



**Florida
Public
Utilities
Company**

P O Box 3395
West Palm Beach, FL 33402-3395

March 18, 2003

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the February 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at; cyoung@fpuc.com, (561) 838-1735 or Cheryl M. Martin, Controller, at; cmmartin@fpuc.com, (561) 838-1725.

Sincerely,

Curtis D. Young
Senior Regulatory Accountant

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2003 PGA Filings, January-June
Curtis D. Young – cover

DOCUMENT NUMBER - DATE
02704 MAR 20 03
FPSC - COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEXDOWN			
FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003										
		CURRENT MONTH: FEBRUARY				PERIOD TO DATE				
		ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	DIFFERENCE	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	15,864	22,029	6,165	27.99	40,202	45,498	5,296	11.64	
2	NO NOTICE SERVICE	7,847	7,847	0	0.00	18,821	18,821	0	0.00	
3	SWING SERVICE	0	0	(127,289)		0	0	(302,152)		
4	COMMODITY (Other)	2,675,574	4,078,528	1,402,954	34.40	5,778,583	8,464,272	2,685,689	31.73	
5	DEMAND	420,283	390,228	(30,055)	(7.70)	881,471	861,353	(20,118)	(2.34)	
6	OTHER	127,289	0	(127,289)		302,152	0	(302,152)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(961,827)	(961,827)	100.00	0	(2,630,627)	(2,630,627)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,246,857	3,536,805	162,658	4.60	7,021,228	6,759,317	(564,063)	(8.35)	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	2,736	4,895	2,159	44.11	45,268	10,160	(35,108)	(345.55)	
14	TOTAL THERM SALES	3,199,756	3,531,910	332,154	9.40	6,187,123	6,749,157	562,034	8.33	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	4,046,730	5,438,000	1,391,270	25.58	9,892,390	11,285,780	1,393,390	12.35	
16	NO NOTICE SERVICE	1,330,000	1,330,000	0	0.00	3,190,000	3,190,000	0	0.00	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	4,019,740	5,438,000	1,418,260	26.08	9,865,400	11,285,780	1,420,380	12.59	
19	DEMAND	7,824,320	6,134,800	(1,689,520)	(27.54)	16,182,850	14,643,990	(1,538,860)	(10.51)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,019,740	5,438,000	1,418,260	26.08	9,865,400	11,285,780	1,420,380	12.59	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	4,231	9,790	5,559	56.78	81,951	20,320	(61,631)	(303.30)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,348,069	5,428,210	(919,859)	(16.95)	13,404,651	11,265,460	1,482,011	13.16	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15) 0.392	0.405	0.013	3.21	0.406	0.403	(0.003)	(0.74)	
29	NO NOTICE SERVICE	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18) 66.561	75.001	8.440	11.25	58.574	74.999	16.425	21.90	
32	DEMAND	(5/19) 5.371	6.361	0.990	15.56	5.447	5.882	0.435	7.40	
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24) 80.773	65.039	(15.734)	(24.19)	71.170	59.892	(11.278)	(18.83)	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	COMPANY USE	(13/26) 64.666	50.000	(14.666)	(29.33)	55.238	50.000	(5.238)	(10.48)	
40	TOTAL COST OF THERM SOLD	(11/27) 51.147	65.156	14.009	21.50	52.379	60.000	7.621	12.70	
41	TRUE-UP	(E-2) (0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 50.666	64.675	14.009	21.66	51.898	59.519	7.621	12.80	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 50.92085	65.00032	14.079	21.66	52.15905	59.81838	7.659	12.80	
45	PGA FACTOR ROUNDED TO NEAREST .001	50.921	65.000	14.079	21.66	52.159	59.818	7.659	12.80	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: FEBRUARY 2003

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,285,070	16,983.96	0.396
2 No Notice Commodity Adjustment - System Supply	(350,340)	(1,646.60)	0.470
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	112,000	526.40	0.470
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,046,730	15,863.76	0.392
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,907,740	2,607,467.47	66.726
18 Commodity Other - Scheduled FTS - OSSS	112,000	68,106.25	60.809
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,019,740	2,675,573.72	66.561
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,712,320	420,283.25	5.450
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	112,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,824,320	420,283.25	5.371
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	127,289.40	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	127,289.40	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	11,480	5.93260	68,106.25
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: FEBRUARY 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	52583	9-13	217,202.13	0.00	7,103.60	0.00	0.00	210,098.53	0.00
2	FGT	52774	14-17	187,788.98	0.00	0.00	0.00	0.00	187,788.98	0.00
3	FGT	52719	18-19	23,139.14	0.00	743.40	0.00	0.00	22,395.74	0.00
4	FGT	52884	20-21	10,085.83	10,085.83	0.00	0.00	0.00	0.00	0.00
5	FGT	52875	22-23	5,569.20	5,569.20	0.00	0.00	0.00	0.00	0.00
6	FGT	53003	24	1,855.33	1,855.33	0.00	0.00	0.00	0.00	0.00
7	FGT	52883	25	(1,289.87)	(1,289.87)	0.00	0.00	0.00	0.00	0.00
8	FGT	53004	26	(356.73)	(356.73)	0.00	0.00	0.00	0.00	0.00
9	BP ENERGY	1046475	27	1,726,037.73	0.00	0.00	0.00	1,726,037.72	0.00	0.00
10	DUKE ENERGY	GSHI03020318	28	949,536.00	0.00	0.00	0.00	949,536.00	0.00	0.00
11	MARLIN GAS	30217	29	125,789.40	0.00	0.00	0.00	0.00	0.00	125,789.40
12	MARLIN GAS	30214	30	1,500.00	0.00	0.00	0.00	0.00	0.00	1,500.00
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				3,246,857.14	15,863.76	7,847.00	0.00	2,675,573.72	420,283.25	127,289.40

3

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,675,574	3,116,701	441,127	14.15	5,778,583	5,833,645	55,062	0.94
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	571,283	420,104	(151,179)	(35.99)	1,242,646	925,672	(316,974)	(34.24)
3	TOTAL		3,246,857	3,536,805	289,948	8.20	7,021,228	6,759,317	(261,911)	(3.87)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,199,756	3,531,910	332,154	9.40	6,187,123	6,749,157	562,034	8.33
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	38,839	38,839	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,219,179	3,551,333	332,154	9.35	6,225,962	6,787,996	562,034	8.28
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(27,678)	14,528	42,206	290.52	(795,266)	28,679	823,945	2,872.99
8	INTEREST PROVISION -THIS PERIOD	Line 21	(102)	14,018	14,120	100.73	239	28,249	28,010	99.15
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(73,861)	13,353,354	13,427,215	100.55	712,802	13,344,388	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(38,839)	(38,839)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	(121,064)	13,362,477	13,483,541	100.91	(121,064)	13,362,477	13,483,541	100.91
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	(73,861)	13,353,354	13,427,215	100.55	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	(120,962)	13,348,459	13,469,421	100.91				
14	TOTAL (12+13)	Add Lines 12 + 13	(194,823)	26,701,813	26,896,636	100.73				
15	AVERAGE	50% of Line 14	(97,412)	13,350,907	13,448,319	100.73				
16	INTEREST RATE - FIRST DAY OF MONTH		1.27%	1.27%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.25%	1.25%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.52%	2.52%	0	0.00				
19	AVERAGE	50% of Line 18	1.26%	1.26%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.10500%	0.10500%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	(102)	14,018	14,120	100.73				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: FEBRUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
TOTAL					9,629,930	235,470	9,865,400	5,778,583	0	0	0	58.57

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: FEBRUARY 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	716	1,200	1,170	33,600	32,760	\$5.7000	\$5.8462
2	DUKE ENERGY	6489	4,800	4,680	134,400	131,040	\$5.6400	\$5.7846
3	BP ENERGY	7995	321	313	9,000	8,772	\$5.5500	\$5.6943
4	BP ENERGY	7995	107	104	3,000	2,924	\$5.6950	\$5.8430
5	BP ENERGY	7995	1,400	1,365	39,200	38,220	\$5.6975	\$5.8436
6	BP ENERGY	7995	125	122	3,500	3,412	\$5.7950	\$5.9445
7	BP ENERGY	7995	500	487	14,000	13,648	\$5.8650	\$6.0163
8	BP ENERGY	7995	125	122	3,500	3,412	\$6.0700	\$6.2266
9	BP ENERGY	7995	125	122	3,500	3,412	\$6.0750	\$6.2317
10	BP ENERGY	7995	18	17	500	487	\$6.1000	\$6.2628
11	BP ENERGY	7995	125	122	3,500	3,412	\$6.1850	\$6.3445
12	BP ENERGY	7995	125	122	3,500	3,412	\$6.2000	\$6.3599
13	BP ENERGY	7995	18	17	500	487	\$6.2050	\$6.3706
14	BP ENERGY	7995	375	366	10,500	10,236	\$6.2750	\$6.4368
15	BP ENERGY	7995	18	17	500	487	\$6.2800	\$6.4476
16	BP ENERGY	7995	125	122	3,500	3,412	\$6.3350	\$6.4984
17	BP ENERGY	7995	125	122	3,500	3,412	\$6.3700	\$6.5343
18	BP ENERGY	7995	375	366	10,500	10,236	\$6.7850	\$6.9600
19	BP ENERGY	7995	125	122	3,500	3,412	\$8.0350	\$8.2422
20	BP ENERGY	7995	125	122	3,500	3,412	\$10.0050	\$10.2630
21	BP ENERGY	7995	125	122	3,500	3,412	\$12.4550	\$12.7762
22	BP ENERGY	7995	125	122	3,500	3,412	\$17.5800	\$18.0334
23	BP ENERGY	25809	2,800	2,730	78,398	76,438	\$5.6400	\$5.7846
24	BP ENERGY	157738	2,800	2,730	78,400	76,440	\$5.6900	\$5.8359
25								
26								
27								
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40								
41								
42								
43								
TOTAL			16,107	15,704	450,998	439,707		
WEIGHTED AVERAGE							\$5.9326	\$6.0849

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	1,543,224	1,445,560	(97,664)	(6.76)	3,217,096	2,855,260	(361,836)	(12.67)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,639,230	1,434,250	(204,980)	(14.29)	3,619,812	2,887,580	(732,232)	(25.36)
LARGE VOLUME SERVICE (LVS)	(51)	1,561,699	2,131,310	569,611	26.73	3,136,258	4,299,240	1,162,982	27.05
GENERAL SERVICE TRANS (GSTS)	(90)	63,356	-	(63,356)	-	126,078	-	(126,078)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	966,727	546,070	(420,657)	(77.03)	2,038,821	1,091,600	(947,221)	(86.77)
TOTAL FIRM		5,774,236	5,557,190	(217,046)	(3.91)	12,138,066	11,133,680	(1,004,386)	(9.02)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	97,141	145,050	47,909	33.03	205,441	304,110	98,669	32.45
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	364,692	294,540	(70,152)	(23.82)	825,674	637,740	(187,934)	(29.47)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	3,669,960	3,669,960	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	112,000	-	(112,000)	-	235,470	-	(235,470)	-
TOTAL INTERRUPTIBLE		573,833	2,274,570	1,700,737	74.77	1,266,585	4,611,810	3,345,225	72.54
TOTAL THERM SALES		6,348,069	7,831,760	1,483,691	18.94	13,404,651	15,745,490	2,340,839	14.87
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	2,786	2,983	197	6.60	3,026	2,958	(68)	(2.30)
RESIDENTIAL SERVICE (RS)	(21), (31)	43,109	37,966	(5,143)	(13.55)	42,780	37,908	(4,872)	(12.85)
LARGE VOLUME SERVICE (LVS)	(51)	892	1,023	131	12.81	888	1,016	128	12.60
GENERAL SERVICE TRANS (GSTS)	(90)	79	-	(79)	-	79	-	(79)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	203	71	(132)	(185.92)	202	71	(131)	(184.51)
TOTAL FIRM		47,069	42,043	(5,026)	(11.95)	46,975	41,953	(5,022)	(11.97)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	7	(3)	(42.86)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	2	-	(2)	-
TOTAL INTERRUPTIBLE		15	15	-	-	16	16	-	-
TOTAL CUSTOMERS		47,084	42,058	(5,026)	(11.95)	46,991	41,969	(5,022)	(11.97)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	554	485	(69)	(14.23)	1,063	965	(98)	(10.16)
RESIDENTIAL SERVICE (RS)	(21), (31)	38	38	-	-	85	76	(9)	(11.84)
LARGE VOLUME SERVICE (LVS)	(51)	1,751	2,083	332	15.94	3,532	4,232	700	16.54
GENERAL SERVICE TRANS (GSTS)	(90)	802	-	(802)	-	1,596	-	(1,596)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,762	7,691	2,929	38.08	10,093	15,375	5,282	34.35
INTERRUPTIBLE SERVICE (IS)	(61)	24,285	20,721	(3,564)	(17.20)	51,360	43,444	(7,916)	(18.22)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	36,469	42,077	5,608	13.33	82,567	79,718	(2,849)	(3.57)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	3,669,960	3,669,960	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	112,000	-	(112,000)	-	117,735	-	(117,735)	-

7

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06								
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52583
Invoice Total Amount: \$217,202.13

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0016		580,048	214,791.77		
		RD1		0.3687			182,000	67,103.40		
		RDM		0.0590			120,400	7,103.60		
		RD1		0.3687	0.0016		-4,900	-1,814.47	055954176	RC2
		RD1		0.3687	0.0016		-5,572	-2,063.31	968786749	RC2
		RD1		0.3687	0.0016		-12,404	-4,593.20		RC2
		RD1		0.3687	0.0016		-112	-41.47		RC2
		RD1		0.3687	0.0016		-3,388	-1,254.58		RC2
		RD1		0.3687	0.0016		-11,200	-4,147.36	966335010	RC2
		RD1		0.3687	0.0016		-8,624	-3,193.47	081390429	RC2
		RD1		0.3687	0.0016		-8,988	-3,328.26	611767658	RC2
		RD1		0.3687	0.0016		-280	-103.68	609746565	RC2
		RD1		0.3687	0.0016		-2,268	-839.84		RC2
		RD1		0.2000			-70,000	-14,000.00		RC2

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9



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: March 11, 2003

Payee Duns: 006924518

Invoice Identifier: 52583

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank; New York NY

Bill Pty Duns: 006924427

Invoice Total Amount: \$217,202.13

Supporting Document Indicator: IMBL

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Account Number:** 4000002517 **Beg Date:** 02/01/2003 **Contact Name:** Cust Svc (pager)
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2003 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16103 AWARD 11019	RD1		0.3687	0.0016	0.3703	-4,732	-1,752.26	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16105 AWARD 11019	RD1		0.3687	0.0016	0.3703	-4,312	-1,596.73		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16106 AWARD 11019	RD1		0.3687	0.0016	0.3703	-2,968	-1,099.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16109 AWARD 11019	RD1		0.3687	0.0016	0.3703	-1,624	-601.37	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16103 AWARD 11015	RD1		0.3687	0.0016	0.3703	-308	-114.05	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16105 AWARD 11015	RD1		0.3687	0.0016	0.3703	-448	-165.89		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16106 AWARD 11015	RD1		0.3687	0.0016	0.3703	-2,548	-943.52		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16107 AWARD 11015	RD1		0.3687	0.0016	0.3703	-840	-311.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16109 AWARD 11015	RD1		0.3687	0.0016	0.3703	-1,512	-559.89	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16158 AWARD 11015	RD1		0.3687	0.0016	0.3703	-1,232	-456.21	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 11088	RD1		0.3687	0.0016	0.3703	-784	-290.32	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 11088	RD1		0.3687	0.0016	0.3703	-280	-103.68	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 11088	RD1		0.3687	0.0016	0.3703	-5,040	-1,866.31		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 11088	RD1		0.3687	0.0016	0.3703	-1,988	-736.16		RC2

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10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52583
Invoice Total Amount: \$217,202.13

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 11088	RD1		0.3687	0.0016		0.3703	-2,716	-1,005.73	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 11088	RD1		0.3687	0.0016		0.3703	-1,904	-705.05	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 11088	RD1		0.3687	0.0016		0.3703	-308	-114.05	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 11088	RD1		0.3687	0.0016		0.3703	-168	-62.21	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 11088	RD1		0.3687	0.0016		0.3703	-364	-134.79	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 11088	RD1		0.3687	0.0016		0.3703	-56	-20.74	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 11096	RD1		0.3687	0.0016		0.3703	-140	-51.84	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 11096	RD1		0.3687	0.0016		0.3703	-252	-93.32	968786749 RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 11096	RD1		0.3687	0.0016		0.3703	-1,176	-435.47	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 11096	RD1		0.3687	0.0016		0.3703	-2,352	-870.95	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 11096	RD1		0.3687	0.0016		0.3703	-280	-103.68	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 11096	RD1		0.3687	0.0016		0.3703	-4,060	-1,503.42	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 11096	RD1		0.3687	0.0016		0.3703	-1,736	-642.84	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 11096	RD1		0.3687	0.0016		0.3703	-8,092	-2,996.47	611767658 RC2

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52583
Invoice Total Amount: \$217,202.13

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 16158 AWARD 11096	RD1		0.3687	0.0016		0.3703	-672	-248.84	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5767 AT POI 62992 AWARD 11096	RD1		0.3687	0.0016		0.3703	-84	-31.11		RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16104 AWARD 11135	RD1		0.1500			0.1500	-42,000	-6,300.00	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5872 AT POI 16106 AWARD 11135	RD1		0.1500			0.1500	-70,000	-10,500.00		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52583
Invoice Total Amount: \$217,202.13

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Account Number:** 4000002517 **Beg Date:** 02/01/2003 **Contact Name:** Cust Svc (pager)
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2003 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 5009:								589,736	\$217,202.13	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: **RES = Restatement**
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4261.83	221463.96
1999	0.0076	3731.06	220933.19
2000	0.0066	3141.33	220343.46
2001	0.003	1018.28	218220.41
2002	0.0022	546.49	217748.62



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52774

Invoice Total Amount: \$187,788.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0016	0.0171	0.7463	295,792	220,749.57		
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,708	-1,303.89	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,932	-1,474.89	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,284	-3,270.41		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16106 AWARD 10823	RD1		0.7618	0.0016		0.7634	-56	-42.75		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,176	-897.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10823	RD1		0.7618	0.0016		0.7634	-3,892	-2,971.15	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,228	-3,227.66	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,396	-3,355.91	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10823	RD1		0.7618	0.0016		0.7634	-140	-106.88	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,120	-855.01		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 11020	RD1		0.7618	0.0016		0.7634	-1,624	-1,239.76	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 11020	RD1		0.7618	0.0016		0.7634	-1,484	-1,132.89		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16106 AWARD 11020	RD1		0.7618	0.0016		0.7634	-1,008	-769.51		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52774
Invoice Total Amount: \$187,788.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	-ACQ CTRC 5478 AT POI 16109 AWARD 11020	RD1		0.7618	0.0016		0.7634	-560	-427.50	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 5973 AT POI 16103 AWARD 11016	RD1		0.7618	0.0016		0.7634	-112	-85.50	055954176	RC2
TEMP RELINQ CR	-ACQ CTRC 5973 AT POI 16105 AWARD 11016	RD1		0.7618	0.0016		0.7634	-168	-128.25		RC2
TEMP RELINQ CR	-ACQ CTRC 5973 AT POI 16106 AWARD 11016	RD1		0.7618	0.0016		0.7634	-868	-662.63		RC2
TEMP RELINQ CR	-ACQ CTRC 5973 AT POI 16107 AWARD 11016	RD1		0.7618	0.0016		0.7634	-308	-235.13		RC2
TEMP RELINQ CR	-ACQ CTRC 5973 AT POI 16109 AWARD 11016	RD1		0.7618	0.0016		0.7634	-532	-406.13	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 5973 AT POI 16158 AWARD 11016	RD1		0.7618	0.0016		0.7634	-616	-470.25	609746565	RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16103 AWARD 11089	RD1		0.7618	0.0016		0.7634	-280	-213.75	055954176	RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16104 AWARD 11089	RD1		0.7618	0.0016		0.7634	-112	-85.50	968786749	RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16105 AWARD 11089	RD1		0.7618	0.0016		0.7634	-1,736	-1,325.26		RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16106 AWARD 11089	RD1		0.7618	0.0016		0.7634	-700	-534.38		RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16107 AWARD 11089	RD1		0.7618	0.0016		0.7634	-924	-705.38		RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16109 AWARD 11089	RD1		0.7618	0.0016		0.7634	-644	-491.63	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 5699 AT POI 16156 AWARD 11089	RD1		0.7618	0.0016		0.7634	-168	-128.25	081390429	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52774
Invoice Total Amount: \$187,788.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16157 AWARD 11089	RD1		0.7618	0.0016		-84	-64.13	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16158 AWARD 11089	RD1		0.7618	0.0016		-196	-149.63	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 62992 AWARD 11089	RD1		0.7618	0.0016		-28	-21.38		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16103 AWARD 11097	RD1		0.7618	0.0016		-56	-42.75	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16104 AWARD 11097	RD1		0.7618	0.0016		-84	-64.13	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16105 AWARD 11097	RD1		0.7618	0.0016		-420	-320.63		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16106 AWARD 11097	RD1		0.7618	0.0016		-812	-619.88		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16107 AWARD 11097	RD1		0.7618	0.0016		-112	-85.50		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16109 AWARD 11097	RD1		0.7618	0.0016		-1,400	-1,068.76	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16156 AWARD 11097	RD1		0.7618	0.0016		-868	-662.63	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16157 AWARD 11097	RD1		0.7618	0.0016		-3,976	-3,035.28	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16158 AWARD 11097	RD1		0.7618	0.0016		-336	-256.50	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 62992 AWARD 11097	RD1		0.7618	0.0016		-28	-21.38		RC2

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52774
Invoice Total Amount: \$187,788.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624	Svc Req: FLORIDA PUBLIC	Account Number: 4000002517	Beg Date: 02/01/2003	Contact Name: Cust Svc (pager)
Svc Code: FT	Svc Req ID: 006924427	Prev Inv ID:	End Date: 02/28/2003	Contact Phone:(713) 648-1362

Total for Contract 3624: 252,616 \$187,788.98

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

G: Research Institute			
s ify the i ;) specific j t at al (77)			
Amount			
remit GRI at the il			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2216.29	190005.27
1999	0.0076	1988.93	189777.91
2000	0.0066	1736.32	189525.30
2001	0.003	826.90	188615.88
2002	0.0022	624.81	188413.79

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52719

Invoice Total Amount: \$23,139.14

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0016		61,740	22,862.32		
		RDM		0.0590			12,600	743.40		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0016		-168	-62.21	199116823	RC2
		TEMP RELINQ CR -ACQ CTRC 5698 AT POI 16160 AWARD 10837								
		RD1		0.3687	0.0016		-1,092	-404.37	199116823	RC2
		TEMP RELINQ CR -ACQ CTRC 5767 AT POI 16160 AWARD 11098								

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52719
Invoice Total Amount: \$23,139.14

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 100740:								73,080	\$23,139.14		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	524.42	23663.56
1999	0.0076	458.65	23597.79
2000	0.0066	385.57	23524.71
2001	0.003	122.48	23261.62
2002	0.0022	64.02	23203.16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52884

Invoice Total Amount: \$10,085.83

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Rel Cd
				Base	Surc	Net			
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0158	0.0470	10,400	488.80	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0158	0.0470	5,394	253.52	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0158	0.0470	37,700	1,771.90	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0158	0.0470	12,800	601.60	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0158	0.0470	19,600	921.20	
	3165 FPU-BOCA RATON	COT		0.0312	0.0158	0.0470	46,798	2,199.51	
	3262 FPU-SANFORD	COT		0.0312	0.0158	0.0470	27,300	1,283.10	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0158	0.0470	13,300	625.10	
	3277 FPU-DELAND	COT		0.0312	0.0158	0.0470	13,300	625.10	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0158	0.0470	11,200	526.40	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0158	0.0470	2,800	131.60	
	322966 FPU-BOYNTON CTG	COT		0.0312	0.0158	0.0470	14,000	658.00	

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52884

Invoice Total Amount: \$10,085.83

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Total for Contract 5009: 214,592 \$10,085.83

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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1030.04	11115.87
1999	0.0075	751.07	10836.90
2000	0.0072	686.69	10772.52
2001	0.007	643.77	10729.60
2002	0.0055	321.89	10407.72

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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52875

Invoice Total Amount: \$5,569.20

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base		Surc		Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
								Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0158			0.0300		19,600	588.00		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0158			0.0300		12,740	382.20		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0158			0.0300		14,000	420.00		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0158			0.0300		23,800	714.00		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0158			0.0300		11,900	357.00		
	3165 FPU-BOCA RATON	COT		0.0142	0.0158			0.0300		33,600	1,008.00		
	3262 FPU-SANFORD	COT		0.0142	0.0158			0.0300		14,000	420.00		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0158			0.0300		2,800	84.00		
	3277 FPU-DELAND	COT		0.0142	0.0158			0.0300		8,400	252.00		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0158			0.0300		28,000	840.00		
	322966 FPU-BOYNTON CTG	COT		0.0142	0.0158			0.0300		16,800	504.00		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52875

Invoice Total Amount: \$5,569.20

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net						
Total for Contract 3624:										185,640	\$5,569.20		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u> _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	891.07	6460.27
1999	0.0075	649.74	6218.94
2000	0.0072	594.05	6163.25
2001	0.007	556.92	6126.12
2002	0.0055	278.46	5847.66



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003
Net Due Date: March 20, 2003
Invoice Identifier: 53003
Invoice Total Amount: \$1,855.33

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Total for Contract 100740: 39,475 \$1,855.33

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	189.48	2044.81
1999	0.0075	138.16	1993.49
2000	0.0072	126.32	1981.65
2001	0.007	118.43	1973.76
2002	0.0055	59.21	1914.54



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52883

Invoice Total Amount: -\$1,289.87

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0158		0.0470	-27,444	-1,289.87		

Total for Contract 5002: -27,444 | -\$1,289.87

25

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
		Incremental	Total
1998	0.0088	0.00	-1289.87
1999	0.0075	0.00	-1289.87
2000	0.0072	0.00	-1289.87
2001	0.007	0.00	-1289.87
2002	0.0055	0.00	-1289.87

25



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003
Net Due Date: March 20, 2003
Invoice Identifier: 53004
Invoice Total Amount: -\$356.73

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100834 **Svc Req:** FLORIDA PUBLIC **Account Number:** 4000002517 **Beg Date:** 02/01/2003 **Contact Name:** Cust Svc (pager)
Svc Code: OB **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 02/28/2003 **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0158		0.0470	-7,590	-356.73	

Total for Contract 100834: -7,590 -356.73

26

26

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-356.73
1999	0.0075	0.00	-356.73
2000	0.0072	0.00	-356.73
2001	0.007	0.00	-356.73
2002	0.0055	0.00	-356.73

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1046475
Invoice Date 03/06/2003
Contract # 157115
Delivery Month Feb 2003
Due Date 03/25/2003

To:

Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #7 EUNICE (0025306)		78,398	5.6400	442,164.72
CS #8 ZACHARY (0025412)		126,200	6.6385	837,777.00
Fairway-Amoco (Yellowhammer) (94406)		78,400	5.6900	446,096.00
Total Amount Due		282,998		1,726,037.72

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/01-02/28: FGT Zone 2 IF	5.6800
02/01-02/28: FGT Zone 3 IF	5.6700
02/01-02/01: LA Onsh S- FGT - Z2 GD	5.5350
02/02-02/02: LA Onsh S- FGT - Z2 GD	5.5350
02/03-02/03: LA Onsh S- FGT - Z2 GD	5.5350
02/04-02/04: LA Onsh S- FGT - Z2 GD	5.6800
02/05-02/05: LA Onsh S- FGT - Z2 GD	6.2650
02/06-02/06: LA Onsh S- FGT - Z2 GD	6.1900
02/07-02/07: LA Onsh S- FGT - Z2 GD	6.0850
02/08-02/08: LA Onsh S- FGT - Z2 GD	6.2600
02/09-02/09: LA Onsh S- FGT - Z2 GD	6.2600
02/10-02/10: LA Onsh S- FGT - Z2 GD	6.2600
02/11-02/11: LA Onsh S- FGT - Z2 GD	6.3200
02/12-02/12: LA Onsh S- FGT - Z2 GD	6.1700
02/13-02/13: LA Onsh S- FGT - Z2 GD	6.1850

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01



Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03020318
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: March 10, 2003
 Payment Terms: Due March 25, 2003
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
2/03	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	134,400	5.6400	758,016.00
2/03	5430 - ZONE 3	716	Zone 3	33,600	5.7000	191,520.00
** Invoice Totals				168,000		\$949,536.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

Marlin Gas Transport, Inc
MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: 030217

Voice: 727-817-0186
 Fax: 727-843-8677

PAGE: 1

SOLO TO:

Florida Public Utilities
 P.O. Box 3395
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due	2/17/03	2/17/03
DESCRIPTION	AMOUNT	
CNG Project-Okeechobee Blvd usage for 2/1 - 2/15	24,788.00	
3 CNG Jumbo Tube Trailers-9 days at \$918/day per trailer	22,032.00	
4 CNG Jumbo Tube Trailers-6 days at \$918/day per trailer	1,875.00	
Tractor Usage - 15 days at \$125/day	9,288.00	
Tractor Mileage:	6,192.00	
-6 days-2 roundtrips/day, 816 miles/trip at \$1.50/mile	31,360.00	
-8 days-1 roundtrip/day, 816 miles/trip at \$1.50/mile	12,750.00	
HAZMAT Driver/Operator-15 days, 2 drivers/day for 11 hrs each at \$95/hr	1,170.00	
Compressor Operator Mechanic	18,346.40	
-15 days, 10 hrs/day at \$85/hr		
-120 miles per roundtrip for 15 days at \$0.85/mile		
CNG Used-1,946mcf x \$8.40		
Subtotal	125,789.40	
Sales Tax		
Total Invoice Amount	\$125,789.40	
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	
	\$125,789.40	

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

Voice: 727-817-0188

Fax: 727-843-8877

INVOICE

INVOICE NUMBER: 030214

PAGE: 1

SOLD TO:

Florida Public Utilities
P.O. Box 3395
West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPU		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due Upon Receipt	2/14/03	2/14/03
DESCRIPTION	AMOUNT	
Publix CNG Project	--	
Line Heater Usage for 2/12 - 3/11	1,500.00	
Subtotal		1,500.00
Sales Tax		
Total Invoice Amount		\$1,500.00
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$1,500.00