



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

March 19, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
03 MAR 21 AM 8:55
COMMISSION
CLERK

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- AUS _____
- CAF _____
- GMP _____
- COM 5
- CIR _____
- ECR _____
- GCI _____
- GPC _____
- MME _____
- SEC 1
- OTH _____

RECEIVED & FILED

W
FPSC-BUREAU OF RECORDS

03 MAR 21 AM 8:50

DISTRIBUTION CENTER

DOCUMENT NUMBER-DATE

02736 MAR 21 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 030003-GU
March 19, 2003

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL 32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Richard D Melson, Esq.
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$420.00	\$430.92	11	2.53	\$885.00	\$1,619.39	734	45.35
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$103,866.14	\$87,135.72	(16,730)	-19.20	\$278,524.58	\$240,880.48	(37,644)	-15.63
5	DEMAND	\$10,374.00	\$10,687.60	314	2.93	\$21,859.50	\$22,529.60	670	2.97
6	OTHER - OFO Charge - Arizona , GCI	(\$1,568.83)	\$12,012.00	13,581	113.06	(\$2,114.83)	(\$16,434.43)	(14,320)	87.13
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND			0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$113,091.31	\$110,266.24	(2,825)	-2.56	\$299,154.25	\$248,595.04	(50,559)	-20.34
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$90.60	\$0.00	(91)	ERR	\$171.77	\$0.00	(172)	ERR
14	TOTAL THERM SALES	\$127,459.14	\$110,266.24	(17,193)	-15.59	\$273,850.79	\$248,595.04	(25,256)	-10.16
THERMS PURCHASED									
15	COMMODITY (Pipeline)	140,000	220,466	80,466	36.50	295,000	488,550	193,550	39.62
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	210,146	143,640	(66,506)	-46.30	507,126	463,120	(44,006)	-9.50
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	140,000	220,466	80,466	36.50	295,000	488,550	193,550	39.62
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	166	0	(166)	ERR	315	0	(315)	ERR
27	TOTAL THERM SALES (24-26 Est. Only)	230,872	220,466	(10,406)	-4.72	499,589	488,550	(11,039)	-2.26
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00300	0.00195	(\$0.00105)	-53.49	0.00300	0.00331	0	9.49
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.49426	0.60663	\$0.11237	18.52356	0.54922	0.52013	(0.02910)	-5.59408
32	DEMAND (5/19)	0.07410	0.07634	\$0.00224	2.93	0.07410	0.07637	0.00227	2.97
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.80780	0.50015	(\$0.30764)	-61.51	0.59880	0.50884	(0.08996)	-17.68
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.54478	ERR	ERR	ERR	0.54478	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.48984	0.50015	\$0.01031	2.06	0.59880	0.50884	(0.08996)	-17.68
41	TRUE-UP (E-2)	0.04463	0.04463	\$0.00000	\$0.00000	0.04463	0.04463	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.53447	0.54478	\$0.01031	1.89	0.64343	0.55347	(0.08996)	-16.25
43	REVENUE TAX FACTOR	1.00503	1.00503	\$0.00000	0	1.00503	1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53716	0.54752	\$0.01036	1.89	0.64667	0.55626	(0.09041)	-16.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.537	0.548	\$0.011	2.01	0.647	0.556	(\$0.091)	-16.37

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 03		THROUGH: DECEMBER 03		
CURRENT MONTH:		FEBRUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2	140,000	\$420.00	0.00300	
3 No Notice Commodity Adjustment				ERR
4 Commodity Pipeline - Scheduled PTS				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMODITY (Pipeline)	140,000	\$420.00	0.00300	
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	143,640	\$75,123.72	0.52300	
18 Imbalance Bookout - Other Shippers				ERR
19 Imbalance Cashout - FGT				ERR
20 Imbalance Cashout - FGT				ERR
21 Imbalance Cashout - Transporting Customers	60,940	\$26,337.04	0.43218	
22 Imbalance Cashout - Transporting Customers	5,566	\$2,405.38	0.43216	
23 Imbalance Cashout - FGT				ERR
24 TOTAL COMMODITY OTHER	210,146	\$103,866.14	0.49426	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,374.00	0.07410	
28 Less Relinquished - FTS-2				ERR
29 Other				ERR
30 Other				ERR
31 Other				ERR
32 TOTAL DEMAND	140,000	\$10,374.00	0.07410	
OTHER				
33 Revenue Sharing - FGT				ERR
34 FGT Overage Alert Day Charge				ERR
35 FGT Overage Alert Day Charge				ERR
36 OFO Charge - AC		(\$1,012.00)		ERR
37 OFO Charge - GCI		(\$556.83)		ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	(\$1,568.83)		ERR

FOR THE PERIOD OF: JANUARY 03 Through DECEMBER 03

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$103,866	\$87,136	(16,730)	-0.19	\$278,525	\$240,880	(37,644)	-0.16	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$9,225	\$23,131	13,905	0.60	\$20,630	\$7,715	(12,915)	-1.67	
3 TOTAL	\$113,091	\$110,266	(2,825)	-0.03	\$299,154	\$248,595	(50,559)	-0.20	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$127,459	\$110,266	(17,193)	-0.16	\$273,851	\$248,595	(25,256)	-0.10	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	0	0.00	(\$8,384)	(\$8,384)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$123,267	\$106,074	(17,193)	-0.16	\$265,467	\$240,211	(25,256)	-0.11	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$10,176	(\$4,192)	(14,368)	3.43	(\$33,687)	(\$8,384)	25,303	-3.02	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$67)	(\$44)	23	-0.53	(\$122)	(\$88)	33	-0.38	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$71,009)	(\$41,636)	29,372	-0.71	(\$31,283)	(\$41,592)	(10,309)	0.25	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	0	0.00	\$8,384	\$8,384	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$56,708)	(\$41,680)	15,028	-0.36	(\$56,708)	(\$41,680)	15,028	-0.36	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(71,009)	(41,636)	29,372	-0.71					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(56,641)	(41,636)	15,005	-0.36					
14 TOTAL (12+13)	(127,650)	(83,273)	44,377	-0.53					
15 AVERAGE (50% OF 14)	(63,825)	(41,636)	22,189	-0.53					
16 INTEREST RATE - FIRST DAY OF MONTH	1.27	1.27	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.25	1.25	0.00	0.00					
18 TOTAL (16+17)	2.52	2.52	0.00	0.00					
19 AVERAGE (50% OF 18)	1.26	1.26	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.11	0.11	0.00	0.00					
21 INTEREST PROVISION (15x20)	(67)	(44)	23	-0.53					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

JANUARY 2003

Through

DECEMBER 2003

-A-

-B-

-C-

FEBRUARY

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT	0	0		\$198.80	\$10,374.00	\$221.20	ERR	
2	"	PRIOR	SJNG	FT	143,640	143,640	\$75,123.72				52.30	
3	"	SJNG	GCI	CO	5,566	5,566	\$2,405.38				43.22	
4	"	SJNG	AC	CO	60,940	60,940	\$26,337.04				43.22	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					210,146	0	210,146	\$103,866.14	\$199	\$10,374	\$221	54.56

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	DRN #716	513	501	14,364	14,018	5.23	5.36
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19. TOTAL		513	501	14,364	14,018		
20. WEIGHTED AVERAGE						5.23	5.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003									
CURRENT MONTH: FEBRUARY					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	168,174	100,807	(67,367)	-0.40	380,279	287,471	(92,808)	-0.24	
COMMERCIAL	20,275	8,982	(11,293)	-0.56	43,691	25,614	(18,077)	-0.41	
COMMERCIAL LARGE VOL. 1	34,223	25,127	(9,096)	-0.27	67,419	71,655	4,236	0.06	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	222,672	134,916	(87,756)	-0.39	491,389	384,740	(106,649)	-0.22	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	60,567	32,510	(28,057)	-0.46	133,304	65,020	(68,284)	-0.51	
INTERR. - TRANSPORT (TS6)	766,110	805,447	39,337	0.05	1,674,460	1,610,894	(63,566)	-0.04	
LARGE INTERRUPTIBLE	8,200	0	(8,200)	-1.00	8,200	0	(8,200)	-1.00	
TOTAL INTERRUPTIBLE	834,877	837,957	3,080	0.00	1,815,964	1,675,914	(140,050)	-0.08	
TOTAL THERM SALES	1,057,549	972,873	(84,676)	-0.08	2,307,353	2,060,654	(246,699)	-0.11	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,101	3,137	36	0.01	3,094	3,137	44	0.01	
COMMERCIAL	222	221	(1)	-0.00	222	221	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,364	3,400	36	0.01	3,357	3,400	44	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,368	3,404	36	0.01	3,361	3,404	44	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	54	32	(22)	-0.41	61	46	(16)	-0.25	
COMMERCIAL	91	41	(51)	-0.55	98	58	(40)	-0.41	
COMMERCIAL LARGE VOL. 1	835	598	(236)	-0.28	822	853	31	0.04	
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERR. - TRANSPORT (TS5)	60,567	32,510	(28,057)	-0.46	66,652	32,510	(34,142)	-0.51	
INTERR. - TRANSPORT (TS6)	255,370	268,482	13,112	0.05	279,077	268,482	(10,594)	-0.04	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 046231	1.041613										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	0	0	0	0	0	0	0	0	0	0



INVOICE

RMS Process Date:03/18/2003-Run Date:03/18/2003 10:23:33

Bill To:

St. Joe Natural Gas
 Attn: Stuart Shoaf
 P. O. Box 549
 Port St. Joe FL 32457 US

Fax: (850) 229-8392

Invoice Information:

Production Month: 200302
 Invoice Month: 02/2003
 Invoice Due Date: 03/28/03
 Invoice Date: 03/18/03
 Invoice Number: 15205
 Payment Term: WIRE
 Customer # : 11875

Billing Inquiries:

Prior Energy Corporation.
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
10681	FGT	157740	EXXON PLANT-MOBILE BAY	14,364	MMBTU	R	\$5.2300000		\$0.0000	\$75,123.72
10681	FGT	ANY Z2/Z3	ANY Z2 OR Z3 POINT	0	MMBTU	R	\$5.2300000		\$0.0000	\$0.00

14,364

\$75,123.72

Total Sales

\$75,123.72

INVOICE TOTAL:

\$75,123.72

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 ABA. 111000012
 Acct. #: 3751873622
 Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

MONTHLY
MILEAGE REPORT

	MILEAGE
#21 - 3/4Ton Chev	
#31 - 1/2Ton Chev	
#41 - 1/2Ton Toy	
#51 - 1Ton Chev	
#61 - 1/2Ton FordChev	
#71 - 1/2Ton FordChev	

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

January 2003

Customer Name : **Mike Jones/Bill Wagner
Infinte Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 02/03/2003
DELINQUENT: 02/22/2003

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 37659
CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**
Phone: (850) 229-8216
Fax: (850) 229-8392

rec 2/21/03

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	January 2003	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	72,737	\$5,885.14
System - Non-Fuel Charge	January 2003	\$0.08091					
System - Fuel Charge							
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	67,678	(\$264.62)
NET GAS BILL							\$6,620.52
Gross Receipts Tax		2.50%					\$185.51
GAS BILL							\$6,786.03 ✓
Late Charge	December 2002						\$17.87 ✓
Cash Out	January 2003	\$0.43218			\$0.43218	(5,566)	(\$2,405.38)
OFO Charge	January 2003				\$1.09807	507	\$556.83
Pre-Paid Gas	January 2003				SA/FTS, Article VI, Section 6.2(iv)		
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE				\$4,955.35
							<u>pd 4937.48</u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE		5	25%	\$21.68		

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

January 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 02/03/2003
DELINQUENT: 02/22/2003

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37658
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 2-20-03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	January 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	908,350	\$33,390.95
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge					
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	848,320	(\$3,316.93)
NET GAS BILL					\$33,074.01
Gross Receipts Tax		2.50%			\$826.85
Port St Joe Utility Tax	January 2003				\$25.00
GROSS GAS BILL					\$33,925.86 ✓
Cash Out	January 2003	\$0.43218	\$0.43218	(60,940)	(\$26,337.05)
OFO Charge	January 2003		\$1.10000	920	\$1,012.00
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					\$8,600.82 =====

*Acct # 801
804-3*

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$129.01



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52779

Invoice Total Amount: \$10,374.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 02/01/2003 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0016	0.0224	0.7410	14,000	10,374.00		
Total for Contract 3635:								14,000	\$10,374.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Wired 3-10-03
Acct #232*

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	119.00	10493.00
1999	0.0076	106.40	10480.40
2000	0.0066	92.40	10466.40
2001	0.003	42.00	10416.00
2002	0.0022	30.80	10404.80



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: ST. JOE NATURAL GAS COMPANY
ATTN: PARKER DONNA
POST OFFICE BOX 549

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52878

Invoice Total Amount: \$420.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 008803884

Supporting Document Indicator: IMBL

Svc Req K: 3635 Svc Req: ST. JOE NATURAL Account Number: 4000002553 Beg Date: 02/01/2003 Contact Name: Marion Collins
Svc Code: FT Svc Req ID: 008803884 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-0626

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0158		0.0300	14,000	420.00		
Total for Contract 3635:								14,000	\$420.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. -			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	67.20	487.20
1999	0.0075	49.00	469.00
2000	0.0072	44.80	464.80
2001	0.007	42.00	462.00
2002	0.0055	21.00	441.00

Late Payment Charges are assessed on past due balances paid after the invoice due date.