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February 28, 2003

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03 FEB 28 AM 11:55
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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Application of Cargill Fertilizer, Inc. to engage in a pilot project for self service wheeling to, from and between points within Tampa Electric Company's service area; FPSC Docket No. 001048-EQ

Petition by Cargill Fertilizer, Inc. for permanent approval of self-service wheeling to, from, and between points within Tampa Electric Company's service area; FPSC Docket No. 020898-EQ

AMENDED REQUEST AND JUSTIFICATION FOR CONFIDENTIAL CLASSIFICATION

Dear Ms. Bayo:

On February 14, 2003 Tampa Electric Company filed its request for confidential classification of the company's Quarterly Report (Quarter IV 2002) identifying the costs and revenues associated with the approved experimental self-service wheeling program. That filing included a now obsolete justification for confidential treatment of information the disclosure of which would be sensitive from Cargill's perspective inasmuch as Cargill, by letter to the Commission, dated September 16, 2002 waived confidentiality with respect to such information. Attached hereto as Exhibit "A" is a copy of our letter of September 24, 2002 setting forth the rationale for confidential treatment of a single line of information in the monthly reports that is sensitive from the standpoint of Tampa Electric's ability to compete in the wholesale power market. That information is the "Avoided Incremental Fuel and Purchased Power Expense" for each month and each quarter as reflected in the second component under Item (7) of each quarterly report entitled "Fuel & Purchased Power Cost Recovery." As explained in Exhibit "A" additional information needs to be treated confidentially in order to prevent Tampa Electric's competitors from arithmetically backing into the "Avoided Incremental Fuel and Purchased Power Expense" using the following information:

- AUS _____
- CAF _____
- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC _____
- OTH _____

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Ms. Blanca S. Bayo
February 28, 2003
Page Two

- Under Item (7) in each report the values shown for “Lost Retail Tariff Time-of-Use Fuel Revenues: and “Net Impact to Fuel Recovery clause”

Tampa Electric adopts and incorporates herein by reference Exhibit “A” and the written justification for confidential treatment accompanying Exhibit “A” in support of the company’s request for confidential treatment of the same values as reflected in the confidential report filed February 14, 2003. Tampa Electric further withdraws as being obsolete the justification for confidential treatment that was attached to our February 14, 2003 request for confidential treatment.

Attached hereto collectively as Exhibit “B” are two copies of a revised public version of the February 14, 2003 report. This public version has redacted from it only values that are the subject of the attached Justification for Confidential Treatment.

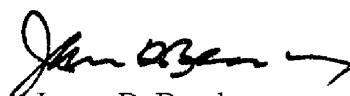
Attached hereto as Exhibit “C” is a copy of Prehearing Officer Bradley’s Order No. PSC-03-0101-CFO-EQ issued January 16, 2003 granting confidential treatment of the same type of information addressed in this amended request.

Wherefore, Tampa Electric submits the foregoing as its amended request for confidential classification of certain information contained in the quarterly report filed in this proceeding on February 14, 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachments

cc: Rosanne Gervasi (w/attachments)
Angela Llewellyn (w/attachments)
Michael Haff (w/attachments)
Vicki Kaufman (w/attachments)

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September 24, 2002

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Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Application of Cargill Fertilizer, Inc. to engage in self-service wheeling of waste heat cogenerated power to, from and between points within Tampa Electric Company's Service Territory; FPSC Docket No. 020898-EQ

AMENDED REQUEST FOR CONFIDENTIAL CLASSIFICATION

Dear Ms. Bayo:

On September 11, 2002, and at Staff's request, Tampa Electric refiled pursuant to a Request for Confidential Treatment seven quarterly reports pertaining to the experimental self-service wheeling program approved by the Commission in Docket No. 001048-EQ. This experimental self-service wheeling program was conducted at the request of Tampa Electric's customer, Cargill Fertilizer, Inc.

Subsequent to the September 11, 2002 filing, counsel for Cargill submitted a letter to your office dated September 16, 2002 in which Cargill waived confidentiality with respect to the quarterly reports to the extent we had sought confidential treatment to protect Cargill's business information. Staff subsequently suggested that Tampa Electric submit a withdrawal of its Request for Confidential Treatment of the quarterly reports.

In view of the September 16 letter submitted on behalf of Cargill, Tampa Electric has no difficulty withdrawing its request for confidential treatment of the quarterly reports as that request pertains to information the disclosure of which would be sensitive from Cargill's perspective. However, there remains one line of information in each of the reports that is sensitive from the standpoint of Tampa Electric's ability to compete in the wholesale power market, the disclosure of which would be harmful to Tampa Electric and its general body of customers. That information is the "Avoided Incremental Fuel and Purchased Power Expense" for each month and each quarter as reflected in the second component under item (7) of each quarterly report entitled "Fuel and Purchased Power Cost Recovery." Attached hereto as Exhibit "A" is a written justification explaining how public disclosure of the "Avoided Incremental Fuel and Purchased Power Expense" would harm Tampa Electric and its general body of customers.

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Ms. Blanca S. Bayo
September 24, 2002
Page Two

In order to protect the confidentiality of values reflected in the line item "Avoided Incremental Fuel and Purchased Power Expense," the following additional information needs to be treated confidentially in order to prevent Tampa Electric's competitors from arithmetically "backing into" the "Avoided Incremental Fuel and Purchased Power Expense" using the following information:

- Under Item (7) in each report the values shown for "Lost Retail Tariff Time-of-Use Fuel Revenues" and "Net Impact to Fuel Recovery Clause"

While these two categories of values are not proprietary per se, they need to be treated confidentially in order to prevent disclosing the values shown for "Avoided Incremental Fuel and Purchased Power Expense."

In order to make public the information with respect to which Cargill has waived confidentiality, but at the same time preserve the confidentiality of the information that is the subject of this amended request, Tampa Electric encloses as Exhibit "B" two public versions of each of the quarterly reports in question. The only information redacted from the enclosed public versions of these reports is the information that is the subject of this amended request.

On behalf of Tampa Electric, we request that the confidential versions of the seven quarterly reports previously filed as confidential proprietary business information pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, continue to be treated as confidential in order to protect the information that is the subject of this request.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachments

cc: Angela Llewellyn (w/attachments)
Michael Haff (w/attachments)
Vicki Kaufman (w/attachments)

**Justification for Confidential Treatment of Values Shown for
“Net Impact to Fuel Recovery Clause” Under Item (7) in Each Quarterly Report**

Tampa Electric actively participates in the wholesale power market. In that market Tampa Electric has many competitors. Any entity competing against Tampa Electric which will make wholesale sales to third parties would derive a significant competitive advantage by knowing information reflecting on the probable price or price range Tampa Electric is willing to charge for a particular sale. Disclosing the company's avoided incremental fuel and purchased power expense would disclose to Tampa Electric's wholesale competitors valuable information regarding the cost Tampa Electric could be expected to incur in making a particular sale. Armed with this cost information, Tampa Electric's competitors can more accurately project the price at which Tampa Electric would offer to sell wholesale power. This would enable competitors to structure their own offers to undercut Tampa Electric's price and thereby secure a sale at the expense of Tampa Electric and its general body of ratepayers who benefit from such sales. In addition, disclosing Tampa Electric's avoided incremental fuel and purchased power expense would arm potential purchasers of Tampa Electric's wholesale power with valuable cost information and enable them to offer to buy power from Tampa Electric at slightly above the company's incremental fuel and purchased power cost. This would reduce the gains Tampa Electric might otherwise obtain from wholesale power sale to the ultimate detriment of Tampa Electric and its general body of ratepayers. As such, the avoided incremental fuel and purchased power expense is "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information" and, thus, entitled to confidential treatment pursuant to Section 366.093(3)(e), Florida Statutes.

**Justification for Confidential Treatment of the Values Shown for
“Lost Retail Tariff Time-of-Use Fuel Revenues” and
“Net Impact Fuel Recovery Clause” Under Item (7) in Each Report**

The values in question are not proprietary per se, but can be used to arithmetically derive the highly proprietary values shown under Item (7) of each quarterly report in the line entitled “Avoided Incremental Fuel and Purchased Power Expense.” As a consequence, these values need to be treated confidentially as well in order to protect against inadvertent disclosure of the “Avoided Incremental Fuel and Purchased Power Expense.” This has been approved by the Commission on numerous occasions in the fuel adjustment proceeding to protect against the inadvertent disclosure of proprietary confidential business information.

Overview of Self-Service Wheeling Experimental Program

Pursuant to Florida Public Service Commission Order No. PSC-00-1596-TRF-EQ, dated September 6, 2000, Tampa Electric Company (TECO) and Cargill Fertilizer, Inc. (Cargill) are participating in an experimental program in which TECO provides Cargill with self-service wheeling (SSW) to, from and between Cargill's three locations identified as "New Millpoint", "Ridgewood Master" (fertilizer plants) and "Hooker's Prairie Mine".

According to the Order, transmission wheeling of self-service energy will be supplied under TECO's Open Access Transmission Tariff (OATT) on file at the Federal Energy Regulatory Commission (FERC). Any applicable charges for under-delivery of scheduled energy will be collected under TECO's Open Access Generation-to-Schedule Imbalance (GSI) Service. For the duration of this pilot program (initially limited to two years), TECO will submit quarterly reports, such as the attached, that identify the costs and revenues associated with this program.

The first section of the quarterly report is a summary page designed to provide information regarding Cargill's actual energy (MWH) reduction attributable to SSW¹, the basis for the GSI service charge and the net revenue gains or losses for other TECO ratepayers. This page also includes TECO's monthly peak information. When SSW occurs, TECO's incremental fuel expense for serving this energy is avoided (except when Cargill under-delivers and TECO serves the energy shortfall via the GSI service). Ratepayers lose fuel revenue when the avoided incremental fuel expense is less than the otherwise applicable tariff fuel rate. Conversely, ratepayers benefit if the reverse is true. Cargill's self-service energy is assumed to be an incremental increase to TECO's energy supply. Therefore, any SSW MWs in hours that are coincident with hourly spot sales of energy are assumed to have contributed to the sales.

The second section shows the impact of SSW on Cargill's electric bills for each of the three Cargill locations. It provides the billing components before and after the SSW energy reduction adjustment. Cargill's SSW is non-firm and therefore assumed to have no impact on the billing demand used to calculate demand charges for retail electric service. Although all billing components are shown, only the energy-related components are impacted.

The third section provides a graphical presentation of the hours of SSW (including whether on-peak or off-peak); the hours of optional provision purchases; the hours of overlap of SSW and optional provision purchases, and the actual peak hour for each day. Over time these charts may assist in the assessment of reliability impacts to both TECO and Cargill.

On August 16, 2002, Cargill filed a petition with the Florida Public Service Commission ("Commission") seeking permanent approval of SSW and a motion requesting that the current SSW program be continued during the petition resolution period (Docket No.

¹ SSW energy occurring during hours of optional provision purchase is excluded from the actual energy reduction amount in the Ratepayer Impact Section of this report. Lost revenues and avoided fuel expense are not applicable to this energy as it would have otherwise been served through optional provision purchases and not by Tampa Electric.

020898). On October 1, the Commission granted the latter request (Order No. PSC-02-1451-PCO-EQ) with the Cargill's commitment to make ratepayers whole for any impacts associated with SSW during the program's extended period, and set the docket for hearing on the question of permanent approval. On October 9, 2002, in response to the Commission's decision and with Commission support, Tampa Electric filed with FERC a transaction-specific transmission service agreement between Tampa Electric and Cargill intended specifically to accommodate the request that the current SSW be continued (Docket No. ER03-27-000). At the request of Tampa Electric, and with the agreement of Cargill, an order was issued November 5 by the Commission (Order No. PSC-02-1518-PCO-EQ) holding all activity related to Docket No. 020898 in abeyance until FERC ruled on Tampa Electric's SSW filing. The FERC issued a letter on November 14, 2002, accepting Tampa Electric's transaction specific non-firm point-to-point service agreement with Cargill for self-service wheeling effective October 1, 2002. The companies began negotiations to resolve self-service issues in December.

TECO has shared the information in this report with Cargill

Section 1

Impact of Self-Service Wheeling on Other Tampa Electric Ratepayers

Impact of Cargill Self-Service Wheeling (SSW) Pilot - 4th Quarter 2002

	October	November	December	4th Qtr. 2002
(1) <u>Actual Energy Reduction from SSW - MWH</u>				
Cargill New Millpoint Plant (SBI-3)	0	0	0	0
Cargill Ridgewood Master Plant (SBI-1)	566	0	0	566
Cargill Hooker's Prairie Plant (IST-1)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Cargill SSW	566	0	0	566
(2) <u>Actual SSW Under-delivered - MWH</u>				
Basis for Generator-to-Schedule Imbalance (GSI) Service	65	-	-	65
(3) <u>Revenue Gains/Losses (+/-)</u>				
Base Energy	\$ (5,439)	\$ -	\$ -	\$ (5,439)
(4) Environmental Cost Recovery Charges (\$1.51/MWH)	\$ (855)	\$ -	\$ -	\$ (855)
(5) Conservation Cost Recovery Charges (\$0.41/MWH)	\$ (232)	\$ -	\$ -	\$ (232)
(6) Capacity Cost Recovery Charges (\$0.22/MWH)	\$ (125)	\$ -	\$ -	\$ (125)
(7) Fuel & Purchased Power Cost Recovery.				
Lost Retail Tariff Time-Of-Use Fuel Revenues	\$			
<u>Avoided Incremental Fuel and Purchased Power Expense</u>	<u>\$</u>			
Net Impact to Fuel Recovery Clause	\$			
(8) Transmission Wheeling.				
Schedule 8 - Non-Firm Point-to-Point Transmission Service (\$1.267/MWH)	\$ 1,603	\$ 25	\$ -	\$ 1,628
Schedule 2 - Reactive Supply (\$0.10/MWH)	\$ 127	\$ 2	\$ -	\$ 129
Schedule 1 - Scheduling (\$0.13/MWH)	<u>\$ 164</u>	<u>\$ 3</u>	<u>\$ -</u>	<u>\$ 167</u>
Total Transmission Wheeling	\$ 1,894	\$ 30	\$ -	\$ 1,924
(9) Net GSI Service Charges	\$ 273	\$ -	\$ -	\$ 273
(10) Opportunity Sales	\$ 742	\$ -	\$ -	\$ 742
(11) Refund (Not Applicable)	\$ -	\$ -	\$ -	\$ -
Net Impact	\$ (722)	\$ 30	\$ -	\$ (692)
Tampa Electric Monthly Peak:	Date	10/1/02	11/11/02	12/16/02
	Hour	3:530	3:151	3:184
	MW	16:54	14.12	07:11

Notes:

- (1) This report is based on calendar month data. Actual customer bills, which are based on billing cycles, may be different due to billing-driven meter reading dates.
- (2) These values represent the differences between the self-service MWs that Cargill scheduled in each hour and the self-service MWs that were actually delivered to Tampa Electric's transmission system in each corresponding hour. Shortfall energy is supplied via Tampa Electric's GSI service at 110% of Tampa Electric's incremental cost for each hour GSI service is required.
- (3) Revenue losses are calculated by multiplying the IST-1 energy charge (\$10.78/MWH) by the reduced energy for Hooker's Prairie; the SBI-1 supplemental energy charge (\$10.78/MWH) and standby energy charge (\$9.61/MWH) by the reduction in supplemental energy and standby energy, respectively, for Ridgewood Master; and the SBI-3 supplemental energy charge (\$13.27/MWH) and standby energy charge (\$9.61/MWH) by the reduction in supplemental energy and standby energy, respectively, for New Millpoint.
- (4) Environmental Cost Recovery Charge is multiplied by the SSW MWH.
- (5) Conservation Cost Cost Recovery Charge is multiplied by the SSW MWH.
- (6) Capacity Cost Recovery Charge is multiplied by the SSW MWH.
- (7) The fuel impact represents the difference between the avoided incremental fuel and purchased power expense during hours of SSW and the loss in tariff time-of-use fuel revenues for those same hours.
- (8) Open Access transmission tariff wheeling charges are multiplied by the SSW MWH scheduled. New transmission wheeling charges became effective on 12/16/02 and will be applied to the scheduled SSW MWH as of that date. The updated charges are as follows: Schedule 8: \$3.79/MWH (on-peak) and \$1.81/MWH (off-peak); Schedule 1: \$0.14/MWH (on-peak) and \$0.06/MWH (off-peak); and Schedule 2: \$0.21/MWH (on-peak) and \$0.10/MWH (off-peak).
- (9) Calculated by multiplying the 10% gain on the hourly incremental fuel and purchased power expense including SO2 allowances and variable O&M times the GSI MWHs in each hour. The 10% has been treated as a true gain as opposed to a premium designed to cover hard-to-quantify additional costs. The dollars gained are credited to the Fuel and Purchased Power Recovery Clause.
- (10) Calculated by multiplying the \$/MWh gain on hourly spot energy sold (if any) in hours that coincided with Cargill's SSW times the actual SSW MW (less GSI MW) wheeled during that hour. These dollars are credited to the Fuel and Purchased Power Recovery Clause.
- (11) Not applicable for Quarter 4 of 2002.

Section 2

Impact of Self-Service Wheeling on Cargill's Electric Bills

Impact of Self-Service Wheeling on Cargill Electric Bill for Ridgewood Plant

Billing Components for 4th Quarter 2002 Before and After Self-Service Wheeling⁽¹⁾

Ridgewood Master (SBI-1)	Before SSW			After SSW			Impact of SSW			Quarter IV
	October	November*	December*	October	November*	December*	October	November*	December*	
Actual Billing Determinants: (2)										
Energy On-Peak	1,214,363			774,363			440,000			440,000
Energy Off-Peak	7,176,878			6,799,878			377,000			377,000
Supplemental Demand (kW)	12,301			12,301			-			-
Standby Billing Demand (kW)	52,000			52,000			-			-
Actual Standby Billing kW	214,716			214,716			-			-
Supplemental Energy (kWh)	4,854,005			4,477,005			377,000			377,000
Standby Energy (kWh)	3,537,236			3,097,236			440,000			440,000
Power Factor %							-			-
Applicable Tariff Rate/Charge:										
Customer Facilities (\$/bill)	1,025			1,025			-			-
Supplemental Demand (\$/kW-mo)	1.45			1.45			-			-
Stand-by Demand (\$/kW-mo)	0.95			0.95			-			-
Bulk Transmission Reservation (\$/kW-mo)	0.09			0.09			-			-
Bulk Transmission Demand (\$/kW-day)	0.03			0.03			-			-
Supplemental Energy (¢/kWh)	1.078			1.078			-			-
Standby Energy (¢/kWh)	0.961			0.961			-			-
Metering Level Discount (% of D&E charges)	1			1			-			-
Transformer Ownership Disc. Supp. (\$/kW-mo)	0.23			0.23			-			-
Transformer Ownership Disc. Standby. (\$/kW-mo)	0.21			0.21			-			-
On-Peak Fuel Charge (¢/kWh)	4.425			4.425			-			-
Off-Peak Fuel Charge (¢/kWh)	2.725			2.725			-			-
Energy Conservation Charge (¢/kWh)	0.041			0.041			-			-
Capacity Charge (¢/kWh)	0.022			0.022			-			-
Environmental Cost Recovery Charge (¢/kWh)	0.151			0.151			-			-
Refund (¢/kWh)	-			-			-			-
Florida Gross Receipts Tax (%)	2.5641			2.5641			-			-
Actual Charges : (3)										
Customer Facilities Charge	\$ 1,025			\$ 1,025			\$ -			\$ -
Supplemental Demand	\$ 17,836			\$ 17,836			\$ -			\$ -
Stand-by Demand	\$ 49,400			\$ 49,400			\$ -			\$ -
The greater of: Bulk Transmission Reservation; or Bulk Transmission Demand	\$ 4,680			\$ 4,680			\$ -			\$ -
	\$ 6,441			\$ 6,441			\$ -			\$ -
Supplemental Energy	\$ 52,326			\$ 48,262			\$ 4,064			\$ 4,064
Standby Energy	\$ 33,993			\$ 29,764			\$ 4,228			\$ 4,228
On-Peak Fuel	\$ 53,736			\$ 34,266			\$ 19,470			\$ 19,470
Off-Peak Fuel	\$ 195,570			\$ 185,297			\$ 10,273			\$ 10,273
Energy Conservation Charge	\$ 3,440			\$ 3,105			\$ 335			\$ 335
Capacity Charge	\$ 1,846			\$ 1,666			\$ 180			\$ 180
Environmental Cost Recovery Charge	\$ 12,671			\$ 11,437			\$ 1,234			\$ 1,234
Transformer Discount	\$ (13,749)			\$ (13,749)			\$ -			\$ -
Meter Level Discount	\$ (1,600)			\$ (1,517)			\$ (83)			\$ (83)
Purchased Energy	\$ 48,950			\$ 48,950			\$ -			\$ -
Power Factor Adjustment +/- (4)	\$ -			\$ -			\$ -			\$ -
Refund	\$ -			\$ -			\$ -			\$ -
Florida Gross Receipts Tax	\$ 11,843			\$ 10,825			\$ 1,018			\$ 1,018
Total Electric Charges	\$ 473,729			\$ 433,009			\$ 40,719			\$ 40,719
Percent of Total Bill							8.6%			8.6%

* No self-service wheeling occurred in November or December

(1) All billing components are shown; however, only the energy related components are impacted by self-service wheeling.

(2) Actual billing determinants based on billing cycle meter reading date. Energy consumption in the corresponding calendar month may be different.

(3) Excludes optional provision purchases and county taxes.

(4) The power factor adjustment is positive for monthly power factors below 85%, negative for power factors above 90%. No adjustment is made for power factors 85% to 90%.

Impact of Self-Service Wheeling on Cargill Electric Bill for Hooker's Prairie Mine

Billing Components for 4th Quarter 2002 Before and After Self-Service Wheeling⁽¹⁾

Hooker's Prairie (IST-1)	Before SSW			After SSW			Impact of SSW			Quarter IV
	October	November*	December*	October	November*	December*	October	November*	December*	
Actual Billing Determinants: (2) Demand (kW) On-Peak Energy (kWh) Off-Peak Energy (kWh) Power Factor % Applicable Tariff Rate/Charge: Customer Facilities (\$/bill) Demand (\$/kW-mo) Energy (¢/kWh) Metering Level Discount (% of D&E charges) Transformer Ownership Discount (\$/kW-mo) On-Peak Fuel Charge (¢/kWh) Off-Peak Fuel Charge (¢/kWh) Energy Conservation Charge (¢/kWh) Capacity Charge (¢/kWh) Environmental Cost Recovery Charge (¢/kWh) Refund (¢/kWh) Florida Gross Receipts Tax (%) Actual Charges : (3) Customer Facilities Charge Demand Energy On-Peak Fuel Off-Peak Fuel Energy Conservation Charge Capacity Charge Environmental Cost Recovery Charge Transformer Discount Meter Level Discount Purchased Energy Power Factor Adjustment +/- (4) Refund <u>Florida Gross Receipts Tax</u> Total Electric Charges Percent of Total Bill	The electric bill for Hooker's Prairie Mine was not impacted by Self-Service Wheeling in 4th Quarter 2002.									

* No self-service wheeling occurred in November or December

(1) All billing components are shown; however, only the energy related components are impacted by self-service wheeling.

(2) Actual billing determinants based on billing cycle meter reading date. Energy consumption in the corresponding calendar month may be different.

(3) Excludes optional provision purchases and county taxes.

(4) The power factor adjustment is positive for monthly power factors below 85%, negative for power factors above 90%. No adjustment is made for power factors 85 % to 90%.

Section 3
Hourly Summary

Cargill Hourly Self-Service Wheeling Summary (Includes All Plant-to-Plant Transactions)

October 2002
Hour Ending

DATE	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Sum
1	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	4	5	5	4	4	28
2	3	4	4	0	1	5	4	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26
3	0	0	0	0	0	0	0	0	1	5	5	10	6	0	0	0	0	0	2	7	5	3	0	0	44
4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0	1	3	3	2	4	18
8	4	5	5	5	5	5	4	4	3	1	3	5	5	2	0	0	0	0	1	5	4	5	5	5	81
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	5	3	0	0	0	0	0	0	0	0	0	0	8
11	0	0	0	0	0	0	0	0	2	2	1	0	0	2	2	0	7	10	0	0	0	0	0	0	26
12	0	0	0	0	0	0	0	0	0	5	5	5	5	5	5	4	5	5	5	5	0	0	0	0	54
13	0	0	0	0	0	0	0	0	5	5	5	5	5	5	4	5	5	5	5	5	0	0	0	0	59
14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	5	5	5	5	5	5	4	5	5	5	5	5	5	5	5	0	74
16	0	0	0	0	0	0	0	0	5	5	5	5	5	5	3	5	5	5	5	5	5	5	5	0	73
17	0	0	0	0	0	0	0	0	5	5	5	5	5	5	4	5	5	5	5	5	5	5	5	0	74
18	0	0	0	0	0	0	0	5	5	5	5	4	5	4	5	5	5	5	5	5	5	5	5	0	73
19	0	0	0	0	0	0	0	0	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	0	75
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8	10	0	0	0	18
23	0	0	0	0	0	0	0	10	10	8	9	9	9	5	5	5	5	5	5	0	0	0	0	0	85
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	5
30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

46.4% Off-Peak Wheeling

53.6% On-Peak Wheeling

Total MWH = 821

Hours of Self-Service Wheeling
 Hours of Optional Provision Purchases
 Overlap of SSW and OP Purchase
 Actual Peak Hour of Day
 Tariff-Defined Peak Hours

Cargill Hourly Self-Service Wheeling Summary (Includes All Plant-to-Plant Transactions)

November 2002
Hour Ending

DATE	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Sum			
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No Self-service Wheeling Occurred in November 2002

0.0% Off-Peak Wheeling

0.0% On-Peak Wheeling

Total MWH =

Hours of Self-Service Wheeling

Hours of Optional Provision Purchases

Overlap of SSW and OP Purchase

Actual Peak Hour of Day

Tariff-Defined Peak Hours

Cargill Hourly Self-Service Wheeling Summary (Includes All Plant-to-Plant Transactions)

December 2002
Hour Ending

DATE	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00	Sum
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No Self-service Wheeling Occurred in December 2002

0.0% Off-Peak Wheeling **0.0% On-Peak Wheeling** Total MWH = **0**
 Hours of Self-Service Wheeling
 Hours of Optional Provision Purchases
 Overlap of SSW and OP Purchase
 Actual Peak Hour of Day
 Tariff-Defined Peak Hours

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Cargill
Fertilizer, Inc. for permanent
approval of self-service
wheeling to, from, and between
points within Tampa Electric
Company's service area.

DOCKET NO. 020898-EQ
ORDER NO. PSC-03-0101-CFO-EQ
ISSUED: January 16, 2003

ORDER GRANTING REQUESTS FOR CONFIDENTIAL CLASSIFICATION OF
CERTAIN INFORMATION CONTAINED IN EIGHT QUARTERLY REPORTS FILED BY
TAMPA ELECTRIC COMPANY (DOCUMENTS NOS. 09646-02 AND 12490-02)

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Tampa Electric Company (TECO) has filed two requests for specified confidential treatment of certain information contained in its quarterly reports filed pursuant to Order No. PSC-00-1596-TRF-EQ, issued September 6, 2000, and consummated by Order No. PSC-00-1808-CO-EQ, issued October 3, 2000, in Docket No. 001048-EQ. The quarterly reports identify the costs and revenues associated with the Cargill Fertilizer, Inc. (Cargill) self-service wheeling pilot program.

TECO's first Request for Confidential Classification was filed on September 11, 2002, and amended on September 24, 2002. That Request pertains to Document No. 09646-02, which consists of the first seven quarterly reports at issue. Document No. 12490-02 consists of the eighth such quarterly report, which TECO filed on November 14, 2002, along with justification for confidential classification of certain highlighted portions thereof.

The information identified by TECO as confidential with respect to Documents Nos. 09646-02 and 12490-02 is the "avoided incremental fuel and purchased power expense" for each month and each quarter, as reflected in the second component under Item 7 of each quarterly report, entitled "fuel and purchased power cost recovery." Additionally, TECO states that in order to prevent its competitors from arithmetically backing into the "avoided incremental fuel and purchased power expense," the values shown under Item 7 in each quarterly report for "lost retail tariff time-of-use fuel revenues" and "net impact to fuel recovery clause" must also be treated confidentially in order to protect against

DOCUMENT NUMBER DATE

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FPSC-CO. MASON CLERK

inadvertent disclosure of the "avoided incremental fuel and purchased power expense."

As justification for the confidential treatment of this information, TECO states that it actively participates in the wholesale power market and has many competitors in that market. Any entity competing against TECO which will make wholesale sales to third parties would derive a significant competitive advantage by knowing information reflecting on the probable price or price range that TECO is willing to charge for a particular sale. Disclosing TECO's avoided incremental fuel and purchased power expense would disclose to its wholesale competitors valuable information regarding the cost that TECO could be expected to incur in making a particular sale. Armed with this cost information, TECO's competitors can more accurately project the price at which TECO would offer to sell wholesale power. This would enable competitors to structure their own offers to undercut TECO's price and thereby secure a sale at the expense of TECO and its general body of ratepayers, who benefit from such sales.

Moreover, TECO states that disclosing its avoided incremental fuel and purchased power expense would arm potential purchasers of TECO's wholesale power with valuable cost information and enable them to offer to buy power from TECO at slightly above the company's incremental fuel and purchased power cost. This would reduce the gains that TECO might otherwise obtain from wholesale power sales, to the ultimate detriment of TECO and its general body of ratepayers. As such, the avoided incremental fuel and purchased power expense is information relating to competitive interests, the disclosure of which would impair the competitive business of the provided of the information, and the information is thus entitled to confidential treatment pursuant to Section 366.093(3)(e), Florida Statutes.

Upon review, it appears that the foregoing information is proprietary confidential business information, within the meaning of Section 366.093(3), Florida Statutes, for the reasons expressed by TECO. Therefore, TECO's request for confidential classification of this information is granted.

Section 366.093(4), Florida Statutes, provides that "any finding by the Commission that records contain proprietary

ORDER NO. PSC-03-0101-CFO-EQ
DOCKET NO. 020898-EQ
PAGE 3

confidential business information is effective for a period not to exceed 18 months, unless good cause is shown for a specified longer period." TECO did not specify a time period in its request. Therefore, this information shall remain confidential for a period of 18 months from the issuance of this order. At the conclusion of the 18 month period, TECO may, at its discretion, renew its request for confidentiality. Moreover, as prescribed by Section 366.093(2), Florida Statutes, the subject information shall be returned to TECO if not entered into the record.

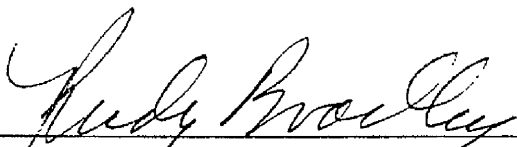
Based on the foregoing, it is

ORDERED by Commissioner Rudolph "Rudy" Bradley, as Prehearing Officer, that Tampa Electric Company's Requests for Confidential Classification of Documents Nos. 09646-02 and 12490-02 are granted. It is further

ORDERED that the information described within the body of this order and contained in Documents Nos. 09646-02 and 12490-02 is granted confidential classification for a period of 18 months from the issuance date of this order. It is further

ORDERED that this order shall be the only notification by the Commission to the parties of the declassification date of this information.

By ORDER of Commissioner Rudolph "Rudy" Bradley, as Prehearing Officer, this 16th day of January, 2003.



RUDOLPH "RUDY" BRADLEY
Commissioner and Prehearing Officer

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ORDER NO. PSC-03-0101-CFO-EQ

DOCKET NO. 020898-EQ

PAGE 4

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code, if issued by a Prehearing Officer; (2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or (3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of the Commission Clerk and Administrative Services, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.