One Energy Place Pensacola, Florida 32520

Tel 850 444 6111

,



March 19, 2003

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-El for the month of January 2003 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenous

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

W

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

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DOCUMENT NUMBER DATE U 2 7 3 9 MAR 21 8 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2003	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 19, 2003

								BTU			Delivered
Line	Diant Nama	Quantier Name	Chipping Doint	Purchase Type	Delivery Location	Delivery Date	Sulfur	Content (BTU/gal)	Content (Btu/gal)	Volume (Bblo)	Price (\$/Bbl)
No.	Plant Name-	Supplier Name	Shipping Point						(Btu/gal)	(Bbls)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
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*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2003	3.	Name, Title	, & Telepho	ne Number o	f Contact F	Person Conce	eming								
				Data Subm	itted on this	Form:	<u>Ms. J.P. I</u>	Peters, Fuels	Analyst								
2	Reporting Company:	Gulf Power Company		(850)- 444-	<u>6332</u>												
				Signature o Date Comp		bmitting Repo	-	n P. Peters									
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume _(Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quaiity Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	JANUARY Gulf Power (Year: Company			Data Submi <u>(850)- 444-6</u>	tted on this 6332	Form:	of Contact P <u>Ms. J.P. Pete</u> port: Jocelyn	ers, Fuels A			
					5.	Date Compl	eted:	March 19,	2003				
Line No.	Month & Year Report <u>e</u> d	Form I	Plant Nam	ie S	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7 8 9	No adjustments for th	ne month.											:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2003	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	Ł
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
		Original Elle state Operations Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters	
З.	Plant Name:	Crist Electric Generating Plant	5. Signature of Onicial Submitting hepott. Jocelyn F. Feters	
			6. Date Completed: March 19, 2003	

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	(\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)_		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COALSALES	35	IM	999	с	RB	6,209.60	36.625	2.34	38.965	0.53	12,173	10.30	8.00
2	PEABODY COALSALES	45	IM	999	С	RB	24,713.30	32.753	2.34	35.093	0.73	11,824	4.42	11.73
3	PEABODY COALSALES	10	۱L	165	С	RB	118,454.00	29.927	8.96	38.887	1.21	12,108	6.37	11.35
4	PEABODY COALTRADE	45	IM	999	S	RB	56,530.10	33.318	2.34	35.658	0.43	11,710	3.67	12.17
5	PEABODY COAL TRADE	45	IM	999	S	RB	8,199.80	34.693	2.34	37.033	0.46	11,752	, 3.88	12.21
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2003	4.	Name, Title, & Telephone Nu	mber of Contact Person Concerning
						Data Submitted on this Form	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
З.	Plant Name:	Crist Electric (Generat	ing Plant	5.	Signature of Official Submitti	ng Report: Jocelyn P. Peters
					6.	Date Completed:	March 19, 2003

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COALSALES	35	IM	999	С	6,209.60	33.310	-	33.310	-	33.310	0.480	36.625
2	PEABODY COALSALES	45	IM	999	С	24,713.30	33.200	-	33.200	-	33.200	(0.487)	32.753
3	PEABODY COALSALES	10	۱L	165	С	118,454.00	29.660	-	29.660	-	29.660	0.267	29.927
4	PEABODY COALTRADE	45	IM	999	S	56,530.10	33.250	-	33.250	-	33.250	0.028	33.318
5	PEABODY COAL TRADE	45	IM	999	S	8,199.80	34.500	-	34.500	-	34.500	0.153	34.693
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year: 2003	4.	. Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6.	Date Completed:	March 19, 2003
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										Rail C	harges	v	Vaterborne	Charges				
Line		Min	e Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
<u>No.</u> (a)	Supplier Name (b)	IVIIIE	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(<u>arron)</u> (n)	(0)	(p)	(q)
(a)	(0)		(0)		(0)	(0)	()	(9)			U)		()	(,		(0)	(P)	(4/
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	6,209.60	36.625	-	-	-	2.34	-	•	-	-	2.34	38.965
2	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	24,713.30	32.753	-	-	•	2.34	-	-	-	-	2.34	35.093
3	PEABODY COALSALES	10	IL.	165	COOK TERMINAL	RB	118,454.00	29.927	-	-	-	8.96	-	-	-	-	8.96	38.887
4	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	56,530.10	33.318	-	-	-	2.34	-	-	-	-	2.34	35.658
5	PEABODY COAL TRADE	45	IM	999	MCDUFFIE TERMINAL	RB	8,199.80	34.693	-	-	-	2.34	-	-	•	-	2.34	37.033
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2003	3.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: March 19, 2003

Line No. (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the n	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2003	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
2	Plant Name:	Smith Electric Concreting Plant	E Signature of Official Submitting Departy Joselup D. Datare
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: March 19, 2003

Line No.		Min	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b).		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES	35	IM	999	С	RB	36,182.90	36.625	3.57	40.195	0.53	12,173	10.30	8.00
2	PEABODY COALTRADE	45	iM	999	S	RB	14,896.68	33.318	3.57	36.888	0.43	11,710	3.67	12.17
3	PEABODY COALSALES	10	۱L	165	С	RB	1,580.00	36.701	3.57	40.271	1.09	12,208	5.95	11.26
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2003	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form	:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332						
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitti	ng Report:	Jocelyn P. Peters				
					6.	Date Completed:	March 19,	2003				

Line No. (a)	Supplier Name (b)	Min	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COALSALES	35	IM	999	С	36,182.90	33.310	-	33.310	-	33.310	0.480	36.625
2	PEABODY COALTRADE	45	1M	999	S	14,896.68	33.250	-	33.250	-	33.250	0.028	33.318
3	PEABODY COALSALES	10	۱L	165	С	1,580.00	34.110	-	34.110	-	34.110	0.591	36.701
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1,	Reporting Month:	JANUARY Year: 2003	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332						
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						

6.	Date Completed:	March 19, 2003

									Rail Charges			V	Waterborne Charges					
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase <i>Price</i> (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	36,182.90	36.625	-	-	-	3.57	-		2002	1.0	3.57	40.195
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE TERMINAL	RB	14,896.68	33.318	-		-	3.57	(•)	10-1			3.57	36.888
3	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	1,580.00	36.701	-	-	2	3.57	-		8 		3.57	40.271
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2003	3.	. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332							
					4.	4. Signature of Official Submitting Report: Jocelyn P. Peters							

5. Date Completed: March 19, 2003

Line No. (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
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1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2003	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
			5. Circulture of Official Culturities Departs Jacob m.D. Deters
З.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: March 19, 2003

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>e Location</u> (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MOUNTAIN RES.	8	KY 95/13	вз С	UR	8,436.70	31.079	14.90	45.979	0.84	12,879	8.91	5.91
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2003	4.	Name, Title, & Telephone Nu	umber of C	ontact Person Concerning
						Data Submitted on this Form	n:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332		
~	Diant Name			ting Direct	~	Cignolyna of Official Cylemitt	line Desert	Leaster D. Datara
3.	Plant Name:	Scholz Electri	c Genera	ating Plant	5.	Signature of Official Submitt	іпд нероп	: Jocelyn P. Peters
					6.	Date Completed:	<u>March 19,</u>	2003

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line	-						Price	Charges	Price	increases	Base Price	Adjustments	Price
<u>No.</u>	Supplier Name	Min	e Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(ī)	(j)	(k)	(I)
1	BLACK MOUNTAIN RES.	8	KY 95	5/133	С	8,436.70	29.000	-	29.000	-	29.000	0.179	31.07 9
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY	Year:	2003	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
3.	Plant Name:	Scholz Electric	Gener	ating Plant	5.	Signature of Official Submitting Report	. Jocelyn P. Peters

6. Date Completed: March 19, 2003

									Rail Cl	harges		Vaterborne	Charges				
Line					Transport		Purchase	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges		FOB Plant Price
No.	Supplier Name	Mine Loca	tion	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 ві 2	ACK MOUNTAIN RES.	8	KY 95/1331	LYNCH, KY	UR	8,436.70	31.079		14.90	-	-	-	-		-	14.90	45.979
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year: 2003	3.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
				4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 19, 2003

Line No.	Month & Year Reported	<u>Form Plant Name</u>	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5 6	No adjustments for the	month.										
7												
8												
9												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY `	Year: 2003	4.	Name, Title, & Telephone N	Number of	Contact Person Concerning					
					Data Submitted on this For	m:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Com	pany		(850)- 444-6332							
				~								
3.	Plant Name:	Daniel Electric G	enerating Plant	5.	Signature of Official Submi	t: Jocelyn P. Peters						
				6.	Date Completed:	March 19	<u>, 2003</u>					

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ARCH COAL-WEST EI	17	со	51	с	UR	97,195.00	16.042	21.71	37.752	0.51	12,046	7.90	8.54
2	CYPRUS 20 MILE	17	со	107	S	UR	13,459.00	17.358	20.99	38.348	0.49	11,502	9.50	9.08
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year: 2003	4.	Name, Title, & Telephone Nu	umber of Contact Person Concerning				
					Data Submitted on this Form	: <u>Ms. J.P. Peters, Fuels Analyst</u>				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
-		Devial Electric	O	-	Cignoture of Official Cubmitti	ing Departy Jeanlym D. Detaya				
3.	Plant Name:	Daniel Electric	Generating Plant	ວ.	5. Signature of Official Submitting Report: Jocelyn P. Peters					
				6.	Date Completed:	March 19, 2003				

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST E	17	со	51	с	97,195.00	13.250	-	13.250	-	13.250	0.051	16.042
2	CYPRUS 20 MILE	17	со	107	S	13,459.00	14.400	-	14.400	-	14.400	0.193	17.358
3													
4													
5													

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JANUARY Year	: 2003	4.	Name, Title, & Telephone Number of C	Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company	Ł		<u>(850)- 444-6332</u>						
3.	Plant Name:	Daniel Electric Gene	rating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: March 19, 2003

									-	Raii C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine 1	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	UR	97,195.00	16.042	-	21.710	-		-	-	-	-	21.710	37.752
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	13,459.00	17.358	-	20.990	-	-	-	-	-	-	20.990	38.348
3																		
4																		
5																		
-																		

6

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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2003	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>							
					4.	4. Signature of Official Submitting Report: Jocelyn P. Peters							

5. Date Completed: March 19, 2003

No.ReportedForm Plant NamePlantSupplierNumber(Tons)Form No.& TitleOld ValueValuePriceRe(a)(b)(c)(d)(e)(f)(g)(h)(i)(j)(k)(l)	(m)
1 No adjustments for the month.	
2	
3	
4	
5	
6	
7	
8	
9	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2003	3.	3. Name, Title, & Telephone Number of Contact Person Concerning										
				Data Subm		Form:	<u>Ms. J.P. I</u>	Peters, Fue	els Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>	6332									
			4.	4. Signature of Official Submitting Report: Jocelyn P. Peters										
			5.	Date Comp	leted:	March 17, 2003								
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bb!)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)			
1	No Monthly Receipts													
2														
3														
4														
5														
6														
7														
8														
9														

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. 2.	Reporting Month: Reporting Company:	DECEMBER Year: 200)3 3	Name, Title Data Subm (850)- 444-	itted on this	cerning els Analyst											
			4	. Signature o	of Official Si	ubmitting Repo	rt: Jocelyn	P. Peters									
			5	5. Date Completed: March 17, 2003													
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Öil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbi)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bb1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3	-																
4																	
5																	
6																	
7																	
8																	
9															a.		

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2003	4	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: Ms. J.P. Peter	s, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electric Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Pe	ters					
			е	Date Completed: March 17, 2003						

							Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.		Mine Locati	ion	Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b) -	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEI COAL SALES	08 K	Y 159	С	UR	154,700,352	49.051	12.840	61.891	0.68	12,275	9.10	7.96
2	TRITON	19 W	/Y 005	S	UR	372,820,628	8.743	21.920	30.663	0.23	8,776	4.75	27.03
3	JACOBS RANCH	19 W	/Y 005	S	UR	2,558,065	4.489	21.910	26.399	0.43	8,730	5.50	27.64
4	JACOBS RANCH	19 W	IY 005	S	UR	14,008,374	5.984	20.420	26.404	0.44	8,749	5.47	27.53
5	AEI COAL SALES	08 W	/V 059	С	UR	74,525,804	47.604	12.930	60.534	0.68	12,006	12.16	7.53
6													
7													
8													
9													

Effective Total FOB

- 10
- 11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER	Year:	2003	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: March 17, 2003

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1	AEI COAL SALES	08	KY	159	С	154,700,352.00	43.640	-	43.640	-	43.640	1.000	49.051	
2	TRITON	19	WY	005	S	372,820,628.00	9.100	-	9.100	-	9.100	0.079	8.743	
3	JACOBS RANCH	19	WY	005	S	2,558,065.00	4.310	-	4.310	-	4.310	-0.022	4.489	
4	JACOBS RANCH	19	WY	005	S	14,008,374.00	4.250	-	4.250	-	4.250	-0.013	5.984	
5	AEI COAL SALES	08	wv	059	С	74,525,804.00	43.770	-	43.770	-	43.770	0.022	47.604	
6														
7														
8														

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 2003	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: Ms. J.P.	Peters, Fuels Analyst						
2	Reporting Company:	Gulf Power Company		(850)- 444-6332							
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn	P. Peters						

6. Date Completed: March 17, 2003

			Rail Charges															
Line						Transport		Effective Purchase Price	& Loading	Rail Rates	Other Rail Charges		Trans- Ioadıng Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transport ation Charges	FOB Plant Price
No.	Plant Name	Mine L	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	154,700,352.00	49.051	-	12.840	-	-	-	-	-	-	12.840	61.891
2	TRITON	19	WY	005	Triton, WY	UR	372,820,628.00	8.743	-	21.920	-	-	-	-	-	-	21.920	30.663
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	2,558,065.00	4.489	-	21.910	-	-	-	-	-	-	21.910	26.399
4	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	14,008,374.00	5.984	-	20.420	-	-	-	-	-	-	20.420	26.404
5	AEI COAL SALES	08	WV	059	Marrowbone, WV	UR	74,525,804.00	47.604	-	12.930	-	•	-	-	-	-	12.930	60.534
6																		
7																		
8																,		
9																		
10																		
11																		

*Gulf's 25% ownership of Scherer where applicable.