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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

March 17, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

050001-EI

COMMISSION
CLERK

03 MAR 17 AM 11:56

RECEIVED-FPSC

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of January 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

[Signature]
E. L. Willis

APR 4-1-05
DECLASSIFIED

CONFIDENTIAL

LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

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FPSC-BUREAU OF RECORDS

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	01/06/03	F02	*	*	3,230.69	\$40.8582
2.	Polk	BP	Tampa	MTC	Polk	01/07/03	F02	*	*	5,910.29	\$39.0941
3.	Polk	BP	Tampa	MTC	Polk	01/08/03	F02	*	*	8,068.24	\$38.0862
4.	Polk	BP	Tampa	MTC	Polk	01/09/03	F02	*	*	6,650.14	\$39.7665
5.	Polk	BP	Tampa	MTC	Polk	01/10/03	F02	*	*	6,076.79	\$39.6109
6.	Polk	BP	Tampa	MTC	Polk	01/11/03	F02	*	*	183.33	\$39.5989
7.	Polk	BP	Tampa	MTC	Polk	01/12/03	F02	*	*	178.55	\$39.5976
8.	Polk	BP	Tampa	MTC	Polk	01/13/03	F02	*	*	364.43	\$40.3750
9.	Polk	BP	Tampa	MTC	Polk	01/16/03	F02	*	*	731.17	\$40.7320
10.	Polk	BP	Tampa	MTC	Polk	01/17/03	F02	*	*	183.26	\$40.8586
11.	Polk	BP	Tampa	MTC	Polk	01/18/03	F02	*	*	722.71	\$40.8584
12.	Polk	BP	Tampa	MTC	Polk	01/20/03	F02	*	*	183.26	\$40.8586
13.	Polk	BP	Tampa	MTC	Polk	01/22/03	F02	*	*	6,905.36	\$41.2992
14.	Polk	BP	Tampa	MTC	Polk	01/23/03	F02	*	*	3,982.74	\$41.2782
15.	Polk	BP	Tampa	MTC	Polk	01/24/03	F02	*	*	178.93	\$42.7267
16.	Polk	BP	Tampa	MTC	Polk	01/25/03	F02	*	*	660.67	\$42.7270
17.	Polk	BP	Tampa	MTC	Polk	01/26/03	F02	*	*	728.14	\$42.7273
18.	Polk	BP	Tampa	MTC	Polk	01/27/03	F02	*	*	1,276.69	\$41.5512
19.	Polk	BP	Tampa	MTC	Polk	01/29/03	F02	*	*	361.62	\$43.2941
20.	Polk	BP	Tampa	MTC	Polk	01/30/03	F02	*	*	180.93	\$44.1758
21.	Polk	BP	Tampa	MTC	Polk	01/31/03	F02	*	*	185.30	\$43.5336
22.	Phillips	Central	Tampa	MTC	Phillips	01/21/03	F02	*	*	177.62	\$40.4247
23.	Phillips	Central	Tampa	MTC	Phillips	01/22/03	F02	*	*	356.66	\$40.4256
24.	Gannon	Central	Tampa	MTC	Gannon	01/01/03	F02	*	*	177.50	\$39.7346
25.	Gannon	Central	Tampa	MTC	Gannon	01/03/03	F02	*	*		\$39.7355

* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED CONFIDENTIAL

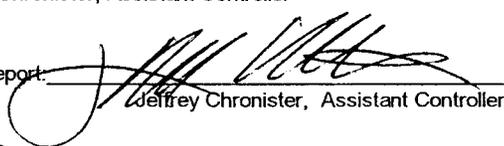
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	01/04/03	F02	*	*	356.24	\$39.7344
27.	Gannon	Central	Tampa	MTC	Gannon	01/05/03	F02	*	*	178.48	\$39.6007
28.	Gannon	Central	Tampa	MTC	Gannon	01/07/03	F02	*	*	177.83	\$39.6023
29.	Gannon	Central	Tampa	MTC	Gannon	01/08/03	F02	*	*	355.50	\$39.6016
30.	Gannon	Central	Tampa	MTC	Gannon	01/09/03	F02	*	*	177.52	\$39.6024
31.	Gannon	Central	Tampa	MTC	Gannon	01/10/03	F02	*	*	177.83	\$39.6023
32.	Gannon	Central	Tampa	MTC	Gannon	01/12/03	F02	*	*	178.07	\$38.1840
33.	Gannon	Central	Tampa	MTC	Gannon	01/13/03	F02	*	*	356.55	\$38.1809
34.	Gannon	Central	Tampa	MTC	Gannon	01/15/03	F02	*	*	297.12	\$38.1836
35.	Gannon	Central	Tampa	MTC	Gannon	01/16/03	F02	*	*	178.10	\$38.1827
36.	Gannon	Central	Tampa	MTC	Gannon	01/17/03	F02	*	*	356.38	\$38.1838
37.	Gannon	Central	Tampa	MTC	Gannon	01/18/03	F02	*	*	711.67	\$38.1835
38.	Gannon	Central	Tampa	MTC	Gannon	01/19/03	F02	*	*	178.71	\$39.6275
39.	Gannon	Central	Tampa	MTC	Gannon	01/22/03	F02	*	*	355.52	\$39.6270
40.	Gannon	Central	Tampa	MTC	Gannon	01/23/03	F02	*	*	297.19	\$39.6266
41.	Gannon	Central	Tampa	MTC	Gannon	01/25/03	F02	*	*	178.19	\$39.6266
42.	Gannon	Central	Tampa	MTC	Gannon	01/28/03	F02	*	*	357.71	\$40.3048
43.	Gannon	Central	Tampa	MTC	Gannon	01/30/03	F02	*	*	534.14	\$40.3045
44.	Gannon	Central	Tampa	MTC	Gannon	01/31/03	F02	*	*	355.71	\$40.2994
45.	Phillips	El Paso	Tampa	MTC	Phillips	01/02/03	F06	*	*	1,390.19	\$32.9900
46.	Phillips	El Paso	Tampa	MTC	Phillips	01/03/03	F06	*	*	757.69	\$32.9900
47.	Phillips	El Paso	Tampa	MTC	Phillips	01/06/03	F06	*	*	769.18	\$34.2200
48.	Phillips	El Paso	Tampa	MTC	Phillips	01/07/03	F06	*	*	1,063.61	\$34.2200
49.	Phillips	El Paso	Tampa	MTC	Phillips	01/08/03	F06	*	*	778.40	\$34.1321
50.	Phillips	El Paso	Tampa	MTC	Phillips	01/09/03	F06	*	*	1,380.71	\$34.2200

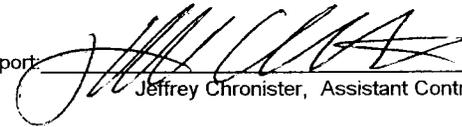
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Jeffrey Chronister, Assistant Controller

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51.	Phillips	El Paso	Tampa	MTC	Phillips	01/10/03	F06	*	*	772.32	\$34.2200
52.	Phillips	El Paso	Tampa	MTC	Phillips	01/13/03	F06	*	*	312.59	\$34.6700
53.	Phillips	El Paso	Tampa	MTC	Phillips	01/14/03	F06	*	*	1,217.39	\$34.6700
54.	Phillips	El Paso	Tampa	MTC	Phillips	01/15/03	F06	*	*	762.35	\$34.6700
55.	Phillips	El Paso	Tampa	MTC	Phillips	01/16/03	F06	*	*	149.21	\$34.6699
56.	Phillips	El Paso	Tampa	MTC	Phillips	01/17/03	F06	*	*	149.95	\$34.6700
57.	Phillips	El Paso	Tampa	MTC	Phillips	01/20/03	F06	*	*	153.31	\$37.2800
58.	Phillips	El Paso	Tampa	MTC	Phillips	01/21/03	F06	*	*	152.29	\$37.2800
59.	Phillips	El Paso	Tampa	MTC	Phillips	01/22/03	F06	*	*	154.98	\$37.2800
60.	Phillips	El Paso	Tampa	MTC	Phillips	01/23/03	F06	*	*	616.99	\$37.2788
61.	Phillips	El Paso	Tampa	MTC	Phillips	01/24/03	F06	*	*	155.29	\$37.2800
62.	Phillips	El Paso	Tampa	MTC	Phillips	01/27/03	F06	*	*	782.52	\$37.0190
63.	Phillips	El Paso	Tampa	MTC	Phillips	01/28/03	F06	*	*	297.77	\$37.0486
64.	Phillips	El Paso	Tampa	MTC	Phillips	01/30/03	F06	*	*	155.84	\$37.0176

* No analysis Taken
 FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

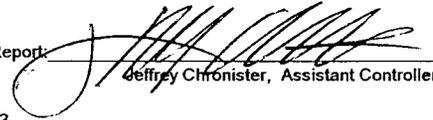
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

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Submitted on this Form: Jeffrey Chronister, Assistant Controller
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Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	01/06/03	F02	3,230.69	\$40.8582	132,000.16	\$0.0000	\$132,000.16	\$40.8582	\$0.0000	\$40.8582	\$0.0000	\$0.0000	\$0.0000	\$40.8582
2.	Polk	BP	Polk	01/07/03	F02	5,910.29	\$39.0941	231,057.70	\$0.0000	\$231,057.70	\$39.0941	\$0.0000	\$39.0941	\$0.0000	\$0.0000	\$0.0000	\$39.0941
3.	Polk	BP	Polk	01/08/03	F02	8,068.24	\$38.0862	307,288.40	\$0.0000	\$307,288.40	\$38.0862	\$0.0000	\$38.0862	\$0.0000	\$0.0000	\$0.0000	\$38.0862
4.	Polk	BP	Polk	01/09/03	F02	6,650.14	\$39.7665	264,452.73	\$0.0000	\$264,452.73	\$39.7665	\$0.0000	\$39.7665	\$0.0000	\$0.0000	\$0.0000	\$39.7665
5.	Polk	BP	Polk	01/10/03	F02	6,076.79	\$39.6109	240,706.99	\$0.0000	\$240,706.99	\$39.6109	\$0.0000	\$39.6109	\$0.0000	\$0.0000	\$0.0000	\$39.6109
6.	Polk	BP	Polk	01/11/03	F02	183.33	\$39.5989	7,259.66	\$0.0000	\$7,259.66	\$39.5989	\$0.0000	\$39.5989	\$0.0000	\$0.0000	\$0.0000	\$39.5989
7.	Polk	BP	Polk	01/12/03	F02	178.55	\$39.5976	7,070.15	\$0.0000	\$7,070.15	\$39.5976	\$0.0000	\$39.5976	\$0.0000	\$0.0000	\$0.0000	\$39.5976
8.	Polk	BP	Polk	01/13/03	F02	364.43	\$40.3750	14,713.87	\$0.0000	\$14,713.87	\$40.3750	\$0.0000	\$40.3750	\$0.0000	\$0.0000	\$0.0000	\$40.3750
9.	Polk	BP	Polk	01/16/03	F02	731.17	\$40.7320	29,782.01	\$0.0000	\$29,782.01	\$40.7320	\$0.0000	\$40.7320	\$0.0000	\$0.0000	\$0.0000	\$40.7320
10.	Polk	BP	Polk	01/17/03	F02	183.26	\$40.8586	7,487.74	\$0.0000	\$7,487.74	\$40.8586	\$0.0000	\$40.8586	\$0.0000	\$0.0000	\$0.0000	\$40.8586
11.	Polk	BP	Polk	01/18/03	F02	722.71	\$40.8584	29,528.80	\$0.0000	\$29,528.80	\$40.8584	\$0.0000	\$40.8584	\$0.0000	\$0.0000	\$0.0000	\$40.8584
12.	Polk	BP	Polk	01/20/03	F02	183.26	\$40.8586	7,487.74	\$0.0000	\$7,487.74	\$40.8586	\$0.0000	\$40.8586	\$0.0000	\$0.0000	\$0.0000	\$40.8586
13.	Polk	BP	Polk	01/22/03	F02	6,905.36	\$41.2992	285,185.64	\$0.0000	\$285,185.64	\$41.2992	\$0.0000	\$41.2992	\$0.0000	\$0.0000	\$0.0000	\$41.2992
14.	Polk	BP	Polk	01/23/03	F02	3,982.74	\$41.2782	164,400.21	\$0.0000	\$164,400.21	\$41.2782	\$0.0000	\$41.2782	\$0.0000	\$0.0000	\$0.0000	\$41.2782
15.	Polk	BP	Polk	01/24/03	F02	178.93	\$42.7267	7,645.09	\$0.0000	\$7,645.09	\$42.7267	\$0.0000	\$42.7267	\$0.0000	\$0.0000	\$0.0000	\$42.7267
16.	Polk	BP	Polk	01/25/03	F02	660.67	\$42.7270	28,228.43	\$0.0000	\$28,228.43	\$42.7270	\$0.0000	\$42.7270	\$0.0000	\$0.0000	\$0.0000	\$42.7270
17.	Polk	BP	Polk	01/26/03	F02	728.14	\$42.7273	31,111.49	\$0.0000	\$31,111.49	\$42.7273	\$0.0000	\$42.7273	\$0.0000	\$0.0000	\$0.0000	\$42.7273
18.	Polk	BP	Polk	01/27/03	F02	1,276.69	\$41.5512	53,048.00	\$0.0000	\$53,048.00	\$41.5512	\$0.0000	\$41.5512	\$0.0000	\$0.0000	\$0.0000	\$41.5512
19.	Polk	BP	Polk	01/29/03	F02	361.62	\$43.2941	15,656.01	\$0.0000	\$15,656.01	\$43.2941	\$0.0000	\$43.2941	\$0.0000	\$0.0000	\$0.0000	\$43.2941
20.	Polk	BP	Polk	01/30/03	F02	180.93	\$44.1758	7,992.73	\$0.0000	\$7,992.73	\$44.1758	\$0.0000	\$44.1758	\$0.0000	\$0.0000	\$0.0000	\$44.1758
21.	Polk	BP	Polk	01/31/03	F02	185.30	\$43.5336	8,066.78	\$0.0000	\$8,066.78	\$43.5336	\$0.0000	\$43.5336	\$0.0000	\$0.0000	\$0.0000	\$43.5336
22.	Phillips	Central	Phillips	01/21/03	F02	177.62	\$40.4247	7,180.23	\$0.0000	\$7,180.23	\$40.4247	\$0.0000	\$40.4247	\$0.0000	\$0.0000	\$0.0000	\$40.4247
23.	Phillips	Central	Phillips	01/22/03	F02	356.66	\$40.4256	14,418.21	\$0.0000	\$14,418.21	\$40.4256	\$0.0000	\$40.4256	\$0.0000	\$0.0000	\$0.0000	\$40.4256
24.	Gannon	Central	Gannon	01/01/03	F02	177.50	\$39.7346	7,052.90	\$0.0000	\$7,052.90	\$39.7346	\$0.0000	\$39.7346	\$0.0000	\$0.0000	\$0.0000	\$39.7346
25.	Gannon	Central	Gannon	01/03/03	F02	177.52	\$39.7355	7,053.84	\$0.0000	\$7,053.84	\$39.7355	\$0.0000	\$39.7355	\$0.0000	\$0.0000	\$0.0000	\$39.7355

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DOCUMENT NUMBER-DATE

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CONFIDENTIAL

FPSC-COMMISSION CLERK

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

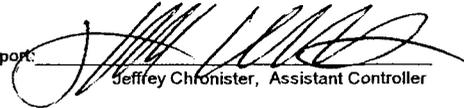
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Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	01/04/03	F02	356.24	\$39.7344	14,154.99	\$0.0000	14,154.99	\$39.7344	\$0.0000	\$39.7344	\$0.0000	\$0.0000	\$0.0000	\$39.7344
27.	Gannon	Central	Gannon	01/05/03	F02	178.48	\$39.6007	7,067.93	\$0.0000	7,067.93	\$39.6007	\$0.0000	\$39.6007	\$0.0000	\$0.0000	\$0.0000	\$39.6007
28.	Gannon	Central	Gannon	01/07/03	F02	177.83	\$39.6023	7,042.48	\$0.0000	7,042.48	\$39.6023	\$0.0000	\$39.6023	\$0.0000	\$0.0000	\$0.0000	\$39.6023
29.	Gannon	Central	Gannon	01/08/03	F02	355.50	\$39.6016	14,078.37	\$0.0000	14,078.37	\$39.6016	\$0.0000	\$39.6016	\$0.0000	\$0.0000	\$0.0000	\$39.6016
30.	Gannon	Central	Gannon	01/09/03	F02	177.52	\$39.6024	7,030.22	\$0.0000	7,030.22	\$39.6024	\$0.0000	\$39.6024	\$0.0000	\$0.0000	\$0.0000	\$39.6024
31.	Gannon	Central	Gannon	01/10/03	F02	177.83	\$39.6023	7,042.48	\$0.0000	7,042.48	\$39.6023	\$0.0000	\$39.6023	\$0.0000	\$0.0000	\$0.0000	\$39.6023
32.	Gannon	Central	Gannon	01/12/03	F02	178.07	\$38.1840	6,799.42	\$0.0000	6,799.42	\$38.1840	\$0.0000	\$38.1840	\$0.0000	\$0.0000	\$0.0000	\$38.1840
33.	Gannon	Central	Gannon	01/13/03	F02	356.55	\$38.1809	13,613.40	\$0.0000	13,613.40	\$38.1809	\$0.0000	\$38.1809	\$0.0000	\$0.0000	\$0.0000	\$38.1809
34.	Gannon	Central	Gannon	01/15/03	F02	297.12	\$38.1836	11,345.10	\$0.0000	11,345.10	\$38.1836	\$0.0000	\$38.1836	\$0.0000	\$0.0000	\$0.0000	\$38.1836
35.	Gannon	Central	Gannon	01/16/03	F02	178.10	\$38.1827	6,800.33	\$0.0000	6,800.33	\$38.1827	\$0.0000	\$38.1827	\$0.0000	\$0.0000	\$0.0000	\$38.1827
36.	Gannon	Central	Gannon	01/17/03	F02	356.38	\$38.1838	13,607.95	\$0.0000	13,607.95	\$38.1838	\$0.0000	\$38.1838	\$0.0000	\$0.0000	\$0.0000	\$38.1838
37.	Gannon	Central	Gannon	01/18/03	F02	711.67	\$38.1835	27,174.06	\$0.0000	27,174.06	\$38.1835	\$0.0000	\$38.1835	\$0.0000	\$0.0000	\$0.0000	\$38.1835
38.	Gannon	Central	Gannon	01/19/03	F02	178.71	\$39.6275	7,081.83	\$0.0000	7,081.83	\$39.6275	\$0.0000	\$39.6275	\$0.0000	\$0.0000	\$0.0000	\$39.6275
39.	Gannon	Central	Gannon	01/22/03	F02	355.52	\$39.6270	14,088.18	\$0.0000	14,088.18	\$39.6270	\$0.0000	\$39.6270	\$0.0000	\$0.0000	\$0.0000	\$39.6270
40.	Gannon	Central	Gannon	01/23/03	F02	297.19	\$39.6266	11,776.64	\$0.0000	11,776.64	\$39.6266	\$0.0000	\$39.6266	\$0.0000	\$0.0000	\$0.0000	\$39.6266
41.	Gannon	Central	Gannon	01/25/03	F02	178.19	\$39.6266	7,061.07	\$0.0000	7,061.07	\$39.6266	\$0.0000	\$39.6266	\$0.0000	\$0.0000	\$0.0000	\$39.6266
42.	Gannon	Central	Gannon	01/28/03	F02	357.71	\$40.3048	14,417.42	\$0.0000	14,417.42	\$40.3048	\$0.0000	\$40.3048	\$0.0000	\$0.0000	\$0.0000	\$40.3048
43.	Gannon	Central	Gannon	01/30/03	F02	534.14	\$40.3045	21,528.25	\$0.0000	21,528.25	\$40.3045	\$0.0000	\$40.3045	\$0.0000	\$0.0000	\$0.0000	\$40.3045
44.	Gannon	Central	Gannon	01/31/03	F02	355.71	\$40.2994	14,334.89	\$0.0000	14,334.89	\$40.2994	\$0.0000	\$40.2994	\$0.0000	\$0.0000	\$0.0000	\$40.2994
45.	Phillips	El Paso	Phillips	01/02/03	F06	1,390.19	\$32.9900	45,862.37	\$0.0000	45,862.37	\$32.9900	\$0.0000	\$32.9900	\$0.0000	\$0.0000	\$0.0000	\$32.9900
46.	Phillips	El Paso	Phillips	01/03/03	F06	757.69	\$32.9900	24,996.18	\$0.0000	24,996.18	\$32.9900	\$0.0000	\$32.9900	\$0.0000	\$0.0000	\$0.0000	\$32.9900
47.	Phillips	El Paso	Phillips	01/06/03	F06	769.18	\$34.2200	26,321.34	\$0.0000	26,321.34	\$34.2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200
48.	Phillips	El Paso	Phillips	01/07/03	F06	1,063.61	\$34.2200	36,396.73	\$0.0000	36,396.73	\$34.2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200
49.	Phillips	El Paso	Phillips	01/08/03	F06	778.40	\$34.1321	26,568.40	\$0.0000	26,568.40	\$34.1321	\$0.0000	\$34.1321	\$0.0000	\$0.0000	\$0.0000	\$34.1321
50.	Phillips	El Paso	Phillips	01/09/03	F06	1,380.71	\$34.2200	47,247.93	\$0.0000	47,247.93	\$34.2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

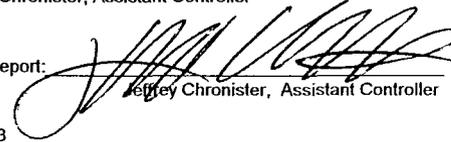
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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	El Paso	Phillips	01/10/03	F06	772.32	\$34.2200	26,428.81	\$0.0000	26,428.81	\$34.2200	\$0.0000	\$34.2200	\$0.0000	\$0.0000	\$0.0000	\$34.2200
52.	Phillips	El Paso	Phillips	01/13/03	F06	312.59	\$34.6700	10,837.49	\$0.0000	10,837.49	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
53.	Phillips	El Paso	Phillips	01/14/03	F06	1,217.39	\$34.6700	42,206.92	\$0.0000	42,206.92	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
54.	Phillips	El Paso	Phillips	01/15/03	F06	762.35	\$34.6700	26,430.68	\$0.0000	26,430.68	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
55.	Phillips	El Paso	Phillips	01/16/03	F06	149.21	\$34.6699	5,173.10	\$0.0000	5,173.10	\$34.6699	\$0.0000	\$34.6699	\$0.0000	\$0.0000	\$0.0000	\$34.6699
56.	Phillips	El Paso	Phillips	01/17/03	F06	149.95	\$34.6700	5,198.77	\$0.0000	5,198.77	\$34.6700	\$0.0000	\$34.6700	\$0.0000	\$0.0000	\$0.0000	\$34.6700
57.	Phillips	El Paso	Phillips	01/20/03	F06	153.31	\$37.2800	5,715.40	\$0.0000	5,715.40	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
58.	Phillips	El Paso	Phillips	01/21/03	F06	152.29	\$37.2800	5,677.37	\$0.0000	5,677.37	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
59.	Phillips	El Paso	Phillips	01/22/03	F06	154.98	\$37.2800	5,777.66	\$0.0000	5,777.66	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
60.	Phillips	El Paso	Phillips	01/23/03	F06	616.99	\$37.2788	23,000.64	\$0.0000	23,000.64	\$37.2788	\$0.0000	\$37.2788	\$0.0000	\$0.0000	\$0.0000	\$37.2788
61.	Phillips	El Paso	Phillips	01/24/03	F06	155.29	\$37.2800	5,789.21	\$0.0000	5,789.21	\$37.2800	\$0.0000	\$37.2800	\$0.0000	\$0.0000	\$0.0000	\$37.2800
62.	Phillips	El Paso	Phillips	01/27/03	F06	782.52	\$37.0190	28,968.13	\$0.0000	28,968.13	\$37.0190	\$0.0000	\$37.0190	\$0.0000	\$0.0000	\$0.0000	\$37.0190
63.	Phillips	El Paso	Phillips	01/28/03	F06	297.77	\$37.0486	11,031.96	\$0.0000	11,031.96	\$37.0486	\$0.0000	\$37.0486	\$0.0000	\$0.0000	\$0.0000	\$37.0486
64.	Phillips	El Paso	Phillips	01/30/03	F06	155.84	\$37.0176	5,768.83	\$0.0000	5,768.83	\$37.0176	\$0.0000	\$37.0176	\$0.0000	\$0.0000	\$0.0000	\$37.0176

* No analysis taken.
FPSC FORM 423-1(a) (2/87)

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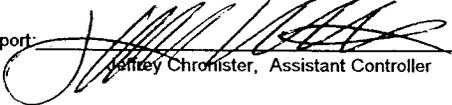
CONFIDENTIAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)

1.	None										

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	84,267.10	\$33.338	\$7.200	\$40.538	2.87	10,983	8.58	14.03
2.	Coal Properties Trading	9,KY,233	S	RB	14,735.80	\$25.080	\$8.170	\$33.250	3.04	12,059	9.34	8.64
3.	Illinois Fuel	10,IL,165	LTC	RB	11,223.10	\$28.680	\$7.630	\$36.310	3.41	12,494	10.53	6.34
4.	Peabody Development	10,IL,165	LTC	RB	17,809.10	\$30.650	\$7.970	\$38.620	2.74	12,278	8.03	8.61
5.	Webster	9,KY,233	S	RB	16,810.20	\$33.000	\$7.970	\$40.970	2.88	12,374	8.43	8.14
6.	SSM Petcoke	N/A	S	RB	26,125.43	\$18.000	\$2.750	\$20.750	5.00	13,720	0.30	10.01
7.	Peabody Development	10,IL,059,165	LTC	RB	9,758.90	\$25.920	\$7.970	\$33.890	2.70	12,369	7.66	8.52
8.	Synthetic American Fuel	10, IL,165	S	RB	19,538.30	\$26.093	\$7.970	\$34.063	2.56	12,104	7.62	10.30
9.	Synthetic American Fuel	10, IL,165	LTC	RB	45,669.20	\$23.840	\$7.970	\$31.810	2.44	12,333	6.75	9.79
10.	Illinois Fuel	10,IL,165	LTC	RB	58,199.10	\$27.630	\$7.630	\$35.260	3.41	12,494	10.53	6.34

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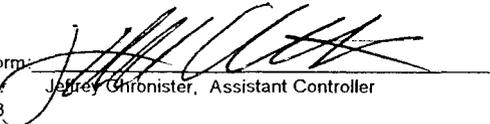
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading & Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	84,267.10	N/A	\$0.000	\$33.338	\$0.000	\$33.338	\$0.000	\$33.338
2.	Coal Properties Trading	9,KY,233	S	14,735.80	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
3.	Illinois Fuel	10,IL,165	LTC	11,223.10	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
4.	Peabody Development	10,IL,165	LTC	17,809.10	N/A	\$0.000	\$30.650	\$0.000	\$30.650	\$0.000	\$30.650
5.	Webster	9,KY,233	S	16,810.20	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
6.	SSM Petcoke	N/A	S	26,125.43	N/A	\$0.000	\$18.000	\$0.000	\$18.000	\$0.000	\$18.000
7.	Peabody Development	10,IL,059,165	LTC	9,758.90	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Synthetic American Fuel	10, IL,165	S	19,538.30	N/A	\$0.000	\$26.250	(\$0.157)	\$26.093	\$0.000	\$26.093
9.	Synthetic American Fuel	10, IL,165	LTC	45,669.20	N/A	\$0.000	\$23.840	\$0.000	\$23.840	\$0.000	\$23.840
10.	Illinois Fuel	10,IL,165	LTC	58,199.10	N/A	\$0.000	\$27.630	\$0.000	\$27.630	\$0.000	\$27.630

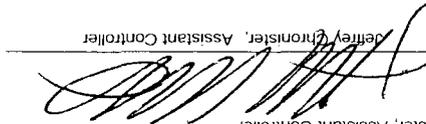
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

** SPECIFIED CONFIDENTIAL **

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
 6 Date Completed: March 17, 2003

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

2 Reporting Company: Tampa Electric Company

1 Reporting Month: January Year 2003

Line No	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	(2)										Delivered	
						Effective	Rail	River	Trans-	Ocean	Water	Other	Other	Transportation	Facility		
(a)	(b)	(c)	(d)	(e)	(f)	Purchase & Loading	Other	Rail	River	Trans-	Ocean	Water	Other	Other	Transportation	Facility	(g)
						Charges	Charges	Rate	Rate	Charges	(\$/Ton)						
						(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	84,267.10	\$33,338	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,200	\$40,538
2	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	14,735.80	\$25,080	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8,170	\$33,250
3	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	11,223.10	\$28,680	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,630	\$36,310
4	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,809.10	\$30,650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,970	\$38,620
5	Webster	9,KY,233	Webster Cnty, KY	RB	16,810.20	\$33,000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,970	\$40,970
6	SSM Petcoke	N/A	N/A	RB	26,125.43	\$18,000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2,750	\$20,750
7	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	9,758.90	\$25,920	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,970	\$33,890
8	Synthetic American Fuel	10,IL,165	Saline Cnty, IL	RB	19,538.30	\$26,093	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,970	\$34,063
9	Synthetic American Fuel	10,IL,165	Saline Cnty, IL	RB	45,669.20	\$23,840	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,970	\$31,810
10	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	58,199.10	\$27,630	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7,630	\$35,260

Rail Charges

Waterborne Charges

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F O B, shipping point or F O B, destination.
 FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

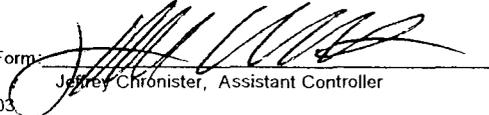
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	128,655.00	\$29.120	\$5.810	\$34.930	1.35	12,162	6.33	11.08
2.	Dodge Hill Mining	9,KY,225	S	RB	33,320.50	\$30.550	\$7.630	\$38.180	2.61	12,662	8.62	7.13

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

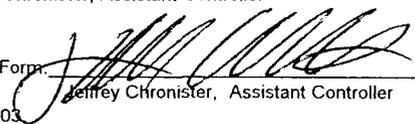
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	128,655.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	S	33,320.50	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.227	\$30.550

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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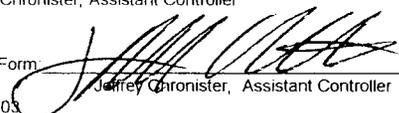
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	American Coal	10,IL,165	Saline Cnty.	RB	128,655.00	\$29.120	\$0.000	\$0.000	\$0.000	\$5.810	\$0.000	\$0.000	\$0.000	\$0.000	\$5.810	\$34.930	
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	33,320.50	\$30.550	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$38.180	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	38,302.00	\$37.780	\$1.560	\$39,340	0.68	13,165	5.49	6.01

?

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	38,302.00	N/A	\$0.000	\$36.900	\$0.000	\$36.900	\$0.880	\$37.780

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

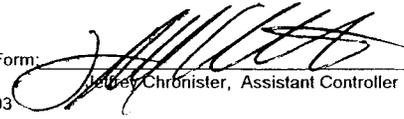
1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	38,302.00	\$37.780	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$39.340

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

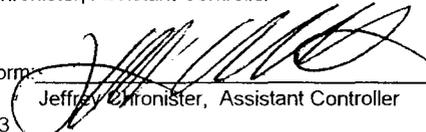
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	268,137.00	\$39.516	\$10.696	\$50.212	2.89	11,632	8.73	11.44
2.	Beneficiated Coal	N/A	S	OB	10,601.38	\$17.747	\$3.450	\$21.197	1.36	5,168	35.50	26.50

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

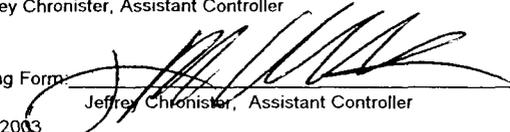
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	268,137.00	N/A	\$0.000	\$39.516	\$0.000	\$39.516	\$0.000	\$39.516
2.	Beneficiated Coal	N/A	S	10,601.38	N/A	\$0.000	\$17.747	\$0.000	\$17.747	\$0.000	\$17.747

FPSC FORM 423-2(a) (2/87)

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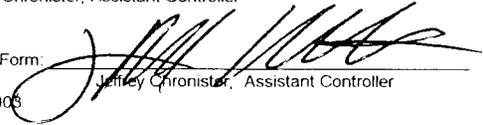
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	268,137.00	\$39.516	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.696	\$50.212
2.	Beneficiated Coal	N/A	Davant, La	OB	10,601.38	\$17.747	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$21.197

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

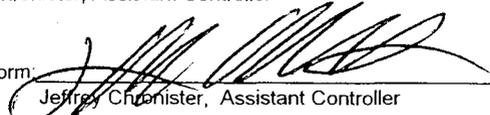
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	189,547.00	\$34.399	\$10.690	\$45.089	1.29	11,782	6.39	12.69

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	189,547.00	N/A	\$0.000	\$34.399	\$0.000	\$34.399	\$0.000	\$34.399

FPSC FORM 423-2(a) (2/87)

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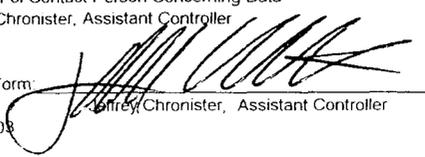
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility	N/A	Davant, La.	OB	189,547.00	\$34.399	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.690	\$45.089

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

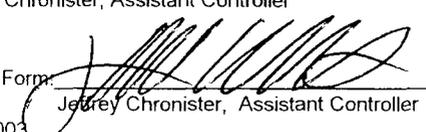
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	41,465.00	\$29.802	\$13.874	\$43.676	2.95	12,907	3.82	10.98

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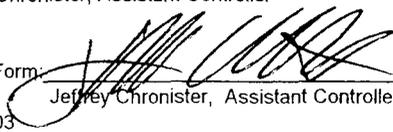
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	41,465.00	N/A	\$0.000	\$29.802	\$0.000	\$29.802	\$0.000	\$29.802

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

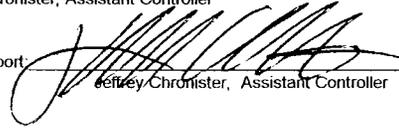
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	41,465.00	\$29.802	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.874	\$43.676

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2002	Transfer Facility	Big Bend	SSM Petcoke	8.	30,900.81	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.165)	\$16.585 ✓	Quality Adjustment
2.	December 2002	Transfer Facility	Big Bend	SSM Petcoke	7.	37,675.91	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.160)	\$16.590 ✓	Quality Adjustment
3.	November 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	18,093.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.013	\$33.003 ✓	Quality Adjustment