



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

February 19, 2003

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of January 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink that reads "James A. McGee".

James A. McGee

JAM:scc
Enclosures
cc: Parties of Records

DOCUMENT NUMBER DATE
01797 FEB 20 2003
PROSECUTION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedule A-1 through A-9 Reports for the month of January 2003 have been furnished to the following individuals by regular U.S. Mail this 19th day of February 2003.

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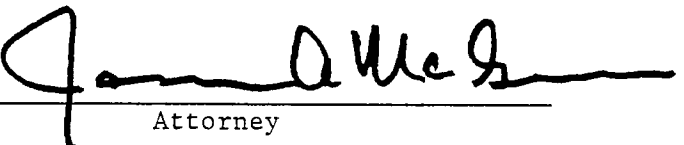
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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,081,426	62,390,837	22,690,589	36.4	3,180,645	2,627,478	553,167	21.1	2.6750	2.3746	0.3004	12.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	553,635	529,367	24,268	4.6	581,978	566,168	15,810	2.8	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,520,906)	99,200	(2,620,106)	(2,641.2)	(130,771)	0	(130,771)	0.0	1.9277	0.0000	1.9277	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	83,118,347	63,019,404	20,098,943	31.9	3,049,874	2,627,478	422,396	16.1	2.7253	2.3985	0.3268	13.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,378,785	3,279,052	3,099,733	94.5	284,132	178,941	105,191	58.8	2.2450	1.8325	0.4125	22.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	214,400	0	214,400	0.0	3,050	0	3,050	0.0	7.0295	0.0000	7.0295	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,342,531	1,072,149	3,270,382	305.0	56,965	38,636	18,329	47.4	7.6232	2.7750	4.8482	174.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,968,656	13,753,277	215,379	1.6	552,329	587,883	(35,554)	(6.1)	2.5290	2.3395	0.1895	8.1
12 TOTAL COST OF PURCHASED POWER	24,904,372	18,104,478	6,799,894	37.6	896,476	805,460	91,016	11.3	2.7780	2.2477	0.5303	23.6
13 TOTAL AVAILABLE MWH					3,946,350	3,432,938	513,412	15.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,481,939)	(3,465,000)	(1,016,939)	29.4	(138,027)	(105,000)	(33,027)	31.5	3.2471	3.3000	(0.0529)	(1.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,205,743)	(238,524)	(967,219)	405.5	(138,027)	(105,000)	(33,027)	31.5	0.8736	0.2272	0.6464	284.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,636,987)	(6,921,169)	3,284,182	(47.5)	(173,512)	(168,809)	(4,703)	2.8	2.0961	4.1000	(2.0039)	(48.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,324,669)	(10,624,693)	1,300,024	(12.2)	(311,539)	(273,809)	(37,730)	13.8	2.9931	3.8803	(0.8872)	(22.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,481	0	1,481					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	98,698,049	70,499,189	28,198,860	40.0	3,636,291	3,159,129	477,162	15.1	2.7143	2.2316	0.4827	21.6
21 NET UNBILLED	8,582,053	(1,046,956)	9,629,009	(919.7)	(316,185)	46,915	(363,100)	(774.0)	0.2766	(0.0346)	0.3112	(899.4)
22 COMPANY USE	202,258	267,792	(65,534)	(24.5)	(7,452)	(12,000)	4,548	(37.9)	0.0065	0.0089	(0.0024)	(27.0)
23 T & D LOSSES	5,713,335	3,793,768	1,919,567	50.6	(210,494)	(170,002)	(40,492)	23.8	0.1842	0.1255	0.0587	46.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	98,698,049	70,499,189	28,198,860	40.0	3,102,160	3,024,042	78,118	2.6	3.1816	2.3313	0.8503	36.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,579,169)	(1,698,182)	119,013	(7.0)	(49,642)	(72,843)	23,201	(31.9)	3.1811	2.3313	0.8498	36.5
26 JURISDICTIONAL KWH SALES	97,118,881	68,801,007	28,317,874	41.2	3,052,518	2,951,199	101,319	3.4	3.1816	2.3313	0.8503	36.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	97,347,110	69,131,252	28,215,858	40.8	3,052,518	2,951,199	101,319	3.4	3.1891	2.3425	0.8466	36.1
28 PRIOR PERIOD TRUE-UP	(2,882,147)	(2,882,147)	0	0.0	3,052,518	2,951,199	101,319	3.4	(0.0944)	(0.0977)	0.0033	(3.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,052,518	2,951,199	101,319	3.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,052,518	2,951,199	101,319	3.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	94,464,964	66,249,105	28,215,859	42.6	3,052,518	2,951,199	101,319	3.4	3.0947	2.2448	0.8499	37.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0969	2.2464	0.8505	37.9
32 GPIF	50,671	50,671			3,052,518	2,951,199			0.0017	0.0017	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.099	2.248	0.851	37.8

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD ENDING - JANUARY, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,081,426	62,390,837	22,690,589	36.4	3,180,645	2,627,478	553,167	21.1	2.6750	2.3746	0.3004	12.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	553,635	529,367	24,268	4.6	581,978	566,168	15,810	2.8	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,520,906)	99,200	(2,620,106)	(2,641.2)	(130,771)	0	(130,771)	0.0	1.9277	0.0000	1.9277	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	83,118,347	63,019,404	20,098,943	31.9	3,049,874	2,627,478	422,396	16.1	2.7253	2.3985	0.3268	13.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,378,785	3,279,052	3,099,733	94.5	284,132	178,941	105,191	58.8	2.2450	1.8325	0.4125	22.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	214,400	0	214,400	0.0	3,050	0	3,050	0.0	7.0295	0.0000	7.0295	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,342,531	1,072,149	3,270,382	305.0	56,965	38,636	18,329	47.4	7.6232	2.7750	4.8482	174.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,968,656	13,753,277	215,379	1.6	552,329	587,883	(35,554)	(6.1)	2.5290	2.3395	0.1895	8.1
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14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,481,939)	(3,465,000)	(1,016,939)	29.4	(138,027)	(105,000)	(33,027)	31.5	3.2471	3.3000	(0.0529)	(1.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,205,743)	(238,524)	(967,219)	405.5	(138,027)	(105,000)	(33,027)	31.5	0.8736	0.2272	0.6464	284.5
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17 FUEL COST OF SUPPLEMENTAL SALES	(3,636,987)	(6,921,169)	3,284,182	(47.5)	(173,512)	(168,809)	(4,703)	2.8	2.0961	4.1000	(2.0039)	(48.9)
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21 NET UNBILLED	8,582,209	(1,046,956)	9,629,165	(919.7)	(316,185)	46,915	(363,100)	(774.0)	0.2767	(0.0346)	0.3113	(899.7)
22 COMPANY USE	202,262	267,792	(65,530)	(24.5)	(7,452)	(12,000)	4,548	(37.9)	0.0065	0.0089	(0.0024)	(27.0)
23 T & D LOSSES	5,713,439	3,793,768	1,919,671	50.6	(210,494)	(170,002)	(40,492)	23.8	0.1842	0.1255	0.0587	46.8
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25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,579,169)	(1,698,182)	119,013	(7.0)	(49,642)	(72,843)	23,201	(31.9)	3.1811	2.3313	0.8498	36.5
26 JURISDICTIONAL KWH SALES	97,118,881	68,801,007	28,317,874	41.2	3,052,518	2,951,199	101,319	3.4	3.1816	2.3313	0.8503	36.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	97,347,110	69,131,252	28,215,858	40.8	3,052,518	2,951,199	101,319	3.4	3.1891	2.3425	0.8466	36.1
28 PRIOR PERIOD TRUE-UP	(2,882,147)	(2,882,147)	0	0.0	3,052,518	2,951,199	101,319	3.4	(0.0944)	(0.0977)	0.0033	(3.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,052,518	2,951,199	101,319	3.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,052,518	2,951,199	101,319	3.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	94,464,964	66,249,105	28,215,859	42.6	3,052,518	2,951,199	101,319	3.4	3.0947	2.2448	0.8499	37.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0969	2.2464	0.8505	37.9
32 GPIF	50,671	50,671			3,052,518	2,951,199			0.0017	0.0017	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.099	2.248	0.851	37.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JANUARY 2003

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$85,081,426	\$62,390,837	\$22,690,589	36.4	\$85,081,426	\$62,390,837	\$22,690,589	36.4
1a. NUCLEAR FUEL DISPOSAL COST	\$553,635	529,367	24,268	4.6	553,635	529,367	24,268	4.6
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	4,192	0	4,192	100.0
2 . FUEL COST OF POWER SOLD	(\$4,481,939)	(3,465,000)	(1,016,939)	29.4	(4,481,939)	(3,465,000)	(1,016,939)	29.4
2a. GAIN ON POWER SALES	(\$1,205,743)	(238,524)	(967,219)	405.5	(1,205,743)	(238,524)	(967,219)	405.5
3 . FUEL COST OF PURCHASED POWER	\$6,378,785	3,279,052	3,099,733	94.5	6,378,785	3,279,052	3,099,733	94.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,968,656	13,753,277	215,379	1.6	13,968,656	13,753,277	215,379	1.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,556,931	1,072,149	3,484,782	325.0	4,556,931	1,072,149	3,484,782	325.0
5 . TOTAL FUEL & NET POWER TRANSACTIONS	104,855,942	77,321,158	27,534,784	35.6	104,855,942	77,321,158	27,534,784	35.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,636,987)	(6,921,169)	3,284,182	(47.5)	(3,636,987)	(6,921,169)	3,284,182	(47.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,520,906)	99,200	(2,620,106)	(2,641.2)	(2,520,906)	99,200	(2,620,106)	(2,641.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$98,698,049	\$70,499,189	\$28,198,860	40.0	\$98,698,049	\$70,499,189	\$28,198,860	40.0
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	223	0	223	223	0	223
OTHER	0	0	0	0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,600	0	1,600	1,600	0	1,600
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,192)	0	(4,192)	(4,192)	0	(4,192)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	53,023	53,000	23	53,023	53,000	23
EMISSIONS	911,450	0	911,450	911,450	0	911,450
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,483,011)	0	(3,483,011)	(3,483,011)	0	(3,483,011)
HEDGING	0	46,200	(46,200)	0	46,200	(46,200)
HINES 2 (DEPR & RETURN)	0	0	0	0	0	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,520,906)	99,200	(2,620,106)	(2,520,906)	99,200	(2,620,106)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JANUARY 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	71,108,142	68,458,373	2,649,769	3.9	71,108,142	68,458,373	2,649,769	3.9
1c. JURISDICTIONAL FUEL REVENUE	71,108,142	68,458,373	2,649,769	3.9	71,108,142	68,458,373	2,649,769	3.9
1d. NON FUEL REVENUE	154,430,758	157,120,627	(2,689,869)	(1.7)	154,430,758	157,120,627	(2,689,869)	(1.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	225,538,900	225,579,000	(40,100)	(0.0)	225,538,900	225,579,000	(40,100)	(0.0)
2 . NON JURISDICTIONAL SALES REVENUE	12,481,014	11,187,000	1,294,014	11.6	12,481,014	11,187,000	1,294,014	11.6
3 . TOTAL SALES REVENUE	\$238,019,914	\$236,766,000	\$1,253,914	0.5	\$238,019,914	\$236,766,000	\$1,253,914	0.5
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,052,518,772	2,951,199,000	101,319,772	3.4	3,052,518,772	2,951,199,000	101,319,772	3.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	49,641,972	72,843,000	(23,201,028)	(31.9)	49,641,972	72,843,000	(23,201,028)	(31.9)
3 . TOTAL SALES	3,102,160,744	3,024,042,000	78,118,744	2.6	3,102,160,744	3,024,042,000	78,118,744	2.6
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98.40	97.59	0.81	0.8	98.40	97.59	0.81	0.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JANUARY 2003

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$71,108,142.45	\$68,458,373	\$2,649,769	3.9	\$71,108,142.45	\$68,458,373	\$2,649,769	3.9	
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0	
2a. TRUE UP PROVISION	2,882,146.67	2,882,147	(0)	0.0	2,882,146.67	2,882,147	(0)	0.0	
2b. INCENTIVE PROVISION	(50,671.42)	50,671	(101,342)	(200.0)	(50,671.42)	50,671	(101,342)	(200.0)	
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0	
3 . TOTAL JURISDICTIONAL FUEL REVENUE	73,939,617.70	71,391,191	2,548,427	3.6	73,939,617.70	71,391,191	2,548,427	3.6	
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	98,698,049.41	70,499,189	28,198,860	40.0	98,698,049.41	70,499,189	28,198,860	40.0	
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.40	97.59	0.81	0.8					
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% *LINE LOSSES")	97,347,110.26	69,131,252	28,215,858	40.8	97,347,110.26	69,131,252	28,215,858	40.8	
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(23,407,492.56)	2,259,939	(25,667,432)	0.0	(23,407,492.56)	2,259,939	(25,667,432)	0.0	
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(47,968.67)				(47,968.67)				
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(31,685,712.35)				(31,685,712.35)				
10. TRUE UP COLLECTED (REFUNDED)	(2,882,146.67)				(2,882,146.67)	(2,882,147)	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(58,023,320.25)				(58,023,320.43)				
12. OTHER:				0.18					
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(58,023,320.25)				(58,023,320.43)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JANUARY 2003

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$31,685,712)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(57,975,352)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(89,661,064)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(44,830,532)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.290	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.270	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	2.560	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.280	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.107	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$47,969)	N/A	--	--			

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PROGRESS ENERGY FLORIDA
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	21,679,259	11,978,712	9,700,547	81.0%
2	LIGHT OIL	4,599,670	5,808,030	-1,208,360	-20.8%
3	COAL	33,278,864	29,574,301	3,704,563	12.5%
4	GAS	23,482,631	13,113,609	10,369,022	79.1%
5	NUCLEAR	2,041,002	1,916,184	124,818	6.5%
6					
7					
8	TOTAL (\$)	85,081,426	62,390,836	22,690,590	36.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	557,140	302,783	254,357	84.0%
10	LIGHT OIL	59,757	78,021	-18,264	-23.4%
11	COAL	1,497,618	1,352,149	145,469	10.8%
12	GAS	484,153	328,357	155,796	47.4%
13	NUCLEAR	581,978	566,168	15,810	2.8%
14					
15					
16	TOTAL (MWH)	3,180,645	2,627,478	553,167	21.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	890,381	476,827	413,554	86.7%
18	LIGHT OIL (BBL)	135,213	166,218	-31,005	-18.7%
19	COAL (TON)	569,661	508,477	61,184	12.0%
20	GAS (MCF)	3,992,498	2,811,731	1,180,767	42.0%
21	NUCLEAR (MMBTU)	5,927,446	5,806,619	120,827	2.1%
22					
23					

PROGRESS ENERGY FLORIDA
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,847,849	3,099,376	2,748,473	88.7%
25	LIGHT OIL	785,488	964,064	-178,576	-18.5%
26	COAL	14,218,552	12,780,863	1,437,689	11.2%
27	GAS	4,161,070	2,811,731	1,349,339	48.0%
28	NUCLEAR	5,927,446	5,806,619	120,827	2.1%
29					
30					
31	TOTAL (MILLION BTU)	30,940,406	25,462,653	5,477,753	21.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.5	11.52	6.0	52.0%
33	LIGHT OIL	1.9	2.97	-1.1	-36.7%
34	COAL	47.1	51.46	-4.4	-8.5%
35	GAS	15.2	12.50	2.7	21.8%
36	NUCLEAR	18.3	21.55	-3.3	-15.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	24.35	25.12	-0.77	-3.1%
41	LIGHT OIL (\$/BBL)	34.02	34.94	-0.92	-2.6%
42	COAL (\$/TON)	58.42	58.16	0.26	0.4%
43	GAS (\$/MCF)	5.88	4.66	1.22	26.1%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	4.3%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.71	3.86	-0.16	-4.1%
48	LIGHT OIL	5.86	6.02	-0.17	-2.8%
49	COAL	2.34	2.31	0.03	1.1%
50	GAS	5.64	4.66	0.98	21.0%
51	NUCLEAR	0.34	0.33	0.01	4.3%
52					
53					
54	SYSTEM (\$/MBTU)	2.75	2.45	0.30	12.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,496	10,236	260	2.5%
56	LIGHT OIL	13,145	12,356	788	6.38%
57	COAL	9,494	9,452	42	0.4%
58	GAS	8,595	8,563	32	0.4%
59	NUCLEAR	10,185	10,256	-71	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,728	9,691	37	0.4%

PROGRESS ENERGY FLORIDA
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.89	3.96	-0.07	-1.6%
64	LIGHT OIL	7.70	7.44	0.25	3.4%
65	COAL	2.22	2.19	0.03	1.6%
66	GAS	4.85	3.99	0.86	21.4%
67	NUCLEAR	0.35	0.34	0.01	3.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.67	2.37	0.30	12.7%

PROGRESS ENERGY FLORIDA
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	163,475.00	43			10,281				1,680,644	6,148,537	3.761	
		162,550.19					#6	253,761	6.585	1,671,136	6,102,525	3.754	24.048
		760.77					GS	7,506	1.042	7,821	35,970	4.728	4.792
		164.04					#2	291	5.795	1,686	10,043	6.122	34.512
UNIT 2	509	154,825.00	41			10,403				1,610,658	5,913,582	3.820	
		154,007.16					#6	244,184	6.561	1,602,150	5,872,214	3.813	24.048
		659.07					GS	6,580	1.042	6,856	31,532	4.784	4.792
		158.77					#2	285	5.795	1,652	9,836	6.195	34.512
Barlow													
UNIT 1	122	51,525.00	57			10,316				531,520	1,900,558	3.689	
		51,452.77					#6	81,099	6.545	530,775	1,896,105	3.685	23.380
		72.23					#2	128	5.821	745	4,453	6.165	34.789
UNIT 2	120	46,662.00	52			10,525				491,120	1,754,445	3.760	
		46,662.00					#6	75,040	6.545	491,120	1,754,445	3.760	23.380
UNIT 3	206	96,741.00	63			10,146				981,500	3,506,248	3.624	
		96,741.00					#6	149,967	6.545	981,500	3,506,248	3.624	23.380
Crystal River 1 & 2													
UNIT 1	381	234,306.00	83			9,803				2,297,004	5,008,125	2.137	
		255.93					#2	618	4.060	2,509	19,304	7.543	31.236
		234,050.07					CA	90,713	25.294	2,294,495	4,988,821	2.132	54.996
UNIT 2	477	322,146.00	91			9,609				3,095,548	6,730,136	2.089	
		112.42					#2	63	17.147	1,080	1,968	1.751	31.238
		322,033.58					CA	122,340	25.294	3,094,468	6,728,168	2.089	54.996
Crystal River 4 & 5													
UNIT 4	717	485,462.00	91			9,371				4,549,440	11,157,666	2.298	
		1,192.97					#2	1,931	5.790	11,180	75,226	6.306	38.957
		484,269.03					CA	183,290	24.760	4,538,260	11,082,441	2.288	60.464
UNIT 5	725	459,470.00	85			9,385				4,312,021	10,618,666	2.311	
		2,204.86					#2	3,574	5.790	20,692	139,232	6.315	38.957
		457,265.14					CA	173,317	24.760	4,291,329	10,479,434	2.292	60.464

PROGRESS ENERGY FLORIDA

SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	11,121.00	45			12,762				141,925	631,207	5.676	
		11,104.42					#6	21,346	6.639	141,713	629,951	5.673	29.511
		16.58					#2	36	5.877	212	1,256	7.575	34.889
UNIT 2	32	11,571.00	49			12,704				147,002	653,872	5.651	
		11,549.26					#6	22,101	6.639	146,725	652,232	5.647	29.511
		21.74					#2	47	5.877	276	1,639	7.539	34.872
UNIT 3	81	23,110.00	38			12,254				283,182	1,268,224	5.488	
		23,073.07					#6	42,883	6.593	282,729	1,265,539	5.485	29.511
		36.93					#2	77	5.877	453	2,686	7.273	34.883
TOTAL	3,913	2,060,414.00				9,766				20,121,563	55,291,268	2.684	
Nuclear													
Crystal River 3													
UNIT 3	782	581,978.00	100			10,185				5,927,531	2,041,497	0.351	
		0					NF	5,927,446	1.000	5,927,446	2,041,002	0.000	0.344
		0					#2	14	6.084	85	494	0.000	35.286
TOTAL	782	581,978.00				10,185				5,927,531	2,041,497	0.351	
Gas Turbine													
Avon Park Peaker													
	56	1,982.00	5			15,374				30,471	189,221	9.547	
		1,479.02					#2	3,909	5.817	22,738	139,546	9.435	35.699
		502.98					GS	7,421	1.042	7,733	49,675	9.876	6.694
Bartow Peaker													
	205	5,016.00	3			16,385				82,187	510,604	10.180	
		2,399.26					#2	6,755	5.820	39,312	235,001	9.795	34.789
		2,616.74					GS	41,147	1.042	42,875	275,603	10.532	6.698
Bayboro Peaker													
	200	5,389.00	4			13,357				71,979	436,626	8.102	
		5,389.00					#2	12,358	5.824	71,979	436,626	8.102	35.331
Debarry Peaker													
	644	33,568.00	7			13,785				462,737	2,900,538	8.641	
		15,951.32					#2	37,810	5.816	219,890	1,337,849	8.387	35.383
		17,616.68					GS	232,835	1.043	242,847	1,562,689	8.871	6.712
Higgins Peaker													
	126	3,438.00	4			18,861				64,843	416,100	12.103	

PROGRESS ENERGY FLORIDA

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SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		3,438.00					GS	62,229	1.042	64,843	416,100	12.103	6.687
Hines Energy	506	260,541.00	69			7,470				1,946,338	12,398,369	4.759	
		260,541.00					GS	1,867,887	1.042	1,946,338	12,398,369	4.759	6.638
Intercession City Peaker	1,056	57,658.00	7			12,856				741,252	4,464,301	7.743	
		21,110.91					#2	46,784	5.801	271,402	1,465,500	6.942	31.325
		36,547.09					GS	450,479	1.043	469,850	2,998,801	8.205	6.657
Rio Pinar Peaker	15	403.00	4			15,691				6,324	37,841	9.390	
		403.00					#2	1,089	5.807	6,324	37,841	9.390	34.748
Suwannee Peaker	173	3,934.00	3			13,488				53,060	422,207	10.732	
		3,459.91					#2	7,940	5.877	46,666	276,953	8.005	34.881
		474.09					GS	6,269	1.020	6,394	145,254	30.638	23.170
Tiger Bay Cogen	215	130,771.00	82			7,713				1,008,642	3,483,011	2.663	
		130,771.00					GS	967,987	1.042	1,008,642	3,483,011	2.663	3.598
Turner Peaker	166	4,872.00	4			13,672				66,609	404,218	8.297	
		4,872.00					#2	11,503	5.791	66,609	404,218	8.297	35.140
Univ of Florida Cogen	48	30,681.00	86			11,632				356,871	2,085,627	6.798	
		30,681.00					GS	342,158	1.043	356,871	2,085,627	6.798	6.096
TOTAL	3,410	538,253.00				9,087				4,891,311	27,748,662	5.155	
SYSTEM TOTAL	8,105	3,180,645.00				9,728				30,940,406	85,081,426	2.675	

PROGRESS ENERGY FLORIDA
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	743,422	476,827	266,595	55.9%
	3	Unit Cost (\$/BBL)	30.17	25.12	5.05	20.1%
	4	Amount (\$)	22,430,947	11,978,712	10,452,235	87.3%
	5	BURNED				
	6	Units (BBL)	890,381	476,827	413,554	86.7%
	7	Unit Cost (\$/BBL)	24.35	25.12	-0.77	-3.1%
	8	Amount (\$)	21,679,259	11,978,712	9,700,547	81.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,062			
	11	Amount (\$)	-31,017			
	12	ENDING INVENTORY				
	13	Units (BBL)	942,564	800,000	142,564	17.8%
	14	Unit Cost (\$/BBL)	30.13	25.12	5.01	19.9%
	15	Amount (\$)	28,396,417	20,097,360	8,299,057	41.3%
	16					
	17	DAYS SUPPLY	32	50	-18	-36.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	67,679	166,218	-98,539	-59.3%
	20	Unit Cost (\$/BBL)	42.27	34.94	7.33	21.0%
	21	Amount (\$)	2,860,823	5,808,030	-2,947,207	-50.7%
	22	BURNED				
	23	Units (BBL)	135,213	166,218	-31,005	-18.7%
	24	Unit Cost (\$/BBL)	34.02	34.94	-0.92	-2.6%
	25	Amount (\$)	4,599,670	5,808,030	-1,208,360	-20.8%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	-45			
	29	ENDING INVENTORY				
	30	Units (BBL)	799,825	550,000	249,825	45.4%
	31	Unit Cost (\$/BBL)	32.64	34.94	-2.30	-6.6%
	32	Amount (\$)	26,104,207	19,217,000	6,887,207	35.8%
	33					
	34	DAYS SUPPLY	183	99	84	84.8%

PROGRESS ENERGY FLORIDA
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	498,608	508,477	-9,869	-1.9%
	37	Unit Cost (\$/TON)	59.61	58.16	1.45	2.5%
	38	Amount (\$)	29,724,252	29,574,301	149,951	0.5%
	39	BURNED				
	40	Units (TON)	569,661	508,477	61,184	12.0%
	41	Unit Cost (\$/TON)	58.42	58.16	0.26	0.4%
	42	Amount (\$)	33,278,864	29,574,301	3,704,563	12.5%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	0			
	46	ENDING INVENTORY				
	47	Units (TON)	883,632	550,000	333,632	60.7%
	48	Unit Cost (\$/TON)	58.76	58.16	0.60	1.0%
	49	Amount (\$)	51,922,133	31,989,430	19,932,703	62.3%
	50					
	51	DAYS SUPPLY	48	32	16	50.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	3,992,498	2,811,731	1,180,767	42.0%
	68	Unit Cost (\$/MCF)	5.88	4.66	1.22	26.1%
	69	Amount (\$)	23,482,631	13,113,609	10,369,022	79.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,927,446	5,806,619	120,827	2.1%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	4.3%
	73	Amount (\$)	2,041,002	1,916,184	124,818	6.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,062)	(\$31,001.12)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$0.00	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$15.54)	Non recoverable expense of fuel additives.
(1,062)	(\$31,016.66)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$0.44)	Non recoverable expense of fuel additives.
(1)	(\$44.28)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(1)	(\$44.72)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JAN 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		105,000	-	105,000	3.300	3.300	3,465,000	3,465,000	-	238,524
ACTUAL:		0	0	0	-	-	-	-	Not Applicable	-
		0	0	0	-	-	-	-		-
SubTotal - Gain on Economy Energy Sales		-	-	-	-	-	-	-	-	-
SEMINOLE	LOAD FOLLOWING	4,908	-	4,908	4.320	4.320	211,914.97	211,914.97	Not Applicable	-
American Electric Power Service Corp.	EEL	300	-	300	2.620	3.320	7,848.30	9,951.86	*	2,103.56
Cargill Power Markets, LLC	MR-1	7,925	-	7,925	2.960	3.800	234,302.78	301,452.30	*	67,149.53
City of Homestead, FL	Schedule OS	28	-	28	2.090	4.350	585.93	1,217.19	*	631.26
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	*	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,926.64	6,926.64	*	-
City of New Smyrna Beach, FL	Schedule OS	8,400	-	8,400	3.550	4.610	298,522.91	386,826.51	*	88,303.60
City of Tallahassee, FL	Schedule OS	670	-	670	2.140	3.260	14,330.82	21,852.47	*	7,521.66
Constellation Power Source, Inc.	MR-1	864	-	864	2.930	4.960	25,302.71	42,853.29	*	17,550.58
Duke Energy Trading & Marketing, L.L.C.	Schedule OS	100	-	100	3.000	3.130	3,000.35	3,132.35	*	132.00
Entergy-Koch Trading, LP	EEL	4,844	-	4,844	3.300	3.670	159,868.79	177,867.54	*	17,998.75
Florida Municipal Power Agency	CR-1	2,050	-	2,050	2.760	4.090	56,520.70	83,903.20	*	27,382.50
Florida Power & Light Company	CR-1	200	-	200	1.600	2.480	3,194.10	4,960.10	*	1,766.00
Florida Power & Light Company	Schedule OS	10,600	-	10,600	2.680	3.170	284,329.34	335,536.34	*	51,207.00
LG & E Energy Marketing, Inc.	Schedule OS	15,690	-	15,690	3.460	4.550	543,537.13	713,969.66	*	170,432.53
Ogithorpe Power Corporation	MR-1	5,375	-	5,375	3.680	5.410	197,727.65	290,743.40	*	93,015.75
Ogithorpe Power Corporation	Schedule R	200	-	200	5.720	6.290	11,439.83	12,581.83	*	1,142.00
Orlando Utilities Commission	Schedule J	600	-	600	3.550	4.050	21,297.08	24,272.08	*	2,975.00
Orlando Utilities Commission	Schedule OS	1,500	-	1,500	2.930	3.500	44,021.62	52,571.12	*	8,549.50
Reedy Creek Improvement District	Schedule OS	2,960	-	2,960	1.770	1.870	52,495.60	55,434.34	*	2,938.74
Seminole Electric Cooperative, Inc.	CR-1	13,537	-	13,537	3.550	4.660	479,986.38	630,359.83	*	150,373.45
Seminole Electric Cooperative, Inc.	Schedule J	1,476	-	1,476	3.570	4.410	52,722.30	65,051.13	*	12,328.83
South Carolina Electric & Gas Company	EEL	202	-	202	1.750	2.330	3,543.46	4,709.23	*	1,165.77
Southern Company Services, Inc.	MR-1	10,041	-	10,041	3.880	5.180	389,548.00	520,486.76	*	130,938.76
Tampa Electric Company	CR-1	18,013	-	18,013	2.650	3.750	477,732.89	674,707.22	*	196,974.33
Tennessee Valley Authority	MR-1	10,933	-	10,933	3.070	4.420	335,176.67	483,490.93	*	148,314.26
The Energy Authority	MR-1	11,656	-	11,656	3.200	2.650	372,412.22	308,765.38	*	(63,646.84)
The Energy Authority	Schedule OS	4,801	-	4,801	3.94	5.27	189,037.22	253,102.89	*	64,065.67
Virginia Electric & Power Company	MR-1	149	-	149	3.04	5.97	4,531.01	8,900.19	*	4,369.18
		0	0	0	-	-	-	-	*	-
		0	0	0	-	-	-	-	*	-
ADJUSTMENTS										
		0	0	0	-	-	-	-	0	-
Reedy Creek Improvement District	Schedule OS	5	-	5	1.64	2.830	82.01	141.67	*	59.66
		0	0	0	-	-	-	-	*	-
SubTotal - Gain on Other Power Sales		138,027	138,027	138,027	3.247	4.121	4,481,939.41	5,687,682.45	-	1,205,743.04
CURRENT MONTH TOTAL		138,027	138,027	138,027	3.247	4.121	4,481,939.41	5,687,682.45	-	1,205,743.04
DIFFERENCE		33,027	33,027	33,027	(0.053)	0.821	1,016,939.41	2,222,682.45	-	967,219.04
DIFFERENCE %		31.50%	31.50%	31.50%	-1.60%	0.249	29.30%	64.10%	0.00%	405.50%
CUMULATIVE ACTUAL		138,027	138,027	138,027	3.247	4.121	4,481,939.41	5,687,682.45	-	1,205,743.04
CUMULATIVE ESTIMATED		105,000	105,000	105,000	3.300	3.300	3,465,000.00	3,465,000.00	-	238,524.00
CUMULATIVE DIFFERENCE		33,027	33,027	33,027	(0.053)	0.821	1,016,939.41	2,222,682.45	-	967,219.04
CUMULATIVE DIFFERENCE %		31.50%	31.50%	31.50%	-1.60%	24.9%	29.30%	64.10%	0.00%	-

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PROGRESS ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JAN 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		178,941			178,941	1.832	1.832	3,279,051	3,279,051
ACTUAL									
Glades	Firm	7	-	-	7	9.423	9.423	659.58	659.58
Southern Company Services, Inc.	Southern UPS	261,625	-	-	261,625	2.004	2.004	5,242,106.09	5,242,106.09
Tampa Electric Company	TECO AR1	22,500	-	-	22,500	3.977	3.977	894,825.00	894,825.00
0	0	-	-	-	-	0.000	0.000	-	-
0	0	0	0	0	0	0.000	0.000	-	-
Adjustment									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	132,468.09	132,468.09
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	108,726.00	108,726.00
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		284,132			284,132	2.245	2.245	6,378,784.76	6,378,784.76
DIFFERENCE		105,191			105,191	0.413	0.413	3,099,733.76	3,099,733.76
DIFFERENCE %		58.8			58.8	22.5	22.5	94.5	94.5
CUMULATIVE ACTUAL		284,132			284,132	2.245	2.245	6,378,784.76	6,378,784.76
CUMULATIVE ESTIMATED		178,941			178,941	1.832	1.832	3,279,051.00	3,279,051.00
CUMULATIVE DIFFERENCE		105,191			105,191	0.413	0.413	3,099,733.76	3,099,733.76
CUMULATIVE DIFFERENCE %		58.8			58.8	22.5	22.5	94.5	94.5

PROGRESS ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JAN 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		587,883			587,883	2.339	2.339	13,753,277
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	79,048			79,048	2.943	2.943	2,326,753.57
ADJ		1			1			(3,609.93)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,886			7,886	2.097	2.097	165,377.60
ADJ		0			0			(6,771.27)
BAY COUNTY	CO-GEN	6,296			6,296	2.011	2.011	126,612.56
ADJ		0			0			(4,745.18)
CARGILL FERTILIZER	CO-GEN	6,390			6,390	1.806	1.806	115,403.40
ADJ		0			0			30,947.75
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
CITRUS WORLD	CO-GEN	5			5	3.882	3.882	179.74
ADJ		(10)			(10)			(492.32)
JEFFERSON POWER	CO-GEN	2,561			2,561	1.900	1.900	48,659.00
ADJ		0			0			15,238.00
LAKE COUNTY	CO-GEN	8,116			8,116	2.055	2.055	166,783.80
ADJ		0			0			(5,780.51)
LAKE ORDER COGEN LIMITED	CO-GEN	48,051			48,051	3.145	3.145	1,511,203.95
ADJ		0			0			18,690.30
METRO-DADE COUNTY	CO-GEN	28,424			28,424	3.044	3.044	865,192.01
ADJ		0			0			(8,334.01)
ORANGE COGEN	CO-GEN	39,959			39,959	2.735	2.735	1,093,018.83
ADJ		0			0			(150,131.22)
ORLANDO COGEN	CO-GEN	59,532			59,532	3.051	3.051	1,816,332.41
ADJ		0			0			(33,882.73)
PASCO COGEN LIMITED	CO-GEN	48,824			48,824	2.311	2.311	1,128,322.64
ADJ		0			0			241,893.73
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	12,690			12,690	2.054	2.054	260,652.60
ADJ		0			0			(12,563.03)
PCS PHOSPHATE	CO-GEN	18			18	3.236	3.236	587.30
ADJ		(264)			(264)			(11,998.91)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
PINELLAS COUNTY	CO-GEN	37,317			37,317	2.006	2.006	748,579.02
ADJ		0			0			(24,004.94)
POLK POWER - MULBERRY ENERGY	CO-GEN	34,284			34,284	2.203	2.203	755,265.73
ADJ		0			0			(61,269.07)
POLK POWER- ROYSTER ENERGY	CO-GEN	13,332			13,332	2.202	2.202	293,581.21
ADJ		0			0			(23,725.60)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
TIMBER ENERGY RESOURCES	CO-GEN	8,708			8,708	1.750	1.750	152,390.00
ADJ		0			0			-
U.S. AGRI-CHEMICALS	CO-GEN	3,516			3,516	3.415	3.415	120,071.40
ADJ		0			0			(28,948.68)
WHEELABRATOR RIDGE ENERGY	CO-GEN	8,712			8,712	3.138	3.138	273,382.56
ADJ		0			0			(17,836.37)
CURRENT MONTH TOTAL		453,396			453,396	2.620	2.620	11,881,025.34
DIFFERENCE		(134,487)			(134,487)	0.281	0.281	(1,872,251.66)
DIFFERENCE %		(22.9)			(22.9)	12.0	12.0	(13.6)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	18,235			18,235	3.927	3.927	716,041.57
TIGER BAY - GENERAL PEAT	CO-GEN	77,969			77,969	1.754	1.754	1,367,568.84
TIGER BAY - TIMBER 2	CO-GEN	2,729			2,729	1.733	1.733	47,299.61
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(43,279.50)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		552,329			552,329	2.529	2.529	13,968,655.86
DIFFERENCE		(35,554)			(35,554)	0.190	0.190	215,378.86
DIFFERENCE %		(6.0)			(6.0)	8.1	8.1	1.6

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JAN 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		38,636	2.775	1,072,149.00	2.775	1,072,149.00	-
ACTUAL							
Alabama Electric Cooperative, Inc.	Schedule C	0	0	0	0	-	-
Florida Power & Light Company	Schedule C	0	0	0	0	-	-
		0	0	0	0	-	-
		0	0	0	0	-	-
Subtotal - Energy Purchases (Broker)		3,050	7.030	214,400.00	7.370	224,770.87	10,370.87
Southeastern Power Admin.	Hydro	4,371	1.901	83,098.36	1.901	83,098.36	-
SEMINOLE	LOAD FOLLOWING	2,671	3.48	93,058.16	3.48	93,058.16	0.00
American Electric Power Service Corp.	EEL	212	2.00	4,240.00	5.29	11,212.74	6,972.74
Carolina Power & Light Company	Transmission Purchase	-	-	4,730.71	-	0.00	(4,730.71)
City of Homestead, FL	Schedule OS	58	2.90	1,682.00	4.37	2,533.44	851.44
City of Tallahassee, FL	Schedule OS	2,306	8.00	184,480.00	8.00	184,480.00	0.00
City of Tallahassee, FL	Transmission Purchase	-	-	3,886.68	-	0.00	(3,886.68)
Duke Power Company	MR-1	464	4.38	20,311.00	6.08	28,197.02	7,886.02
Duke Power Company	Transmission Purchase	-	-	553.28	-	0.00	(553.28)
Dynegy Power Marketing, Inc.	EEL	915	3.46	31,624.00	6.09	55,718.62	24,094.62
Florida Power & Light Company	Schedule OS	2,150	5.07	109,050.00	6.40	137,590.50	28,540.50
Florida Power & Light Company	Transmission Purchase	-	-	2,677.41	-	0.00	(2,677.41)
Georgia Transmission Corporation	Transmission Purchase	-	-	6,760.10	-	0.00	(6,760.10)
Jacksonville Electric Authority	Transmission Purchase	-	-	170,259.62	-	0.00	(170,259.62)
LG & E Energy Marketing, Inc.	Schedule OS	1,005	2.82	28,375.00	4.73	47,499.45	19,124.45
Oglethorpe Power Corporation	Schedule R	520	6.55	34,040.00	9.36	48,683.72	14,643.72
Orlando Utilities Commission	Schedule OS	1,100	7.41	81,500.00	7.84	86,257.00	4,757.00
Reedy Creek Improvement District	Schedule OS	3,680	5.03	185,020.00	7.84	288,370.60	103,350.60
Reliant Energy Services, Inc.	Schedule OS	18,580	9.17	1,702,690.00	9.23	1,712,490.00	9,800.00
Reliant Energy Services, Inc.	Schedule OS	15,958	9.24	1,473,872.82	9.24	1,473,872.82	0.00
Seminole Electric Cooperative, Inc.	Schedule J	350	4.59	16,050.00	5.15	18,009.50	1,959.50
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	11,155.30	-	0.00	(11,155.30)
South Carolina Public Service Authority	Transmission Purchase	-	-	738.00	-	0.00	(738.00)
Southern Company Services, Inc.	MR-1	420	3.31	13,900.00	4.62	19,384.10	5,484.10
Southern Company Services, Inc.	Transmission Purchase	-	-	14,743.06	-	0.00	(14,743.06)
Tampa Electric Company	EEL	175	3.71	6,500.00	5.76	10,079.25	3,579.25
The Energy Authority	Schedule OS	1,160	4.10	47,530.00	6.49	75,282.53	27,752.53
		0	0	0.00	-	0.00	0.00
		0	0	-	0	-	0.00
ADJUSTMENTS							
City of Tallahassee, FL	Transmission Purchase	-	-	(2.68)	-	0.00	2.68
Duke Energy Corporation	Transmission Purchase	-	-	(234.91)	-	0.00	234.91
Florida Power & Light Company	Transmission Purchase	-	-	544.27	-	0.00	(544.27)
Georgia Transmission Corporation	Transmission Purchase	-	-	1,844.81	-	0.00	(1,844.81)
Jacksonville Electric Authority	Transmission Purchase	-	-	2,172.58	-	0.00	(2,172.58)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	31.89	-	0.00	(31.89)
Southern Company Services, Inc.	Transmission Purchase	-	-	80.73	-	0.00	(80.73)
Tampa Electric Company	Transmission Purchase	-	-	369.22	-	0.00	(369.22)
Reliant Energy Services, Inc.	Schedule OS	790	0.03	197.50	0.03	197.50	0.00
Reedy Creek Improvement District	Schedule OS	100	5.00	5,000.00	5.00	5,000.00	0.00
		0	0	-	-	0.00	0.00
		0	0	-	-	0	0.00
Subtotal - Energy Purchases (Non-Broker)		56,965		4,342,530.91		4,381,015.31	38,484.40
CURRENT MONTH TOTAL		60,015	7.593	4,556,930.91	7.674	4,605,786.18	48,855.27
DIFFERENCE		21,379	4.818	3,484,781.91	4.899	3,533,637.18	48,855.27
DIFFERENCE %		55.3	173.6	325.0	176.5	329.6	0.0
CUMULATIVE ACTUAL		60,015	7.593	4,556,930.91	7.674	4,605,786.18	48,855.27
CUMULATIVE ESTIMATED		38,636	2.775	1,072,149.00	2.775	1,072,149.00	-
CUMULATIVE DIFFERENCE		21,379	4.818	3,484,781.91	4.899	3,533,637.18	48,855.27
CUMULATIVE DIFFERENCE %		55.3	173.6	325.0	176.5	329.6	0.0

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