

February 19, 2003

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-El for the month of December 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

Jusan D. Rotenous

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**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date		BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FI	s	CRIST	12/03	FO2	0.45	138500	536.83	35.605
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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'i Transport charges (\$/Bbi)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1 Cl 2	RIST	RADCLIFF	CRIST	12/03	FO2	536.83	35.605	19,113.89	-	19,113.89	35.605	-	35.605	-	-	-	35.605
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<sup>\*</sup>Gutf's 50% ownership of Daniel where applicable.

<sup>&</sup>quot;\*Includes tax charges.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	

No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

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Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)
PEABODY COALSALES	10	IL	165	С	RB	1,622.89	36.549	2.32	38.869	1.09	12,208	5.95	11.26
PEABODY COALSALES	35	IM	999	С	RB	33,755.97	36.521	2.32	38.841	0.53	12,172	10.30	8.20
PEABODY COALSALES	10	1L	165	С	RB	108,810.00	29.903	8.85	38.753	1.21	12,139	6.62	10.88
PEABODY COALTRADE	45	IM	999	S	RB	39,331.94	33.485	2.32	35.805	0.54	11,765	4.14	12.05
	(b) PEABODY COALSALES PEABODY COALSALES PEABODY COALSALES	Supplier Name (b)  PEABODY COALSALES 10 PEABODY COALSALES 35 PEABODY COALSALES 10	Supplier Name (b)         Mine Location (c)           PEABODY COALSALES         10         IL           PEABODY COALSALES         35         IM           PEABODY COALSALES         10         IL	Supplier Name (b)         Mine Location (c)           PEABODY COALSALES         10         IL         165           PEABODY COALSALES         35         IM         999           PEABODY COALSALES         10         IL         165	Supplier Name (b)         Mine Location (c)         Purchase Type           PEABODY COALSALES         10         IL         165         C           PEABODY COALSALES         35         IM         999         C           PEABODY COALSALES         10         IL         165         C	Supplier Name         Mine Location         Purchase Type         Mode           (b)         (c)         (d)         (e)           PEABODY COALSALES         10         IL         165         C         RB           PEABODY COALSALES         35         IM         999         C         RB           PEABODY COALSALES         10         IL         165         C         RB	Supplier Name         Mine Location (b)         Purchase Type         Mode         Tons           (b)         (c)         (d)         (e)         (f)           PEABODY COALSALES         10         IL         165         C         RB         1,622.89           PEABODY COALSALES         35         IM         999         C         RB         33,755.97           PEABODY COALSALES         10         IL         165         C         RB         108,810.00	Supplier Name         Mine Location (b)         Purchase Type         Mode         Tons         Price (\$/Ton)           PEABODY COALSALES         10         IL         165         C         RB         1,622.89         36.549           PEABODY COALSALES         35         IM         999         C         RB         33,755.97         36.521           PEABODY COALSALES         10         IL         165         C         RB         108,810.00         29.903	Supplier Name         Mine Location         Purchase Type         Mode         Tons         Price (\$/Ton)         Transport Charges (\$/Ton)           (b)         (c)         (d)         (e)         (f)         (g)         (h)           PEABODY COALSALES         10         IL         165         C         RB         1,622.89         36.549         2.32           PEABODY COALSALES         35         IM         999         C         RB         33,755.97         36.521         2.32           PEABODY COALSALES         10         IL         165         C         RB         108,810.00         29.903         8.85	Supplier Name         Mine Location (b)         Purchase Type         Transport Mode         Tons         Purchase Price (\$/Ton)         Transport (\$/Ton)         Transport (\$/Ton)         Transport (\$/Ton)         Transport (\$/Ton)         Tons         Purchase (\$/Ton)         Plant Price (\$/Ton)         Price (\$/Ton)         Pine (\$/	Supplier Name         Mine Location         Purchase Type         Mode         Tons         Purchase Price (\$/Ton)         Transport (\$/Ton)         Transport (\$/Ton)         Purchase Plant Price (\$/Ton)         Sulftur Content (\$/Ton)           (b)         (c)         (d)         (e)         (f)         (g)         (h)         (i)         (j)           PEABODY COALSALES         10         IL         165         C         RB         1,622.89         36.549         2.32         38.869         1.09           PEABODY COALSALES         35         IM         999         C         RB         33,755.97         36.521         2.32         38.841         0.53           PEABODY COALSALES         10         IL         165         C         RB         108,810.00         29.903         8.85         38.753         1.21	Name   Name	Name   Name

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

**Gulf Power Company** 

(850)- 444-6332

Plant Name: 3.

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
1	PEABODY COALSALES	10	IL	165	С	1,622.89	33.960	-	33.960	-	33.960	0.589	36.549
2	PEABODY COALSALES	35	IM	999	С	33,755.97	33.210	-	33.210	-	33.210	0.476	36.521
3	PEABODY COALSALES	10	IL	165	С	108,810.00	29.560	•	29.560	-	29.560	0.343	29.903
4	PEABODY COALTRADE	45	IM	999	S	39,331.94	33.250	-	33.250	-	33.250	0.185	33.485
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

February 17, 2003

										Rail C	narges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(j</b> )	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	1,622.89	36.549	-		-	2.32	-	-	-	-	2.32	38.869
2	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	33,755.97	36.521	-	•	-	2.32	•	-	-	-	2.32	38.841
3	PEABODY COALSALES	10	IL.	165	COOK TERMINAL	RB	108,810.00	29.903	•	-	•	8.85	-	•	-	-	8.85	38.753
4	PEABODY COALTRADE	45	iM	999	MCDUFFIE TERMINAL	RB	39,331.94	33.485	•	-	-	2.32	•	-	-	-	2.32	35.805
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: DECEMBER

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	<u>(i)</u>	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2002

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4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(t)	(m)
1	PEABODY COALSALES	35	IM	999	С	RB	35,354.85	36.521	3.55	40.071	0.53	12,172	10.30	8.20
2	PEABODY COALTRADE	45	IM	999	s	RB	22,640.97	33.484	3.55	37.034	0.54	11,765	4.14	12.05
3	PEABODY COALSALES	10	1L	165	С	RB	773.31	34.549	3.55	38.099	1.09	12,208	5.95	11.26
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name: Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No.	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	35	IM	999	С	35,354.85	33.210	-	33.210	-	33.210	0.476	36.521
2	PEABODY COALTRADE	45	IM	999	s	22,640.97	33.250	-	33.250	-	33.250	0.184	33.484
3	PEABODY COALSALES	10	!L	165	С	773.31	33.960	-	33.960	•	33.960	0.589	34.549
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(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

									_	Rail Cl	harges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine	Location		Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COALSALES	35	IM	999 M	ACDUFFIE TERMINAL	RB	35,354.85	36.521			-	3.55	-	-	-	-	3.55	40.071
2	PEABODY COALTRADE	45	IM	999 M	CDUFFIE TERMINAL	RB	22,640.97	33.484	•	-	-	3.55	•	-	-	-	3.55	37.034
3	PEABODY COALSALES	10	IL	165 M	CDUFFIE TERMINAL	RB	773.31	34.549	-	•	-	3.55	-	-	•	-	3.55	38.099
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

Reporting Month:

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	UR	8,456.10	26.161	13.80	39.961	0.81	12,675	10.19	5.74
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: DECEMBER Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 17, 2003

Line No.	Supplier Name (b)	<u>Min</u>	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	8,456.10	24.500	-	24.500	-	24.500	(0.239)	26.161
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

February 17, 2003

								A -1-1121	Rail Cl	narges	v	<u>Vaterborne</u>	Charges				
Line No.	<u>Supplier Name</u>		ocation	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	& Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	Į.	c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 E 2 3 4	BLACK MOUNTAIN RES.	8	KY 9	95/133 LYNCH, KY	UR	8,456.10	26.161	-	13.80	٠	•	-	-	-	-	13.80	39.961
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: DECEME

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ክ)	(i)	(i)	(k)	<u>(f)</u>	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST EI	17	co	51	С	UR	84,910.00	16.051	21.06	37.111	0.61	12,049	8.10	8.46
2	CYPRUS 20 MILE	17	СО	107	s	UR	50,521.00	22.914	20.36	43.274	0.50	11,424	9.10	9.71
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(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: 1.

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	ARCH COAL-WEST E	17	co	51	Ç	84,910.00	13.250	-	13.250	-	13.250	0.054	16.051
2	CYPRUS 20 MILE	17	co	107	S	50,521.00	20.000	-	20.000	-	20.000	0.130	22.914
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

DECEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

February 17, 2003

										Rail Cl	harges	v	Vaterborne	Charges		,		
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH COAL-WEST EI	17 17	co	51 107	West Elk Mine Foidel Creek Mine	UR UR	84,910.00 50,521.00	16.051 22.914		21.060 20.360					-	-	21.060 20.360	37.111 43.274
3	CYPRUS 20 MILE	17	CO	107	roidel Greek Mine	UN	50,521.00	22,914	-	20.360	-	•	-	-	-	•	20.360	43.274
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

DECEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	

No Monthly Receipts 2

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<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month:

NOVEMBER Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

February 17, 2003

													Enective	ransport	Addi		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price				Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)

1 No Monthly Receipts

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\*Guif's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

NOVEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

February 17, 2003

Line No.	<u>Plant Name</u>	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	AEI COAL SALES	08 KY 159	С	UR	157,056,645	49.672	12.670	62.342	0.65	12,399	8.67	7.65
2	TRITON	19 WY 005	S	UR	410,799,360	8.565	21.920	30.485	0.24	8,762	4.69	19.82
3	JACOBS RANCH	19 WY 005	S	UR	205,494,946	4.489	21.910	26.399	0.43	8,730	5.50	27.64
4	AEI COAL SALES	08 WV 059	С	UR	113,254,156	46.994	12.930	59.924	0.65	11,852	12.74	7.43

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

NOVEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

Line No. (a)	<u>Plant Name</u> (b)	Mine	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	AEI COAL SALES	08	KY	159	С	157,056,645.00	43.640	-	43.640	-	43.640	1.451	49.672
2	TRITON	19	WY	005	S	410,799,360.00	9.100	-	9.100	-	9.100	0.065	8.565
3	JACOBS RANCH	19	WY	005	S	205,494,946.00	4.310	-	4.310	-	4.310	-0.022	4.489
4	AEI COAL SALES	08	wv	059	С	113,254,156.00	43.770	-	43.770	-	43.770	-0.540	46.994
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(use continuation sheet if necessary)

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<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

NOVEMBER Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Reporting Company: Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

February 17, 2003

									Additional			_	1				Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine L	ocation	_	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	_ (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	157,056,645.00	49.672	-	12.670	•	-	-		•	•	12.670	62.342
2	TRITON	19	WY	005	Triton, WY	UR	410,799,360.00	8.565	-	21.920	•	-	-	-	-	-	21.920	30.485
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	205,494,946.00	4.489	-	21.910	•	-	-	-	-	-	21.910	26.399
4	AEI COAL SALES	08	W۷	059	Marrowbone, WV	UR	113,254,156.00	46.994	-	12.930	-	-	-	-	•	•	12.930	59.924
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<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.