

STEEL ■  
HECTOR  
& DAVIS  
INTERNATIONAL™

Steel Hector & Davis LLP  
200 South Biscayne Boulevard  
Suite 4000  
Miami, FL 33131-2398  
305.577.7000  
305.577.7001 Fax  
www.steelhector.com

John T. Butler  
305.577.2939  
jtb@steelhector.com

March 19, 2003

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 030001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of February, 2003.

Sincerely,

*Kevin M. Dubois for JTB*

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER DATE  
02699 MAR 20 03  
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**  
**DOCKET No. 030001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of February, 2003 has been furnished by U.S. mail this 19<sup>th</sup> day of March, 2003, to the following:

Wm. Cochran Keating, IV, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Robert Vandiver, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
P.O. Box 391  
Tallahassee, Florida 32302

James A. McGee, Esq.  
Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
117 South Gadsden Street  
Tallahassee, Florida 32301

Norman H. Horton, Esq.  
Floyd R. Self, Esq.  
Messer, Caparello & Self  
Attorneys for FPUC  
215 South Monroe Street, Suite 701  
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
P.O. Box 3350  
Tampa, Florida 33602

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, Florida 32576-2950

By: John T. Butler for JTB  
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 2003**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	166,332,573	185,810,718	(19,478,145)	(10.5)	5,672,914	6,211,600	(538,686)	(8.7)	2.9320	2.9914	(0.0594)	(2.0)
2 Nuclear Fuel Disposal Costs	1,810,224	1,834,089	(23,865)	(1.3)	1,952,268	1,974,049	(21,781)	(1.1)	0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	279,094	279,094	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	178,205	178,205	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,797,550)	(2,253,049)	(544,501)	24.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	165,802,546	185,849,057	(20,046,511)	(10.8)	5,672,914	6,211,600	(538,686)	(8.7)	2.9227	2.9920	(0.0693)	(2.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,949,526	13,287,816	(338,290)	(2.5)	860,870	893,114	(32,244)	(3.6)	1.5042	1.4878	0.0164	1.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,064,654	1,815,000	2,249,654	123.9	101,459	55,000	46,459	84.5	4.0062	3.3000	0.7062	21.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,338,983	2,170,000	(831,017)	NA	34,749	70,000	(35,251)	NA	3.8533	3.1000	0.7533	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,914,994	10,290,989	2,624,005	25.5	553,515	515,715	37,800	7.3	2.3333	1.9955	0.3378	16.9
12 TOTAL COST OF PURCHASED POWER	31,268,157	27,563,805	3,704,352	13.4	1,550,593	1,533,829	16,764	1.1	2.0165	1.7971	0.2194	12.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	197,070,703	213,412,863	(16,342,159)	(7.7)	7,223,507	7,745,429	(521,922)	(6.7)	2.7282	2.7553	(0.0271)	(1.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,791,888)	(5,272,200)	(5,519,688)	104.7	(272,454)	(145,000)	(127,454)	87.9	3.9610	3.6360	0.3250	8.9
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(161,125)	(82,968)	(78,157)	94.2	(43,292)	(41,624)	(1,668)	4.0	0.3722	0.1993	0.1729	86.8
17 Revenues from Off-System Sales (A6)	(2,636,240)	(622,690)	(2,013,550)	323.4								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,589,253)	(5,977,858)	(7,611,395)	127.3	(315,746)	(186,624)	(129,122)	69.2	4.3039	3.2032	1.1007	34.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	183,481,449	207,435,004	(23,953,554)	(11.5)	6,907,761	7,558,805	(651,044)	(8.6)	2.6562	2.7443	(0.0881)	(3.2)
21 Net Unbilled Sales *	(30,772,502)	(16,150,348)	(14,622,154)	NA	(1,158,516)	(588,505)	(570,011)	NA	(0.4101)	(0.2103)	(0.1998)	NA
22 Company Use *	279,177	350,979	(71,802)	NA	10,510	12,790	(2,279)	NA	0.0037	0.0046	(0.0009)	NA
23 T & D Losses *	12,782,589	10,467,428	2,315,161	NA	481,236	381,424	99,812	NA	0.1704	0.1363	0.0341	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	183,481,449	207,435,004	(23,953,554)	(11.5)	7,503,665,447	7,680,567,000	(176,901,553)	(2.3)	2.4452	2.7008	(0.2556)	(9.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	974,360	932,047	42,313	4.5	39,847,223	34,510,000	5,337,223	15.5	2.4452	2.7008	(0.2556)	(9.5)
26 Jurisdictional KWH Sales	182,507,089	206,502,957	(23,995,868)	(11.6)	7,463,818,224	7,646,057,000	(182,238,776)	(2.4)	2.4452	2.7008	(0.2556)	(9.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	182,596,518	206,604,143	(24,007,625)	(11.6)	7,463,818,224	7,646,057,000	(182,238,776)	(2.4)	2.4464	2.7021	(0.2557)	(9.5)
28 TRUE-UP **	587,316	587,316	0	NA	7,463,818,224	7,646,057,000	(182,238,776)	(2.4)	0.0079	0.0077	0.0002	2.4
29 TOTAL JURISDICTIONAL FUEL COST	183,183,834	207,191,459	(24,007,625)	(11.6)	7,463,818,224	7,646,057,000	(182,238,776)	(2.4)	2.4543	2.7098	(0.2555)	(9.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.4935	2.7531	(0.2596)	(9.4)
32 GPIF **	587,453	587,453	0	NA	7,463,818,224	7,646,057,000	(182,238,776)	(2.4)	0.0079	0.0077	0.0002	2.6
33 Fuel Factor Including GPIF									2.5014	2.7608	(0.2594)	(9.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.501	2.761	(0.260)	(9.4)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2003 THROUGH FEBRUARY 2003**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	368,414,847	387,892,992	(19,478,145)	(5.0)	12,572,172	13,110,858	(538,686)	(4.1)	2.9304	2.9586	(0.0282)	(1.0)
2 Nuclear Fuel Disposal Costs	3,855,549	3,879,414	(23,865)	(0.6)	4,158,077	4,179,858	(21,781)	(0.5)	0.0927	0.0928	(0.0001)	(0.1)
3 Coal Car Investment	559,921	559,921	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	357,866	357,866	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,614,824)	(5,070,323)	(544,501)	10.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	367,573,359	387,619,870	(20,046,511)	(5.2)	12,572,172	13,110,858	(538,686)	(4.1)	2.9237	2.9565	(0.0328)	(1.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	33,245,942	33,584,232	(338,290)	(1.0)	1,855,945	1,888,189	(32,244)	(1.7)	1.7913	1.7786	0.0127	0.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,761,570	3,511,886	2,249,684	64.1	148,960	102,501	46,459	45.3	3.8679	3.4262	0.4417	12.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,332,523	3,163,540	(831,017)	(26.3)	63,641	98,892	(35,251)	(35.6)	3.6651	3.1990	0.4661	14.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	25,631,022	23,007,017	2,624,005	11.4	1,124,140	1,086,340	37,800	3.5	2.2801	2.1178	0.1623	7.7
12 TOTAL COST OF PURCHASED POWER	66,971,057	63,266,675	3,704,382	5.9	3,192,686	3,175,922	16,764	0.5	2.0976	1.9921	0.1055	5.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	434,544,416	450,886,545	(16,342,129)	(3.6)	15,764,858	16,286,779	(521,922)	(3.2)	2.7564	2.7684	(0.0120)	(0.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,254,570)	(17,734,882)	(5,519,688)	31.1	(580,503)	(453,049)	(127,454)	28.1	4.0059	3.9146	0.0913	2.3
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(277,621)	(199,464)	(78,157)	39.2	(91,196)	(89,528)	(1,668)	1.9	0.3044	0.2228	0.0816	36.6
17 Revenues from Off-System Sales (A6)	(7,199,319)	(5,185,769)	(2,013,550)	38.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(30,731,510)	(23,120,115)	(7,611,395)	32.9	(671,699)	(542,577)	(129,122)	23.8	4.5752	4.2612	0.3140	7.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	403,812,906	427,766,429	(23,953,522)	(5.6)	15,093,159	15,744,202	(651,044)	(4.1)	2.6755	2.7170	(0.0415)	(1.5)
21 Net Unbilled Sales	(28,841,944)	(13,802,117)	(15,039,827)	NA	(1,078,002)	(507,991)	(570,011)	NA	(0.1909)	(0.0903)	(0.1006)	NA
22 Company Use	573,868	644,698	(70,830)	NA	21,449	23,728	(2,279)	NA	0.0038	0.0042	(0.0004)	NA
23 T & D Losses	24,086,607	21,748,324	2,338,283	NA	900,266	800,454	99,812	NA	0.1594	0.1423	0.0171	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	403,812,906	427,766,429	(23,953,523)	(5.6)	15,108,016,577	15,284,918,130	(176,901,553)	(1.2)	2.6728	2.7986	(0.1258)	(4.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,997,536	1,955,191	42,344	2.2	75,159,934	69,822,711	5,337,223	7.6	2.6728	2.7986	(0.1258)	(4.5)
26 Jurisdictional KWH Sales	401,815,370	425,811,238	(23,995,868)	(5.6)	15,032,856,643	15,215,095,419	(182,238,776)	(1.2)	2.6728	2.7986	(0.1258)	(4.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	402,012,260	426,019,885	(24,007,625)	(5.6)	15,032,856,643	15,215,095,419	(182,238,776)	(1.2)	2.6742	2.8000	(0.1258)	(4.5)
28 TRUE-JP **	1,174,632	1,174,632	0	NA	15,032,856,643	15,215,095,419	(182,238,776)	(1.2)	0.0078	0.0077	0.0001	1.2
29 TOTAL JURISDICTIONAL FUEL COST	403,186,892	427,194,517	(24,007,625)	(5.6)	15,032,856,643	15,215,095,419	(182,238,776)	(1.2)	2.6820	2.8077	(0.1257)	(4.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.7249	2.8525	(0.1276)	(4.5)
32 GPIF **	1,174,905	1,174,905	0	NA	15,032,856,643	15,215,095,419	(182,238,776)	(1.2)	0.0078	0.0077	0.0001	1.3
33 Fuel Factor Including GPIF									2.733	2.860	(0.1275)	(4.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.733	2.860	(0.127)	(4.4)

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Mission and Okeelanta Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company  
 Month of: February 2003

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1 a	Fuel Cost of System Net Generation	\$ 166,332,573	\$ 185,810,718	\$ (19,478,145)	(10.5) %	\$ 368,414,847	\$ 387,892,992	\$ (19,478,145)	(5.0) %
b	Nuclear Fuel Disposal Costs	1,810,224	1,834,089	(23,865)	(1.3) %	3,855,549	3,879,414	(23,865)	(0.6) %
c	Coal Cars Depreciation & Return	279,094	279,094	0	0.0 %	559,921	559,921	0	0.0 %
d	Gas Pipelines Depreciation & Return	178,205	178,205	0	0.0 %	357,866	357,866	0	0.0 %
e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2 a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(10,953,013)	(5,355,168)	(5,597,845)	104.5 %	(23,532,191)	(17,934,346)	(5,597,845)	31.2 %
b	Revenues from Off-System Sales (Per A6)	(2,636,240)	(622,690)	(2,013,550)	323.4 %	(7,199,319)	(5,185,769)	(2,013,550)	38.8 %
3 a	Fuel Cost of Purchased Power (Per A7)	12,949,526	13,287,816	(338,290)	(2.5) %	33,245,942	33,584,232	(338,290)	(1.0) %
b	Energy Payments to Qualifying Facilities (Per A8)	12,098,222	9,459,430	2,638,792	27.9 %	23,996,043	21,357,251	2,638,792	12.4 %
c	Okeelanta Settlement Amortization including interest	816,772	831,559	(14,787)	(1.8) %	1,634,979	1,649,766	(14,787)	(0.9) %
4	Energy Cost of Economy Purchases (Per A9)	5,403,637	3,985,000	1,418,637	35.6 %	8,094,093	6,675,426	1,418,667	21.3 %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>186,278,999</b>	<b>209,688,053</b>	<b>(23,409,053)</b>	<b>(11.2) %</b>	<b>409,427,730</b>	<b>432,836,752</b>	<b>(23,409,022)</b>	<b>(5.4) %</b>
<b>6 Adjustments to Fuel Cost</b>									
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,656,228)	(2,297,216)	(359,012)	15.6 %	(5,305,786)	(4,946,773)	(359,013)	7.3 %
b	Reactive and Voltage Control Fuel Revenue	(104,038)	0	(104,038)	N/A	(213,343)	(109,305)	(104,038)	95.2 %
c	Inventory Adjustments	(25,202)	0	(25,202)	N/A	(122,598)	(97,396)	(25,202)	25.9 %
d	Non Recoverable Oil/Tank Bottoms	60,265	0	60,265	N/A	60,265	0	60,265	N/A
e	Incremental Hedging Implementation Costs	(72,347)	44,167	(116,514)	(263.8) %	(33,362)	83,151	(116,513)	(140.1) %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 183,481,449</b>	<b>\$ 207,435,004</b>	<b>\$ (23,953,554)</b>	<b>(11.5) %</b>	<b>\$ 403,812,906</b>	<b>\$ 427,766,429</b>	<b>\$ (23,953,523)</b>	<b>(5.6) %</b>
<b>B kWh Sales</b>									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,463,818,224	7,646,057,000	(182,238,776)	(2.4) %	15,032,856,643	15,215,095,419	(182,238,776)	(1.2) %
2	Sale for Resale (excluding FKEC & CKW)	39,847,223	34,510,000	5,337,223	15.5 %	75,159,934	69,822,711	5,337,223	7.6 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,503,665,447	7,680,567,000	(176,901,553)	(2.3) %	15,108,016,577	15,284,918,130	(176,901,553)	(1.2) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	70,865,537	72,529,000	(1,663,463)	(2.3) %	141,430,180	144,523,000	(3,092,820)	(2.1) %
5	Total Sales (Excluding RTP Incremental)	7,574,530,984	7,753,096,000	(178,565,016)	(2.3) %	15,249,446,757	15,429,441,130	(179,994,373)	(1.2) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.46896%	99.55068%	-0.08172%	(0.1) %	N/A	N/A	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>									

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company  
Month of: February 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$200,127,330	\$205,230,229	(\$5,102,899)	(2.5) %	\$ 402,400,506	\$ 407,503,405	(\$5,102,899)	(1.3) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period:</b>								
a 2	Prior Period True-up Collected/(Refunded) This Period	(587,316)	(587,316)	0	0.0 %	(1,174,632)	(1,174,632)	0	0.0 %
b	GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	0	0.0 %	(1,156,436)	(1,156,436)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(2)	0	(2)	N/A	(4)	(2)	(2)	67.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$198,961,794	\$204,064,695	(\$5,102,901)	(2.5) %	\$400,069,434	\$405,172,335	(\$5,102,901)	(1.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$183,481,449	\$207,435,004	(\$23,953,555)	(11.5) %	\$403,812,906	\$427,766,429	(\$23,953,523)	(5.6) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(46,853)	0	(46,853)	N/A	(90,094)	(43,241)	(46,853)	108.4 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	183,528,302	207,435,004	(23,906,702)	(11.5) %	403,903,000	427,809,669	(23,906,669)	(5.6) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.46896%	99.55068%	(0.00082)	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$182,596,294	\$206,604,144	(\$24,007,850)	(11.6) %	\$402,011,855	\$426,019,675	(\$24,007,820)	(5.6) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$16,365,500	(\$2,539,449)	\$18,904,949	(744.5) %	(\$1,942,421)	(\$20,847,340)	\$18,904,919	(90.7) %
8	Interest Provision for the Month (Line D10)	(93,296)	(104,863)	11,568	(11.0) %	(187,566)	(199,133)	11,568	(5.8) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(24,862,663)	(24,862,633)	(30)	0.0 %	(7,047,788)	(7,047,788)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	0	0.0 %	(72,467,176)	(72,467,176)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	1,174,632	1,174,632	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$80,470,319)	(\$99,386,805)	\$18,916,486	(19.0) %	(\$80,470,319)	(\$99,386,805)	\$18,916,486	(19.0) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$97,329,839)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$80,377,023)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$177,706,862)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$88,853,431)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.25000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.26000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.10500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$93,296)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**NOTES** (a) Per Midcourse Correction, Schedule E 2, filed February 17, 2003.  
(b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.  
(c) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	38,389,105	50,626,728	(12,237,623)	(24.2)	90,942,670	103,180,293	(12,237,623)	(11.9)
2	* LIGHT OIL	454,391	3,380	451,011	NA	2,630,551	2,179,540	451,011	NA
3	COAL	8,878,478	8,856,000	22,478	0.3	18,302,162	18,279,684	22,478	0.1
4	** GAS	113,277,581	120,110,550	(6,832,969)	(5.7)	245,151,175	251,984,144	(6,832,969)	(2.7)
5	NUCLEAR	5,333,018	6,214,060	(881,042)	(14.2)	11,388,289	12,269,331	(881,042)	(7.2)
6	TOTAL (\$)	166,332,573	185,810,718	(19,478,145)	(10.5)	368,414,847	387,892,992	(19,478,145)	(5.0)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	858,836	1,182,728	(323,892)	(27.4)	2,112,542	2,436,434	(323,892)	(13.3)
8	LIGHT OIL	4,435	40	4,395	NA	30,256	25,861	4,395	NA
9	COAL	513,351	529,900	(16,549)	(3.1)	1,094,076	1,110,625	(16,549)	(1.5)
10	GAS	2,344,024	2,524,883	(180,859)	(7.2)	5,177,220	5,358,079	(180,859)	(3.4)
11	NUCLEAR	1,952,268	1,974,049	(21,781)	(1.1)	4,158,077	4,179,858	(21,781)	(0.5)
12	TOTAL (MWH)	5,672,914	6,211,800	(538,886)	(8.7)	12,572,172	13,110,858	(538,886)	(4.1)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,374,034	1,825,996	(451,962)	(24.8)	3,382,456	3,834,418	(451,962)	(11.8)
14	* LIGHT OIL (Bbl)	10,932	89	10,843	NA	66,092	55,249	10,843	NA
15	*** COAL (TON)	57,245	62,445	(5,200)	(8.3)	123,756	128,956	(5,200)	(4.0)
16	** GAS (MCF)	16,817,355	18,277,917	(1,460,563)	(8.0)	38,362,434	39,822,996	(1,460,563)	(3.7)
17	NUCLEAR (MMBTU)	21,192,996	20,985,370	207,626	1.0	44,920,646	44,713,020	207,626	0.5
18	HEAVY OIL	8,788,097	11,686,374	(2,898,277)	(24.8)	21,668,414	24,566,691	(2,898,277)	(11.8)
19	LIGHT OIL	62,476	519	61,957	NA	381,142	319,185	61,957	NA
20	COAL	5,047,222	5,277,754	(230,532)	(4.4)	10,475,554	10,706,086	(230,532)	(2.2)
21	GAS	17,500,036	18,277,917	(777,881)	(4.3)	39,966,309	40,744,190	(777,881)	(1.9)
22	NUCLEAR	21,192,996	20,985,370	207,626	1.0	44,920,646	44,713,020	207,626	0.5
23	TOTAL (MMBTU)	52,590,827	56,227,934	(3,637,107)	(6.5)	117,412,065	121,049,172	(3,637,107)	(3.0)
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	15.14	19.04	(3.90)	(20.5)	16.80	18.58	(1.78)	(9.6)
25	LIGHT OIL	0.08	0.00	0.08	NA	0.24	0.21	0.03	NA
26	COAL	9.05	8.53	0.52	6.1	8.70	8.47	0.23	2.7
27	GAS	41.32	40.65	0.67	1.6	41.18	40.87	0.31	0.8
28	NUCLEAR	34.41	31.78	2.63	8.3	33.07	31.88	1.19	3.7
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.02	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	27.9390	27.7255	0.2134	0.8	26.8866	26.9090	(0.0224)	(0.1)
31	* LIGHT OIL (\$/Bbl)	41.5660	37.9775	3.5884	NA	39.8012	39.4491	0.3521	NA
32	*** COAL (\$/TON)	33.5799	31.7878	1.7920	5.6	33.6507	33.1643	0.4863	1.5
33	** GAS (\$/MCF)	6.7358	6.5713	0.1644	2.5	6.3904	6.3276	0.0628	1.0
34	NUCLEAR (\$/MMBTU)	0.2516	0.2961	(0.0445)	(15.0)	0.2535	0.2744	(0.0209)	(7.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	4.3683	4.3321	0.0362	0.8	4.1970	4.2000	(0.0030)	(0.1)
36	* LIGHT OIL	7.2730	6.5125	0.7605	NA	6.9018	6.8285	0.0733	NA
37	COAL	1.7591	1.6780	0.0811	4.8	1.7471	1.7074	0.0397	2.3
38	** GAS	6.4730	6.5713	(0.0984)	(1.5)	6.1339	6.1845	(0.0506)	(0.8)
39	NUCLEAR	0.2516	0.2961	(0.0445)	(15.0)	0.2535	0.2744	(0.0209)	(7.6)
40	TOTAL (\$/MMBTU)	3.1628	3.3046	(0.1418)	(4.3)	3.1378	3.2044	(0.0666)	(2.1)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,233	9,881	352	3.6	10,257	10,083	174	1.7
42	LIGHT OIL	14,087	12,975	1,112	NA	12,597	12,342	255	NA
43	COAL	9,832	9,960	(128)	(1.3)	9,575	9,640	(65)	(0.7)
44	GAS	7,466	7,239	227	3.1	7,720	7,604	115	1.5
45	NUCLEAR	10,856	10,631	225	2.1	10,803	10,697	106	1.0
46	TOTAL (BTU/KWH)	9,271	9,052	218	2.4	9,339	9,233	106	1.1
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
47	* HEAVY OIL	4.4699	4.2805	0.1894	4.4	4.3049	4.2349	0.0700	1.7
48	* LIGHT OIL	10.2456	8.4500	1.7956	NA	8.6942	8.4278	0.2664	NA
49	COAL	1.7295	1.6713	0.0583	3.5	1.6728	1.6459	0.0270	1.6
50	** GAS	4.8326	4.7571	0.0755	1.6	4.7352	4.7029	0.0323	0.7
51	NUCLEAR	0.2732	0.3148	(0.0416)	(13.2)	0.2739	0.2935	(0.0197)	(6.7)
52	TOTAL (#/KWH)	2.9320	2.9914	(0.0593)	(2.0)	2.9304	2.9586	(0.0282)	(1.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	394	48,778	30.4	80.2	56.5	10,397	#6 OIL	75,154 BBL	6.400	480,986	2,070,637	4.2451	27.55
2		# 1		16,469					GAS	189,696 MCF	1.041	197,398	1,278,005	7.7599	6.74
3		# 2	394	64,252	32.3	96.3	52.3	9,820	#6 OIL	99,571 BBL	6.400	637,254	2,743,373	4.2697	27.55
4		# 2		28,727					GAS	265,077 MCF	1.041	275,839	1,785,851	6.2165	6.74
5	FT. MYERS	# 2		0					#6 OIL			0		0.0000	0.00
6		# 2	1423	722,303	71.3	88.4	71.3	6,922	GAS	4,808,683 MCF	1.040	4,999,588	32,368,598	4.4813	6.73
7	LAUDERDALE	# 4	420	0	79.5	93.5	79.5	7,903	#2 OIL	0 BBL	5.639	0	0	0.0000	0.00
8		# 4		225,490					GAS	1,711,754 MCF	1.041	1,781,936	11,536,704	5.1163	6.74
9		# 5	424	0	84.2	99.7	84.2	7,939	#2 OIL	0 BBL	5.639	0	0	0.0000	0.00
10		# 5		237,333					GAS	1,810,050 MCF	1.041	1,884,262	12,199,189	5.1401	6.74
11	MANATEE	# 1	795	41,908	9.9	99.5	49.2	11,425	#6 OIL	74,952 BBL	6.388	478,793	1,994,878	4.7601	26.62
12		# 1		0					GAS	0 MCF	1.046	0	0	0.0000	0.00
13		# 2	795	225,255	54.7	99.8	60.4	10,074	#6 OIL	355,219 BBL	6.388	2,269,139	9,454,300	4.1971	26.62
14		# 2		21,980					GAS	222,967 MCF	1.046	233,159	1,509,530	0.0000	6.77
15	MARTIN	# 1	801	9,358	6.3	100.0	71.0	7,712	#6 OIL	16,229 BBL	6.374	103,444	436,174	4.6610	26.88
16		# 1		10,370					GAS	46,772 MCF	1.041	48,690	315,231	3.0398	6.74
17		# 2	782	91,450	32.1	62.1	50.7	9,674	#6 OIL	142,613 BBL	6.374	909,015	3,832,896	4.1913	26.88
18		# 2		57,946					GAS	515,183 MCF	1.041	536,305	3,472,174	5.9921	6.74
19		# 3	443	0	64.9	79.2	70.5	6,931	#2 OIL	0 BBL	1.000	0	0	0.0000	0.00
20		# 3		205,113					GAS	1,365,550 MCF	1.041	1,421,538	9,203,397	4.4870	6.74
21		# 4	444	0	74.9	84.7	78.8	7,114	#2 OIL	0 BBL	1.000	0	0	0.0000	0.00
22		# 4		226,796					GAS	1,549,840 MCF	1.041	1,613,383	10,445,450	4.6057	6.74
23		#8A	149	1,163	5.4	100.0	98.2	14,117	#2 OIL	2,175 BBL	5.787	12,587	88,535	7.6146	40.71
24		#8A		3,135					GAS	46,194 MCF	1.041	48,088	311,334	9.9300	6.74
25		#8B	149	1,322	4.1	82.2	101.5	11,064	#2 OIL	2,460 BBL	5.787	14,236	100,137	7.5764	40.71
26		#8B		2,825					GAS	30,401 MCF	1.041	31,647	204,891	7.2520	6.74
27	PT EVERGLADES	# 1	211	11,999	12.9	100.0	66.2	12,984	#6 OIL	23,084 BBL	6.395	147,622	641,491	5.3462	27.79
28		# 1		137					GAS	9,564 MCF	1.041	9,956	64,458	47.0494	6.74
29		# 2	211	9,526	7.9	78.3	54.5	12,692	#6 OIL	17,394 BBL	6.395	111,235	483,369	5.0742	27.79
30		# 2		1,641					GAS	29,293 MCF	1.041	30,494	197,426	12.0316	6.74
31		# 3	390	56,561	26.4	100.0	55.1	10,738	#6 OIL	91,164 BBL	6.395	582,994	2,533,393	4.4790	27.79
32		# 3		8,523					GAS	111,337 MCF	1.041	115,902	750,379	8.8045	6.74
33		# 4	380	66,680	36.0	100.0	57.1	10,786	#6 OIL	108,171 BBL	6.395	691,754	3,006,008	4.5081	27.79
34		# 4		10,501					GAS	135,141 MCF	1.041	140,682	910,811	8.6740	6.74



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	281	51,801	25.3	50.0	54.9	10,381	#6 OIL	84,183	BBLS	6.441	542,223	2,586,253	4.9926	30.72
2		# 3		4,469					GAS	40,251	MCF	1.041	41,901	271,278	6.0708	6.74
3		# 4	284	68,421	47.0	100.0	55.5	10,027	#6 OIL	106,419	BBLS	6.441	685,445	3,269,383	4.7783	30.72
4		# 4		12,896					GAS	124,841	MCF	1.041	129,960	841,394	6.5246	6.74
5	SANFORD	# 3	138	-91	4.1	100.0	64.2	-24,445	#6 OIL	0	BBLS	6.440	0	0	0.0000	0.00
6		# 3		-91					GAS	4,275	MCF	1.041	4,449	28,804	-31.6527	6.74
7	SANFORD REPOWERED	# 4	957	0	0.0	0.0	12.3	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8		# 4		37,703					GAS	35,111	MCF	1.041	36,537	214,470	0.5688	6.11
9	SANFORD REPOWERED	# 5		416,396					GAS	2,799,783	MCF	1.041	2,913,454	18,862,438	4.5299	6.74
10		# 5	910	0	63.7	74.5	63.7	6,997	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
			**	*	**		*									
11	TURKEY POINT	# 1	390	34,206	13.3	48.5	43.7	10,633	#6 OIL	56,442	BBLS	6.383	360,269	1,674,578	4.8956	29.67
12		# 1		5,704					GAS	61,583	MCF	1.041	64,108	415,051	7.2762	6.74
			**	*	**		*									
13		# 2	394	78,835	35.0	97.9	57.5	10,219	#6 OIL	123,441	BBLS	6.383	787,924	3,662,372	4.6456	29.67
14		# 2		4,080					GAS	57,020	MCF	1.041	59,358	384,299	9.4198	6.74
15	CUTLER	# 5	68	-62	-0.3	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		-62					GAS	0	MCF	1.041	0	0	0.0000	0.00
17		# 6	138	-41	-0.1	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		-41					GAS	0	MCF	1.041	0	0	0.0000	0.00
19	FT MYERS	1-12	552	310	0.1	100.0	41.0	36,913	#2 OIL	1,958	BBLS	5.844	11,443	81,795	26.3854	41.77
20	LAUDERDALE	1-12	342	331	1.5	91.5	81.8	19,594	#2 OIL	1,040	BBLS	5.537	5,758	44,630	13.4758	42.91
21		1-12		2,788					GAS	53,175	MCF	1.041	55,355	358,382	12.8553	6.74
22		13-24	342	824	0.5	97.8	100.1	17,911	#2 OIL	2,480	BBLS	5.537	13,732	106,426	12.9236	42.91
23		13-24		306					GAS	6,233	MCF	1.041	6,489	42,011	13.7517	6.74
24	EVERGLADES	1-12	342	0	0.2	98.1	66.3	17,954	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
25		1-12		475					GAS	8,192	MCF	1.041	8,528	55,212	11.6237	6.74

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		0	21.7	97.1	59.0	9,212	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		41,120					GAS	364,002 MCF	1.041	378,781	2,452,324	5.9638	6.74
4 # 2	239						#6 OIL	BBLs					
5 # 2		0	25.8	99.9	63.9	11,085	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		38,993					GAS	415,384 MCF	1.041	432,249	2,798,489	7.1769	6.74
7 ST JOHNS (1) # 1	(A) 127	(B) 67,777	79.7	85.7	93.3	(B) 9,852	PET COKE / COAL	26,402 TONS	25.292	667,770	881,553	1.3007	33.39
8 # 1							COAL ONLY	21,439 TONS	24.250	519,896	817,242		38.12
9 # 1		297					#2 OIL	508 BBLs	5.763	2,926	20,391	6.8680	40.17
10 # 2	(A) 127	(B) 79,512	93.5	99.7	93.5	(B) 9,488	PET COKE / COAL	30,843 TONS	24.460	754,410	1,040,728	1.3089	33.74
# 2							COAL ONLY	25,479 TONS	24.250	617,866	971,231		38.12
11 # 2		188					#2 OIL	309 BBLs	5.763	1,782	12,419	6.6127	40.17
12 SCHERER # 4	(A) 642	366,062	82.9	100.0	82.9	9,903	COAL	(C) 3,625,042 MMBTU	---	3,625,042	6,956,197	1.9003	1.92
13 # 4		1					#2 OIL	2 BBLs	5.817	12	57	4.7825	28.70
14 TURKEY POINT # 3	693	401,694	84.4	82.0	84.4	11,135	NUCLEAR	4,472,823 MMBTU	---	4,472,823	1,201,552	0.2991	0.27
15 # 4	693	483,508	103.5	100.0	103.5	10,885	NUCLEAR	5,263,113 MMBTU	---	5,263,113	1,291,249	0.2671	0.25
16 ST LUCIE # 1	839	579,039	102.7	100.0	102.7	10,687	NUCLEAR	6,188,279 MMBTU	---	6,188,279	1,458,614	0.2519	0.24
# 2	714	488,027	101.6	100.0	101.6	10,796	NUCLEAR	5,268,782 MMBTU	---	5,268,782	1,381,603	0.2831	0.26
18													
19													
20 SYSTEM TOTALS	18,056	5,672,914	----	----	----	9,271	----	1,384,966 BBLs	----	52,590,828	166,332,573	2.9320	----
21								16,817,355 MCF					
22 *** EXCLUDES PARTICIPANTS								3,625,042 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								57,245 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								21,192,996 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF FEB 2003

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	1,279,320	1,825,996	546,676-	29.9-	2,633,874	3,574,644	940,770-	26.3-
3	UNIT COST (\$/BBL)	32.2769	30.2054	2.0715	6.9	29.7244	27.3857	2.3387	8.5
4	AMOUNT (\$)	41,292,513	55,155,000	13,862,487-	25.1-	78,290,227	97,894,000	19,603,773-	20.0-
5	BURNED								
6	UNITS (BBL)	1,375,500	1,825,996	450,496-	24.7-	3,383,819	3,074,643	309,176	10.1
7	UNIT COST (\$/BBL)	27.9347	27.7255	.2092	.8	26.8849	27.0320	.1471-	.5-
8	AMOUNT (\$)	38,424,209	50,626,728	12,202,519-	24.1-	90,973,481	83,113,674	7,859,807	9.5
9	ENDING INVENTORY								
10	UNITS (BBL)	4,650,791	6,275,000	1,624,209-	25.9-	4,650,791	6,275,000	1,624,209-	25.9-
11	UNIT COST (\$/BBL)	27.4705	27.9962	.5257-	1.9-	27.4705	27.9962	.5257-	1.9-
12	AMOUNT (\$)	127,759,773	175,676,111	47,916,338-	27.3-	127,759,773	175,676,111	47,916,338-	27.3-
13	OTHER USAGE (\$)	25,364-				84,848-			
14	DAYS SUPPLY	95							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	72,984	89	72,895	100.0 +	158,483	3,107	155,376	100.0 +
17	UNIT COST (\$/BBL)	46.5278	44.9438	1.5840	3.5	44.1754	35.7258	8.4496	23.7
18	AMOUNT (\$)	3,395,784	4,000	3,391,784	100.0 +	7,001,048	111,000	6,890,048	100.0 +
19	BURNED								
20	UNITS (BBL)	11,393	89	11,304	100.0 +	66,584	3,107	63,477	100.0 +
21	UNIT COST (\$/BBL)	41.7850	37.9888	3.7962	10.0	39.8486	36.6611	3.1875	8.7
22	AMOUNT (\$)	476,057	3,381	472,676	100.0 +	2,653,282	113,906	2,539,376	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	505,177	480,000	25,177	5.2	505,177	480,000	25,177	5.2
25	UNIT COST (\$/BBL)	41.9567	40.7856	1.1711	2.9	41.9567	40.7856	1.1711	2.9
26	AMOUNT (\$)	21,195,536	19,577,092	1,618,444	8.3	21,195,536	19,577,092	1,618,444	8.3
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	55,119	31,154	23,965	76.9	131,594	101,289	30,305	29.9
31	UNIT COST (\$/TON)	38.0827	31.7455	6.3372	20.0	36.6656	33.5673	3.0983	9.2
32	AMOUNT (\$)	2,099,083	989,000	1,110,083	100.0 +	4,824,977	3,400,000	1,424,977	41.9
33	BURNED								
34	UNITS (TON)	57,245	62,445	5,200-	8.3-	123,756	132,580	8,824-	6.7-
35	UNIT COST (\$/TON)	33.5799	31.7878	1.7921	5.6	33.6508	32.2579	1.3929	4.3
36	AMOUNT (\$)	1,922,281	1,984,992	62,711-	3.2-	4,164,487	4,276,754	112,267-	2.6-
37	ENDING INVENTORY								
38	UNITS (TON)	154,757	45,217	109,540	100.0 +	154,757	45,217	109,540	100.0 +
39	UNIT COST (\$/TON)	34.3110	30.7491	3.5619	11.6	34.3110	30.7491	3.5619	11.6
40	AMOUNT (\$)	5,309,865	1,390,382	3,919,483	100.0 +	5,309,865	1,390,382	3,919,483	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF FEB 2003

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
43	PURCHASES <<<< COAL SCHERER >>>>									
44	UNITS (MMBTU)	3,867,486	1,728,213	2,139,273	100.0 +	6,685,596	6,110,703	574,893	9.4	
45	U. COST (\$/MMBTU)	2.0090	1.8152	.1938	10.7	2.0486	1.8153	.2333	12.9	
46	AMOUNT (\$)	7,769,899	3,137,000	4,632,899	100.0 +	13,695,856	11,093,000	2,602,856	23.5	
47	BURNED									
48	UNITS (MMBTU)	3,625,042	3,724,770	99,728-	2.7-	7,408,924	8,107,260	698,336-	8.6-	
49	U. COST (\$/MMBTU)	1.9189	1.8447	.0742	4.0	1.9082	1.8393	.0689	3.7	
50	AMOUNT (\$)	6,956,197	6,871,024	85,173	1.2	14,137,675	14,912,088	774,413-	5.2-	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	8,608,929	2,905,525	5,703,404	100.0 +	8,608,929	2,905,525	5,703,404	100.0 +	
53	U. COST (\$/MMBTU)	1.9190	1.8447	.0743	4.0	1.9190	1.8447	.0743	4.0	
54	AMOUNT (\$)	16,520,117	5,359,817	11,160,300	100.0 +	16,520,117	5,359,817	11,160,300	100.0 +	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	BURNED <<<<<< GAS >>>>>>>>									
58	UNITS (MMBTU)	17,982,957	18,277,917	294,960-	1.6-	40,544,770	37,715,972	2,828,798	7.5	
59	U. COST (\$/MMBTU)	6.4743	6.5713	.0970-	1.5-	6.1380	5.8642	.2738	4.7	
60	AMOUNT (\$)	116,426,213	120,110,550	3,684,337-	3.1-	248,862,724	221,175,410	27,687,314	12.5	
61	BURNED <<<<<< NUCLEAR >>>>>>									
62	UNITS (MMBTU)	21,192,996	20,985,369	207,627	1.0	44,920,646	44,340,353	580,293	1.3	
63	U. COST (\$/MMBTU)	.2516	.2961	.0445-	15.0-	.2535	.2959	.0424-	14.3-	
64	AMOUNT (\$)	5,333,018	6,214,061	881,043-	14.2-	11,388,289	13,118,291	1,730,002-	13.2-	
65	BURNED <<<<<< ORIMULSION >>>>>>									
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
69	BURNED <<<<<< PROPANE >>>>>>									
70	UNITS (GAL)	3,050	100	2,950	100.0 +	6,071	200	5,871	100.0 +	
71	UNIT COST (\$/GAL)	1.1459	1.0000	.1459	14.6	1.1072	1.0000	.1072	10.7	
72	AMOUNT (\$)	3,495	100	3,395	100.0 +	6,722	200	6,522	100.0 +	

LINES 9 & 23 EXCLUDE 2000 BARRELS, 60,265 CURRENT MONTH AND 2000 BARRELS, \$ 60,265 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,810,224 CURRENT MONTH AND \$ 3,855,549 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**  
Feb-03

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(808)	(\$21,715.85)	
84	\$2,245.01	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(846)	(\$23,308.55)	
587	\$17,415.04	
<b>(983)</b>	<b>(25,364.35)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

**SJRPP - 2003 - COAL**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-				
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 - 2003**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03		
Mar-03		
Apr-03		
May-03		
Jun-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	145,000	0	145,000	3.636	4.745	5,272,200	6,380,000	622,090	
		41,624	0	41,624	0.199	0.000	82,968	82,968	0	
<b>TOTAL</b>		<b>186,624</b>	<b>0</b>	<b>186,624</b>	<b>2.869</b>	<b>3.463</b>	<b>5,355,168</b>	<b>6,462,968</b>	<b>622,090</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		25,594	0	25,594	0.383	0.383	98,147	98,147	0	
OUC (SL 1)		17,898	0	17,898	0.356	0.356	62,978	62,978	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEMULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)		119	0	119	1.526	1.526	1,816	1,816	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	1,380	0	1,380	3.219	5.009	44,426	69,125	23,369	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	(7,379)	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	4,859	0	4,859	4.821	7.772	234,266	377,651	111,261	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL ALLIANT, LLC	OS	20,671	0	20,671	2.154	2.915	445,251	602,569	145,951	
CAROLINA POWER & LIGHT COMPANY	OS	530	0	530	3.666	4.920	19,428	26,076	(4,586)	
CINCINNATI GAS & ELECTRIC CO.	OS	0	0	0	0.000	0.000	0	0	(4,394)	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	1,122	0	1,122	3.398	5.311	38,128	59,594	8,712	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO, INC.	OS	979	0	979	3.026	4.347	29,620	42,557	12,937	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	5,427	0	5,427	4.891	8.594	265,417	466,389	184,134	
DYNEGY POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENTERGY-KOCH TRADING, LP	OS	1,920	0	1,920	2.939	3.828	56,425	73,496	(3,977)	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,350	0	1,350	5.207	6.079	70,295	82,063	11,768	
FLORIDA POWER CORPORATION	OS	450	0	450	2.508	3.222	11,284	14,500	2,222	
GAINESVILLE REGIONAL UTILITIES - Capacity	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY - Capacity	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	51,121	0	51,121	2.542	3.719	1,299,409	1,901,150	542,227	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	432	0	432	3.424	5.388	14,791	23,276	7,631	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	4,449	0	4,449	3.888	5.683	172,967	252,829	65,374	
ORLANDO UTILITIES COMMISSION	OS	585	0	585	2.198	2.903	12,859	16,980	3,185	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	2,304	0	2,304	4.692	5.669	108,105	130,623	10,445	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	10,580	0	10,580	3.565	4.539	377,127	480,235	102,229	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	2,019	0	2,019	2.326	3.186	46,960	64,317	11,273	
SOUTHERN COMPANY SERVICES, INC.	OS	92,750	0	92,750	5.226	6.336	4,846,955	5,877,000	797,032	
TAMPA ELECTRIC COMPANY	OS	20,812	0	20,812	3.569	4.510	742,812	938,598	151,820	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	27,417	0	27,417	3.866	5.201	1,059,874	1,425,985	262,403	
THE ENERGY AUTHORITY	OS	21,178	0	21,178	4.299	5.645	910,426	1,195,461	204,676	
TRACTERBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	(2,064)	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		43,292	0	43,292	0.372	0.372	161,125	161,125	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		272,454	0	272,454	3.967	5.183	10,808,640	14,122,310	2,636,240	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		315,746	0	315,746	3.474	4.524	10,969,765	14,283,435	2,636,240	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(16,752)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>315,746</b>	<b>0</b>	<b>315,746</b>	<b>3,474</b>	<b>4,524</b>	<b>10,953,013</b>	<b>14,283,435</b>	<b>2,636,240</b>	
<b>CURRENT MONTH:</b>										
DIFFERENCE		129,122	0	129,122	0.605	1.061	5,614,597	7,820,467	2,014,150	
DIFFERENCE (%)		69.2	0.0	69.2	21.1	30.6	104.8	121.0	323.8	
<b>PERIOD TO DATE</b>										
ACTUAL		671,699	0	671,699	3.521	4.820	23,649,190	32,374,602	7,199,319	
ESTIMATED		542,577	0	542,577	3.324	4.525	18,034,593	24,554,135	5,185,169	
DIFFERENCE		129,122	0	129,122	0.197	0.294	5,614,597	7,820,467	2,014,150	
DIFFERENCE (%)		23.8	0.0	23.8	5.9	6.5	31.1	31.8	38.8	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

**NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =**

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2003

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
SOUTHERN COMPANIES (UPS & R)		572,942	0	0	572,942	1.660		9,511,000
ST. LUCIE RELIABILITY		41,625	0	0	41,625	0.304		126,566
SJRPP		244,757	0	0	244,757	1.216		2,977,000
PPAs		190	0	0	190	4.634		8,800
FPC		33,600	0	0	33,600	1.978		664,450
TOTAL		893,114	0	0	893,114	1.488		13,287,816
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	537,027	0	0	537,027	1.589		8,533,236
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(187)	0	0	(187)			322,127
		536,840	0	0	536,840	1.650		8,855,363
FMPA (SL 2)		25,081	0	0	25,081	0.393		98,519
PRIOR MONTH ADJUSTMENT		21	0	0	21			0
		25,102	0	0	25,102	0.392		98,519
OUC (SL 2)		17,344	0	0	17,344	0.371		64,347
PRIOR MONTH ADJUSTMENT		14	0	0	14			(99)
		17,358	0	0	17,358	0.370		64,248
JACKSONVILLE ELECTRIC AUTHORITY	UPS	250,494	0	0	250,494	1.389		3,478,224
PRIOR MONTH ADJUSTMENT		(4,007)	0	0	(4,007)			(589,396)
		246,487	0	0	246,487	1.172		2,888,828
RELIANT ENERGY SERVICES INC.		1,851	0	0	1,851	8.213		152,026
PROGRESS ENERGY		104	0	0	104	92.810		96,522
OLEANDER POWER PORJECT, L.P.		1,378	0	0	1,378	12.058		166,154
FLORIDA POWER CORPORATION		31,750	0	0	31,750	1.978		627,866
ST. LUCIE PARTICIPATION SUB-TOTAL		42,460	0	0	42,460	0.383		162,767
TOTAL		860,870	0	0	860,870	1.504		12,949,526
CURRENT MONTH: DIFFERENCE		(32,244)	0	0	(32,244)	0.016		(338,290)
DIFFERENCE (%)		(3.6)	0.0	0.0	(3.6)	1.1		(2.5)
PERIOD TO DATE: ACTUAL		1,855,945	0	0	1,855,945	1.791		33,245,942
ESTIMATED		1,888,189	0	0	1,888,189	1.779		33,584,232
DIFFERENCE		(32,244)	0	0	(32,244)	0.013		(338,290)
DIFFERENCE (%)		(1.7)	0.0	0.0	(1.7)	0.7		(1.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		515,715	0	0	515,715	1.834	1.834	9,459,430
TOTAL		515,715	0	0	515,715	1.834	1.834	9,459,430
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		4,900	0	0	4,900	1.887	1.887	92,467
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,582	0	0	34,582	1.753	1.753	606,270
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,183	0	0	32,183	1.781	1.781	573,255
CEDAR BAY GENERATING COMPANY		148,571	0	0	148,571	1.496	1.496	2,222,064
INDIANTOWN COGENERATION		194,893	0	0	194,893	2.976	2.976	5,799,196
FLORIDA CRUSHED STONE		73,830	0	0	73,830	1.535	1.535	1,133,328
GEORGIA PACIFIC CORPORATION		136	0	0	136	3.906	3.906	5,312
MM TOMOKA FARMS		2,315	0	0	2,315	3.598	3.598	83,298
OKEELANTA POWER L.P.		28,633	0	0	28,633	3.779	3.779	1,082,054
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,799	0	0	32,799	1.449	1.449	475,313
TROPICANA PRODUCTS, INC.		14	0	0	14	4.793	4.793	671
U.S. SUGAR CORPORATION - BRYANT		659	0	0	659	3.793	3.793	24,994
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		553,515	0	0	553,515	2.186	2.186	12,098,222
<u>CURRENT MONTH:</u>								
DIFFERENCE		37,800	0	0	37,800	0.351	0.351	2,638,792
DIFFERENCE (%)		7.3	0.0	0.0	7.3	19.2	19.2	27.9
<u>PERIOD TO DATE:</u>								
ACTUAL		1,124,140	0	0	1,124,140	2.135	2.135	23,996,043
ESTIMATED		1,086,340	0	0	1,086,340	1.966	1.966	21,357,251
DIFFERENCE		37,800	0	0	37,800	0.169	0.169	2,638,792
DIFFERENCE (%)		3.5	0.0	0.0	3.5	8.6	8.6	12.4

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2003**

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5)
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	55,000	3.300	1,815,000	3.636	1,999,800	184,800
NON-FLORIDA	OS	70,000	3.100	2,170,000	3.636	2,545,200	375,200
<b>TOTAL</b>		<b>125,000</b>	<b>3.188</b>	<b>3,985,000</b>	<b>3.636</b>	<b>4,545,000</b>	<b>560,000</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
CITY OF HOMESTEAD	OS	0	0.000	0	0.000	0	0
CITY OF LAKE WORTH	OS	0	0.000	0	0.000	0	0
CITY OF LAKELAND (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	47,130	4.293	2,023,285	5.050	2,380,130	356,845
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	4,050	3.802	153,998	5.545	224,555	70,558
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	15,560	3.897	606,310	4.892	761,216	154,906
TAMPA ELECTRIC COMPANY	OS	4,960	3.757	186,370	6.089	302,028	115,658
THE ENERGY AUTHORITY	OS	29,759	3.679	1,094,692	5.143	1,530,630	435,939
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	454	3.708	16,837	5.300	24,060	7,223
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	30	5.750	1,725	10.779	3,234	1,509
CARGILL - ALLIANT, LLC	OS	12,649	4.151	525,069	5.564	703,791	178,723
CAROLINA POWER & LIGHT COMPANY	OS	499	4.135	20,633	5.613	28,011	7,378
CINCINNATI GAS & ELECTRIC CO (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
CINERGY CAPITAL & TRADING, INC.	OS	0	0.000	0	0.000	0	0
CONOCO, INC.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER LLC (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	345	3.325	11,470	4.076	14,061	2,592
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYHEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENRON POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	1,897	4.694	89,037	7.672	145,546	56,509
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	7,227	3.145	227,270	5.328	385,079	157,809
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	10,302	3.998	401,574	4.446	458,039	56,465
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	594	2.648	15,732	3.715	22,067	6,335
RELIANT ENERGY SERVICES, INC.	OS	367	3.492	12,816	4.992	18,320	5,504
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	385	4.369	16,822	5.497	21,164	4,342
TXU ENERGY TRADING CO. (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>101,459</b>	<b>4.006</b>	<b>4,064,654</b>	<b>5.124</b>	<b>5,198,561</b>	<b>1,133,907</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>34,749</b>	<b>3.853</b>	<b>1,338,983</b>	<b>5.247</b>	<b>1,823,372</b>	<b>484,389</b>
<b>TOTAL</b>		<b>136,208</b>	<b>3.967</b>	<b>5,403,637</b>	<b>5.155</b>	<b>7,021,933</b>	<b>1,618,296</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		11,208	0.779	1,418,637	1.519	2,476,933	1,058,296
DIFFERENCE (%)		9.0	24.4	35.6	41.8	54.5	189.0
<b>PERIOD TO DATE:</b>							
ACTUAL		212,601	3.807	8,094,093	4.817	10,240,770	2,146,678
ESTIMATED		201,393	3.315	6,675,456	3.855	7,763,837	1,088,382
DIFFERENCE		11,208	0.493	1,418,637	0.962	2,476,933	1,058,296
DIFFERENCE (%)		5.6	14.9	21.3	24.9	31.9	97.2