 4	957	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		0					GAS	0 MCF	1.042	0	0	0.0000	0.00
9 SANFORD REPOWERED # 5		543,970					GAS	3,672,699 MCF	1.042	3,827,687	22,466,194	4.1300	6.12
10 # 5	910	0	74.8	85.7	75.2	7,037	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
	**	*	**			*							
11 TURKEY POINT # 1	390	74,624	32.1	100.0	46.2	10,432	#6 OIL	120,560 BBLs	6.380	769,173	3,348,658	4.4874	27.78
12 # 1		16,068					GAS	169,460 MCF	1.044	176,916	1,038,486	6.4633	6.13
	**	*	**			*							
13 # 2	394	89,124	38.6	100.0	51.4	10,074	#6 OIL	138,744 BBLs	6.380	885,189	3,853,734	4.3240	27.78
14 # 2		14,737					GAS	154,335 MCF	1.044	161,126	945,800	6.4178	6.13
15 CUTLER # 5	68	0	10.3	100.0	59.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		5,243					GAS	68,642 MCF	1.044	71,662	420,652	8.0231	6.13
17 # 6	138	0	7.1	100.0	38.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		7,273					GAS	93,365 MCF	1.044	97,473	572,161	7.8669	6.13
19 FT MYERS 1-12	552	7,946	1.9	100.0	80.7	15,012	#2 OIL	20,503 BBLs	5.818	119,286	805,608	10.1385	39.29
20 LAUDERDALE 1-12	342	829	1.4	89.7	76.7	18,435	#2 OIL	2,921 BBLs	5.537	16,174	125,351	15.1210	42.91
21 1-12		3,130					GAS	54,418 MCF	1.044	56,812	333,483	10.6544	6.13
22 13-24	342	952	0.6	96.7	86.4	16,085	#2 OIL	2,790 BBLs	5.537	15,448	119,730	12.5810	42.91
23 13-24		587					GAS	8,915 MCF	1.044	9,307	54,632	9.3017	6.13
24 EVERGLADES 1-12	342	0	0.6	96.0	66.3	11,939	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,915					GAS	21,900 MCF	1.044	22,864	134,210	7.0084	6.13

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		4,176	27.6	96.2	60.7	12,179	#2 OIL	7,471 BBLS	5.809	43,399	295,284	7.0706	39.52
3 # 1		39,689					GAS	470,941 MCF	1.042	490,815	2,881,055	7.2591	6.12
4 # 2	239						#6 OIL	BBLS					
5 # 2		4,866	23.7	98.0	63.2	10,403	#2 OIL	8,330 BBLS	5.809	48,389	329,235	6.7660	39.52
6 # 2		37,726					GAS	378,719 MCF	1.042	394,701	2,316,872	6.1413	6.12
7 ST JOHNS (1) # 1	(A) 127	(B) 82,537	87.8	93.5	94.1	(B) 9,667	PET COKE / COAL	31,748 TONS	25.132	797,901	1,062,021	1.2867	33.45
8 # 1							COAL ONLY	25,844 TONS	24.260	626,975	985,406		38.13
9 # 1		497					#2 OIL	833 BBLS	5.763	4,803	29,141	5.8657	34.97
10 # 2	(A) 127	(B) 89,737	95.2	100.0	95.2	(B) 9,434	PET COKE / COAL	34,763 TONS	24.352	846,549	1,180,185	1.3152	33.95
# 2							COAL ONLY	28,987 TONS	24.260	703,215	1,105,230		38.13
11 # 2		86					#2 OIL	140 BBLS	5.763	807	4,897	5.7207	34.96
12 SCHERER # 4	(A) 642	(B) 408,450	84.5	99.9	84.5	9,264	COAL	(C) 3,783,882 MMBTU	---	3,783,882	7,181,478	1.7582	1.90
13 # 4		23					#2 OIL	36 BBLS	5.817	209	1,121	4.9614	31.15
14 TURKEY POINT # 3	693	514,207	95.7	92.3	102.2	10,728	NUCLEAR	5,516,225 MMBTU	---	5,516,225	1,481,047	0.2880	0.27
15 # 4	693	510,211	99.1	94.6	99.1	10,831	NUCLEAR	5,526,248 MMBTU	---	5,526,248	1,361,606	0.2669	0.25
16 ST LUCIE # 1	839	640,626	102.6	100.0	102.6	10,698	NUCLEAR	6,853,358 MMBTU	---	6,853,358	1,671,707	0.2609	0.24
# 2	714	540,765	101.7	100.0	101.7	10,784	NUCLEAR	5,831,819 MMBTU	---	5,831,819	1,540,911	0.2850	0.26
18													
19													
20 SYSTEM TOTALS	18,056	6,899,258	----	----	----	9,395	----	2,063,582 BBLS	----	64,821,238	202,082,274	2.9290	----
21								21,545,079 MCF					
22 *** EXCLUDES PARTICIPANTS								3,783,882 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								66,511 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,727,650 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF JAN 2003

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	1,354,554	1,748,648	394,094-	22.5-	1,354,554	1,748,648	394,094-	22.5-
3	UNIT COST (\$/BBL)	27.3136	24.4412	2.8724	11.8	27.3136	24.4412	2.8724	11.8
4	AMOUNT (\$)	36,997,714	42,739,000	5,741,286-	13.4-	36,997,714	42,739,000	5,741,286-	13.4-
5	BURNED								
6	UNITS (BBL)	2,008,319	1,248,647	759,672	60.8	2,008,319	1,248,647	759,672	60.8
7	UNIT COST (\$/BBL)	26.1658	26.0177	.1481	.6	26.1658	26.0177	.1481	.6
8	AMOUNT (\$)	52,549,272	32,486,946	20,062,326	61.8	52,549,272	32,486,946	20,062,326	61.8
9	ENDING INVENTORY								
10	UNITS (BBL)	4,745,988	6,275,000	1,529,012-	24.4-	4,745,988	6,275,000	1,529,012-	24.4-
11	UNIT COST (\$/BBL)	26.3098	26.1823	.1275	.5	26.3098	26.1823	.1275	.5
12	AMOUNT (\$)	124,866,106	164,293,940	39,427,834-	24.0-	124,866,106	164,293,940	39,427,834-	24.0-
13	OTHER USAGE (\$)	59,484-				59,484-			
14	DAYS SUPPLY	73							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	85,499	3,018	82,481	100.0 +	85,499	3,018	82,481	100.0 +
17	UNIT COST (\$/BBL)	42.1673	35.4539	6.7134	18.9	42.1673	35.4539	6.7134	18.9
18	AMOUNT (\$)	3,605,264	107,000	3,498,264	100.0 +	3,605,264	107,000	3,498,264	100.0 +
19	BURNED								
20	UNITS (BBL)	55,191	3,018	52,173	100.0 +	55,191	3,018	52,173	100.0 +
21	UNIT COST (\$/BBL)	39.4489	36.6219	2.8270	7.7	39.4489	36.6219	2.8270	7.7
22	AMOUNT (\$)	2,177,225	110,525	2,066,700	100.0 +	2,177,225	110,525	2,066,700	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	443,953	480,000	36,047-	7.5-	443,953	480,000	36,047-	7.5-
25	UNIT COST (\$/BBL)	41.1972	36.5367	4.6605	12.8	41.1972	36.5367	4.6605	12.8
26	AMOUNT (\$)	18,289,603	17,537,608	751,995	4.3	18,289,603	17,537,608	751,995	4.3
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	76,475	70,135	6,340	9.0	76,475	70,135	6,340	9.0
31	UNIT COST (\$/TON)	35.6443	34.3766	1.2677	3.7	35.6443	34.3766	1.2677	3.7
32	AMOUNT (\$)	2,725,894	2,411,000	314,894	13.1	2,725,894	2,411,000	314,894	13.1
33	BURNED								
34	UNITS (TON)	66,511	70,135	3,624-	5.2-	66,511	70,135	3,624-	5.2-
35	UNIT COST (\$/TON)	33.7118	32.6764	1.0354	3.2	33.7118	32.6764	1.0354	3.2
36	AMOUNT (\$)	2,242,206	2,291,762	49,556-	2.2-	2,242,206	2,291,762	49,556-	2.2-
37	ENDING INVENTORY								
38	UNITS (TON)	156,883	45,216	111,667	100.0 +	156,883	45,216	111,667	100.0 +
39	UNIT COST (\$/TON)	32.7191	33.0544	.3353-	1.0-	32.7191	33.0544	.3353-	1.0-
40	AMOUNT (\$)	5,133,063	1,494,590	3,638,473	100.0 +	5,133,063	1,494,590	3,638,473	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF JAN 2003

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	2,818,110	4,382,490	1,564,380-	35.7-	2,818,110	4,382,490	1,564,380-	35.7-
45	U. COST (\$/MMBTU)	2.1028	1.8154	.2874	15.8	2.1028	1.8154	.2874	15.8
46	AMOUNT (\$)	5,925,957	7,956,000	2,030,043-	25.5-	5,925,957	7,956,000	2,030,043-	25.5-
47	BURNED								
48	UNITS (MMBTU)	3,783,882	4,382,490	598,608-	13.7-	3,783,882	4,382,490	598,608-	13.7-
49	U. COST (\$/MMBTU)	1.8979	1.8348	.0631	3.4	1.8979	1.8348	.0631	3.4
50	AMOUNT (\$)	7,181,478	8,041,064	859,586-	10.7-	7,181,478	8,041,064	859,586-	10.7-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	8,366,485	2,905,508	5,460,977	100.0 +	8,366,485	2,905,508	5,460,977	100.0 +
53	U. COST (\$/MMBTU)	1.8983	1.8348	.0635	3.5	1.8983	1.8348	.0635	3.5
54	AMOUNT (\$)	15,882,405	5,331,135	10,551,270	100.0 +	15,882,405	5,331,135	10,551,270	100.0 +
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	22,561,813	19,438,055	3,123,758	16.1	22,561,813	19,438,055	3,123,758	16.1
59	U. COST (\$/MMBTU)	5.8699	5.1993	.6706	12.9	5.8699	5.1993	.6706	12.9
60	AMOUNT (\$)	132,436,511	101,064,860	31,371,651	31.0	132,436,511	101,064,860	31,371,651	31.0
61	BURNED	<<<<<< NUCLEAR >>>>>>							
62	UNITS (MMBTU)	23,727,650	23,354,984	372,666	1.6	23,727,650	23,354,984	372,666	1.6
63	U. COST (\$/MMBTU)	.2552	.2956	.0404-	13.7-	.2552	.2956	.0404-	13.7-
64	AMOUNT (\$)	6,055,271	6,904,230	848,959-	12.3-	6,055,271	6,904,230	848,959-	12.3-
65	BURNED	<<<<<< ORIMULSION >>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>							
70	UNITS (GAL)	3,021	100	2,921	100.0 +	3,021	100	2,921	100.0 +
71	UNIT COST (\$/GAL)	1.0682	1.0000	.0682	6.8	1.0682	1.0000	.0682	6.8
72	AMOUNT (\$)	3,227	100	3,127	100.0 +	3,227	100	3,127	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 0 BARRELS, \$0.00 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,045,325 CURRENT MONTH AND \$2,045,325 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jan-03

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
453	\$11,976.47	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(493)	(\$12,119.47)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(3,145)	(\$80,614.47)	CANAVERAL - TEMP/CAL ADJUSTMENT
(56)	(\$1,555.37)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
853	\$22,829.30	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>(2,388)</b>	<b>(59,483.54)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

**SJRPP - 2003 - COAL**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SJRPP - 2003- COAL**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 - 2003**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03		
Mar-03		
Apr-03		
May-03		
Jun-03		
Jul-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

POWER SOLD  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS	145,000	0	145,000	3.538	4.745	5,130,100	6,380,000	764,790
		46,085	0	46,085	0.200	0.000	92,134	92,134	0
<b>TOTAL</b>		<b>191,085</b>	<b>0</b>	<b>191,085</b>	<b>2.733</b>	<b>3.387</b>	<b>5,222,234</b>	<b>6,472,134</b>	<b>764,790</b>
<b>ACTUAL:</b>									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,320	0	28,320	0.385	0.385	108,910	108,910	0
DUC (SL 1)		19,584	0	19,584	0.039	0.039	7,586	7,586	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	SI	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)		252	0	252	4.768	4.768	12,015	12,015	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	740	0	740	4.101	9.257	30,346	68,500	38,154
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	2,453	0	2,453	3.401	4.043	83,435	99,184	15,749
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	10,968	0	10,968	4.550	6.110	499,011	670,163	164,951
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL-ALLIANT, LLC	OS	6,583	0	6,583	4.203	5.789	276,655	381,069	100,137
CAROLINA POWER & LIGHT COMPANY (Prior Mo. Adj.)	OS	4,186	0	4,186	4.772	9.171	199,744	383,893	184,149
CINCINNATI GAS & ELECTRIC CO.	OS	1,270	0	1,270	4.595	5.981	58,359	75,960	17,601
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	5,493	0	5,493	4.533	5.872	248,979	322,522	52,563
CITY OF TALLAHASSEE	OS	30	0	30	4.247	5.200	1,274	1,560	195
CONOCO, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	8,325	0	8,325	4.261	6.301	354,750	524,585	163,112
DYNEGY POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENRON POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENTERGY-KOCH ENERGY, LP	OS	7,768	0	7,768	4.351	6.931	338,012	538,370	200,358
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,597	0	1,597	4.096	5.133	65,415	81,970	16,261
FLORIDA POWER CORPORATION	OS	5,555	0	5,555	4.270	6.158	237,218	342,050	92,973
GAINESVILLE REGIONAL UTILITIES - Capacity	OS	0	0	0	0.000	0.000	0	37,260	0
JACKSONVILLE ELECTRIC AUTHORITY - Capacity	OS	0	0	0	0.000	0.000	0	20,700	0
LG & E ENERGY MARKETING, INC.	OS	25,240	0	25,240	4.299	6.185	1,085,000	1,561,191	468,423
MIRANT AMERIGAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	296	0	296	3.570	5.285	10,567	15,643	5,076
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGETHORPE POWER CORPORATION	OS	6,378	0	6,378	4.073	5.931	259,752	378,260	114,891
ORLANDO UTILITIES COMMISSION	OS	4,760	0	4,760	3.309	4.023	157,506	191,510	18,445
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	280	0	280	7.421	8.670	20,778	24,275	3,498
SELECT ENERGY, INC.	OS	4,575	0	4,575	4.627	6.544	211,676	299,388	85,922
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	32,391	0	32,391	3.553	4.727	1,151,003	1,531,202	334,605
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	708	0	708	5.075	9.758	35,928	69,090	33,162
SOUTHERN COMPANY SERVICES, INC.	OS	52,091	0	52,091	4.601	7.156	2,396,745	3,727,528	839,261
TAMPA ELECTRIC COMPANY	OS	42,165	0	42,165	3.823	5.089	1,612,007	2,145,610	433,071
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	37,750	0	37,750	3.384	4.445	1,277,315	1,677,976	399,141
THE ENERGY AUTHORITY	OS	44,995	0	44,995	4.196	6.053	1,887,995	2,723,598	763,225
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	1,200	0	1,200	4.287	5.809	51,444	69,600	18,156
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,904	0	47,904	0.243	0.243	116,496	116,496	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		308,049	0	308,049	4.078	5.835	12,562,929	17,974,671	4,563,079
80% OF GAIN ON ECONOMY SALES (SEE SCHED A5a)							0	0	0
<b>SUBTOTAL</b>		<b>355,953</b>	<b>0</b>	<b>355,953</b>	<b>3.562</b>	<b>5.082</b>	<b>12,679,425</b>	<b>18,091,167</b>	<b>4,563,079</b>
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(100,247)	0	0
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0
<b>TOTAL</b>		<b>355,953</b>	<b>0</b>	<b>355,953</b>	<b>3.562</b>	<b>5.082</b>	<b>12,579,178</b>	<b>18,091,167</b>	<b>4,563,079</b>
CURRENT MONTH DIFFERENCE		164,868	0	164,868	0.829	1.695	7,457,191	11,619,033	3,798,289
DIFFERENCE (%)		86.3	0.0	86.3	30.3	50.1	142.8	179.5	496.6
PERIOD TO DATE: ACTUAL		355,953	0	355,953	3.562	5.082	12,679,425	18,091,167	4,563,079
ESTIMATED		191,085	0	191,085	2.733	3.387	5,222,234	6,472,134	764,790
DIFFERENCE		164,868	0	164,868	0.829	1.695	7,457,191	11,619,033	3,798,289
DIFFERENCE (%)		86.3	0.0	86.3	30.3	50.1	142.8	179.5	496.6

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		628,063	0	0	628,063	1.660		10,425,000
ST. LUCIE RELIABILITY		46,083	0	0	46,083	0.305		140,358
SJRPP		270,980	0	0	270,980	1.340		3,631,000
PPAs		4,937	0	0	4,937	5.730		282,884
FPC		37,200	0	0	37,200	1.960		729,250
<b>TOTAL</b>		<b>987,263</b>	<b>0</b>	<b>0</b>	<b>987,263</b>	<b>1.540</b>		<b>15,208,492</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	588,155	0	0	588,155	1.817		10,687,989
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			341,536
		588,155	0	0	588,155	1.875		11,029,525
FMPA (SL 2)		27,744	0	0	27,744	0.393		109,062
PRIOR MONTH ADJUSTMENT		3	0	0	3			(954)
		27,747	0	0	27,747	0.390		108,108
OUC (SL 2)		19,186	0	0	19,186	0.372		71,332
PRIOR MONTH ADJUSTMENT		2	0	0	2			(28,840)
		19,188	0	0	19,188	0.221		42,492
JACKSONVILLE ELECTRIC AUTHORITY	UPS	254,501	0	0	254,501	1.555		3,958,596
PRIOR MONTH ADJUSTMENT		9,010	0	0	9,010			(303,020)
		263,511	0	0	263,511	1.387		3,655,576
RELIANT ENERGY SERVICES INC.		30,046	0	0	30,046	8.829		2,652,719
PROGRESS ENERGY		14,547	0	0	14,547	6.746		981,381
OLEANDER POWER PROJECT, L.P.		16,031	0	0	16,031	7.010		1,123,830
FLORIDA POWER CORP.		35,850	0	0	35,850	1.960		702,785
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,935</b>	<b>0</b>	<b>0</b>	<b>46,935</b>	<b>0.321</b>		<b>150,600</b>
<b>TOTAL</b>		<b>995,075</b>	<b>0</b>	<b>0</b>	<b>995,075</b>	<b>2.040</b>		<b>20,296,416</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		7,812	0	0	7,812	0.499		5,087,924
DIFFERENCE (%)		0.8	0.0	0.0	0.8	32.4		33.5
<b>PERIOD TO DATE:</b>								
ACTUAL		995,075	0	0	995,075	2.040		20,296,416
ESTIMATED		987,263	0	0	987,263	1.540		15,208,492
DIFFERENCE		7,812	0	0	7,812	0.499		5,087,924
DIFFERENCE (%)		0.8	0.0	0.0	0.8	32.4		33.5

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		532,715	0	0	532,715	1.835	1.835	9,775,430
TOTAL		532,715	0	0	532,715	1.835	1.835	9,775,430
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		2,255	0	0	2,255	2.763	2.763	62,307
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,964	0	0	37,964	2.514	2.514	954,596
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,260	0	0	37,260	2.625	2.625	978,246
CEDAR BAY GENERATING COMPANY		178,044	0	0	178,044	1.574	1.574	2,802,591
INDIANTOWN COGENERATION		195,681	0	0	195,681	2.234	2.234	4,371,525
FLORIDA CRUSHED STONE		48,866	0	0	48,866	1.648	1.648	805,315
GEORGIA PACIFIC CORPORATION		3	0	0	3	31.067	31.067	932
MM TOMOKA FARMS		2,064	0	0	2,064	3.016	3.016	62,248
OKEELANTA POWER L.P.		33,477	0	0	33,477	3.484	3.484	1,166,487
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		34,239	0	0	34,239	1.947	1.947	666,750
TROPICANA PRODUCTS, INC.		183	0	0	183	3.190	3.190	5,838
U.S. SUGAR CORPORATION - BRYANT		589	0	0	589	3.563	3.563	20,986
TOTAL		570,625	0	0	570,625	2.085	2.085	11,897,821
<u>CURRENT MONTH:</u>								
DIFFERENCE		37,910	0	0	37,910	0.250	0.250	2,122,391
DIFFERENCE (%)		7.1	0.0	0.0	7.1	13.6	13.6	21.7
<u>PERIOD TO DATE:</u>								
ACTUAL		570,625	0	0	570,625	2.085	2.085	11,897,821
ESTIMATED		532,715	0	0	532,715	1.835	1.835	9,775,430
DIFFERENCE		37,910	0	0	37,910	0.250	0.250	2,122,391
DIFFERENCE (%)		7.1	0.0	0.0	7.1	13.6	13.6	21.7

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2003

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. COST (3) x (4)	COST IF GENERATED		FUEL SAVINGS (5)(b) - (5)
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	60,000	3.300	1,980,000	3.538	2,122,800	142,800
NON-FLORIDA	OS	90,000	3.200	2,880,000	3.538	3,184,200	304,200
<b>TOTAL</b>		<b>150,000</b>	<b>3.240</b>	<b>4,860,000</b>	<b>3.538</b>	<b>5,307,000</b>	<b>447,000</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE	OS	30	6.692	2,008	9.617	2,885	878
FLORIDA POWER CORPORATION	OS	10,800	3.554	383,800	4.090	441,753	57,953
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,747	4.059	152,109	4.349	162,946	10,837
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	100	3.746	3,746	4.189	4,189	442
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	1,926	3.114	59,971	3.515	67,690	7,719
TAMPA ELECTRIC COMPANY	OS	1,235	3.838	47,397	4.208	51,973	4,576
THE ENERGY AUTHORITY	OS	29,663	3.533	1,047,885	4.298	1,274,983	227,098
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL -ALLIANT, LLC	OS	10,256	3.703	379,769	4.316	442,644	62,875
CAROLINA POWER & LIGHT COMPANY	OS	1,257	1.268	15,944	2.170	27,277	11,333
CINCINNATI GAS & ELECTRIC CO (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CINERGY CAPITAL & TRADING, INC.	OS	0	0.000	0	0.000	0	0
CONOCO, INC.	OS	150	3.688	5,532	4.420	6,631	1,098
CONSTELLATION POWER SOURCE, INC	OS	0	0.000	0	0.000	0	0
CORAL POWER LLC (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	443	4.557	20,187	7.382	32,702	12,515
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	(102)	5.000	(5,100)	5.705	(5,819)	(719)
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENRON POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	4,502	3.455	155,531	4.016	180,778	25,247
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	9,871	3.521	347,583	4.432	437,525	89,942
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	1,565	3.214	50,295	3.773	59,043	8,748
RELIANT ENERGY SERVICES, INC.	OS	950	2.505	23,800	3.330	31,640	7,840
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO. (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		47,501	3.572	1,696,916	4.224	2,006,418	309,503
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		28,892	3.439	993,540	4.196	1,212,419	218,879
<b>TOTAL</b>		<b>76,393</b>	<b>3.522</b>	<b>2,690,456</b>	<b>4.214</b>	<b>3,218,837</b>	<b>528,382</b>
CURRENT MONTH							
DIFFERENCE		(73,607)	0.282	(2,169,544)	0.676	(2,088,163)	81,382
DIFFERENCE (%)		(49.1)	8.7	(44.6)	19.1	(39.3)	18.2
PERIOD TO DATE:							
ACTUAL		76,393	3.522	2,690,456	4.214	3,218,837	528,382
ESTIMATED		150,000	3.240	4,860,000	3.538	5,307,000	447,000
DIFFERENCE		(73,607)	0.282	(2,169,544)	0.676	(2,088,163)	81,382
DIFFERENCE (%)		(49.1)	8.7	(44.6)	19.1	(39.3)	18.2