



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

February 20, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
03 FEB 21 AM 10:27
COMMISSION
CLERK

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- AUS _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE
01828 FEB 21 03
FPSC-COMMISSION CLERK

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R.V.N.
FPSC-BUREAU OF RECORDS

03 FEB 21 AM 8:49

DISTRIBUTION CENTER

| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | SCHEDULE A-1 | | | |
|--------------------------------|--|--|------------------|-------------|-----------|----------------|------------------|------------|-----------|
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 03 | | Through | | DECEMBER 03 | | | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
| | | CURRENT MONTH: | | JANUARY | | PERIOD TO DATE | | | |
| COST OF GAS PURCHASED | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | COMMODITY (Pipeline) | \$465.00 | \$1,188.47 | 723 | 60.87 | \$465.00 | \$1,188.47 | 723 | 60.87 |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 4 | COMMODITY (Other) | \$174,658.44 | \$153,744.76 | (20,914) | -13.60 | \$174,658.44 | \$153,744.76 | (20,914) | -13.60 |
| 5 | DEMAND | \$11,485.50 | \$11,842.00 | 357 | 3.01 | \$11,485.50 | \$11,842.00 | 357 | 3.01 |
| 6 | OFO CHARGE - AC | (\$546.00) | (\$28,446.43) | (27,900) | 98.08 | (\$546.00) | (\$28,446.43) | (27,900) | 98.08 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 8 | DEMAND | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 9 | FGT REFUND | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 10 | Second Prior Month Purchase Adj (OPTIONAL) | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$186,062.94 | \$138,328.80 | (47,734) | -34.51 | \$186,062.94 | \$138,328.80 | (47,734) | -34.51 |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | 0 | ERR | \$0.00 | \$0.00 | 0 | ERR |
| 13 | COMPANY USE | \$81.17 | \$0.00 | (81) | ERR | \$81.17 | \$0.00 | (81) | ERR |
| 14 | TOTAL THERM SALES | \$146,391.65 | \$138,328.80 | (8,063) | -5.83 | \$146,391.65 | \$138,328.80 | (8,063) | -5.83 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 155,000 | 268,084 | 113,084 | 42.18 | 155,000 | 268,084 | 113,084 | 42.18 |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 17 | SWING SERVICE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 18 | COMMODITY (Other) | 296,980 | 319,480 | 22,500 | 7.04 | 296,980 | 319,480 | 22,500 | 7.04 |
| 19 | DEMAND | 155,000 | 155,000 | 0 | 0.00 | 155,000 | 155,000 | 0 | 0.00 |
| 20 | OTHER | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 22 | DEMAND | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 23 | | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 24 | TOTAL PURCHASES (15-21+23) | 155,000 | 268,084 | 113,084 | 42.18 | 155,000 | 268,084 | 113,084 | 42.18 |
| 25 | NET UNBILLED | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 26 | COMPANY USE | 149 | 0 | (149) | ERR | 149 | 0 | (149) | ERR |
| 27 | TOTAL THERM SALES | 268,717 | 268,084 | (633) | -0.24 | 268,717 | 268,084 | (633) | -0.24 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | \$0.00300 | \$0.00443 | \$0.00143 | 32.33 | \$0.00300 | \$0.00443 | 0 | 32.33 |
| 29 | NO NOTICE SERVICE (2/16) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 30 | SWING SERVICE (3/17) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 31 | COMMODITY (Other) (4/18) | \$0.58812 | \$0.48123 | (\$0.10688) | -22.21 | \$0.58812 | \$0.48123 | (0.10688) | -22.21 |
| 32 | DEMAND (5/19) | \$0.07410 | \$0.07640 | \$0.00230 | 3.01 | \$0.07410 | \$0.07640 | 0.00230 | 3.01 |
| 33 | OTHER (6/20) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 35 | DEMAND (8/22) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 36 | | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 37 | TOTAL COST (11/24) | \$1.20041 | \$0.51599 | (\$0.68442) | -132.64 | \$0.69241 | \$0.51599 | (0.17642) | -34.19 |
| 38 | NET UNBILLED (12/25) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 39 | COMPANY USE (13/26) | \$0.54478 | ERR | ERR | ERR | \$0.54478 | ERR | ERR | ERR |
| 40 | TOTAL THERM SALES (11/27) | 0.69241 | 0.51599 | (\$0.17642) | -34.19 | 0.69241 | 0.51599 | (0.17642) | -34.19 |
| 41 | TRUE-UP (E-2) | \$0.04463 | \$0.02879 | \$0.00000 | \$0.00000 | \$0.04463 | \$0.02879 | (0.01584) | \$0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | \$0.73704 | \$0.54478 | (\$0.19226) | -35.29 | \$0.73704 | \$0.54478 | (0.19226) | -35.29 |
| 43 | REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.74075 | \$0.54752 | (\$0.19323) | -35.29 | \$0.74075 | \$0.54752 | (0.19323) | -35.29 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.741 | \$0.548 | (\$0.193) | -35.22 | \$0.741 | \$0.548 | (\$0.193) | -35.22 |

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03
 CURRENT MONTH:

JANUARY

THROUGH:

DECEMBER 03

| | -A- | -B- | -C- |
|---|----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | | | ERR |
| 2 Commodity Pipeline - Scheduled FTS-2 | 155,000 | \$465 00 | 0 00300 |
| 3 Commodity Adjustments | | | ERR |
| 4 Commodity Adjustments | | | ERR |
| 5 Commodity Adjustments | | | ERR |
| 6 Commodity Adjustments | | | ERR |
| 7 | | | ERR |
| 8 TOTAL COMMODITY (Pipeline) | 155,000 | \$465.00 | 0 00300 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | ERR |
| 10 Alert Day Volumes - FGT | | | ERR |
| 11 Operational Flow Order Volumes - FGT | | | ERR |
| 12 Less Alert Day Volumes Direct Billed to Others | | | ERR |
| 13 Other | | | ERR |
| 14 Other | | | ERR |
| 15 | | | ERR |
| 16 TOTAL SWING SERVICE | 0 | \$0 00 | ERR |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 319,480 | \$184,520 19 | 0.57756 |
| 18 Commodity Other - Scheduled City Gate | | | ERR |
| 19 Imbalance Cashout - Transporting Customers | | | ERR |
| 20 Imbalance Bookout - Other Shippers | (28,680) | (\$11,962.43) | 0 41710 |
| 21 Imbalance Cashout - Transporting Customers | 6,180 | \$2,100 68 | 0 33992 |
| 22 Imbalance Bookout - Other Shippers | | | ERR |
| 23 Imbalance Cashout - FGT | | | ERR |
| 24 TOTAL COMMODITY OTHER | 296,980 | \$174,658 44 | 0 58812 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | | | ERR |
| 26 Less Relinquished - FTS-1 | | | ERR |
| 27 Demand (Pipeline) Entitlement - FTS-2 | 155,000 | \$11,485 50 | 0.07410 |
| 28 Less Relinquished - FTS-2 | | | ERR |
| 29 Less Demand Billed to Others | | | ERR |
| 30 Less Relinquished Off System - FTS-2 | | | ERR |
| 31 Other | | | ERR |
| 32 TOTAL DEMAND | 155,000 | \$11,485.50 | 0.07410 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | | | ERR |
| 34 Peak Shaving | | | ERR |
| 35 OFO Charge - AC | | (\$546.00) | ERR |
| 36 Volumetric Relinquishment FTS-2 | | | ERR |
| 37 Other | | | ERR |
| 38 Other | | | ERR |
| 39 Other | | | ERR |
| 40 TOTAL OTHER | 0 | (\$546 00) | ERR |

FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03

| | CURRENT MONTH: | | JANUARY | | PERIOD TO DATE | | | | |
|---|----------------|------------|------------|----------|----------------|------------|------------|----------|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$174,658 | \$153,745 | (20,914) | -0.13603 | \$174,658 | \$153,745 | (20,914) | -0.13603 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$11,405 | (\$15,416) | (26,820) | 1.739785 | \$11,405 | (\$15,416) | (26,820) | 1.739785 | |
| 3 TOTAL | \$186,063 | \$138,329 | (47,734) | -0.34508 | \$186,063 | \$138,329 | (47,734) | -0.34508 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$146,392 | \$138,329 | (8,063) | -0.05829 | \$146,392 | \$138,329 | (8,063) | -0.05829 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | (\$4,192) | (\$4,192) | 0 | 0 | (\$4,192) | (\$4,192) | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5) | \$142,200 | \$134,137 | (8,063) | -0.06011 | \$142,200 | \$134,137 | (8,063) | -0.06011 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (\$43,863) | (\$4,192) | 39,671 | -9.46357 | (\$43,863) | (\$4,192) | 39,671 | -9.46357 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | (\$55) | (\$44) | 10 | -0.22905 | (\$55) | (\$44) | 10 | -0.22905 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (\$31,283) | (\$41,592) | (10,309) | 0.24786 | (\$31,283) | (\$41,592) | (10,309) | 0.24786 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | \$4,192 | \$4,192 | 0 | 0 | \$4,192 | \$4,192 | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | ERR | \$0 | \$0 | 0 | ERR | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | (\$71,009) | (\$41,636) | 29,372 | -0.70545 | (\$71,009) | (\$41,636) | 29,372 | -0.70545 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (31,283) | (41,592) | (10,309) | 0.24786 | | | | | * If line 5 is a refund add to line 4 |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | (70,954) | (41,592) | 29,362 | -0.70596 | | | | | If line 5 is a collection ()subtract from line 4 |
| 14 TOTAL (12+13) | (102,237) | (83,184) | 19,053 | -0.22905 | | | | | |
| 15 AVERAGE (50% OF 14) | (51,119) | (41,592) | 9,527 | -0.22905 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 1.29 | 1.29 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.27 | 1.27 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 2.56 | 2.56 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 1.28 | 1.28 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.10667 | 0.10667 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | -55 | -44 | 10 | -0.22905 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2003

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

Through

DECEMBER 2003

| -A- | | -B- | -C- | -D- | -E- | -F- | -G- | -H- | | -I- | -J- | -K- | -L- |
|-------|----------------|---------------|------------|---------------|----------|-----------------|----------------|--------------|-------------|----------------------------|-----------------------|-------|-----|
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | | |
| 1 | JAN | FGT | SJNG | FT | 0 | 0 | | | \$220.10 | \$11,485.50 | \$244.90 | ERR | |
| 2 | " | PRIOR | SJNG | FT | 319,480 | 319,480 | \$184,520.19 | | | | | 57.76 | |
| 3 | " | SJNG | CENTRAL FL | BO | (28,680) | (28,680) | (\$11,962.43) | | | | | 41.71 | |
| 4 | " | SJNG | AC | CO | 6,180 | 6,180 | \$2,100.68 | | | | | 33.99 | |
| 5 | | | | | | | | | | | | | |
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| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | |
| TOTAL | | | | | 296,980 | 0 | 296,980 | \$174,658.44 | \$220.10 | \$11,485.50 | \$244.90 | 62.84 | |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: JANUARY

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1. PRIOR | DRN #716 | 513 | 500 | 15,903 | 15,514 | 5.23 | 5.36 |
| 2. PRIOR | CITY GATE | 200 | 195 | 6,200 | 6,048 | 5.78 | 5.92 |
| 3. PRIOR | CITY GATE | 500 | 488 | 500 | 488 | 5.80 | 5.95 |
| 4. PRIOR | CITY GATE | 500 | 488 | 500 | 488 | 5.55 | 5.69 |
| 5. PRIOR | CITY GATE | 1,984 | 1,935 | 1,984 | 1,935 | 5.95 | 6.10 |
| 6. PRIOR | CITY GATE | 1,997 | 1,948 | 1,997 | 1,948 | 6.70 | 6.87 |
| 7. PRIOR | CITY GATE | 486 | 474 | 486 | 474 | 6.70 | 6.87 |
| 8. PRIOR | CITY GATE | 490 | 478 | 490 | 478 | 6.70 | 6.87 |
| 9. PRIOR | CITY GATE | 444 | 433 | 444 | 433 | 6.80 | 6.97 |
| 10. PRIOR | CITY GATE | 1,500 | 1,463 | 1,500 | 1,463 | 7.60 | 7.79 |
| 11. PRIOR | CITY GATE | 444 | 433 | 444 | 433 | 7.60 | 7.79 |
| 12. PRIOR | CITY GATE | 500 | 488 | 1,500 | 1,463 | 6.90 | 7.07 |
| 13. | | | | | | | |
| 14. | | | | | | | |
| 15. | | | | | | | |
| 16. | | | | | | | |
| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 9,558 | 9,324 | 31,948 | 31,166 | | |
| 20. | | | | WEIGHTED AVERAGE | | 6.44 | 6.60 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| COMPANY: ST. JOE NATURAL GAS COMPANY | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 | | | |
|--|------------------|-------------------------------|------------------|----------------|---|------------------|------------------|----------------|--|
| FOR THE PERIOD OF: | | JANUARY 2003 | | Through | | DECEMBER 2003 | | | |
| | | CURRENT MONTH: JANUARY | | | PERIOD TO DATE | | | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| THERM SALES (FIRM) | | | | | | | | | |
| RESIDENTIAL | 212,105 | 186,664 | (25,441) | -11.99% | 212,105 | 186,664 | (25,441) | -11.99% | |
| COMMERCIAL | 23,416 | 16,632 | (6,784) | -28.97% | 23,416 | 16,632 | (6,784) | -28.97% | |
| COMMERCIAL LARGE VOL. 1 | 33,196 | 46,528 | 13,332 | 40.16% | 33,196 | 46,528 | 13,332 | 40.16% | |
| TOTAL FIRM | 268,717 | 249,824 | (18,893) | -7.03% | 268,717 | 249,824 | (18,893) | -7.03% | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| INTERR. - TRANSPORT (TS5) | 72,737 | 32,510 | (40,227) | -55.30% | 72,737 | 32,510 | (40,227) | -55.30% | |
| INTERR. - TRANSPORT (TS6) | 908,350 | 805,447 | (102,903) | -11.33% | 908,350 | 805,447 | (102,903) | -11.33% | |
| LARGE INTERRUPTIBLE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL INTERRUPTIBLE | 981,087 | 837,957 | (143,130) | -14.59% | 981,087 | 837,957 | (143,130) | -14.59% | |
| TOTAL THERM SALES | 1,249,804 | 1,087,781 | (162,023) | -12.96% | 1,249,804 | 1,087,781 | (162,023) | -12.96% | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| RESIDENTIAL | 3,086 | 3,137 | 51 | 1.65% | 3,086 | 3,137 | 51 | 1.65% | |
| COMMERCIAL | 222 | 221 | (1) | -0.45% | 222 | 221 | (1) | -0.45% | |
| COMMERCIAL LARGE VOL. 1 | 41 | 42 | 1 | 2.44% | 41 | 42 | 1 | 2.44% | |
| TOTAL FIRM | 3,349 | 3,400 | 51 | 1.52% | 3,349 | 3,400 | 51 | 1.52% | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| INTERR. - TRANSPORT (TS5) | 1 | 1 | 0 | 0.00% | 1 | 1 | 0 | 0.00% | |
| INTERR. - TRANSPORT (TS6) | 3 | 3 | 0 | 0.00% | 3 | 3 | 0 | 0.00% | |
| LARGE INTERRUPTIBLE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL INTERRUPTIBLE | 4 | 4 | 0 | 0.00% | 4 | 4 | 0 | 0.00% | |
| TOTAL CUSTOMERS | 3,353 | 3,404 | 51 | 1.52% | 3,353 | 3,404 | 51 | 1.52% | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| RESIDENTIAL | 69 | 60 | (9) | -13.43% | 69 | 60 | (9) | -13.43% | |
| COMMERCIAL | 105 | 75 | (30) | -28.65% | 105 | 75 | (30) | -28.65% | |
| COMMERCIAL LARGE VOL. 1 | 810 | 1,108 | 298 | 36.82% | 810 | 1,108 | 298 | 36.82% | |
| INTERR. - TRANSPORT (TS5) | 72,737 | 32,510 | (40,227) | -55.30% | 72,737 | 32,510 | (40,227) | -55.30% | |
| INTERR. - TRANSPORT (TS6) | 302,783 | 268,482 | (34,301) | -11.33% | 302,783 | 268,482 | (34,301) | -11.33% | |
| LARGE INTERRUPTIBLE | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR | |

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1 046231 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a DELIVERY PRESSURE OF GAS SOLD psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.053988 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

December 2002

Customer Name : **Mike Jones/Bill Wagner**
Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654 (ext. 4118/4129)
 Fax: (352) 331-3963

DATE: 01/02/2003

DELINQUENT: 01/21/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 37628

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
 Fax: (850) 229-8392

Rec 1-22-03

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | PAST DUE AMT. | INTERET | NET | #METERS THERMS | AMOUNT | |
|--------------------------------|---|-------------|--------------------------------------|-------------------------------------|-------------|----------------|---------------------|-------------------|
| Customer Charge | December 2002 | \$1,000.00 | | | \$1,000.00 | 1 | \$1,000.00 | |
| Transport Charge | | \$0.08091 | | | \$0.08091 | 65,056 | \$5,263.67 | |
| System - Non-Fuel Charge | December 2002 | \$0.08091 | | | | | | |
| System - Fuel Charge | | | | | | | | |
| FPSC Refund (Delivered Volume) | | (\$0.00391) | | | (\$0.00391) | 58,876 | (\$230.20) | |
| NET GAS BILL | | | | | | | <u>\$6,033.47</u> | |
| Gross Receipts Tax | | 2.50% | | | | | \$150.84 | |
| GAS BILL | | | | | | | <u>\$6,184.31</u> ✓ | |
| Cash Out | December 2002 | \$0.33992 | | | \$0.33990 | (6,180) | (\$2,100.68) | |
| OFO Charge | December 2002 | | | | | | | |
| Pre-Paid Gas | December 2002 | | | SA/FTS, Article VI, Section 6.2(iv) | | | | |
| Gas Service at: | Gulf Correctional Institution | | TOTAL AMOUNT DUE THIS INVOICE | | | | | <u>\$4,083.62</u> |
| | Steele Road | | | | | | ===== | |
| | Wewahitchka, Florida | | | | | | | |
| c | ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE | | 5 | 25% | \$17.87 | | | |

Acct #801

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

December 2002

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 01/02/2003

DELINQUENT: 01/21/2003

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37625

CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 1-20-03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | NET | #METERS THERMS | AMOUNT |
|--------------------------------------|--|--------------|-------------|-------------------|-----------------------------|
| Customer Charge | December 2002 | \$1,000.00 | \$1,000.00 | 3 | \$3,000.00 |
| Transport Charge | | \$0.03676 | \$0.03676 | 875,020 | \$32,165.74 |
| System - Non-Fuel Charge | | \$0.03676 | \$0.03676 | 10,640 | \$391.13 |
| System - Fuel Charge | | \$0.54478 | \$0.54752 | 10,640 | \$5,825.61 |
| FPSC Refund (Delivered Volume) | | (\$0.00391) | (\$0.00391) | 886,260 | (\$3,465.28) |
| NET GAS BILL | | | | | \$37,917.20 |
| Gross Receipts Tax | | 2.50% | | | \$947.93 |
| Port St Joe Utility Tax | December 2002 | | | | \$25.00 |
| GROSS GAS BILL | | | | | \$38,890.13 ✓ |
| OFO Charge | December 2002 | | \$0.91000 | 600 | \$546.00 |
| Gas Service at: | Arizona Chemical Kenny Mill Rd Port St Joe, FL | | | | |
| TOTAL AMOUNT DUE THIS INVOICE | | | | | \$39,436.13 ===== |

804-3

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$591.54



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

1072003

CENTRAL FLORIDA GAS COMPANY
P.O. BOX 960
WINTER HAVEN, FLA. 33882

DATE: 07-JAN-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: BARRY PORTER

PHONE: 863-293-2125

FAX: 863-294-3895

INVOICE FOR BOOK-OUT FOR MONTH OF:

NOVEMBER 2002

Table with 5 columns: PROD MTH, DESCRIPTION, MMBTU, RATE, AMOUNT. Row 1: NOVEMBER 2002, BOOK-OUT MARKET DELIVERIES, 2868, \$4.1710, \$11,962.43

TOTAL THIS STATEMENT

\$11,962.43

Handwritten note: Rec 1-21-03 Acct #801

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

17-JANUARY- 2003



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52333
Invoice Total Amount: \$465.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 01/01/2003 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-0626

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|--------------------------|--------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | 68141 ST. JOE OVERSTREET | COT | | 0.0142 | 0.0158 | | 0.0300 | 15,500 | 465.00 | | |
| Total for Contract 3635: | | | | | | | | 15,500 | \$465.00 | | |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

| Gas Research Institute (GRI) Contributions: | | | |
|---|--------------------|-------------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| <u>Amount</u> | <u>Project (s)</u> | <u>Project Area (s)</u> | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0088 | 74.40 | 539 40 |
| 1999 | 0.0075 | 54.25 | 519 25 |
| 2000 | 0 0072 | 49 60 | 514 60 |
| 2001 | 0 007 | 46.50 | 511 50 |
| 2002 | 0 0055 | 23.25 | 488 25 |

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

PORT ST JOE FL 32456-0549

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 11, 2003

Invoice Identifier: 52229

Invoice Total Amount: \$11,485.50

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 01/01/2003 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 853-0626

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------------------------------|---------|-----------|---------------|--------|--------|--------|--------|---------------|--------------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | | RD1 | | 0.7618 | 0.0016 | 0.0224 | 0.7410 | 15,500 | 11,485.50 | | |
| Total for Contract 3635: | | | | | | | | 15,500 | \$11,485.50 | | |

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

| | | | |
|---|--------------------|-------------------------|---------------|
| Gas Research Institute (GRI) Contributions: | | | |
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| <u>Amount</u> | <u>Project (s)</u> | <u>Project Area (s)</u> | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0085 | 131.75 | 11617.25 |
| 1999 | 0.0076 | 117.80 | 11603.30 |
| 2000 | 0.0066 | 102.30 | 11587.80 |
| 2001 | 0.003 | 46.50 | 11532.00 |
| 2002 | 0.0022 | 34.10 | 11519.60 |

Late Payment Charges are assessed on past due balances paid after the invoice due date.

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

Phone (251) 470-0321
 Fax. (251) 470-0703

TOTAL P. 01

REVISED - 2/19/2003

St Joe Natural Gas
 P. O. Box 549
 Port St. Joe, Florida 32457

Invoice Number: 14601
 Invoice Date February 14, 2003
 Due Date February 24, 2003

Attn: Stuart Shoaf
 FAX: (850) 229-8392

| Gas Delivered Mn Yr | MMBtu @14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|--|------------------------|-----------|----------------------|----------------|---------------|----------------------|
| January-03 Pipeline, Florida Gas Transmission | | | | | | |
| 10681 St Joe Overstreet | 6,200 | \$ 5.7750 | \$ 35,805.00 | | \$ | \$ 35,805.00 |
| 10681 Exxon Plant - Mobile | 15,903 | \$ 5.2300 | \$ 83,172.69 | | \$ | \$ 83,172.69 |
| 16130 St Joe Overstreet | 2,973 | \$ 6.7000 | \$ 19,919.10 | | \$ | \$ 19,919.10 |
| 16324 St Joe Overstreet | 1,944 | \$ 7.6000 | \$ 14,774.40 | | \$ | \$ 14,774.40 |
| 16058 St Joe Natural Gas | 1,984 | \$ 5.9500 | \$ 11,804.80 | | \$ | \$ 11,804.80 |
| 16303 St Joe Overstreet | 1,500 | \$ 6.9000 | \$ 10,350.00 | | \$ | \$ 10,350.00 |
| 16035 St. Joe Natural Gas (15 & 16) | 1,000 | \$ 5.6750 | \$ 5,675.00 | | \$ | \$ 5,675.00 |
| 16285 St Joe Overstreet | 444 | \$ 6.8000 | \$ 3,019.20 | | \$ | \$ 3,019.20 |
| | 31,948 | | \$ 184,520.19 | | \$ | \$ 184,520.19 |

NET AMOUNT DUE PRIOR ENERGY: **\$ 184,520.19**

PLEASE WIRE TRANSFER PAYMENT TO:

TO: Bank of America, Dallas, TX
ABA: #111000012
ACCT OF: Prior Energy Corporation
ACCT #: # 3751873622