



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

February 24, 2003

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., formerly Florida Power Corporation, are an original and ten copies of its Performance Data Report for January 2003.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in black ink that reads 'James McGee' followed by a stylized initial 'JM'.

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

DOCUMENT NUMBER DATE

01897 FEB 25 03

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for January 2003 has been furnished to the following individuals by regular U.S. Mail this 24th day of February 2003.

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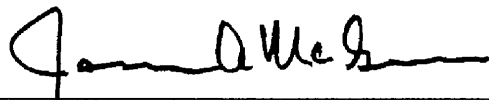
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Attorney

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

ANCLOTE 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jui-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	98.35												98.35
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	7.9												7.9
10. LR PF (MW)	135.4												135.4
11. PMOH	33.1												33.1
12. LR PM (MW)	151.4												151.4
13. NSC (MW)	495												495
14. OPER MBTU	1,610,658												1,610,658
15. NET GEN (MWH)	154,825												154,825
16. ANOHR (BTU/KWH)	10,403.1												10,403.1
17. NOF (%)	42.04												42.04
18. NPC (MW)	495												495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jui-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	97.47												97.47
2. PH	744												744
3. SH	734.7												734.7
4. RSH	0.0												0.0
5. UH	9.3												9.3
6. POH	0.0												0.0
7. FOH	9.3												9.3
8. MOH	0.0												0.0
9. PFOH	0.2												0.2
10. LR PF (MW)	75.8												75.8
11. PMOH	47.5												47.5
12. LR PM (MW)	75.7												75.7
13. NSC (MW)	379												379
14. OPER MBTU	2,298,084												2,298,084
15. NET GEN (MWH)	234,306												234,306
16. ANOHR (BTU/KWH)	9,808.0												9,808.0
17. NOF (%)	84.15												84.15
18. NPC (MW)	379												379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	98.18												98.18
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	35.9												35.9
10. LR PF (MW)	45.9												45.9
11. PMOH	47.6												47.6
12. LR PM (MW)	103.4												103.4
13. NSC (MW)	486												486
14. OPER MBTU	3,094,834												3,094,834
15. NET GEN (MWH)	322,146												322,146
16. ANOHR (BTU/KWH)	9,606.9												9,606.9
17. NOF (%)	89.09												89.09
18. NPC (MW)	486												486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 4	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	99.99												99.99
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	0.4												0.4
10. LR PF (MW)	101.2												101.2
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	720												720
14. OPER MBTU	4,549,440												4,549,440
15. NET GEN (MWH)	485,462												485,462
16. ANOHR (BTU/KWH)	9,371.4												9,371.4
17. NOF (%)	90.63												90.63
18. NPC (MW)	720												720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 5	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	93.63												93.63
2. PH	744												744
3. SH	699.1												699.1
4. RSH	0.0												0.0
5. UH	44.9												44.9
6. POH	0.0												0.0
7. FOH	44.9												44.9
8. MOH	0.0												0.0
9. PFOH	8.7												8.7
10. LR PF (MW)	206.1												206.1
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	717												717
14. OPER MBTU	4,312,021												4,312,021
15. NET GEN (MWH)	459,470												459,470
16. ANOHR (BTU/KWH)	9,384.8												9,384.8
17. NOF (%)	91.66												91.66
18. NPC (MW)	717												717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 3	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	100.00												100.00
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	765												765
14. OPER MBTU	5,927,531												5,927,531
15. NET GEN (MWH)	581,978												581,978
16. ANOHR (BTU/KWH)	10,185.1												10,185.1
17. NOF (%)	102.25												102.25
18. NPC (MW)	765												765

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

HINES 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Dec Period
1. EAF	89.76												89.76
2. PH	744												744
3. SH	686.7												686.7
4. RSH	57.4												57.4
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	96.8												96.8
10. LR PF (MW)	247.0												247.0
11. PMOH	51.9												51.9
12. LR PM (MW)	247.0												247.0
13. NSC (MW)	482												482
14. OPER MBTU	1,946,338												1,946,338
15. NET GEN (MWH)	260,541												260,541
16. ANOHR (BTU/KWH)	7,470.4												7,470.4
17. NOF (%)	78.72												78.72
18. NPC (MW)	482												482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Anclo 2				
Date	Outage Type	Hours	MW Affected	Description
01/12/2003	PMO	4.73	156.0	CONDENSER TUBE FOULING TUBE SIDE
01/13/2003	PMO	6.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
01/14/2003	PMO	5.90	156.0	CONDENSER TUBE FOULING TUBE SIDE
01/24/2003	PFO	0.40	106.4	TRAVELING SCREENS
01/24/2003	PFO	4.67	155.0	TRAVELING SCREENS
01/25/2003	PFO	2.80	107.0	CEMS OPACITY MONITOR PROBLEMS
01/28/2003	PMO	2.52	156.0	CONDENSER TUBE FOULING TUBE SIDE
01/28/2003	PMO	2.52	96.0	FORCED DRAFT FANS
01/28/2003	PMO	5.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
01/29/2003	PMO	5.03	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
01/01/2003	PMO	6.15	170.0	CONDENSER TUBE AND WATER BOX CLEANING
01/06/2003	PMO	6.83	75.0	PULVERIZER MILLS
01/08/2003	PMO	6.33	75.0	PULVERIZER MILLS
01/09/2003	PMO	5.93	75.0	PULVERIZER MILLS
01/13/2003	PMO	2.75	75.0	PULVERIZER FEEDERS
01/13/2003	PMO	1.77	75.1	PULVERIZER FEEDERS
01/14/2003	PMO	4.05	75.0	PULVERIZER MILLS
01/22/2003	PFO	0.23	74.8	PULVERIZER FEEDERS
01/23/2003	FFO	9.30	379.0	COMBUSTION/STEAM CONDITION CONTROLS
01/27/2003	PMO	7.43	1.0	PULVERIZER MILLS
01/29/2003	PMO	2.48	74.9	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
01/30/2003	PMO	3.75	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
01/02/2003	PFO	17.03	30.0	OTHER PULVERIZER PROBLEMS
01/03/2003	PFO	1.08	105.0	PULVERIZER FEEDERS
01/04/2003	PFO	8.33	21.0	OTHER PULVERIZER PROBLEMS
01/22/2003	PMO	4.12	104.9	CONDENSER TUBE AND WATER BOX CLEANING
01/22/2003	PFO	3.73	105.1	OTHER PULVERIZER PROBLEMS
01/22/2003	PMO	1.53	209.9	INDUCED DRAFT FAN CONTROLS
01/23/2003	PMO	5.07	58.0	CONDENSER TUBE AND WATER BOX CLEANING
01/26/2003	PMO	6.10	105.0	PULVERIZER MILLS
01/28/2003	PMO	4.83	105.0	OTHER PULVERIZER PROBLEMS
01/29/2003	PMO	6.03	105.0	PULVERIZER MILLS
01/30/2003	PFO	1.50	34.0	OTHER PULVERIZER PROBLEMS
01/30/2003	PMO	14.08	105.0	OTHER PULVERIZER PROBLEMS
01/30/2003	PMO	5.83	105.0	PULVERIZER MILLS
01/31/2003	PFO	4.25	96.1	IGNITERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
01/28/2003	PFO	0.37	102.0	PULVERIZER FEEDER MOTOR

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
01/16/2003	PFO	2.00	88.9	BOILER WATER CONDITION (NOT FEEDWATER WATER QUALITY)
01/29/2003	FFO	39.28	717.0	OTHER FEEDWATER SYSTEM PROBLEMS
01/31/2003	PFO	6.72	241.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
01/31/2003	FFO	5.58	717.0	OPERATOR ERROR

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
				NO OUTAGES

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2003

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
01/03/2003	PFO	96.77	247.0	OTHER MAIN STEAM VALVES
01/21/2003	PMO	51.88	247.0	OTHER BOILER TUBE LEAKS