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February 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

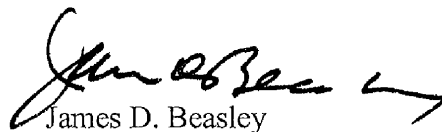
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month January 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

01932 FEB 25 2003

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25^h day of February the following:

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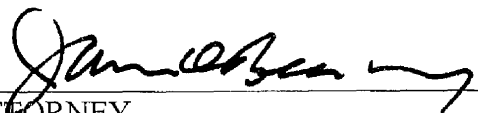
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ATTORNEY



TAMPA ELECTRIC COMPANY
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JANUARY 2003

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,877,915	30,523,924	1,353,991	4.4%	1,344,393	1,352,811	(8,418)	-0.6%	2.37118	2.25633	0.11484	5.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,108)	(6,000)	(108)	1.8%	1,344,393 (a)	1,352,811 (a)	(8,418)	-0.6%	(0.00045)	(0.00044)	(0.00001)	2.4%
4b. Adjustments to Fuel Cost (1)	(2,738)	0	(2,738)	0.0%	1,344,393 (a)	1,352,811 (a)	(8,418)	-0.6%	(0.00020)	0.00000	(0.00020)	0.0%
4c. Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,344,393 (a)	1,352,811 (a)	(8,418)	-0.6%	0.00000	0.00256	(0.00256)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,869,069	30,552,507	1,316,562	4.3%	1,344,393	1,352,811	(8,418)	-0.6%	2.37052	2.25845	0.11207	5.0%
6. Fuel Cost of Purchased Power - Firm (A7)	14,320,140	4,386,100	9,934,040	226.5%	231,762	91,038	140,724	154.6%	6.17881	4.81788	1.36093	28.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,258,765	603,400	655,365	108.6%	47,337	22,944	24,393	106.3%	2.65916	2.62988	0.02928	1.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,578,905	4,989,500	10,589,405	212.2%	279,099	113,982	165,117	144.9%	5.58186	4.37745	1.20441	27.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,623,492	1,466,793	156,699	10.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,807	66,600	(18,793)	-28.2%	2,060	2,679	(619)	-23.1%	2.32073	2.48600	(0.16527)	-6.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	4,680	0	4,680	0.0%	46	0	46	0.0%	10.17391	0.00000	10.17391	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	108,975	0	108,975	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	236,640	183,800	52,840	28.7%	6,395	7,295	(900)	-12.3%	3.70039	2.51953	1.18086	46.9%
19. Gains on Market Based Sales	60,294	54,000	6,294	11.7%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	458,396	304,400	153,996	50.6%	8,501	9,974	(1,473)	-14.8%	5.39226	3.05194	2.34032	76.7%
21. Net Inadvertant Interchange					(291)	0	(291)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					652	0	652	0.0%				
23. Interchange and Wheeling Losses					196	100	96	96.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	46,989,578	35,237,607	11,751,971	33.4%	1,615,156	1,456,719	158,437	10.9%	2.90929	2.41897	0.49032	20.3%
25. Net Unbilled	2,373,690 (a)	142,719 (a)	2,230,971	1563.2%	81,590	5,900	75,690	1282.9%	2.90929	2.41897	0.49032	20.3%
26. Company Use	119,252 (a)	96,759 (a)	22,493	23.2%	4,099	4,000	99	2.5%	2.90929	2.41898	0.49032	20.3%
27. T & D Losses	109,040 (a)	(581,804) (a)	690,844	-118.7%	3,748	(24,052)	27,800	-115.6%	2.90928	2.41897	0.49031	20.3%
28. System KWH Sales	46,989,578	35,237,607	11,751,971	33.4%	1,525,719	1,470,871	54,848	3.7%	3.07983	2.39570	0.68413	28.6%
29. Wholesale KWH Sales	(1,423,808)	(630,285)	(793,523)	125.9%	(46,230)	(26,309)	(19,921)	75.7%	3.07984	2.39570	0.68413	28.6%
30. Jurisdictional KWH Sales	45,565,770	34,607,322	10,958,448	31.7%	1,479,489	1,444,562	34,927	2.4%	3.07983	2.39570	0.68413	28.6%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	45,617,715	34,646,774	10,970,941	31.7%	1,479,489	1,444,562	34,927	2.4%	3.08334	2.39843	0.68491	28.6%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	276,221	284,852	(8,631)	-3.0%	1,479,489	1,444,562	34,927	2.4%	0.01857	0.01972	(0.00105)	-5.3%
35a. Adjustment	0	0	0	0.0%	1,479,489	1,444,562	34,927	2.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,479,489	1,444,562	34,927	2.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	263,799	263,799	0	0.0%	1,479,489	1,444,562	34,927	2.4%	0.01783	0.01826	(0.00043)	-2.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,157,735	35,195,425	10,962,310	31.1%	1,479,489	1,444,562	34,927	2.4%	3.11984	2.43641	0.68343	28.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.12209	2.43816	0.68393	28.1%
40. GPIF * (Already Adjusted for Taxes)	(69,203)	(69,203)	0	0.0%	1,479,489	1,444,562	34,927	2.4%	(0.00468)	(0.00479)	0.00011	-2.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,088,532	35,126,222	10,962,310	31.2%	1,479,489	1,444,562	34,927	2.4%	3.11741	2.43337	0.68404	28.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.117	2.433	0.684	28.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: JANUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,877,915	30,523,924	1,353,991	4.4%	1,344,393	1,352,811	(8,418)	-0.6%	2.37118	2.25633	0.11484	5.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,108)	(6,000)	(108)	1.8%	1,344,393 (a)	1,352,811 (a)	(8,418)	-0.6%	(0.00045)	(0.00044)	(0.00001)	2.4%
4b. Adjustments to Fuel Cost (1)	(2,738)	0	(2,738)	0.0%	1,344,393 (a)	1,352,811 (a)	(8,418)	-0.6%	(0.00020)	0.00000	(0.00020)	0.0%
4c. Adjustments to Fuel Cost (2)	0	34,583	(34,583)	-100.0%	1,344,393 (a)	1,352,811 (a)	(8,418)	-0.6%	0.00000	0.00256	(0.00256)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,869,069	30,552,507	1,316,562	4.3%	1,344,393	1,352,811	(8,418)	-0.6%	2.37052	2.25845	0.11207	5.0%
6. Fuel Cost of Purchased Power - Firm (A7)	14,320,140	4,386,100	9,934,040	226.5%	231,762	91,038	140,724	154.6%	6.17881	4.81788	1.36093	28.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,258,765	603,400	655,365	108.6%	47,337	22,944	24,393	106.3%	2.65916	2.62988	0.02928	1.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,578,905	4,989,500	10,589,405	212.2%	279,099	113,982	165,117	144.9%	5.58186	4.37745	1.20441	27.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,623,492	1,466,793	156,699	10.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,807	66,600	(18,793)	-28.2%	2,060	2,679	(619)	-23.1%	2.32073	2.48600	(0.16527)	-6.6%
15. Fuel Cost of Sch. G Jurisd. Sales (A6)	4,680	0	4,680	0.0%	46	0	46	0.0%	10.17391	0.00000	10.17391	0.0%
16. Fuel Cost of HPP Sch. D Separ. Sales (A6)	108,975	0	108,975	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	236,640	183,800	52,840	28.7%	6,395	7,295	(900)	-12.3%	3.70039	2.51953	1.18086	46.8%
18. Gains on Market Based Sales	60,294	54,000	6,294	11.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	458,396	304,400	153,996	50.6%	8,501	9,974	(1,473)	-14.8%	5.39226	3.05194	2.34032	76.7%
20. Net Inadvertent Interchange					(291)	0	(291)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					652	0	652	0.0%				
22. Interchange and Wheeling Losses					196	100	96	96.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	46,989,578	35,237,607	11,751,971	33.4%	1,615,156	1,456,719	158,437	10.9%	2.90929	2.41897	0.49032	20.3%
24. Net Unbilled	2,373,690 (a)	142,719 (a)	2,230,971	1563.2%	81,590	5,900	75,690	1282.9%	2.90929	2.41897	0.49032	20.3%
25. Company Use	119,252 (a)	96,759 (a)	22,493	23.2%	4,099	4,000	99	2.5%	2.90929	2.41898	0.49032	20.3%
26. T & D Losses	109,040 (a)	(581,804) (a)	690,844	-118.7%	3,748	(24,052)	27,800	-115.6%	2.90929	2.41897	0.49031	20.3%
27. System KWH Sales	46,989,578	35,237,607	11,751,971	33.4%	1,525,719	1,470,871	54,848	3.7%	3.07983	2.39570	0.68413	28.6%
28. Wholesale KWH Sales	(1,423,808)	(630,285)	(793,523)	125.9%	(46,230)	(26,309)	(19,921)	75.7%	3.07984	2.39570	0.68413	28.6%
29. Jurisdictional KWH Sales	45,565,770	34,607,322	10,958,448	31.7%	1,479,489	1,444,562	34,927	2.4%	3.07983	2.39570	0.68413	28.6%
30. Jurisdictional Loss Multiplier - 1.00114							1.00114		1.00114	0.00000	0.0%	
31. Jurisdictional KWH Sales Adjusted for Line Losses	45,617,715	34,646,774	10,970,941	31.7%	1,479,489	1,444,562	34,927	2.4%	3.08334	2.39843	0.68491	28.6%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	276,221	284,852	(8,631)	-3.0%	1,479,489	1,444,562	34,927	2.4%	0.01867	0.01972	(0.00105)	-5.3%
32a. Adjustment	0	0	0	0.0%	1,479,489	1,444,562	34,927	2.4%	0.00000	0.00000	0.00000	0.0%
32b. Adjustment	0	0	0	0.0%	1,479,489	1,444,562	34,927	2.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	263,799	263,799	0	0.0%	1,479,489	1,444,562	34,927	2.4%	0.01783	0.01826	(0.00043)	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,157,735	35,195,425	10,962,310	31.1%	1,479,489	1,444,562	34,927	2.4%	3.11984	2.43641	0.68343	28.1%
35. Revenue Tax Factor							1.00072		1.00072	0.00000	0.0%	
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)							3.12209		2.43816	0.68393	28.1%	
37. GPIF * (Already Adjusted for Taxes)	(69,203)	(69,203)	0	0.0%	1,479,489	1,444,562	34,927	2.4%	(0.00468)	(0.00479)	0.00011	-2.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,088,532	35,126,222	10,962,310	31.2%	1,479,489	1,444,562	34,927	2.4%	3.11741	2.43337	0.68404	28.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.117	2.433	0.684	28.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,877,915	30,523,924	1,353,991	4.4%	31,877,915	30,523,924	1,353,991	4.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	398,102	250,400	147,702	59.0%	398,102	250,400	147,702	59.0%
2a. GAINS FROM MARKET BASED SALES	60,294	54,000	6,294	11.7%	60,294	54,000	6,294	11.7%
3. FUEL COST OF PURCHASED POWER	14,320,140	4,386,100	9,934,040	226.5%	14,320,140	4,386,100	9,934,040	226.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,258,765	603,400	655,365	108.6%	1,258,765	603,400	655,365	108.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	46,998,424	35,209,024	11,789,400	33.5%	46,998,424	35,209,024	11,789,400	33.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,108)	(6,000)	(108)	1.8%	(6,108)	(6,000)	(108)	1.8%
6b. ADJ. TO FUEL COST	(2,738)	0	(2,738)	0.0%	(2,738)	0	(2,738)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	34,583	(34,583)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	46,989,578	35,237,607	11,751,971	33.4%	46,989,578	35,237,607	11,751,971	33.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,479,489	1,444,562	34,927	2.4%	1,479,489	1,444,562	34,927	2.4%
2. NONJURISDICTIONAL SALES	46,230	26,309	19,921	75.7%	46,230	26,309	19,921	75.7%
3. TOTAL SALES	1,525,719	1,470,871	54,848	3.7%	1,525,719	1,470,871	54,848	3.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9696995	0.9821133	(0.0124138)	-1.3%	0.9696995	0.9821133	(0.0124138)	-1.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	43,921,774	43,315,813	605,961	1.4%	43,921,774	43,315,813	605,961	1.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(263,799)	(263,799)	0	0.0%
2b. INCENTIVE PROVISION	69,203	69,203	0	0.0%	69,203	69,203	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	43,727,178	43,121,217	605,961	1.4%	43,727,178	43,121,217	605,961	1.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	46,989,578	35,237,607	11,751,971	33.4%	46,989,578	35,237,607	11,751,971	33.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9696995	0.9821133	(0.0124138)	-1.3%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	45,565,770	34,607,322	10,958,448	31.7%	45,565,770	34,607,322	10,958,448	31.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	45,617,715	34,646,645	10,971,070	31.7%	45,617,715	34,646,645	10,971,070	31.7%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	284,852	284,852	0	0.0%	284,852	284,852	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	276,221	279,757	(3,536)	-1.3%	276,221	279,757	(3,536)	-1.3%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	45,893,936	34,926,402	10,967,534	31.4%	45,893,936	34,926,402	10,967,534	31.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,166,758)	8,194,815	(10,361,573)	-126.4%	(2,166,758)	8,194,815	(10,361,573)	-126.4%
8. INTEREST PROVISION FOR THE MONTH	(35,074)	2,436	(37,510)	-1539.8%	(35,074)	2,436	(37,510)	-1539.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(31,827,918)	(3,165,591)	(28,662,327)	905.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(33,765,951)	5,295,459	(39,061,410)	-737.6%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(31,827,918)	(3,165,591)	(28,662,327)	905.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(33,730,877)	5,293,023	(39,023,900)	-737.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(65,558,795)	2,127,432	(67,686,227)	-3181.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(32,779,398)	1,063,716	(33,843,114)	-3181.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.290	2.000	(1)	-35.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.270	3.500	(2)	-63.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.560	5.500	(3)	-53.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.280	2.750	(1)	-53.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.107	0.229	(0)	-53.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(35,074)	2,436	(37,510)	-1539.8%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	471,614	148,989	322,625	216.5%	471,614	148,989	322,625	216.5%
2 LIGHT OIL	1,754,226	796,473	957,753	120.2%	1,754,226	796,473	957,753	120.2%
3 COAL	28,285,132	28,823,299	(538,167)	-1.9%	28,285,132	28,823,299	(538,167)	-1.9%
4 NATURAL GAS	1,366,943	755,163	611,780	81.0%	1,366,943	755,163	611,780	81.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,877,915	30,523,924	1,353,991	4.4%	31,877,915	30,523,924	1,353,991	4.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,717	3,461	5,256	151.9%	8,717	3,461	5,256	151.9%
9 LIGHT OIL	30,591	14,402	16,189	112.4%	30,591	14,402	16,189	112.4%
10 COAL	1,294,869	1,323,289	(28,420)	-2.1%	1,294,869	1,323,289	(28,420)	-2.1%
11 NATURAL GAS	10,216	11,659	(1,443)	-12.4%	10,216	11,659	(1,443)	-12.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,344,393	1,352,811	(8,418)	-0.6%	1,344,393	1,352,811	(8,418)	-0.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,252	5,214	8,038	154.2%	13,252	5,214	8,038	154.2%
16 LIGHT OIL (BBL)	47,648	24,361	23,287	95.6%	47,648	24,361	23,287	95.6%
17 COAL (TON)	615,626	614,951	675	0.1%	615,626	614,951	675	0.1%
18 NATURAL GAS (MCF)	117,763	129,974	(12,211)	-9.4%	117,763	129,974	(12,211)	-9.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	83,135	32,741	50,394	153.9%	83,135	32,741	50,394	153.9%
22 LIGHT OIL	276,951	141,765	135,186	95.4%	276,951	141,765	135,186	95.4%
23 COAL	14,465,442	14,640,987	(175,545)	-1.2%	14,465,442	14,640,987	(175,545)	-1.2%
24 NATURAL GAS	125,300	133,616	(8,316)	-6.2%	125,300	133,616	(8,316)	-6.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,950,827	14,949,109	1,718	0.0%	14,950,827	14,949,109	1,718	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.65%	0.26%	0.00	-	0.65%	0.26%	0.00	-
29 LIGHT OIL	2.28%	1.06%	0.01	-	2.28%	1.06%	0.01	-
30 COAL	96.32%	97.82%	(0.02)	-	96.32%	97.82%	(0.02)	-
31 NATURAL GAS	0.76%	0.86%	(0.00)	-	0.76%	0.86%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	35.59	28.57	7.01	24.5%	35.59	28.57	7.01	24.5%
36 LIGHT OIL (\$/BBL)	36.82	32.69	4.12	12.6%	36.82	32.69	4.12	12.6%
37 COAL (\$/TON)	45.95	46.87	(0.93)	-2.0%	45.95	46.87	(0.93)	-2.0%
38 NATURAL GAS (\$/MCF)	11.61	5.81	5.80	99.8%	11.61	5.81	5.80	99.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.67	4.55	1.12	24.7%	5.67	4.55	1.12	24.7%
42 LIGHT OIL	6.33	5.62	0.72	12.7%	6.33	5.62	0.72	12.7%
43 COAL	1.96	1.97	(0.01)	-0.7%	1.96	1.97	(0.01)	-0.7%
44 NATURAL GAS	10.91	5.65	5.26	93.0%	10.91	5.65	5.26	93.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.13	2.04	0.09	4.4%	2.13	2.04	0.09	4.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,537	9,460	77	0.8%	9,537	9,460	77	0.8%
49 LIGHT OIL	9,053	9,843	(790)	-8.0%	9,053	9,843	(790)	-8.0%
50 COAL	11,171	11,064	107	1.0%	11,171	11,064	107	1.0%
51 NATURAL GAS	12,265	11,460	805	7.0%	12,265	11,460	805	7.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,121	11,050	71	0.6%	11,121	11,050	71	0.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.41	4.30	1.11	25.8%	5.41	4.30	1.11	25.8%
56 LIGHT OIL	5.73	5.53	0.20	3.6%	5.73	5.53	0.20	3.6%
57 COAL	2.18	2.18	0.00	0.0%	2.18	2.18	0.00	0.0%
58 NATURAL GAS	13.38	6.48	6.90	106.5%	13.38	6.48	6.90	106.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.37	2.26	0.11	4.9%	2.37	2.26	0.11	4.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JANUARY 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	2,747	0.00	0.00
GAN.#1	114	41,855	49.3	72.0	54.8	11,939	COAL	21,187	23,586,000	499,716.6	969,287	2.32	45.75
GAN.#2	98	41,051	56.3	75.4	73.6	12,189	COAL	21,052	23,768,000	500,363.9	963,110	2.35	45.75
GAN.#3	155	55,931	48.5	70.5	61.8	12,123	COAL	28,827	23,522,000	678,068.7	1,318,810	2.36	45.75
GAN.#4	159	55,826	47.2	72.0	59.5	13,780	COAL	36,444	21,108,000	769,260.0	1,667,281	2.99	45.75
GAN.#5	217	73,740	45.7	78.4	51.6	11,425	COAL	35,990	23,408,000	842,453.9	1,646,511	2.23	45.75
GAN.#6	372	152,641	55.2	74.2	62.0	11,438	COAL	73,691	23,692,000	1,745,887.2	3,371,298	2.21	45.75
GANNON STATION	1,115	421,044	50.8	74.1	59.9	11,960	COAL	217,191	23,185,815	5,035,750.3	9,936,297	2.36	45.75
B.B.#1	426	194,245	61.3	71.4	69.1	10,994	COAL	89,811	23,778,960	2,135,613.6	4,174,814	2.15	46.48
B.B.#2	426	123,813	39.1	43.3	77.0	10,567	COAL	54,770	23,887,900	1,308,334.3	2,545,953	2.06	46.48
B.B.#3	433	214,627	66.6	78.6	74.8	10,735	COAL	96,662	23,835,560	2,303,996.0	4,493,279	2.09	46.48
B.B.#4	447	221,664	66.7	77.9	77.4	10,373	COAL	106,491	21,590,760	2,299,230.5	4,950,175	2.23	46.48
B.B. STATION	1,732	754,349	58.5	68.0	74.6	10,668	COAL	347,734	23,141,730	8,047,174.4	16,164,221	2.14	46.48
SEB-PHIL.#1(HVY OIL)	17	4,437	35.1	100.0	90.3	9,537	HVY.OIL	6,745	6,273,540	42,316.4	238,644	5.38	35.38
SEB-PHIL.#2(HVY OIL)	17	4,280	33.8	98.1	90.7	9,537	HVY.OIL	6,507	6,273,540	40,819.0	230,223	5.38	35.38
SEB-PHILLIPS TOTAL	34	8,717	34.5	99.0	90.5	9,537	HVY.OIL	13,252	6,273,541	83,135.4	468,867	5.38	35.38
POLK #1 GASIFIER	250	119,476	64.2	70.6	87.5	11,572	COAL	50,701	27,268,000	1,382,517.0	2,184,614	1.83	43.09
POLK #1 CT (OIL)	245	27,801	15.3	98.9	59.3	8,441	LG.T.OIL	40,372	5,812,417	234,662.4	1,488,323	5.35	36.87
POLK #1 TOTAL	250	147,277	79.2	95.6	80.3	10,981	-	-	-	1,617,179.4	3,672,937	2.49	-
POLK #2 CT (GAS)	165	8,066	6.6	100.0	64.8	11,676	GAS	88,516	972,290	94,181.0	1,181,522	14.65	13.35
POLK #2 CT (OIL)	175	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	170	8,066	6.4	100.0	64.8	11,676	-	-	-	94,181.0	1,181,522	14.65	-
POLK #3 CT (GAS)	165	1,794	1.5	100.0	59.1	15,357	GAS	25,893	972,290	27,550.0	185,273	10.33	7.16
POLK #3 CT (OIL)	175	2,732	2.1	100.0	59.7	15,346	LG.T.OIL	7,213	5,812,415	41,924.6	265,903	9.73	36.86
POLK #3 TOTAL	170	4,526	3.6	100.0	59.5	15,350	-	-	-	69,474.6	451,176	9.97	-
POLK STATION TOTAL	590	159,869	36.4	98.1	52.2	11,139	-	-	-	1,780,835.0	5,305,635	3.32	-
B.B.C.T.#1	17	19	0.2	100.0	59.1	5,358	LG.T.OIL	18	5,777,526	101.8	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	39	0.1	100.0	31.7	6,710	LG.T.OIL	45	5,769,400	261.7	0	0.00	0.00
C.T. TOTAL	157	58	0.0	49.0	18.5	6,267	LG.T.OIL	63	5,771,674	363.5	-	0.00	0.00
CITY OF TAMPA	6	356	0.0	0.0	0.0	10,024	GAS	3,354	972,290	3,568.7	148	0.04	0.04
TOT. COAL (GN,BB,POLK)	3,097	1,294,869	56.2	70.4	70.3	11,171	COAL	615,626	23,497,110	14,465,441.7	28,285,132	2.18	45.95
SYSTEM	3,634	1,344,393	49.7	74.2	64.1	11,121	-	-	-	14,950,827.3	31,877,915	2.37	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	11,973	5,214	6,759	129.6%	11,973	5,214	6,759	129.6%
3 UNIT COST (\$/BBL)	34.01	24.12	9.89	41.0%	34.01	24.12	9.89	41.0%
4 AMOUNT (\$)	407,180	125,772	281,408	223.7%	407,180	125,772	281,408	223.7%
5 BURNED:								
6 UNITS (BBL)	13,252	5,214	8,038	154.2%	13,252	5,214	8,038	154.2%
7 UNIT COST (\$/BBL)	35.59	28.57	7.01	24.5%	35.59	28.57	7.01	24.5%
8 AMOUNT (\$)	471,614	148,989	322,625	216.5%	471,614	148,989	322,625	216.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,463	59,129	(49,666)	-84.0%	9,463	59,129	(49,666)	-84.0%
11 UNIT COST (\$/BBL)	36.71	26.18	10.53	40.2%	36.71	26.18	10.53	40.2%
12 AMOUNT (\$)	347,419	1,548,162	(1,200,743)	-77.6%	347,419	1,548,162	(1,200,743)	-77.6%
13								
14 DAYS SUPPLY:	30	195	(165)	-84.6%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	53,236	34,343	18,893	55.0%	53,236	34,343	18,893	55.0%
17 UNIT COST (\$/BBL)	39.50	34.04	5.46	16.1%	39.50	34.04	5.46	16.1%
18 AMOUNT (\$)	2,102,841	1,168,888	933,953	79.9%	2,102,841	1,168,888	933,953	79.9%
19 BURNED:								
20 UNITS (BBL)	47,648	24,361	23,287	95.6%	47,648	24,361	23,287	95.6%
21 UNIT COST (\$/BBL)	36.82	32.69	4.12	12.6%	36.82	32.69	4.12	12.6%
22 AMOUNT (\$)	1,754,226	796,473	957,753	120.2%	1,754,226	796,473	957,753	120.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	82,890	113,465	(30,575)	-26.9%	82,890	113,465	(30,575)	-26.9%
25 UNIT COST (\$/BBL)	34.90	32.72	2.18	6.7%	34.90	32.72	2.18	6.7%
26 AMOUNT (\$)	2,892,719	3,712,573	(819,854)	-22.1%	2,892,719	3,712,573	(819,854)	-22.1%
27								
28 DAYS SUPPLY: NORMAL	85	114	(29)	-25.7%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	-26.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	509,773	492,300	17,473	3.5%	509,773	492,300	17,473	3.5%
32 UNIT COST (\$/TON)	47.25	47.53	(0.28)	-0.6%	47.25	47.53	(0.28)	-0.6%
33 AMOUNT (\$)	24,084,451	23,398,002	686,449	2.9%	24,084,451	23,398,002	686,449	2.9%
34 BURNED:								
35 UNITS (TONS)	615,626	614,951	675	0.1%	615,626	614,951	675	0.1%
36 UNIT COST (\$/TON)	45.95	46.87	(0.93)	-2.0%	45.95	46.87	(0.93)	-2.0%
37 AMOUNT (\$)	28,285,132	28,823,299	(538,167)	-1.9%	28,285,132	28,823,299	(538,167)	-1.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	332,504	750,203	(417,699)	-55.7%	332,504	750,203	(417,699)	-55.7%
40 UNIT COST (\$/TON)	45.25	43.50	1.76	4.0%	45.25	43.50	1.76	4.0%
41 AMOUNT (\$)	15,047,120	32,630,336	(17,583,216)	-53.9%	15,047,120	32,630,336	(17,583,216)	-53.9%
42								
43 DAYS SUPPLY:	19	44	(25)	-56.7%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	117,763	129,974	(12,211)	-9.4%	117,763	129,974	(12,211)	-9.4%
46 UNIT COST (\$/MCF)	11.61	5.81	5.80	99.8%	11.61	5.81	5.80	99.8%
47 AMOUNT (\$)	1,366,943	755,164	611,779	81.0%	1,366,943	755,164	611,779	81.0%
48 BURNED:								
49 UNITS (MCF)	117,763	129,974	(12,211)	-9.4%	117,763	129,974	(12,211)	-9.4%
50 UNIT COST (\$/MCF)	11.61	5.81	5.80	99.8%	11.61	5.81	5.80	99.8%
51 AMOUNT (\$)	1,366,943	755,163	611,780	81.0%	1,366,943	755,163	611,780	81.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	24,174
LUBE OIL	0
FUEL ANALYSIS	2,747
TOTAL	26,921

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(11,047)	(361,625)
OTHER USAGE	(1,191)	(40,873)
TOTAL	(12,238)	(402,498)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	35,172
IGNITION #2 OIL	337,451
IGNITION PROPANE	8,803
AERIAL SURVEY ADJ.	0
ADDITIVES	36,186
GREEN FUEL	(936)
TOTAL	416,676

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,679.0	0.0	2,679.0	2.486	2.486	66,600.00	66,600.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	7,295.0	0.0	7,295.0	2.520	3.582	183,800.00	261,300.00	54,000.00
TOTAL			9,974.0	0.0	9,974.0	2.511	3.288	250,400.00	327,900.00	54,000.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	1,241.3	5.3	1,236.0	2.412	2.412	29,807.12	29,807.12	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	823.6	0.0	823.6	2.185	2.185	17,999.39	17,999.39	
HARDEE PWR PARTNERS	SEP. CONTR.	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.		SCH. - MA	1,715.0	0.0	1,715.0	6.633	7.543	113,764.01	129,368.44	11,789.33
FLA. PWR. & LIGHT		SCH. - MA	1,235.0	0.0	1,235.0	2.430	3.475	30,012.82	42,913.47	9,022.75
CITY OF LAKELAND		SCH. - MA	100.0	0.0	100.0	1.949	3.173	1,948.63	3,173.43	910.80
CONOCO		SCH. - MA	179.0	0.0	179.0	1.969	4.509	3,524.50	8,071.87	3,985.31
SEMINOLE ELEC. CO-OP		SCH. - MA	385.0	0.0	385.0	5.348	7.100	20,588.62	27,333.96	5,536.44
THE ENERGY AUTHORITY		SCH. - MA	728.0	0.0	728.0	3.102	5.467	22,581.88	39,801.29	14,933.49
SOUTHERN COMPANY		SCH. - MA	850.0	0.0	850.0	2.713	7.697	23,061.50	65,426.36	39,695.86
REEDY CREEK		SCH. - MA	70.0	0.0	70.0	6.714	8.139	4,699.87	5,697.31	777.64
CAROLINA POWER & LIGHT		SCH. - MA	63.0	0.0	63.0	1.838	2.980	1,157.68	1,877.31	521.81
CARGILL POWER MARKETS LLC		SCH. - MA	1,070.0	0.0	1,070.0	1.844	(0.354)	19,733.87	(3,785.43)	(26,879.10)
HARDEE PWR. PART. TO THE ENGY. AUTH. *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS		OATT	46.0	0.0	46.0	10.174	10.174	4,679.89	4,679.89	
ADJUSTMENTS										
HARDEE PWR PART. EST.	Dec. 2002	CONTRACT	(43,765.0)	0.0	(43,765.0)	2.320	3.077	(1,015,348.00)	(1,346,649.05)	
HARDEE PWR PART. ACT.	Dec. 2002	CONTRACT	43,765.0	0.0	43,765.0	2.569	3.398	1,124,322.85	1,487,134.70	
AQUILA	Feb. 2002 **	SCH. - MA	(800.0)	0.0	(800.0)	3.037	3.080	(24,294.99)	(24,643.44)	2,163.55
AQUILA	Feb. 2002 **	SCH. - MA	800.0	0.0	800.0	2.483	2.526	19,862.05	20,210.50	(2,163.55)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,064.9	5.3	2,059.6	2.321	2.321	47,806.51	47,806.51	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.			0.0	0.0	0.0	0.000	0.000	108,974.85	140,485.65	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			6,395.0	0.0	6,395.0	3.700	4.933	236,640.44	315,445.07	60,294.33
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			46.0	0.0	46.0	10.174	10.174	4,679.89	4,679.89	
TOTAL			8,505.9	5.3	8,500.6	4.683	5.981	398,101.69	508,417.12	60,294.33
CURRENT MONTH:										
DIFFERENCE			(1,468.1)	5.3	(1,473.4)	2.172	2.693	147,701.69	180,517.12	6,294.33
DIFFERENCE %			-14.7%	0.0%	-14.8%	86.5%	81.9%	59.0%	55.1%	11.7%
PERIOD TO DATE:										
ACTUAL			8,505.9	5.3	8,500.6	4.683	5.981	398,101.69	508,417.12	60,294.33
ESTIMATED			9,974.0	0.0	9,974.0	2.511	3.288	250,400.00	327,900.00	54,000.00
DIFFERENCE			(1,468.1)	5.3	(1,473.4)	2.172	2.693	147,701.69	180,517.12	6,294.33
DIFFERENCE %			-14.7%	0.0%	-14.8%	86.5%	81.9%	59.0%	55.1%	11.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2003.

** ORIGINALLY ADJUSTED IN SEPTEMBER 2002.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	2,202.0	0.0	848.0	1,354.0	5 709	5 709	77,300.00
HARDEE POWER PARTNERS	IPP	44,181.0	0.0	0.0	44,181.0	0.698	0 698	2,370,600.00
VARIOUS	OTHER	31,803.0	0.0	0.0	31,803.0	3.367	3 367	1,070,800.00
VARIOUS	MKT. BASE	13,700.0	0.0	0.0	13,700.0	6.331	6 331	867,400.00
TOTAL		91,886.0	0.0	848.0	91,038.0	4.818	4.818	4,386,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	76,870.0	0.0	0.0	76,870.0	7.325	7.325	5,630,712.43
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	21,601.0	0.0	148.8	21,452.2	4.401	4.401	944,053.82
FLA. POWER & LIGHT	SCH. - J	42,665.0	0.0	0.0	42,665.0	5.076	5.076	2,165,633.36
CITY OF LAKELAND	SCH. - J	6,160.0	0.0	52.0	6,108.0	4.906	4.906	299,662.75
ORLANDO UTIL. COMM	SCH. - J	800.0	0.0	0.0	800.0	3.250	3.250	26,000.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	7,051.0	0.0	151.4	6,899.6	5.539	5.539	382,164.63
REEDY CREEK	SCH. - J	290.0	0.0	0.0	290.0	4.362	4.362	12,650.00
OKEELANTA	SCH. - J	4,323.0	0.0	0.0	4,323.0	4.091	4.091	176,860.96
TALLAHASSEE	SCH. - J	844.0	0.0	156.0	688.0	7.206	7.206	49,575.96
CARGILL ALLIANT	SCH. - J	14,426.0	0.0	0.0	14,426.0	4.558	4.558	657,562.00
CONOCO	SCH. - J	1,843.0	0.0	0.0	1,843.0	3.941	3.941	72,631.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	10,590.0	0.0	0.0	10,590.0	7.519	7.519	796,252.50
SEMINOLE ELEC. CO-OP	SCH. - J	3,941.0	0.0	0.0	3,941.0	3.387	3.387	133,467.00
DUKE ENERGY	SCH. - J	1,826.0	0.0	0.0	1,826.0	6.494	6.494	118,576.00
DYNEGY POWER MARKETING	SCH. - J	5,077.0	0.0	0.0	5,077.0	4.939	4.939	250,737.41
RINGHAVER	SCH. - J	859.0	0.0	0.0	859.0	6.011	6.011	51,635.46
FLA. POWER CORP.	SCH. - D	75,450.0	0.0	0.0	75,450.0	3.879	3.879	2,926,839.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Nov. 2002 IPP	(91,254.0)	0.0	0.0	(91,254.0)	7.504	7.504	(6,847,718.74)
HARDEE PWR. PART.-NATIVE	Nov. 2002 IPP	48,998.0	0.0	0.0	48,998.0	13.976	13.976	6,847,718.74
HARDEE PWR. PART.-OTHER	Nov. 2002 IPP	(140.0)	0.0	0.0	(140.0)	1.074	1.074	(1,503.50)
HARDEE PWR. PART.-OTHER	Nov. 2002 IPP	50.0	0.0	0.0	50.0	3.007	3.007	1,503.50
HARDEE PWR. PART.-NATIVE	Dec. 2002 IPP	(43,674.0)	0.0	0.0	(43,674.0)	5.576	5.576	(2,435,159.87)
HARDEE PWR. PART.-NATIVE	Dec. 2002 IPP	43,674.0	0.0	0.0	43,674.0	5.684	5.684	2,482,432.18
FLA. POWER CORP.	Nov. 2002 SCH. - D	(59,500.0)	0.0	0.0	(59,500.0)	4.348	4.348	(2,586,915.00)
FLA. POWER CORP.	Nov. 2002 SCH. - D	59,500.0	0.0	0.0	59,500.0	3.943	3.943	2,345,940.00
FLA. POWER CORP.	Dec. 2002 SCH. - D	(45,000.0)	0.0	0.0	(45,000.0)	4.445	4.445	(2,000,100.00)
FLA. POWER CORP.	Dec. 2002 SCH. - D	45,000.0	0.0	0.0	45,000.0	4.040	4.040	1,817,850.00
TALLAHASSEE	Dec. 2002 SCH. - J	(1,149.0)	0.0	0.0	(1,149.0)	5.322	5.322	(61,147.50)
TALLAHASSEE	Dec. 2002 SCH. - J	1,149.0	0.0	0.0	1,149.0	5.265	5.265	60,497.50
CORAL POWER	Dec. 2002 SCH. - J	(352.0)	0.0	(537.3)	185.3	8.197	8.197	15,189.66
CORAL POWER	Dec. 2002 SCH. - J	352.0	0.0	537.3	(185.3)	7.265	7.265	(13,461.66)
TOTAL		232,270.0	0.0	508.2	231,761.8	6.179	6.179	14,320,139.59
CURRENT MONTH:								
DIFFERENCE		140,384.0	0.0	(339.8)	140,723.8	1.361	1.361	9,934,039.59
DIFFERENCE %		152.8%	0.0%	-40.1%	154.6%	28.3%	28.3%	226.5%
PERIOD TO DATE:								
ACTUAL		232,270.0	0.0	508.2	231,761.8	6.179	6.179	14,320,139.59
ESTIMATED		91,886.0	0.0	848.0	91,038.0	4.818	4.818	4,386,100.00
DIFFERENCE		140,384.0	0.0	(339.8)	140,723.8	1.361	1.361	9,934,039.59
DIFFERENCE %		152.8%	0.0%	-40.1%	154.6%	28.2%	28.2%	226.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	22,944.0	0.0	0.0	22,944.0	2.630	2.630	603,400.00
TOTAL		22,944.0	0.0	0.0	22,944.0	2.630	2.630	603,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,161.0	0.0	0.0	17,161.0	2.243	2.243	384,928.46
McKAY BAY REFUSE	COGEN.	13,204.0	0.0	0.0	13,204.0	2.268	2.268	299,437.62
ORANGE COGENERATION L.P.	COGEN.	5,474.0	0.0	0.0	5,474.0	2.263	2.263	123,890.45
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	424.0	0.0	0.0	424.0	3.335	3.335	14,138.79
CARGILL MULBERRY	COGEN.	2,603.0	0.0	0.0	2,603.0	2.945	2.945	76,656.92
CARGILL MILLPOINT	COGEN.	75.0	0.0	0.0	75.0	2.330	2.330	1,747.56
CF INDUSTRIES INC.	COGEN.	890.0	0.0	0.0	890.0	3.129	3.129	27,849.69
IMC-AGRICO-NEW WALES	COGEN.	256.0	0.0	0.0	256.0	3.883	3.883	9,940.48
IMC-AGRICO-S. PIERCE	COGEN.	547.0	0.0	0.0	547.0	3.582	3.582	19,590.85
AUBURNDALE POWER PARTNERS	COGEN.	400.0	0.0	0.0	400.0	3.484	3.484	13,936.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2003		41,034.0	0.0	0.0	41,034.0	2.369	2.369	972,116.82
ADJUSTMENTS FOR THE MONTH OF: NOV. AND DEC. 2002								
McKAY BAY REFUSE	NOV. 2002 COGEN.	(12,937.0)	0.0	0.0	(12,937.0)	2.321	2.321	(300,262.85)
	NOV. 2002	12,937.0	0.0	0.0	12,937.0	2.390	2.390	309,226.39
MULBERRY PHOSPHATES INC.	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	NOV. 2002	1,489.0	0.0	0.0	1,489.0	3.512	3.512	52,291.22
CARGILL RIDGEWOOD	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	NOV. 2002 COGEN.	(18,482.0)	0.0	0.0	(18,482.0)	2.320	2.320	(428,768.10)
	NOV. 2002	18,482.0	0.0	0.0	18,482.0	2.445	2.445	451,964.27
CARGILL MILLPOINT	NOV. 2002 COGEN.	(13.0)	0.0	0.0	(13.0)	6.579	6.579	(855.21)
	NOV. 2002	13.0	0.0	0.0	13.0	24.821	24.821	3,226.69
CF INDUSTRIES INC.	NOV. 2002 COGEN.	(688.0)	0.0	0.0	(688.0)	3.772	3.772	(25,949.06)
	NOV. 2002	688.0	0.0	0.0	688.0	4.673	4.673	32,147.62
FARMLAND HYDRO LP	NOV. 2002 COGEN.	(30.0)	0.0	0.0	(30.0)	2.824	2.824	(847.18)
	NOV. 2002	30.0	0.0	0.0	30.0	(0.593)	(0.593)	(177.82)
IMC-AGRICO-S. PIERCE	NOV. 2002 COGEN.	(614.0)	0.0	0.0	(614.0)	3.805	3.805	(23,365.46)
	NOV. 2002	614.0	0.0	0.0	614.0	6.680	6.680	41,016.52
AUBURNDALE POWER PARTNERS	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	NOV. 2002 COGEN.	(5,400.0)	0.0	0.0	(5,400.0)	2.179	2.179	(117,691.72)
	NOV. 2002	5,400.0	0.0	0.0	5,400.0	2.340	2.340	126,354.67
CUTRALE CITRUS	NOV. 2002 COGEN.	(8.0)	0.0	0.0	(8.0)	3.737	3.737	(298.92)
	NOV. 2002	8.0	0.0	0.0	8.0	5.807	5.807	464.56
CARGILL GREEN BAY	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	242.0	0.0	0.0	242.0	3.639	3.639	8,805.29
MULBERRY PHOSPHATES INC.	DEC. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	DEC. 2002	4,232.0	0.0	0.0	4,232.0	3.433	3.433	145,294.94
CARGILL GREEN BAY	DEC. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	DEC. 2002	340.0	0.0	0.0	340.0	4.139	4.139	14,072.45
SUB-TOTAL FOR THE MONTH OF: NOV. AND DEC. 2002		6,303.0	0.0	0.0	6,303.0	4.548	4.548	286,648.30
GRAND TOTAL		47,337.0	0.0	0.0	47,337.0	2.659	2.659	1,258,765.12
CURRENT MONTH:								
DIFFERENCE		24,393.0	0.0	0.0	24,393.0	0.029	0.029	655,365.12
DIFFERENCE %		106.3%	0.0%	0.0%	106.3%	1.1%	1.1%	108.6%
PERIOD TO DATE:								
ACTUAL		47,337.0	0.0	0.0	47,337.0	2.659	2.659	1,258,765.12
ESTIMATED		22,944.0	0.0	0.0	22,944.0	2.630	2.630	603,400.00
DIFFERENCE		24,393.0	0.0	0.0	24,393.0	0.029	0.029	655,365.12
DIFFERENCE %		106.3%	0.0%	0.0%	106.3%	0.011	0.011	108.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%