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NUI Corporation (NYSE: NUI)

February 20, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

R. Lopez for:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

DOCUMENT NUMBER: DATE
01834 FEB 21 03
FPSC-COMMISSION CLERK

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

| COMPANY: | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | SCHEDULE A-1 | |
|------------------------------|--|--|------------|-------------|----------|----------------|------------|-------------------|----------|
| CITY GAS COMPANY OF FLORIDA | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | (REVISED 6/08/94) | |
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 03 | | Through | | DECEMBER 03 | | PAGE 1 OF 11 | |
| | | CURRENT MONTH: 01/03 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| COST OF GAS PURCHASED | | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 25,611 | 17,673 | (7,938) | (44.92) | 25,611 | 17,673 | (7,938) | (44.92) |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | 10,125 | 10,125 | 100.00 | - | 10,125 | 10,125 | 100.00 |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | 59,035 | - | (59,035) | - | 59,035 | - | (59,035) | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 3,248,309 | 1,676,183 | (1,572,126) | (93.79) | 3,248,309 | 1,676,183 | (1,572,126) | (93.79) |
| 5 | DEMAND (Line 25 + Line 31 A-1 support detail) | 855,095 | 994,712 | 139,617 | 14.04 | 855,095 | 994,712 | 139,617 | 14.04 |
| 6 | OTHER (Line 40 A-1 support detail) | 6,702 | 6,404 | (298) | (4.65) | 6,702 | 6,404 | (298) | (4.65) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 4,194,752 | 2,705,097 | (1,489,655) | (55.07) | 4,194,752 | 2,705,097 | (1,489,655) | (55.07) |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (29,729) | (12,234) | 17,495 | (143.00) | (29,729) | (12,234) | 17,495 | (143.00) |
| 14 | TOTAL THERM SALES | 2,474,726 | 2,692,863 | 218,137 | 8.10 | 2,474,726 | 2,692,863 | 218,137 | 8.10 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 6,046,487 | 3,280,739 | (2,765,748) | (84.30) | 6,046,487 | 3,280,739 | (2,765,748) | (84.30) |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | 1,125,000 | 1,125,000 | 100.00 | - | 1,125,000 | 1,125,000 | 100.00 |
| 17 | SWING SERVICE Commodity (Line 16 A-1 support detail) | 60,770 | - | (60,770) | - | 60,770 | - | (60,770) | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 6,259,167 | 3,306,473 | (2,952,694) | (89.30) | 6,259,167 | 3,306,473 | (2,952,694) | (89.30) |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 18,262,100 | 21,052,100 | 2,790,000 | 13.25 | 18,262,100 | 21,052,100 | 2,790,000 | 13.25 |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 9,316 | 10,262 | 946 | 9.21 | 9,316 | 10,262 | 946 | 9.21 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 6,329,253 | 3,316,735 | (3,012,518) | (90.83) | 6,329,253 | 3,316,735 | (3,012,518) | (90.83) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (50,473) | (15,000) | 35,473 | (236.49) | (50,473) | (15,000) | 35,473 | (236.49) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 4,346,365 | 3,301,735 | (1,044,630) | (31.64) | 4,346,365 | 3,301,735 | (1,044,630) | (31.64) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00424 | 0.00539 | 0.00115 | 21.34 | 0.00424 | 0.00539 | 0.00115 | 21.34 |
| 29 | NO NOTICE SERVICE (2/16) | - | 0.00900 | 0.00900 | 100.00 | #DIV/0! | 0.00900 | #DIV/0! | #DIV/0! |
| 30 | SWING SERVICE (3/17) | 0.97145 | - | (0.97145) | - | 0.97145 | - | (0.97145) | - |
| 31 | COMMODITY (Other) (4/18) | 0.51897 | 0.50694 | (0.01203) | (2.37) | 0.51897 | 0.50694 | (0.01203) | (2.37) |
| 32 | DEMAND (5/19) | 0.04682 | 0.04725 | 0.00043 | 0.91 | 0.04682 | 0.04725 | 0.00043 | 0.91 |
| 33 | OTHER (6/20) | 0.71938 | 0.62405 | (0.09533) | (15.28) | 0.71938 | 0.62405 | (0.09533) | (15.28) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.66276 | 0.81559 | 0.15283 | 18.74 | 0.66276 | 0.81559 | 0.15283 | 18.74 |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.58900 | 0.81560 | 0.22660 | 27.78 | 0.58900 | 0.81560 | 0.22660 | 27.78 |
| 40 | TOTAL THERM SALES (11/27) | 0.96512 | 0.81930 | (0.14582) | (17.80) | 0.96512 | 0.81930 | (0.14582) | (17.80) |
| 41 | TRUE-UP (E-2) | (0.01900) | (0.01900) | - | - | (0.01900) | (0.01900) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.94612 | 0.80030 | (0.14582) | (18.22) | 0.94612 | 0.80030 | (0.14582) | (18.22) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.95088 | 0.80433 | (0.14655) | (18.22) | 0.95088 | 0.80433 | (0.14655) | (18.22) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.951 | 0.804 | (0.147) | (18.28) | 0.951 | 0.804 | (0.147) | (18.28) |

| COMPANY: | | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1/R (REVISED 6/08/94) | |
|------------------------------|--|--|--------------------|-------------|----------|----------------|------------|-------------------------------------|----------|
| CITY GAS COMPANY OF FLORIDA | | ESTIMATED FOR THE PERIOD OF: | | | | | | (Flex Down) PAGE 2 OF 11 | |
| | | JANUARY 03 | | Through | | DECEMBER 03 | | | |
| 0 | | CURRENT MONTH: 01/03 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 25,611 | 23,593 | (2,018) | (8.55) | 25,611 | 23,593 | (2,018) | (8.55) |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | 27,063 | 27,063 | 100.00 | - | 27,063 | 27,063 | 100.00 |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | 59,035 | - | (59,035) | - | 59,035 | - | (59,035) | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 3,248,309 | 2,200,123 | (1,048,186) | (47.64) | 3,248,309 | 2,200,123 | (1,048,186) | (47.64) |
| 5 | DEMAND (Line 25 + Line 31 A-1 support detail) | 855,095 | 854,820 | (275) | (0.03) | 855,095 | 854,820 | (275) | (0.03) |
| 6 | OTHER (Line 40 A-1 support detail) | 6,702 | 6,404 | (298) | (4.65) | 6,702 | 6,404 | (298) | (4.65) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 4,194,752 | 3,112,003 | (1,082,749) | (34.79) | 4,194,752 | 3,112,003 | (1,082,749) | (34.79) |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (29,729) | (8,835) | 20,894 | (236.49) | (29,729) | (8,835) | 20,894 | (236.49) |
| 14 | TOTAL THERM SALES | 2,474,726 | 3,103,168 | 628,442 | 20.25 | 2,474,726 | 3,103,168 | 628,442 | 20.25 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 6,046,487 | 5,288,228 | (758,259) | (14.34) | 6,046,487 | 5,288,228 | (758,259) | (14.34) |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | 3,007,000 | 3,007,000 | 100.00 | - | 3,007,000 | 3,007,000 | 100.00 |
| 17 | SWING SERVICE Commodity (Line 16 A-1 support detail) | 60,770 | - | (60,770) | - | 60,770 | - | (60,770) | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 6,259,167 | 5,288,228 | (970,939) | (18.36) | 6,259,167 | 5,288,228 | (970,939) | (18.36) |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 18,262,100 | 18,262,100 | - | - | 18,262,100 | 18,262,100 | - | - |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 9,316 | 10,262 | 946 | 9.21 | 9,316 | 10,262 | 946 | 9.21 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 6,329,253 | 5,298,490 | (1,030,763) | (19.45) | 6,329,253 | 5,298,490 | (1,030,763) | (19.45) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (50,473) | (15,000) | 35,473 | - | (50,473) | (15,000) | 35,473 | (236.49) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 4,346,365 | 5,283,490 | 937,125 | 17.74 | 4,346,365 | 5,283,490 | 937,125 | 17.74 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00424 | 0.00446 | 0.00022 | 4.93 | 0.00424 | 0.00446 | 0.00022 | 4.93 |
| 29 | NO NOTICE SERVICE (2/16) | - | 0.00900 | 0.00900 | 100.00 | #DIV/0! | 0.00900 | #DIV/0! | #DIV/0! |
| 30 | SWING SERVICE (3/17) | 0.97145 | - | (0.97145) | - | 0.97145 | - | (0.97145) | - |
| 31 | COMMODITY (Other) (4/18) | 0.51897 | 0.41604 | (0.10293) | (24.74) | 0.51897 | 0.41604 | (0.10293) | (24.74) |
| 32 | DEMAND (5/19) | 0.04682 | 0.04681 | (0.00001) | (0.02) | 0.04682 | 0.04681 | (0.00001) | (0.02) |
| 33 | OTHER (6/20) | 0.71938 | 0.62405 | (0.09533) | (15.28) | 0.71938 | 0.62405 | (0.09533) | (15.28) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.66276 | 0.58734 | (0.07542) | (12.84) | 0.66276 | 0.58734 | (0.07542) | (12.84) |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.58900 | 0.58900 | - | - | 0.58900 | 0.58900 | - | - |
| 40 | TOTAL THERM SALES (11/27) | 0.96512 | 0.58901 | (0.37611) | (63.85) | 0.96512 | 0.58901 | (0.37611) | (63.85) |
| 41 | TRUE-UP (E-2) | (0.01900) | (0.01900) | - | - | (0.01900) | (0.01900) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.94612 | 0.57001 | (0.37611) | (65.98) | 0.94612 | 0.57001 | (0.37611) | (65.98) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.95088 | 0.57288 | (0.37800) | (65.98) | 0.95088 | 0.57288 | (0.37800) | (65.98) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.951 | 0.573 | (0.378) | (65.97) | 0.951 | 0.573 | (0.378) | (65.97) |

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

CURRENT MONTH: 01/03

| | (A) | (B) | (C) |
|--|----------------------|---------------------|------------------------|
| COMMODITY (Pipeline) | THERMS | INV. AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 13,913,730 | 58,955.29 | 0.00424 |
| 2 Commodity Pipeline - Scheduled ITS | | | |
| 3 No Notice Commodity Adjustment | | | |
| 4 Commodity True-up (Line 2+3 Page 10) | (387,780) | (1,664.47) | 0.00429 |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11) | (7,479,463) | (31,680.18) | 0.00424 |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 6,046,487 | 25,610.64 | 0.00424 |
| | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 |
| SWING SERVICE | | | |
| 9 Swing Service Scheduled | | | |
| 10 Alert Day Volumes - FGT (Line 17 & 18 Page 10) | 60,770 | 59,035.02 | 0.97145 |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Operating Account Balancing | | | |
| 14 Other - Net market delivery imbalance | 0 | 0.00 | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 60,770 | 59,035.02 | 0.97145 |
| | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10) | 13,525,950 | 7,270,153.52 | 0.53750 |
| 18 WSS/Hattiesburg Storage | | | |
| 19 Imbalance Cashout - FGT | | | |
| 20 FGT - Cash out (Line 16 Page 11) | 0.00 | 0.00 | |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11) | 212,680 | 82,280.87 | |
| 22 True-up - Other Shippers (Line 85 Page 10) | | (0.07) | |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11) | (7,479,463) | (4,104,124.95) | 0.54872 |
| 24 TOTAL COMMODITY (Other) | 6,259,167 | 3,248,309.37 | 0.51897 |
| | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement (Line 9 Page 10) | 18,262,100 | 852,624.23 | 0.04669 |
| 26 Less Relinquished to End-Users (Line 6+13 Page 9) | 0 | 0.00 | 0.00000 |
| 27 Less Relinquished Off System | | | |
| 28 Other - Firm winter supply | | | |
| 29 Demand - No Notice (Line 16 Page 10) | 0 | 0.00 | 0.00000 |
| 30 Revenue Sharing - FGT | | | |
| 31 Other - Storage Demand (Line 32 Page 11) | 0 | 2,470.33 | |
| 32 TOTAL DEMAND | 18,262,100 | 855,094.56 | 0.04682 |
| | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 |
| OTHER | | | |
| 33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10) | 9,316 | 6,701.85 | 0.71936 |
| 34 Peak Shaving | | | |
| 35 Storage withdrawal | | | |
| 36 Broker Fee | | | |
| 37 Realized Gain/Loss (Line 22, Page 10) | | 0.00 | |
| 38 Other | | 0.00 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 9,316 | 6,701.85 | 0.71936 |
| | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 |

| COMPANY: | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|--|---|------------|-------------|----------------|-------------------|------------|-------------|-----------|
| CITY GAS COMPANY OF FLORIDA | | FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03 | | | | (REVISED 6/08/94) | | | |
| FOR THE PERIOD OF: | | | | | | PAGE 4 OF 11 | | | |
| == Revised 02/03/03 == | CURRENT MONTH: 01/03 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 3,255,011 | 2,206,527 | (1,048,484) | -47.52% | 3,255,011 | 2,206,527 | (1,048,484) | -47.52% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 939,741 | 905,476 | (34,265) | -3.78% | 939,741 | 905,476 | (34,265) | -3.78% |
| 3 | TOTAL | 4,194,752 | 3,112,003 | (1,082,749) | -34.79% | 4,194,752 | 3,112,003 | (1,082,749) | -34.79% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 2,474,726 | 3,103,168 | 628,442 | 20.25% | 2,474,726 | 3,103,168 | 628,442 | 20.25% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | (153,207) | (153,207) | - | 0.00% | (153,207) | (153,207) | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 2,321,519 | 2,949,961 | 628,442 | 21.30% | 2,321,519 | 2,949,961 | 628,442 | 21.30% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (1,873,233) | (162,042) | 1,711,191 | -1056.02% | (1,873,233) | (162,042) | 1,711,191 | -1056.02% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 133 | (143) | (276) | 193.01% | 133 | (143) | (276) | 193.01% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 949,959 | (129,183) | (1,079,142) | 835.36% | 949,959 | (129,183) | (1,079,142) | 835.36% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 153,207 | 153,207 | - | 0.00% | 153,207 | 153,207 | - | 0.00% |
| 10a | ADJUSTMENTS - To correct balance *** | - | - | - | --- | - | - | - | --- |
| 10b | OSS 50% Margin Sharing (Line 39, Page 11) | 68,834 | - | (68,834) | --- | 68,834 | - | (68,834) | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | (701,100) | (138,161) | 562,939 | -407.45% | (701,100) | (138,161) | 562,939 | -407.45% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | 949,959 | (129,183) | (1,079,142) | 835.36% | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5) | (701,233) | (138,018) | 563,215 | -408.07% | | | | |
| 14 | TOTAL (12+13) | 248,726 | (267,201) | (515,927) | 193.09% | | | | |
| 15 | AVERAGE (50% OF 14) | 124,363 | (133,601) | (257,964) | 193.09% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.01290 | 0.01290 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.01270 | 0.01270 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.02560 | 0.02560 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.01280 | 0.01280 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00107 | 0.00107 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | 133 | (143) | (276) | 193.01% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

*** Marketer billing cash out adj. (summary attached)

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/03

JANUARY 03

Through

DECEMBER 03

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | (K) TOTAL CENTS PER THERM | |
|--------------|---------------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|--------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | | |
| 1 | FGT | | FTS-1 | | | | | 26,967.35 | 879,365.42 | | 31,987.94 | 6.75 |
| 2 | BP Energy - 01/03 | System Supply | FTS | 1,358,000 | | 1,358,000 | 743,483.86 | | | | | 54.75 |
| 3 | Colonial Energy, Inc. - 01/03 | System Supply | FTS | 6,000 | | 6,000 | 3,543.00 | | | | | 59.05 |
| 4 | Coral Energy Resources - 01/03 | System Supply | FTS | 93,070 | | 93,070 | 54,862.59 | | | | | 58.95 |
| 5 | Crosstex Gulfcoast Mktg - 01/03 | System Supply | FTS | 5,680 | | 5,680 | 2,808.76 | | | | | 49.45 |
| 6 | Entergy-Koch Trading - 01/03 | System Supply | FTS | 1,155,410 | | 1,155,410 | 705,855.49 | | | | | 61.09 |
| 7 | ExxonMobil Gas Mktg - 01/03 | System Supply | FTS | 1,470,870 | | 1,470,870 | 786,895.30 | | | | | 53.50 |
| 8 | Florida Power & Light - 01/03 | System Supply | FTS | 76,970 | | 76,970 | 40,270.22 | | | | | 52.32 |
| 9 | Infinite Energy - 01/03 | System Supply | FTS | 1,074,170 | | 1,074,170 | 572,771.07 | | | | | 53.32 |
| 10 | Louis Dreyfus Energy - 01/03 | System Supply | FTS | 69,500 | | 69,500 | 47,592.50 | | | | | 68.48 |
| 11 | Noble Gas Marketing - 01/03 | System Supply | FTS | 1,009,810 | | 1,009,810 | 537,144.94 | | | | | 53.19 |
| 12 | NUI Energy Brokers - 01/03 | System Supply | FTS | 1,768,920 | | 1,768,920 | 792,118.32 | | | | | 44.78 |
| 13 | Occidental Energy Mktg - 01/03 | System Supply | FTS | 1,618,490 | | 1,618,490 | 803,628.96 | | | | | 49.65 |
| 14 | ONEOK Energy Mktg - 01/03 | System Supply | FTS | 1,334,400 | | 1,334,400 | 680,010.92 | | | | | 50.96 |
| 15 | Progress Energy Florida - 01/03 | System Supply | FTS | 703,160 | | 703,160 | 376,205.07 | | | | | 53.50 |
| 16 | Reliant Energy - 01/03 | System Supply | FTS | 86,680 | | 86,680 | 46,960.36 | | | | | 54.18 |
| 17 | The Energy Authority - 01/03 | System Supply | FTS | 51,860 | | 51,860 | 26,963.52 | | | | | 51.99 |
| 18 | UNOCAL Energy - 01/03 | System Supply | FTS | 1,420,830 | | 1,420,830 | 708,710.06 | | | | | 49.88 |
| 19 | Virginia Power Energy - 01/03 | System Supply | FTS | 603,980 | | 603,980 | 323,673.14 | | | | | 53.59 |
| 20 | Marlin gas Transport (CNG/Brev) | System Supply | FTS | - | | - | 16,655.44 | | | | | - |
| TOTAL | | | | 13,907,800 | - | 13,907,800 | 7,270,154 | 26,967 | 879,365 | | 31,988 | 59.02 |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:

JANUARY 03 Through

DECEMBER 03

| | CURRENT MONTH: 01/03 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | |
|--|----------------------|------------|-------------|----------|---|------------|-------------|----------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 2,613,693 | 2,561,330 | (52,363) | -2.00% | 2,613,693 | 2,561,330 | (52,363) | -2.00% |
| 2 COMMERCIAL | 1,729,110 | 690,406 | (1,038,704) | -60.07% | 1,729,110 | 690,406 | (1,038,704) | -60.07% |
| 3 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% |
| 4 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% |
| | - | - | - | 0.00% | - | - | - | 0.00% |
| 5 TOTAL FIRM | 4,342,803 | 3,251,736 | (1,091,067) | -25.12% | 4,342,803 | 3,251,736 | (1,091,067) | -25.12% |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 6 INTERRUPTIBLE | 3,562 | 50,000 | 46,438 | 1303.71% | 3,562 | 50,000 | 46,438 | 1303.71% |
| 7 LARGE INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| 8 TRANSPORTATION | 6,621,090 | 7,531,129 | 910,039 | 13.74% | 6,621,090 | 7,531,129 | 910,039 | 13.74% |
| 9 TOTAL INTERRUPTIBLE | 6,624,652 | 7,581,129 | 956,477 | 14.44% | 6,624,652 | 7,581,129 | 956,477 | 14.44% |
| 10 TOTAL THERM SALES | 10,967,455 | 10,832,865 | (134,590) | -1.23% | 10,967,455 | 10,832,865 | (134,590) | -1.23% |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 11 RESIDENTIAL | 96,737 | 98,098 | 1,361 | 1.41% | 96,737 | 98,098 | 1,361 | 1.41% |
| 12 COMMERCIAL | 3,867 | 3,495 | (372) | -9.62% | 3,867 | 3,495 | (372) | -9.62% |
| 13 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% |
| 14 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% |
| | - | - | - | 0.00% | - | - | - | 0.00% |
| 15 TOTAL FIRM | 100,604 | 101,593 | 989 | 0.98% | 100,604 | 101,593 | 989 | 0.98% |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| 16 INTERRUPTIBLE | 1 | 3 | 2 | 200.00% | 1 | 3 | 2 | 200.00% |
| 17 LARGE INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| 18 TRANSPORTATION | 2,059 | 1,971 | (88) | -4.27% | 2,059 | 1,971 | (88) | -4.27% |
| 19 TOTAL INTERRUPTIBLE | 2,060 | 1,974 | (86) | -4.17% | 2,060 | 1,974 | (86) | -4.17% |
| 20 TOTAL CUSTOMERS | 102,664 | 103,567 | 903 | 0.88% | 102,664 | 103,567 | 903 | 0.88% |
| THERM USE PER CUSTOMER | | | | | | | | |
| 21 RESIDENTIAL | 27 | 26 | (1) | -3.36% | 27 | 26 | (1) | -3.70% |
| 22 COMMERCIAL | 447 | 198 | (250) | -55.82% | 447 | 198 | (249) | -55.70% |
| 23 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% |
| 24 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% |
| 25 INTERRUPTIBLE | 3,562 | 16,667 | 13,105 | 367.91% | 3,562 | 16,667 | 13,105 | 367.91% |
| 26 LARGE INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% |
| 27 TRANSPORTATION | 3,216 | 3,821 | 605 | 18.82% | 3,216 | 3,821 | 605 | 18.81% |

| FGT FTS - Contract 5034 | | MCF | THERMS | RATE | AMOUNT | Checked: |
|--|---|----------------|-------------------|---------------|---------------------|----------|
| 1 | Commodity costs | | | | | |
| 2 | Contract #5034 | FTS 1 | 9,137,380 | 0.00485 | 44,316.29 | |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | 4,647,300 | 0.00315 | 14,639.00 | |
| 3A | Back to Back / No Notice | | 129,050 | n/a | n/a | |
| 4 | Total Firm: | | 13,913,730 | | 58,955.29 | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 8,277,000 | 0.03709 | 306,993.93 | () |
| 6 | " Capacity release | | 0 | --- | 0.00 | |
| 7 | " System supply | Treasure Coast | 371,690 | 0.03709 | 13,785.98 | () |
| 8 | " System supply | Brevard | 4,893,660 | 0.03709 | 181,505.85 | () |
| 9 | " " " | Merritt Sq. | 0 | 0.03709 | 0.00 | () |
| 10 | Total FTS-1 demand | | 13,542,350 | | 502,285.76 | |
| 11 | | | | | | |
| 12 | FTS 2 Demand - System supply | Miami | 4,719,750 | 0.07416 | 350,016.66 | () |
| 13 | FTS-2 Demand - Capacity release | | 0 | --- | 0.00 | |
| 14 | | | | | | |
| 15 | Total FTS-2 demand | | 4,719,750 | | 350,016.66 | |
| 16 | | | | | | |
| 17 | No Notice Demand-System supply | Miami | 1,519,000 | 0.00900 | 13,671.00 | () |
| 18 | " " " | Brevard | 1,488,000 | 0.00900 | 13,392.00 | () |
| 19 | | | 3,007,000 | | 27,063.00 | |
| 20 | | | | | | |
| 21 | Total fixed charges | | 21,269,100 | | 879,365.42 | () |
| 22 | | | | | | |
| 23 | OTHER SUPPLIERS: | | | | | |
| 24 | | | THERMS | AMOUNT | | |
| 25 | BP Energy - 01/03 | | 1,358,000 | | 743,483.86 | () |
| 26 | Colonial Energy, Inc. - 01/03 | | 6,000 | | 3,543.00 | () |
| 27 | Coral Energy Resources - 01/03 | | 93,070 | | 54,862.59 | () |
| 28 | Crosstex Gulfcoast Mktg - 01/03 | | 5,680 | | 2,808.76 | () |
| 29 | Entergy-Koch Trading - 01/03 | | 1,155,410 | | 705,855.49 | () |
| 30 | ExxonMobil Gas Mktg - 01/03 | | 1,470,870 | | 786,895.30 | () |
| 31 | Florida Power & Light - 01/03 | | 76,970 | | 40,270.22 | () |
| 32 | Infinite Energy - 01/03 | | 1,074,170 | | 572,771.07 | () |
| 33 | Louis Dreyfus Energy - 01/03 | | 69,500 | | 47,592.50 | () |
| 34 | Noble Gas Marketing - 01/03 | | 1,009,810 | | 537,144.94 | () |
| 35 | NUI Energy Brokers - 01/03 | | 1,768,920 | | 792,118.32 | () |
| 36 | Occidental Energy Mktg - 01/03 | | 1,618,490 | | 803,628.96 | () |
| 37 | ONEOK Energy Mktg - 01/03 | | 1,334,400 | | 680,010.92 | () |
| 38 | Progress Energy Florida - 01/03 | | 703,160 | | 376,205.07 | () |
| 39 | Reliant Energy - 01/03 | | 86,680 | | 46,960.36 | () |
| 40 | The Energy Authority - 01/03 | | 51,860 | | 26,963.52 | () |
| 41 | UNOCAL Energy - 01/03 | | 1,420,830 | | 708,710.06 | () |
| 42 | Virginia Power Energy - 01/03 | | 603,980 | | 323,673.14 | () |
| 43 | Marlin gas Transport (CNG/Brevard) - 1/24-1/26 | | | | 16,655.44 | () |
| 44 | | | | | | |
| 45 | Total costs: | | 13,907,800 | | 7,270,153.52 | |
| 46 | | | | | | |
| 47 | Total Gas Cost Accrual: (Line 4+21+34, Page 9) | | | | 8,208,474.23 | |

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 01/03

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|---------------------------|---------------------------|--------------|----------------|----------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| 1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/03 | | 13,913,730.0 | | 58,955.29 | 58,955.29 | | | |
| 2 Reverse FTS-1 & FTS-2 Commod accr 12/02 | | (14,074,630.0) | | (60,420.71) | (60,420.71) | | | |
| 3 FTS-1 & FTS-2 Commodity 12/02 | | 13,687,050.0 | 58,756.24 | | 58,756.24 | B1,B2,B3 | | |
| 4 | | 13,525,950.0 | | | 57,290.82 | | | |
| 5 | | | | | | | | |
| 6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/03 | 18,262,100.0 | | | 852,302.42 | 852,302.42 | | | |
| 7 Reverse FTS-1 & FTS-2 Demand accr 12/02 | (18,262,100.0) | | | (852,302.42) | (852,302.42) | | | |
| 8 FTS-1 & FTS-2 Demand 12/02 | 18,262,100.0 | | 852,624.23 | | 852,624.23 | B4,B5,B6 | | |
| 9 TOTAL FGT DEMAND | 18,262,100.0 | | | | 852,624.23 | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 No-Notice Demand - IDACorp - 01/03 | 3,007,000.0 | | | 27,063.00 | 27,063.00 | | | |
| 13 Reverse No-Notice Demand 12/02 | (3,007,000.0) | | | (27,063.00) | (27,063.00) | | | |
| 14 No-Notice Demand - IDACorp - 12/02 | - | | 0.00 | | - | | | |
| 15 | | | | | | | | |
| 16 TOTAL NO-NOTICE DEMAND | - | | | | - | | | |
| 17 | | | | | | | | |
| 18 FGT - Overage Alert Day | | 60,770.0 | 59,035.02 | | 59,035.02 | B7 | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 TECO - Peoples Gas - 12/02 | | 9,316.4 | 6,701.85 | 0.00 | 6,701.85 | B8,B9 | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 Reverse AEP Energy Svces - 12/02 | (589,620.0) | | | (280,322.14) | (280,322.14) | | | |
| 25 AEP Energy Svces - 12/02 | 589,620.0 | | 280,322.14 | | 280,322.14 | B10,B11,B12 | | |
| 26 Reverse BP Energy - 12/02 | (4,464,820.0) | | | (2,037,341.85) | (2,037,341.85) | | | |
| 27 BP Energy - 12/02 | 4,464,820.0 | | 2,037,341.85 | | 2,037,341.85 | B13,B14 | | |
| 28 Reverse Cinergy Mktg - 12/02 | (1,835,310.0) | | | (752,711.25) | (752,711.25) | | | |
| 29 Cinergy Marketing - 12/02 | 1,835,310.0 | | 752,711.25 | | 752,711.25 | B99 | | |
| 30 Reverse ExxonMobil - 12/02 | (1,300,000.0) | | | (531,700.00) | (531,700.00) | | | |
| 31 ExxonMobil - 12/02 | 1,300,000.0 | | 531,700.00 | | 531,700.00 | B15 | | |
| 32 Reverse Florida Power & Light - 12/02 | (393,930.0) | | | (188,961.68) | (188,961.68) | | | |
| 33 Florida Power & Light - 12/02 | 393,930.0 | | 188,961.68 | | 188,961.68 | B16 | | |
| 34 Reverse Florida Power Corp - 12/02 | (279,810.0) | | | (123,662.59) | (123,662.59) | | | |
| 35 Florida Power Corp. - 12/02 | 279,810.0 | | 76,762.61 | | 76,762.61 | B17 | | |
| 36 Reverse Gulf Power - 12/02 | (100,000.0) | | | (49,200.00) | (49,200.00) | | | |
| 37 Gulf Power - 12/02 (Southern Co. Svce) | 100,000.0 | | 49,200.00 | | 49,200.00 | B18 | | |
| 38 Reverse NUI Energy Brokers - 12/02 | (1,705,000.0) | | | (743,380.00) | (743,380.00) | | | |
| 39 NUI Energy Brokers - 12/02 | 1,705,000.0 | | 743,380.00 | | 743,380.00 | B99 | | |
| 40 Reverse Occidental Energy - 12/02 | (1,550,000.0) | | | (637,670.01) | (637,670.01) | | | |
| 41 Occidental Energy - 12/02 | 1,550,000.0 | | 637,670.00 | | 637,670.00 | B19 | | |
| 42 Reverse ONEOK Energy - 12/02 | (202,890.0) | | | (100,356.69) | (100,356.69) | | | |
| 43 ONEOK Energy - 12/02 | 202,890.0 | | 100,356.69 | | 100,356.69 | B20,B21 | | |
| 44 Reverse Reliant Energy - 12/02 | (359,380.0) | | | (161,217.17) | (161,217.17) | | | |
| 45 Reliant Energy Services - 12/02 | 359,380.0 | | 161,217.18 | | 161,217.18 | B22 | | |
| 46 Reverse The Energy Authority - 12/02 | (320,340.0) | | | (148,271.46) | (148,271.46) | | | |
| 47 The Energy Authority - 12/02 | 320,340.0 | | 148,271.45 | | 148,271.45 | B23 | | |
| 48 Reverse UNOCAL Energy - 12/02 | (973,750.0) | | | (412,808.11) | (412,808.11) | | | |
| 49 UNOCAL Energy - 12/02 | 973,750.0 | | 412,808.11 | | 412,808.11 | B24,B25 | | |
| 50 Carolina Power & Light - 12/02 | 100,000.0 | | 46,900.00 | | 46,900.00 | B99 | | |
| 51 | | | | | | | | |
| 52 | | | | | | | | |
| 53 | | | | | | | | |
| 54 | | | | | | | | |
| 55 | | | | | | | | |
| 56 | | | | | | | | |
| 57 | | | | | | | | |
| 58 | | | | | | | | |
| 59 | | | | | | | | |
| 60 Reverse accrual Exxon - 02/02 | - | | | (1,188.00) | (1,188.00) | | | |
| 61 Exxon - 02/02 | | | | 1,188.00 | 1,188.00 | | | |
| 62 Reverse reaccrual Enron - 03/01 | - | | | (28.20) | (28.20) | | | |
| 63 Reaccrual Enron - 03/01 | | | | 28.20 | 28.20 | | | |
| 64 Reverse UNOCAL - 03/01 | | | | (619.99) | (619.99) | | | |
| 65 Reaccrual Unocal - 03/01 | | | | 619.99 | 619.99 | | | |
| 66 Reverse Cinergy - 09/01 | | | | (10.92) | (10.92) | | | |
| 67 Reaccrual Cinergy - 09/01 | | | | 10.92 | 10.92 | | | |
| 68 Reverse Cinergy Marketing - 05/02 | (81,260.0) | | | (27,892.50) | (27,892.50) | | | |
| 69 Cinergy Marketing - 05/02 | 81,260.0 | | | 27,892.50 | 27,892.50 | | | |
| 70 Reverse Adams Resources - 09/02 | - | | | (440.78) | (440.78) | | | |
| 71 Adams Resources - 09/02 | | | | 440.78 | 440.78 | | | |
| 72 Reverse Entergy-Koch - 09/02 | (780.0) | | | (296.40) | (296.40) | | | |
| 73 Entergy-Koch - 09/02 | 780.0 | | | 296.40 | 296.40 | | | |
| 74 Reverse BP Energy - 10/02 | (1,030.0) | | | (436.72) | (436.72) | | | |
| 75 BP Energy - 10/02 | 1,030.0 | | | 436.72 | 436.72 | | | |
| 76 Reverse ONEOK Energy - 10/02 | (100.0) | | | (42.88) | (42.88) | | | |
| 77 ONEOK Energy - 10/02 | 100.0 | | | 42.88 | 42.88 | | | |
| 78 | | | | | | | | |
| 79 | | | | | | | | |
| 80 | | | | | | | | |
| 81 | | | | | | | | |
| 82 | | | | | | | | |
| 83 | | | | | | | | |
| 84 | | | | | | | | |
| 85 Net Activity | | | | | (0.07) | | | |
| 86 | | | | | | | | |
| 87 CURRENT MTH ACCRUALS(Page 9 Ln 45) | 13,907,800.0 | | | 7,270,153.52 | 7,270,153.52 | | | |
| 88 | | | | | | | | |
| 89 Total purchases & accruals - | | 13,596,036.4 | 7,144,720.30 | 1,101,085.07 | 8,245,805.37 | | | |

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 01/03

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|---|---------------------------|--------------------|---------------------|--------------|----------------------|------------------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | 160,580.0 | 60,653.84 | | 60,653.84 | B26 | | |
| 4 | | 10,890.0 | 4,665.28 | | 4,665.28 | B26 | | |
| 5 | | 39,070.0 | 16,044.97 | | 16,044.97 | B26 | | |
| 6 | | 350.0 | 149.94 | | 149.94 | B26 | | |
| 7 | | 1,790.0 | 766.84 | | 766.84 | B26 | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | Total overtenders | -0.00 | 212,680.0 | 82,280.87 | 0.00 | 82,280.87 | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 16 | | | | | 0.00 | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Total book-outs | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 25 | | | | | | | | |
| 26 | Hattiesburg - 01/03 | 0.0 | | 2,470.33 | | 2,470.33 | B27 | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | Total storage costs | 0.0 | | 2,470.33 | 0.00 | 2,470.33 | | |
| 33 | | | | | | | | |
| 34 | | | 13,808,716.4 | 7,229,471.50 | 1,101,085.07 | 8,330,556.57 | | |
| 35 | | | | (a) | (b) | | | |
| 36 | | | | | | | | |
| 37 | Total Gas Cost - (a + b): | | | 8,330,556.57 | | | | |
| 38 | Less: Non-PGA Off System Sales | | (7,428,990) | (4,105,914.06) | | | | |
| 39 | 50% margin sharing | | | | | (68,833.72) | (For information only) | |
| 40 | Company Use | | (50,473) | (29,728.60) | | | | |
| 41 | Refund | | | (162.47) | | | | |
| 42 | | | | | | | | |
| 43 | Total PGA Gas Cost - (Ln 34 through 41): | | 6,329,253.4 | 4,194,751.44 | | | | |



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

RECEIVED
A
JAN 2003
123456789
101123456789

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLER
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51801

Invoice Total Amount: \$2,408.84

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-5657

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|---------------------------------|-----------|---------------|--------|--------|----------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc Net | | | | |
| | 3006 CITY GAS-WEST MIAMI | COT | | 0.0142 | 0.0173 | 0.0315 | 18,828 ✓ | 593.08 | | |
| | 3008 CGC - SW | COT | | 0.0142 | 0.0173 | 0.0315 | 15,804 ✓ | 497.83 | | |
| | 3010 CITY GAS-SOUTH MIAMI | COT | | 0.0142 | 0.0173 | 0.0315 | 15,897 ✓ | 500.76 | | |
| | 2973 CITY GAS-TITUSVILLE | COT | | 0.0142 | 0.0173 | 0.0315 | 6,730 ✓ | 212.00 | | |
| | 109191 CITY GAS - PT. ST. LUCIE | COT | | 0.0142 | 0.0173 | 0.0315 | 5,093 ✓ | 160.43 | | |
| | 204545 CITY GAS-VERO BEACH | COT | | 0.0142 | 0.0173 | 0.0315 | 7,716 ✓ | 243.05 | | |
| | 204917 CITY GAS - VERO BEACH | COT | | 0.0142 | 0.0173 | 0.0315 | 3,859 ✓ | 121.56 | | |
| | 216833 NUI CITY GAS-CUTLER | COT | | 0.0142 | 0.0173 | 0.0315 | 5,401 ✓ | 170.13 | | |

B1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 3608

Svc Code: FT

Svc Req: NUI CORPORATION Account Number: 4000002954

Svc Req ID: 056711344

Prev Inv ID:

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Date: January 17, 2003

Invoice Identifier: 51801

Invoice Total: \$2,498.84

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Beg Date: 12/01/2002 Contact Name: Mary Lou Phillips

End Date: 12/31/2002 Contact Phone: (713) 853-5657

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Rel Cd |
|--------------------------|---------|-----------|---------------|-------|------|------|-----|----------|------------|-------------|
| | | | | Base | Surc | Disc | Net | | | |
| Total for Contract 3608: | | | | | | | | 79,328 | \$2,498.84 | |

FGT. OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: TM 11/3/03

Approved in EMS: Malware 11/3/03

Mgr. Approval in EMS: [Signature] 1/14/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project (s) | Project Area (s) | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0088 | 261.79 | 2760.63 |
| 1999 | 0.0075 | 158.66 | 2657.50 |
| 2000 | 0.0072 | 134.86 | 2633.70 |
| 2001 | 0.007 | 119.00 | 2617.84 |
| 2002 | 0.0055 | 0.00 | 2498.84 |

(B1)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51816

Invoice Total Amount: \$44,625.70

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates: | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|-----------------------|-----------|---------------|--------|--------|----------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc Net | | | | |
| 2984 | PGS-DANIA | COT | | 0.0312 | 0.0173 | 0.0485 | 4,650 | 225.53 | | |
| 2987 | CITY GAS-LAKE FOREST | COT | | 0.0312 | 0.0173 | 0.0485 | 19,934 | 966.80 | | |
| 2988 | PGS-NORTH MIAMI | COT | | 0.0312 | 0.0173 | 0.0485 | 2,450 | 118.83 | | |
| 2989 | CITY GAS-OPA LOCKA | COT | | 0.0312 | 0.0173 | 0.0485 | 102,419 | 4,967.32 | | |
| 2999 | CITY GAS-N.W. HIALEAH | COT | | 0.0312 | 0.0173 | 0.0485 | 127,622 | 6,189.67 | | |
| 3002 | CITY GAS-S.E. HIALEAH | COT | | 0.0312 | 0.0173 | 0.0485 | 26,825 | 1,301.01 | | |
| 3005 | PGS-MIAMI | COT | | 0.0312 | 0.0173 | 0.0485 | 7,765 | 376.60 | | |
| 3004 | PGS-MIAMI BEACH | COT | | 0.0312 | 0.0173 | 0.0485 | 4,110 | 199.34 | | |
| 3010 | CITY GAS-SOUTH MIAMI | COT | | 0.0312 | 0.0173 | 0.0485 | 10,886 | 527.97 | | |
| 3117 | PGS-OCALA | COT | | 0.0312 | 0.0173 | 0.0485 | 21,065 | 1,021.65 | | |
| 3018 | PGS-JACKSONVILLE | COT | | 0.0312 | 0.0173 | 0.0485 | 17,885 | 867.42 | | |
| 3134 | PGS-ORLANDO | COT | | 0.0312 | 0.0173 | 0.0485 | 7,635 | 370.30 | | |
| 3137 | PGS-ORLANDO EAST | COT | | 0.0312 | 0.0173 | 0.0485 | 16,719 | 810.87 | | |
| 3132 | LAKE APOPKA-WINTER | COT | | 0.0312 | 0.0173 | 0.0485 | 13,700 | 664.45 | | |
| 3136 | PGS-ORLANDO SOUTH | COT | | 0.0312 | 0.0173 | 0.0485 | 3,725 | 180.66 | | |
| 2973 | CITY GAS-TITUSVILLE | COT | | 0.0312 | 0.0173 | 0.0485 | 1,009 | 48.94 | | |
| 2970 | CITY GAS-COCOA | COT | | 0.0312 | 0.0173 | 0.0485 | 7,525 | 364.96 | | |
| 2968 | EAU GALLIE-CITY GAS | COT | | 0.0312 | 0.0173 | 0.0485 | 27,096 | 1,314.16 | | |
| 3202 | PGS-FROSTPROOF | COT | | 0.0312 | 0.0173 | 0.0485 | 100,591 | 4,878.66 | | |
| 3046 | PGS-AVON PARK | COT | | 0.0312 | 0.0173 | 0.0485 | 46,060 | 2,233.91 | | |
| 3115 | PGS-ONEOC TECO/FGT | COT | | 0.0312 | 0.0173 | 0.0485 | 4,030 | 195.46 | | |
| 3051 | PGS-LAKELAND NORTH | COT | | 0.0312 | 0.0173 | 0.0485 | 580 | 28.13 | | |
| 3063 | PGS-TAMPA SOUTH | COT | | 0.0312 | 0.0173 | 0.0485 | 35,464 | 1,720.00 | | |
| 3067 | PGS-TAMPA EAST | COT | | 0.0312 | 0.0173 | 0.0485 | 16,123 | 781.97 | | |
| 3069 | PGS-TAMPA NORTH | COT | | 0.0312 | 0.0173 | 0.0485 | 21,075 | 1,022.14 | | |
| 3173 | PGS-ST PETERSBURG | COT | | 0.0312 | 0.0173 | 0.0485 | 10,530 | 510.71 | | |
| 3177 | PGS-TAMPA WEST | COT | | 0.0312 | 0.0173 | 0.0485 | 8,760 | 424.86 | | |
| 3104 | TALLAHASSEE-WEST | COT | | 0.0312 | 0.0173 | 0.0485 | 10,000 | 485.00 | | |

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51816

Invoice Total Amount: \$4,625.70

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|-------------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | 3200 CITRUS WORLD-LAKE | COT | | 0.0312 | 0.0173 | | 0.0485 | 45,950 | 2,228.58 | | |
| | 99449 OKALOOSA COUNTY | COT | | 0.0312 | 0.0173 | | 0.0485 | 69,886 | 3,389.47 | | |
| | 112699 PGS-ORLANDO TURNPIKE | COT | | 0.0312 | 0.0173 | | 0.0485 | 3,720 | 180.42 | | |
| | 184282 PGS-HUDSON TECO/FGT | COT | | 0.0312 | 0.0173 | | 0.0485 | 3,125 | 151.56 | | |
| | 272493 RELIANT-INDIAN RIVER | COT | | 0.0312 | 0.0173 | | 0.0485 | 3,000 | 145.50 | | |
| | 295310 RELIANT HOLOPAW | COT | | 0.0312 | 0.0173 | | 0.0485 | 5,000 | 242.50 | | |
| | 310450 CONSTELLATION | COT | | 0.0312 | 0.0173 | | 0.0485 | 9,863 | 478.36 | | |
| | 310455 NUI - PIONEER GATE/FGT | COT | | 0.0312 | 0.0173 | | 0.0485 | 98,340 | 4,769.49 | | |
| | 316101 FNG - BARTOW DEL | COT | | 0.0312 | 0.0173 | | 0.0485 | 5,000 | 242.50 | | |

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51816

Invoice Total Amount: \$44,625.70

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Base | Surc | Rates Disc | Net | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd | |
|--------------------------|---------|-----------|---------------|------|------|------------|-----|----------|------------|-------------|-------------|--|
| Total for Contract 5034: | | | | | | | | | 920,117 | \$44,625.70 | | |

FGT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: mc 1/13/03
Approved in EMS: Mallano 1/13/03
Mgr. Approval in EMS: [Signature] 1/13/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project (s) | Project Area (s) | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0086 | 3036.35 | 47662.05 |
| 1999 | 0.0075 | 1840.20 | 46465.90 |
| 2000 | 0.0072 | 1564.16 | 46189.86 |
| 2001 | 0.007 | 1380.14 | 46005.84 |
| 2002 | 0.0055 | 0.00 | 44625.70 |

B2



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51849

Invoice Total Amount: \$11,631.70

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-5657

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|---------|------------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | 2970 CITY GAS-COCOA | COT | | 0.0142 | 0.0173 | | 0.0315 | 12,898 | 406.29 | | |
| | 2968 EAU GALLIE-CITY GAS | COT | | 0.0142 | 0.0173 | | 0.0315 | 27,231 | 857.78 | | |
| | 2971 CITY GAS-MELBOURNE | COT | | 0.0142 | 0.0173 | | 0.0315 | 8,978 | 282.81 | | |
| | 3015 FP&L-TURKEY POINT | COT | | 0.0142 | 0.0173 | | 0.0315 | 300,700 | 9,472.05 | | |
| | 123376 CITY GAS-INDIAN RIVER | COT | | 0.0142 | 0.0173 | | 0.0315 | 19,453 | 612.77 | | |

Total for Contract 5364: 369,260 \$11,631.70

FLT

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *m* 1/13/03

Approved in EMS: *Mallard* 1/13/03

Mgr. Approval in EMS: *John Ford* 1/14/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI), Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0085 | 1218.56 | 12850.26 |
| 1999 | 0.0075 | 738.52 | 12370.22 |
| 2000 | 0.0072 | 627.74 | 12259.44 |
| 2001 | 0.007 | 553.89 | 12185.59 |
| 2002 | 0.0055 | 0.00 | 11631.70 |

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmf D/T: 12/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003
Net Due Date: January 10, 2003
Invoice Identifier: 51705
Invoice Total Amount: \$59,091.24
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344
Supporting Document Indicator: IMBL

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT FT3-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-5657

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|--------------------------|---------|-----------|---------------|--------|--------|--------|--------|----------|-------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | | RD1 | | 0.7618 | 0.0022 | 0.0223 | 0.7417 | 79,670 | 59,091.24 | | |
| Total for Contract 3608: | | | | | | | | 79,670 | \$59,091.24 | | TDC |

accrued

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *mm* 1/2/03
Approved in EMS: *mauano* 1/2/03
Mgr. Approval in EMS: *John G. Hoff* 1/3/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project (s) | Project Area (s) | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0087 | 677.20 | 59768.44 |
| 1999 | 0.0076 | 605.49 | 59696.73 |
| 2000 | 0.0066 | 525.82 | 59617.06 |
| 2001 | 0.003 | 239.01 | 59330.25 |
| 2002 | 0.0022 | 175.27 | 59266.51 |

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

BEDMINSTER NJ 07921

Net Due Date: January 10, 2003

Invoice Identifier: 51525

Invoice Total Amount: \$502,285.76

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|--------------------------|---------|-----------|---------------|--------|--------|------|-----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | | | | |
| | | RD1 | | 0.3687 | 0.0022 | | 1,354,235 | 502,285.76 | | |
| Total for Contract 5034: | | | | | | | 1,354,235 | 502,285.76 | | |

TDC
accrual

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: 7m 1/2/03
Approved in EMS: Manano 1/2/03
Mgr. Approval in EMS: [Signature] 1/2/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project (s) | Project Area (s) |
|--------|-------------|------------------|
| | | |

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0085 | 8531.68 | 510817.44 |
| 1999 | 0.0076 | 7312.87 | 509598.63 |
| 2000 | 0.0066 | 5958.63 | 508244.39 |
| 2001 | 0.003 | 1083.39 | 503369.15 |
| 2002 | 0.0022 | 0.00 | 502285.76 |

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/31/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 01, 2003

Net Due Date: January 10, 2003

Invoice Identifier: 51725

Invoice Total Amount: \$291,247.23

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Mary Lou Phillips
Svc Code: FT FTS -2 Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-5657

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | | Quantity | Amount Due | Repl Pty ID | Repl Rel Cd |
|--------------------------|---------|-----------|---------------|--------|--------|--------|--------|-----------|--------------|-------------|-------------|
| | | | | Base | Surc | Disc | Net | | | | |
| | | RD1 | | 0.7618 | 0.0022 | 0.0216 | 0.7424 | 392,305 | 291,247.23 | | |
| Total for Contract 5364: | | | | | | | | ✓ 392,305 | \$291,247.23 | | |

accrued *OK*

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *mk* 1/2/03
Initials Date
Approved in EMS: *Mauano* 1/2/03
Signature Date
Mgr. Approval in EMS: *J. C. Amick* 1/3/03
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (-) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project (s) | Project Area (s) |
|--------|-------------|------------------|
| | | |

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0085 | 3334.59 | 294581.82 |
| 1999 | 0.0075 | 2981.52 | 294228.75 |
| 2000 | 0.0066 | 2589.21 | 293836.44 |
| 2001 | 0.003 | 1176.92 | 292424.15 |
| 2002 | 0.0022 | 863.07 | 292110.30 |

B6



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmnt D/T: 01/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003

Net Due Date: January 17, 2003

Invoice Identifier: 51974

Invoice Total Amount: \$59,035.02

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5029 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | Disc | Net | Quantity | Amount Due | Repl Qty ID | Repl Rel Cd |
|---------|---------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | | | | | | |
| | | OAD | | 9.6950 | 0.0195 | | 9.7145 | 6,077 | 59,035.02 | | |

OVERAGE ALERT DAY CHARGE ON 12/16/02.

Total for Contract 5029: 6,077 \$59,035.02

OK mcahill
OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Entered in EMS: *ML* 1/13/03
Approved in EMS: *M. Malano* 1/13/03
Mgr. Approval in EMS: *Colin R. Smith* 1/14/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

(B7)



PECO GAS
FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,481.00

STATEMENT DATE
01/02/03

PAYABLE UPON RECEIPT

010122 00648097 000248100
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

BOX 31017
FL 33631-3017

1-877-882-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
12/31/02 31 01/02/03

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 144332 147068 3264 1.0540 1,00250 3448.9
TOTAL THERMS = 3448.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 1655.10
PAYMENT 1655.10-
CUSTOMER CHARGE 0.00
DISTRIBUTION 3448.9 THMS @ 0.16142 556.72
PGA 3448.9 THMS @ 0.55601 1917.62
TRANSIT CHG 3448.9 THMS @ 0.00193 6.66
TOTAL GAS CHARGES 2481.00
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2481.00
TOTAL BALANCE DUE 2481.00

AMOUNT NOW DUE
2,481.00
PAST DUE AFTER
01/23/03

ACCOUNT NUMBER
00648097

Table with 2 columns: Month/Year and Amount. Rows include SEP 02 (87.5), AUG 02 (74.2), JUN 02 (88.9), APR 02 (91.5), MAR 02 (105.4), and others.

Post-It® Fax Note 7671
Date 1/10/03 # of pages 2
To Roseabrew From Liz Remanden
Co./Dept. C&F/O/ACG Co. NUI-AP
Phone #
Fax # 908/820-8368

B8

PECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,220.85

STATEMENT DATE
01/02/03

PAYABLE UPON RECEIPT

010122 00648071 000422085

PEOPLES GAS CO OF FLA
OPERATION : ACCOUNTS PAYABLE
BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

80070-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

PECO
PEOPLES GAS
OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-632-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

420.85

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
12/31/02 31 01/02/03

01/23/03

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

METER METER READS FACTORS THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

00648071

ZSM08985 89999 84446 5552 1.0540 1.00250 5867.5

TOTAL THERMS = 5867.5

AVERAGE DAILY THERM USAGE

***** THIS MONTH'S BILLING INFORMATION *****

| | |
|--------|-------|
| DEC 02 | 189.3 |
| NOV 02 | 148.6 |
| OCT 02 | 138.7 |
| SEP 02 | 138.5 |
| AUG 02 | 124.1 |
| JUL 02 | 144.7 |
| JUN 02 | 158.0 |
| MAY 02 | 142.8 |
| | 154.2 |
| | 75.9 |
| | 49.4 |
| | 204.9 |
| DEC 01 | 177.0 |

| | | |
|-------------------------|---------------|-----------------|
| WHOLESALE SERVICE (WHS) | | |
| PREVIOUS BALANCE | | 2712.38 |
| PAYMENT | | 2712.38 |
| CUSTOMER CHARGE | | 0.00 |
| DISTRIBUTION | 5867.5 THMS @ | 0.16142 947.14 |
| PGA | 5867.5 THMS @ | 0.55601 3262.39 |
| TRANSIT CHG | 5867.5 THMS @ | 0.00193 11.32 |
| TOTAL GAS CHARGES | | 4220.85 |
| TAXES AND FEES | | |
| FRANCHISE FEE | | |
| LOCAL TAX | | |
| STATE TAX | | |
| GROSS RECEIPTS TAX | | |
| TOTAL TAXES AND FEES | | 0.00 |
| THIS MONTH'S CHARGE | | 4220.85 |
| TOTAL BALANCE DUE | | 4220.85 |

B9

AEP Energy Services, Inc.
 Attn: Gas Accounting - 4th Floor
 155 W Nationwide Blvd Ste 500
 Columbus, OH 43215
 Fax: (614) 583-1607



Invoice Number: Sale-0301-0003
 Customer ID: NUI
 Customer Number: 10178
 GMS Contract Number: S-NUI-S-0002
 Invoice Date: 14-Jan-2003
 Due Date: 27th Jan-2003
 Production Month: 12/2002

~~NUI Energy Brokers, Inc.~~ CGF
 Attn: Natural Gas Accounting
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

AEP Energy Services, Inc.

| Pipeline | Meter | Description | Stat | Quantity | Avg. Price | Amount Due |
|---------------------|-------|----------------------|------|---------------------------|------------|--------------------------------|
| EGT | 6489 | Zone 1 Pooling 65871 | Nom | 16,233 Dth | \$4.80000 | \$77,918.40 |
| EGT | 6489 | Zone 1 Pooling 66014 | Nom | 5051 5,141 Dth | \$4.74000 | \$24,368.34 23,941. |
| Current Totals | | | | | | \$102,286.74 |
| Recap: Actual Total | | | | | | \$ 101,860.14 |
| Net Amount Due | | | | | | \$102,286.74 |

\$ 101,860.14

Entered in EMS: M 1/16/03

Approved in EMS: Mauano 1/19/03

Mgr. Approval in EMS: John S. ... 1/20/03

Nick Bernardi
 Phone: (614) 583-6163
 Fax: (614) 583-1607
 Email: nbernardi@aep.com

Please Wire Transactions To:
 Citibank, N.A.
 New York, NY
 Account #: 4071-2918
 ABA# 021000089

Please Send Invoices To:
 AEP Energy Services, Inc.
 Attn: Gas Accounting - 4th Floor
 155 W Nationwide Blvd Ste 500
 Columbus, OH 43215
 Fax: (614) 583-1607
 Phone: (614) 668-1000

B10

AEP Energy Services, Inc.
 Attn: Gas Accounting - 4th Floor
 155 W Nationwide Blvd Ste 500
 Columbus, OH 43215
 Fax: (614) 583-1607



Invoice Number: Sale-0301-0055
 Customer ID: NUI CORP
 Customer Number: 10177
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 14-Jan-2003
 Due Date: 25-Jan-2003
 Production Month: 12/2002

NUI Corporation
 Attn: Tracy Robison
 550 Route 202-206
 Bedminster, NJ 07921
 Fax: (908) 781-2794

CGF

AEP Energy Services, Inc.

| Pipeline | Meter | Description | Stat | Quantity | Avg. Price | Amount Due |
|----------------|-------|--------------------------|------------|------------|------------|--------------------|
| FGT | 6489 | Zone 1 Pooling 46022 | Nom 2588 | 3,393 Dth | \$4.89000 | \$16,591.77 12,655 |
| FGT | 6489 | CGF Zone 1 Pooling 46021 | Nom | 3,908 Dth | \$4.87000 | \$19,031.96 |
| FGT | 6489 | Zone 1 Pooling 46127 | Nom 16,079 | 17,274 Dth | \$4.85000 | \$83,778.96 77,983 |
| FGT | 6489 | Zone 1 Pooling 46403 | Nom 10,267 | 10,263 Dth | \$4.51000 | \$46,316.33 46,304 |
| Current Totals | | | | | | \$165,778.96 |
| Recap: | | | | | | |
| Actual | | | | | | Total |
| | | | | | | \$165,778.96 |
| Net Amount Due | | | | | | \$165,778.96 |

\$ 155,974.60

Entered in EMS: me 1/16/03
 Initials Date
 Approved in EMS: mauro 1/19/03
 Signature Date
 Mgr. Approval in EMS: J.R. Honick 1/20/03
 Signature Date

Nick Bernardi
 Phone: (614) 583-6163
 Fax: (614) 583-1607
 Email: nbernardi@aep.com

B11

Please Wire Transactions To:
 Citibank, N.A.
 New York, NY
 Account #: 4071-2918
 ABA# 021000089

Please Send Invoices To:
 AEP Energy Services, Inc.
 Attn: Gas Accounting - 4th Floor
 155 W Nationwide Blvd Ste 500
 Columbus, OH 43215
 Fax: (614) 583-1607
 Phone: (614) 668-1000

AEP Energy Services, Inc.
 Attn: Gas Accounting - 4th Floor
 155 W Nationwide Blvd Ste 500
 Columbus, OH 43215
 Fax: (614) 583-1607



Invoice Number: Sale-0301-0057
 Customer ID: NUI
 Customer Number: 10178
 GMS Contract Number: S-NUI-S-0002
 Invoice Date: 14-Jan-2003
 Due Date: 25-Jan-2003
 Production Month: 12/2002

NUI Energy Brokers, Inc.
 Attn: Natural Gas Accounting
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

no netting

AEP Energy Services, Inc.

| Pipeline | Meter | Description | Stat. | Quantity | Avg. Price | Amount Due |
|----------------|-------|----------------------|-------|------------------------------|------------|-------------------------------------|
| EGT | 6489 | Zone 1 Pooling 66018 | Nom | 4836 5,111 Dth | \$4.65000 | 22,487.40 \$23,905.65 |
| Recap: | | | | | | |
| Current Total | | | | | | \$23,905.65 |
| Actual Total | | | | | | \$23,905.65 |
| Net Amount Due | | | | | | \$23,905.65 |

\$ 22,487.40

Entered in EMS: gmc 1/16/03

Approved in EMS: mmuano 1/19/03

Mgr. Approval in EMS: [Signature] 1/20/03

Nick Bernardi
 Phone: (614) 583-6163
 Fax: (614) 583-1607
 Email: nbernardi@aep.com

Please Wire Transactions To:
 Citibank, N.A.
 New York, NY
 Account #: 4071-2918
 ABA#: 021000089

Please Send Invoices To:
 AEP Energy Services, Inc.
 Attn: Gas Accounting - 4th Floor
 155 W Nationwide Blvd Ste 500
 Columbus, OH 43215
 Fax: (614) 583-1607
 Phone: (832) 668-1000

B12

Gas Sales Invoice



BP Energy Company CGF-ETG-EB
Tax ID 36-3421804

Invoice Number 1042869
Invoice Date 01/07/2003
Contract # 164126
Delivery Month Dec 2002
Due Date 01/23/2003

To:
Norene Navarro
N U I CORPORATION
650 ROUTE 202-208
P O BOX 760
BEDMINSTER, NJ, 07921-0760

Fax # (908) 791-2794

Remit:
US \$ WIRE ²⁷
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|---------------------------------------|--------------|---------|------------|--|
| CS #11 MOUNT VERNON (0025309) | | 220,278 | 4.3790 | 964,607.05 |
| CS #7 EUNICE (0025306) | 306,309 | 292,915 | 4.5560* | 1,334,506.31 |
| CS #8 ZACHARY (0025412) | | | 4.8200 | |
| TRANS-NIAGARA RIVER PURCHASE (010902) | | 62,744 | 4.4450 | 278,897.08 |
| Total Amount Due | | 589,331 | | \$ 2,642,269.93 2,642,569.15 |

\$1,398,765.80
OK

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

* CP advised of pricing discrepancy

Indexes used in pricing calculations:

| | |
|-------------------------------------|--------|
| 12/01-12/01: LA Onsh S- FGT - Z1 GD | 4.1350 |
| 12/02-12/02: LA Onsh S- FGT - Z1 GD | 4.1350 |
| 12/03-12/03: LA Onsh S- FGT - Z1 GD | 4.1060 |
| 12/04-12/04: LA Onsh S- FGT - Z1 GD | 4.1800 |
| 12/05-12/05: LA Onsh S- FGT - Z1 GD | 4.1250 |
| 12/06-12/06: LA Onsh S- FGT - Z1 GD | 4.2550 |
| 12/07-12/07: LA Onsh S- FGT - Z1 GD | 4.2800 |
| 12/08-12/08: LA Onsh S- FGT - Z1 GD | 4.2800 |
| 12/09-12/09: LA Onsh S- FGT - Z1 GD | 4.2800 |
| 12/10-12/10: LA Onsh S- FGT - Z1 GD | 4.2200 |
| 12/11-12/11: LA Onsh S- FGT - Z1 GD | 4.2400 |
| 12/12-12/12: LA Onsh S- FGT - Z1 GD | 4.4550 |
| 12/13-12/13: LA Onsh S- FGT - Z1 GD | 4.6300 |
| 12/14-12/14: LA Onsh S- FGT - Z1 GD | 4.8350 |

Entered in EMS: mm 1/7/03 ^{SB 4.12}

Approved in EMS: Melcon 1/7/03 " 4.12

Mgr. Approval in EMS: _____

CGF = 367,306 \$ 1,702,356.70

ETG = 31,372 \$ 139,448.54

NUIEB = 190,653 \$ 800,464.69

B13

If you have any questions, please contact :
or send a facsimile to : (261) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (261) 366-4265

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1042868
Invoice Date 01/07/2003
Contract # 184632
Delivery Month Dec 2002
Due Date 01/25/2003

To: Norene Navarro *CGF - NUI EB*
NUI ENERGY BROKERS INC
INDIRECT SUBSIDIARY OF NUI CORP
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Fax # (908) 781-2794

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|--|--------------|-----------|------------|------------|
| CNG (TITLE TRACKING-SP) POOL (T00025) | | 20,000 ✓ | 4.8750 | 97,500.00 |
| E LA Pool (79504) | | 3,000 ✓ | 4.8800 | 14,640.00 |
| KM Tejas - Florida Calhoun (40004) | | 15,423 ✓ | 4.2800 | 66,010.44 |
| M-3 Pool (79509) | | 24,000 ✓ | 5.3483 | 128,360.00 |
| Magnet Withers @ FGT Zone 1 (Magnet Withers) | | 63,753 ✓ | 4.2190 | 268,974.71 |
| Sta. 65 Pool (5978) | | 7,000 ✓ | 4.8775 | 34,142.50 |
| Total Amount Due | | 133,176 ✓ | | 609,627.65 |

\$ 609,627.65

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

CGF = 79,176 \$ 334,985.15

NUI EB = 54,000 \$ 274,642.50

Entered in EMS: *Jm* 1/7/03
Approved in EMS: *Melouco* 1/7/03
Mgr. Approval in EMS: _____
Signature Date
Signature Date

B14

If you have any questions, please contact : Troy Meloncon at (281) 366-4295
or send a facsimile to : (281) 366-5313
Or Email: melonctf@bp.com

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

NUI CORPORATION
ATTN MS. NORENE NAVARRO
550 ROUTE 202 206
BEDMINSTER, NJ 07921-0760

CGF

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

INVOICE # GS02120179 / 0

INVOICE DATE 01/14/03

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 01/25/03.

| PROD DATE | DEAL # | PIPELINE | DELIVERY POINT | COMMENTS | VOLUME STATUS | MMBTU | PRICE | TOTAL VALUE |
|-----------|---------|----------|------------------------------|----------|---------------|---------|------------|--------------|
| Dec/2002 | 50316/0 | FLORIDA | TIVOLI: FLORIDA-NORTHERN I/C | 5216/CGF | ACTUAL | 130,000 | \$4.090000 | \$531,700.00 |

Entered in EMS: mm 1/17/03

Initials maurano Date 1/17/03

Approved in EMS: [Signature] Date 1/20/03

Signature [Signature] Date 1/20/03

Mgr. Approval in EMS: [Signature] Date 1/20/03

B15

TOTAL

130,000

\$531,700.00

PLEASE DIRECT INQUIRIES TO:

Matthew B. Seely

713 656-6927



INVOICE

Invoice Number: 24524
Invoice Date: January 03, 2003
Invoice Amount: \$188,961.68

Invoice Month: 12/ 2002
Invoice Due Date: January 25, 2003

Invoice For:
NUI Corporation - CGF
550 Route 202-206
Box 760
Bedminister NJ 07921-0760 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

| Deal Number | Description | Volume UoM | Price | Amount Due | Currency |
|-------------------|--|-----------------------|-------------|--------------|----------|
| SALES | | | | | |
| 35091 | GAS INTERRUPT Natural Gas Fixed Sales # 35091 From 19-DEC-02 Through 19-DEC-02. 66019 REF:FPL FGT Gas Procurement | 5,000 MMBTU | ✓\$4.850000 | \$24,250.00 | USD |
| 35061 | GAS INTERRUPT Natural Gas Fixed Sales # 35061 From 18-DEC-02 Through 18-DEC-02. 66015 REF:FPL FGT Gas Procurement | 7,571 MMBTU | ✓\$4.950000 | \$37,476.45 | USD |
| 35048 | GAS INTERRUPT Natural Gas Fixed Sales # 35048 From 17-DEC-02 Through 17-DEC-02. 65879 REF:FPL FGT Gas Procurement | 11,681 MMBTU | ✓\$5.310000 | \$62,026.11 | USD |
| 34926 | GAS INTERRUPT Natural Gas Fixed Sales # 34926 From 10-DEC-02 Through 10-DEC-02. 65757 REF:FPL FGT Gas Procurement | 5,000 MMBTU | ✓\$4.260000 | \$21,300.00 | USD |
| 34874 | GAS INTERRUPT Natural Gas Fixed Sales # 34874 From 06-DEC-02 Through 06-DEC-02. 65721 REF:FPL FGT Gas Procurement | 5,141 MMBTU | ✓\$4.320000 | \$22,209.12 | USD |
| 34870 | GAS INTERRUPT Natural Gas Fixed Sales # 34870 From 05-DEC-02 Through 05-DEC-02. 65716 REF:FPL FGT Gas Procurement | 5,000 MMBTU | ✓\$4.340000 | \$21,700.00 | USD |
| (SALES) SUB TOTAL | | 39,393 MMBTU | | \$188,961.68 | |
| TOTAL Volume: | | ✓ 39,393 MMBTU FGT | TOTAL: | \$188,961.68 | |

\$ 188,961.68

Wiring Information:

| | |
|----------------------------|---|
| Wire Bank: Bank of America | Wire City/State: Dallas, TX |
| ABA Number: 111000012 | Account Name: Florida Power & Light Compa |
| Account Number: 3750132076 | |

Comments:

B16

Entered in EMS: mw 1/19/03
 Initials Date
 Approved in EMS: Maueno 1/19/03
 Signature Date
 Mgr. Approval in EMS: John H. Smith 1/20/03
 Signature Date



Florida Power
A Progress Energy Company

FLORIDA Power Corp.

Norene Navarro
908-781-2794

INVOICE

Invoice Number: 18786
Invoice Month: 12/2002
Invoice Date: January 09, 2003
Invoice Due Date: January 25, 2003
Contract Number: GISB 27

Mail To:
NUI Utilities, Inc. - FPCGAS - CGF
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Norene Navarro (908) 719-4244

Billing Inquiries *no natly*
Parson, Pat (919)546-6512

| Deal Number | Description | Volume UoM | Price | Amount Due | Currency |
|---------------------|---|---------------|------------|-------------|----------|
| SALES | | | | | |
| 19072 | GAS Firm Natural Gas Fixed Sales # 19072 From 06-DEC-02 Through 06-DEC-02 65720 - CGF | ✓(3,868)MMBTU | ✓ \$4.3200 | \$16,709.76 | USD |
| 19145 | GAS Firm Natural Gas Fixed Sales # 19145 From 12-DEC-02 Through 12-DEC-02 65870 | ✓(4,113)MMBTU | ✓ \$4.4500 | \$18,302.85 | USD |
| (SALES) SUB TOTAL: | | (7,981)MMBTU | | \$35,012.61 | |
| (GAS) SUB TOTAL: | | (7,981)MMBTU | | \$35,012.61 | |
| SALES | | | | | |
| 19008 | GASIDX Firm Natural Gas Index Sales # 19008 From 01-DEC-02 Through 02-DEC-02 65402 | (10,000)MMBTU | ✓ \$4.1750 | \$41,750.00 | USD |
| (SALES) SUB TOTAL: | | (10,000)MMBTU | | \$41,750.00 | |
| (GASIDX) SUB TOTAL: | | (10,000)MMBTU | | \$41,750.00 | |

17,981 dth

TOTAL \$76,762.61

\$76,762.61

Entered in EMS: *mw 1/19/03*

Approved in EMS: *M Navarro 1/19/03*

Mgr. Approval in EMS: *J. R. Smith 1/20/03*

B17

Mississippi Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 Attn: Tracy Autrey or Kelly Pato
 Birmingham, AL 35291

Invoice Number: Inv-0212-000002
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 07-Jan-2003
 Due Date: 27 25-Jan-2003
 Production Month: 12/2002

NUI Corporation
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Mississippi Power Company

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg. Price</u> | <u>Amount Due</u> |
|--|--------------|--------------------|--------------|-----------------|-------------------|--------------------|
| (Prodmonth = 12 ProdYear = 2002) 66265 | | | | | | |
| DESTIN | 994400 | FGT I/C Destin | Non | 10,000 Dth | ✓ \$4.92000 | \$49,200.00 |
| Current Totals | | | | | | \$49,200.00 |
| | | | | | | FGT. |

Recap:
 Commodity Total \$49,200.00
 Net Amount Due \$49,200.00

\$ 49,200.00
 OK

Entered in EMS: MM 1/8/03
 Initials Date
 Approved in EMS: maurano 1/8/03
 Signature Date
 Mgr. Approval in EMS: J.R. Amel 1/8/03
 Signature Date

For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

| | | | | |
|--|--|---|---|-----|
| <p><u>Please Wire Transactions To:</u> Bank of America Dallas, TX Account #: 3751754644 ABA# 111000012</p> | <p><u>Please Send Invoices To:</u> Mississippi Power Company c/o Southern Co. Services 600 N. 18th St. (GS-8256) Attn: Tracy Autrey or Kelly Pato Birmingham, AL 35291 Phone: (205) 257-5755</p> | <p><u>Please Remit Check To:</u> Mississippi Power Company c/o Southern Co. Services 600 N. 18th St. (GS-8256) Attn: Tracy Autrey or Kelly Pato Birmingham, AL 35291</p> | <p><u>Please Send Correspondence To:</u> Mississippi Power Company c/o Southern Co. Services 600 N. 18th St. (GS-8256) Attn: Tracy Autrey or Kelly Pato Birmingham, AL 35291 Phone: (205) 257-5755 Fax: (601) 865-5514</p> | B18 |
|--|--|---|---|-----|

Occidental Energy Marketing, Inc.

Invoice
For
NUI Corporation

Received
JAN 2003

Bill To:
NUI Corporation - CGF
Attn: Norene Navarro
555 Route 202-206
P.O. Box 760
Badminster, NJ07921-0760

Delivery Period: Dec-2002
Invoice Number: SAL-22488 - Florida
Invoice Date: January 08, 2003
Payment Method: NETOUT

****NETOUT - Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered**

Invoice Faxed To: (908) 781-2794

| # | Sub Contract | Point Code | Description | Delivery Point | Start Date | End Date | #Days | MMBtu | Price | Amount |
|---------------------------------------|---------------|------------|-------------|-------------------------|------------|----------|-------|---------|----------------|---------------------|
| Gas Sales | | | | | | | | | | |
| 12 | S-NUI_Corp-32 | JOHNSONS | Gas Sales | JOHNSONS BAYOU 64041 | 12/01/02 | 12/31/02 | 31 | 155,000 | \$4.1140 | \$637,670.00 |
| | | | | | | | | | <u>155,000</u> | <u>\$637,670.00</u> |
| Gas Sales | | | | | | | | | | |
| Total For Invoice #: SAL-22488 | | | | | | | | | | <u>\$637,670.00</u> |

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Entered in EMS: mm 1/21/03
Initials Date
Approved in EMS: mm 1/21/03
Signature Date
Mgr. Approval in EMS: mm 1/22/03
Signature Date

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

B19

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

CGF
ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 760
P.O. BOX 760
Bedminster, NJ 07921-0760

RECEIVED
JAN 2003
Receipt

Invoice Number: S-2002-12-1343-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 07-Jan-2003
Due Date: *77* 25-Jan-2003 *by Wire*
Production Month: 12/2002 *(see instructions below)*
Code: F *no netting*

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u> |
|-----------------|--------------|---------------------------------------|-----------------|------------------|--------------|--------------------|
| NGPL | 3679 | FLA GAS / NGPL JEFFERSON <i>66266</i> | 3,500 Dth | \$4.85000 | Nom | \$16,975.00 |
| Current Totals | | | ✓ 3,500 Dth | | | \$16,975.00 |
| Recap: | | | <i>FGT</i> | | | |
| | | | Commodity Total | | | \$16,975.00 |
| | | | Net Amount Due | | | <u>\$16,975.00</u> |

For questions regarding this invoice
please contact Terri Wantiez @
Telephone : (918) 591-5145
Fax: (918) 584-7551

Entered in EMS: *mc 1/19/03*
Approved in EMS: *Mauano 1/19/03*
Mgr. Approval in EMS: *[Signature] 1/20/03*

B20

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #: 032026103162
ABA# 103000017

Please Send Correspondence To:
ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2002-12-1343-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 01/07/2003
Production Month: 12/2002

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2002-12-1227-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 07-Jan-2003
Due Date: 27 25-Jan-2003 by Wire
Production Month: 12/2002 (see instructions below)

NUI Utilities, Inc. CGF
P.O. Box 760
P.O. BOX 760
Bedminster, NJ 07921-0760

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

| Pipeline | Meter | Description | Quantity | Avg.Price | Stat. | AmountDue |
|-----------------|-------|---------------------------|-------------------|-------------|-------|--------------------|
| FLORIDAGAS | 6489 | CS #7 EUNICE 65380 - CGF | ✓ 6,789 Dth | ✓ \$4.21000 | Act | \$28,581.69 |
| FLORIDAGAS | 7995 | CS #8 ZACHARY 65877 - CGF | / 10,000 Dth | ✓ \$5.48000 | Act | \$54,800.00 |
| Current Totals | | | 16,789 Dth FGT | | | \$83,381.69 |
| Recap: | | | | | | |
| Commodity Total | | | | | | \$83,381.69 |
| Net Amount Due | | | | | | <u>\$83,381.69</u> |

Entered in EMS: mu 1/19/03
Initials Date
Approved in EMS: Mauano 1/19/03
Signature Date
Mgr. Approval in EMS: [Signature] 1/20/03
Signature Date

If you should have any questions regarding this invoice,
please contact Cyndi King at (918) 591-5003
fax (918) 584-7551 email CKing@oneok.com

B21

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #: 032026103162
ABA# 10300017

Please Send Correspondence To:
ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2002-12-1227-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 1/7/2003
Production Month: 12/2002

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07821-0760

CGF-ETG

Contract No: 1795-GSI-0003
Invoice No: 12-2144446
Invoice Date: 1/15/2003
Due Date: 1/27/2003
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25300 - St FL

| Trans Date | Deal Id | Month | Act/Nom | Volume | Rate | Revision | Amount |
|------------|---------|--------|----------------|--------|--------|----------|-----------------|
| 12/1/2002 | 238393 | 200212 | Norm 65401-CGF | 14,000 | 4.1900 | 0 | 58,660.00 US\$ |
| 12/27/2002 | 238393 | 200212 | Norm 66267-CGF | 6,359 | 4.9250 | 0 | 31,318.07 US\$ |
| 12/28/2002 | 238393 | 200212 | Norm 66271-CGF | 8,886 | 4.7500 | 0 | 42,208.50 US\$ |
| 12/31/2002 | 238393 | 200212 | Norm 66398-CGF | 2,000 | 4.6800 | 0 | 9,320.00 US\$ |
| Amount Due | | | | | | | 141,506.58 US\$ |

31,245 FGT

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St FL

| Trans Date | Deal Id | Month | Act/Nom | Volume | Rate | Revision | Amount |
|------------|---------|--------|----------------|--------|--------|----------|----------------|
| 12/5/2002 | 238693 | 200212 | Norm 65492-CGF | 4,893 | 4.2000 | 0 | 19,710.60 US\$ |
| Amount Due | | | | | | | 19,710.60 US\$ |

4,893 FGT

Location: TEXAS EASTERN TRANSMISSION CORPORATION - ELIZABETHTOWN GAS CO. - Meter: 70275 - St NJ

| Trans Date | Deal Id | Month | Act/Nom | Volume | Rate | Revision | Amount |
|------------|---------|--------|---------------|--------|--------|----------|----------------|
| 12/4/2002 | 238868 | 200212 | Act 65597-ETG | 5,000 | 6.1500 | 2 | 30,750.00 US\$ |
| 12/5/2002 | 238868 | 200212 | Act 65611-ETG | 2,073 | 5.4500 | 2 | 11,297.85 US\$ |
| Amount Due | | | | | | | 42,047.85 US\$ |

7,073 n-3

Total Amount Due

43,011 MMBTL

203,265.03 US\$

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
ABA No. 043000261
US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

203,265.03

If you have any questions please contact Jeanne Fore at (713) 207-7384 or fax (713) 207-9344.

CGF = 35,938 \$ 161,217.18

ETG = 7073 \$ 42,047.85

Entered in EMS: mw 1/17/03
Initials Date
Approved in EMS: maiano 1/17/03
Signature Date
Mgr. Approval in EMS: [Signature] 1/20/03
Signature Date

B22



Invoice Number: 21412
Invoice Month: 12/ 2002
Invoice Date: January 14, 2003
Invoice Due Date: January 25, 2003
Contract Number: NUI-GISB

INVOICE

Mail To:
 NUI Utilities, Inc. - GAS *CGF*
 550 Route 202-206
 Bedminster NJ 07921 US

Remit To:
 The Energy Authority
 Attn: Richard Phelan
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

Billing Inquiries
 Richard Phelan 904-360-1441

| Deal Number | Description | Volume | UoM | Price | Amount Due | Currency |
|---------------------|---|----------|-------|----------------------|--------------|----------|
| SALES | | | | | | |
| 17226 | GAS FIRM Natural Gas Fixed Sales # 17226 From 03-DEC-02 Through 03-DEC-02 <i>65209 - CGF</i> | (2,000) | MMBTU | \$ 4.1200 | \$8,240.00 | USD |
| 17278 | GAS FIRM Natural Gas Fixed Sales # 17278 From 05-DEC-02 Through 05-DEC-02 <i>65491 - CGF</i> | (1,245) | MMBTU | \$ 4.1000 | \$5,104.50 | USD |
| 17574 | GAS FIRM Natural Gas Fixed Sales # 17574 From 07-DEC-02 Through 09-DEC-02 <i>65750 - CGF</i> | (6,171) | MMBTU | \$ 4.2600 | \$26,288.46 | USD |
| (SALES) SUB TOTAL: | | (9,416) | MMBTU | | \$39,632.96 | |
| (GAS) SUB TOTAL: | | (9,416) | MMBTU | | \$39,632.96 | |
| SALES | | | | | | |
| 17460 | GASIDX FIRM Natural Gas Index Sales # 17460 From 24-DEC-02 Through 26-DEC-02 <i>66126 CGF</i> | (14,553) | MMBTU | \$4.8200 | \$70,145.46 | USD |
| 17473 | GASIDX FIRM Natural Gas Index Sales # 17473 From 27-DEC-02 Through 27-DEC-02 <i>66264 CGF</i> | (4,330) | MMBTU | \$ 4.8400 | \$20,957.20 | USD |
| 17497 | GASIDX FIRM Natural Gas Index Sales # 17497 From 28-DEC-02 Through 30-DEC-02 <i>66269 - CGF</i> | (3,735) | MMBTU | \$4.6950 | \$17,535.83 | USD |
| (SALES) SUB TOTAL: | | (22,618) | MMBTU | | \$108,638.49 | |
| (GASIDX) SUB TOTAL: | | (22,618) | MMBTU | | \$108,638.49 | |

TOTAL: \$148,271.45

\$ 148,271.45

Entered In EMS: *mm 1/19/03*

Approved In EMS: *mauano 1/19/03*

Mgr. Approval In EMS: *John R. ... 1/24/03*

B23

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200212-1-0057
 Customer ID: NUIENERGYBRK
 Customer Number:
 GMS Contract Number: S-NUIENERGYBRK-S-0002
 Invoice Date: 07-Jan-2003
 Due Date: 20-Jan-2003
 Production Month: 12/2002

NUI Energy Brokers, Inc. **CGF**
 Attn: Norene Navarro
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Unocal Energy Trading Inc.

| Pipeline | Meter | Description | Stat | Quantity | Avg. Price | Amount Due |
|----------------------------------|-------|-------------|------|-----------------------|-------------|--------------|
| (Prodmonth = 12 ProdYear = 2002) | | | | | | |
| FGT | 25306 | Station 7 | Act | 3,019 Dth ✓ | ✓ \$4.09000 | \$12,347.71 |
| FGT | 25309 | Station 11 | Act | 18,585 Dth ✓ | ✓ \$4.50939 | \$83,807.01 |
| FGT | 25309 | Station 11 | Act | 7,500 Dth ✓ | ✓ \$4.94000 | \$37,050.00 |
| FGT | 25412 | Station 8 | Act | 39,525 Dth | ✓ \$4.12000 | \$162,843.00 |
| FGT | 25412 | Station 8 | Act | 5,000 Dth ✓ | ✓ \$4.16500 | \$20,825.00 |
| | | | | Current Totals | 73,629 Dth | \$316,872.72 |

Recap:
 Commodity Total \$316,872.72
 Net Amount Due \$316,872.72

CGF: \$ 154,029.72
EB: 162,843.00

\$ 316,872.72

For Questions Please Contact
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Entered in EMS: mw 1/8/03
 Initials Date
 Approved in EMS: mauano 1/8/03
 Signature Date
 Mgr. Approval in EMS: [Signature] 1/12/03
 Signature Date

Please Wire Transactions To: The Northern Trust Company, Chicago, IL, Account # 99430, ABA# 071000152
Please Send Invoices To: Unocal Energy Trading Inc, P.O. Box 4551, Houston, TX 77210-4551, Phone: (281) 491-7600
Please Remit Check To: Unocal Energy Trading Inc, 75 Remittance Drive, Suite 1716, Chicago, IL 60675-1716
Please Send Correspondence To: Unocal Energy Trading Inc, P.O. Box 4551, Houston, TX 77210-4551, Phone: (281) 491-7600

B24

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200212-1-0122
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 09-Jan-2003
Due Date: 20-Jan-2003
Production Month: 12/2002

NUI Energy Brokers, Inc. **CGF**
Attn: Nerene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|----------------------------------|--------------|--------------------------|-------------|-----------------------|------------------|------------------|
| (Prodmonth = 12 ProdYear = 2002) | | | | | | |
| UTOS | FGT | UTOS DEL TO FGT 65371 | Nom | 63,271 Dth | \$4.09000 | \$258,778.39 |
| | | | | <u>Current Totals</u> | 63,271 Dth | \$258,778.39 |
| | | | | Recap: | 63,271 FGT | |
| | | | | | Commodity Total | \$258,778.39 |
| | | | | | Net Amount Due | \$258,778.39 |

\$ 258,778.39

For Questions Please Contact
Wahib Workneh @ 281-287-7517
Fax (281)287-7327

Entered in EMS: mm 1/10/03
Initials Date
Approved in EMS: M Navarro 1/10/03
Signature Date
Mgr. Approval in EMS: [Signature] 1/13/03
Signature Date

| | | | |
|--|---|---|---|
| <u>Please Wire Transactions To:</u> The Northern Trust Company Chicago, IL Account #: 49430 ABA# 071000152 | <u>Please Send Invoices To:</u> Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4551 Phone: (281) 491-7600 | <u>Please Remit Check To:</u> Unocal Energy Trading Inc. 75 Renaissance Drive Suite 1716 Chicago, IL 60675-1716 | <u>Please Send Correspondence To:</u> Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4551 Phone: (281) 491-7600 |
|--|---|---|---|

B25
Page 1

CMS Monthly Cash Out

02/20/03 4:26PM

LDC:

Cash Out Month 12/01/02

| | Total Allocation | City Gate | Balance | Standby | Cash Out Bal | Total Dollars | CTM Cash Out | CTM Carry Over |
|---|------------------|----------------|---------------|----------|---------------|----------------------|-----------------|-------------------|
| Purchases - Long Positions | | | | | | | | |
| DYNEGY Marketing and Trade | 68,776 | 52,473 | 16,303 | 0 | 16,058 | \$(60,653.84) | 16,058 | 0 |
| FPL Energy Services, Inc. | 94,764 | 93,238 | 1,526 | 0 | 1,089 | \$(4,665.28) | 1,089 | 437 |
| Infinite Energy Inc | 49,926 | 45,805 | 4,121 | 0 | 3,907 | \$(16,044.97) | 3,907 | 0 |
| TECO Gas Services | 2,010 | 1,966 | 44 | 0 | 35 | \$(149.94) | 35 | 0 |
| Texas-Ohio / E-Prime | 16,944 | 16,687 | 257 | 0 | 179 | \$(766.84) | 179 | 0 |
| | 232,420 | 210,169 | 22,251 | 0 | 21,268 | \$(82,280.86) | 21,268 | 437 |
| No Action - In Balance | | | | | | | | |
| End-Users, Inc. | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| Hesco | 6,865 | 6,832 | 33 | 0 | 0 | \$0.00 | 0 | 1 |
| Mirabito Gas and Electric of Florida, LLC | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| Multifuels | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| NUI Energy B | 143,125 | 142,464 | 661 | 0 | 0 | \$0.00 | 0 | 661 |
| NUI Energy, Inc. | 102,175 | 102,162 | 13 | 0 | 0 | \$0.00 | 0 | 13 |
| Total Gas and Electric, Inc. | 0 | 0 | 0 | 0 | 0 | \$0.00 | 0 | 0 |
| | 252,165 | 251,458 | 707 | 0 | 0 | \$0.00 | 0 | 675 |
| Total System: | 484,585 | 461,627 | 22,958 | 0 | 21,268 | \$(82,280.86) | 21,268 | 1,112 |

B26

B26



due 1/17/03

HATTIESBURG GAS STORAGE COMPANY

INVOICE

ETG- CGF- ELKTON

To: Elizabethtown Gas Co. (See ATTACHED)
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0301
Date: 02-Jan-03
Period: JANUARY, 2003
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JANUARY, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL:

~~\$26,300.00~~
\$ 26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

B27

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: TM 1/2/03

Approved in EMS: mauano 1/2/03

Mgr. Approval in EMS: [Signature] 1/15/03

Effective October 1, 2001

Distribution:

| | |
|--------------------|-----------------|
| Rosie Abreu | Gary Norwicki |
| Trevor Duncan | Ben Pachikara |
| Jennifer Forno | Tracey Robinson |
| Kellie Garrison | Steve Salese |
| John Gondek | Alan Virostek |
| McGrath, Christina | Len Willey |
| Rudy Mach | |

Original Issue Date: 10/30/01
 Revisio | Date: 12/03/02

N. Navarro

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

| | | | Elizabethtown - Hattiesburg | | | Grand Total |
|----------------------------------|--------------------|------------------------|-----------------------------|-------------|-------------|-------------|
| | | | D1 | D2 | total | |
| Monthly Fixed Cost (as invoiced) | | | \$5,800.00 | \$20,500.00 | \$26,300.00 | \$26,300.00 |
| | Annual Firm Sales* | Allocation Percentage* | | | | |
| Elizabethtown Gas | 31,889 | 89.02% | \$5,162.77 | \$18,247.72 | \$23,410.49 | \$23,410.49 |
| City Gas of Florida | 3,365 | 9.39% | \$544.79 | \$1,925.54 | \$2,470.33 | \$2,470.33 |
| Elkton | 571 | 1.59% | \$92.44 | \$326.74 | \$419.18 | \$419.18 |
| Grand Total | 35,825 | 100.0% | \$5,800.00 | \$20,500.00 | \$26,300.00 | \$26,300.00 |

North Carolina sold as of 9/30/02
 Valley Cities-Waverly sold as of 1/7/02

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| NUI City Gas Company of Florida | | | | | | | |
|--|-----------------------|-------------------|-----------------|-------------------|--------------|-----------------|-------------------|
| | | | | | | | |
| Counterparty | Invoice Number | Flow Month | Due Date | Trans Type | Price | Quantity | Amount |
| Carolina Power & Light Company | 18826 | Dec 2002 | 01/27/03 | C C | 4.69 | 10,000 | 46,900.00 |
| Cinergy Marketing & Trading, LP | 2002121564-I | Dec 2002 | 01/24/03 | C C | 4.09 | 147,680 | 604,380.40 |
| Cinergy Marketing & Trading, LP | 2002121565-I | Dec 2002 | 01/24/03 | C C | 4.14 | 35,851 | 148,330.85 |
| Total Cinergy Marketing & Trading, LP | | Dec 2002 | | | 4.10 | 183,531 | 752,711.25 |
| NUI Energy Brokers, Inc. | 141 | Dec 2002 | 01/25/03 | C C | 4.36 | 170,500 | 743,380.00 |

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