

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

CONFIDENTIAL

SPECIFIED CONFIDENTIAL

050001-EI

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (904) 446-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pamela R. Murphy
PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 03/17/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	EFFECTIVE TRANSPORT										
							INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	1/2003	FO2	358	\$40.32	\$14,432.23	\$0.00	\$14,432.23	\$40.32	\$0.00	\$40.32	\$0.00	\$0.00	\$0.00	\$40.32
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	3,038	\$43.20	\$131,226.79	\$0.00	\$131,226.79	\$43.20	\$0.00	\$43.20	\$0.00	\$0.00	\$0.00	\$43.20
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2003	FO6	116,261	\$30.20	\$3,511,069.82	\$0.00	\$3,511,069.82	\$30.20	\$0.00	\$30.20	\$0.00	\$0.00	\$0.21	\$30.40
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2003	FO6	356,463	\$30.20	\$10,765,197.40	\$0.00	\$10,765,197.40	\$30.20	\$0.00	\$30.20	\$0.00	\$0.00	\$0.20	\$30.40
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2003	FO6	237,066	\$29.20	\$6,922,331.00	\$0.00	\$6,922,331.00	\$29.20	\$0.00	\$29.20	\$0.00	\$0.00	\$0.20	\$29.40
7	Bayboro Peakers	Central Oil	FOB PLANT	1/2003	FO2	20,022	\$40.49	\$810,758.97	\$0.00	\$810,758.97	\$40.49	\$0.00	\$40.49	\$0.00	\$0.00	\$0.00	\$40.49
8	Crystal River	BP Amoco Oil	FOB PLANT	1/2003	FO2	902	\$42.12	\$37,989.64	\$0.00	\$37,989.64	\$42.12	\$0.00	\$42.12	\$0.00	\$0.00	\$0.00	\$42.12
9	Crystal River	BP Amoco Oil	FOB PLANT	1/2003	FO2	2,696	\$40.77	\$109,906.65	\$0.00	\$109,906.65	\$40.77	\$0.00	\$40.77	\$0.00	\$0.00	\$0.00	\$40.77
10	Debary Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	13,841	\$42.37	\$586,363.82	\$0.00	\$586,363.82	\$42.37	\$0.00	\$42.37	\$0.00	\$0.00	\$0.00	\$42.36
11	Debary Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	6,076	\$44.59	\$270,901.47	\$0.00	\$270,901.47	\$44.59	\$0.00	\$44.59	\$0.00	\$0.00	\$0.00	\$44.58
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	14,490	\$44.06	\$638,380.34	\$0.00	\$638,380.34	\$44.06	\$0.00	\$44.06	\$0.00	\$0.00	\$0.00	\$44.05
15	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	1,249	\$43.79	\$54,705.39	\$0.00	\$54,705.39	\$43.79	\$0.00	\$43.79	\$0.00	\$0.00	\$0.00	\$43.79
16	Suwannee Peakers	NO DELIVERIES															
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	1/2003	FO6	263	\$36.34	\$9,549.53	\$0.00	\$9,549.53	\$36.34	\$0.00	\$36.34	\$0.00	\$0.00	\$0.23	\$36.57
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	1/2003	FO6	3,186	\$36.34	\$115,793.66	\$0.00	\$115,793.66	\$36.34	\$0.00	\$36.34	\$0.00	\$0.00	\$0.23	\$36.57
19	Suwannee Steam Plant	El Paso Merchant Energy	FOB PLANT	1/2003	FO6	3,245	\$40.66	\$131,933.19	\$0.00	\$131,933.19	\$40.66	\$0.00	\$40.66	\$0.00	\$0.00	\$0.26	\$40.92

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DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality				
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	12,992	\$39.50	\$19.82	\$59.32	59.11	0.70	12,661	6.24	9.72
2	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	9,402	\$39.50	\$19.82	\$59.32	59.11	0.68	12,682	6.60	9.35
3	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	9,071	\$39.50	\$19.82	\$59.32	59.11	0.64	13,449	7.33	5.19
4	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	B	8,231	\$39.50	\$19.82	\$59.32	59.11	0.72	12,081	6.00	12.70
5	Kanawha River Terminal	08 , WV , 39	S	B	3,272	\$31.00	\$19.82	\$50.82	50.61	0.66	12,395	5.13	12.36
6	Kanawha River Terminal	08 , WV , 39	S	B	14,675	\$31.00	\$19.82	\$50.82	50.61	0.70	12,810	6.11	9.46
7	Kanawha River Terminal	08 , WV , 39	S	B	23,977	\$31.00	\$19.82	\$50.82	50.61	0.70	12,712	6.46	10.22
8	Kanawha River Terminal	08 , WV , 39	STC	B	7,890	\$37.50	\$19.82	\$57.32	57.11	0.69	12,665	7.13	9.21
9	Kanawha River Terminal	08 , WV , 39	STC	B	13,931	\$39.50	\$19.82	\$59.32	59.11	0.65	12,897	6.99	8.69
10	Marmet Synfuel, LLC	08 , WV , 39	STC	B	35,463	\$41.25	\$19.82	\$61.07	60.86	0.66	13,177	7.88	5.96

19.61

CORRECTIONS FROM DEL CLARK
VIA TELEPHONE 3/21/03

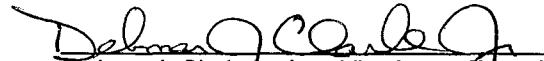
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	9,704	\$34.90	\$18.36	\$53.26	1.22	12,424	10.87	6.11
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	39,153	\$38.25	\$18.36	\$56.61	1.19	12,836	7.32	7.32
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	28,650	\$38.25	\$18.36	\$56.61	1.02	12,588	8.66	7.15
4	Massey Coal Sales Company, Inc.	08 , WV , 45	LTC	UR	8,985	\$38.50	\$19.77	\$58.27	0.72	12,120	12.57	7.43
5	Transfer Facility	N/A	N/A	OB	5,545	\$54.28	\$9.49	\$63.77	0.68	12,300	9.83	9.02
							9.39	63.67				

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- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	22,458	\$36.00	\$18.36	\$54.36	0.68	12,572	10.31	6.23
2	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	35,453	\$39.00	\$18.36	\$57.36	0.72	12,643	9.64	6.28
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,970	\$30.25	\$18.36	\$48.61	0.70	12,853	7.91	6.39
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	19,653	\$36.50	\$18.36	\$54.86	0.65	12,837	7.80	6.59
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	18,996	\$40.00	\$19.77	\$59.77	0.68	12,804	11.15	3.96
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	38,455	\$38.50	\$19.77	\$58.27	0.72	12,452	10.42	7.43
7	Transfer Facility	N/A	N/A	OB	211,341	\$54.12	\$9.49	\$63.61	0.69	12,426	8.84	9.24
							9.39	63.51				

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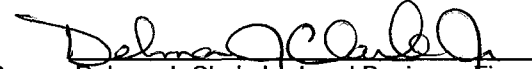
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	12,992	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
2	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	9,402	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	9,071	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
4	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	8,231	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
5	Kanawha River Terminal	08 , WV , 39	S	3,272	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
6	Kanawha River Terminal	08 , WV , 39	S	14,675	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
7	Kanawha River Terminal	08 , WV , 39	S	23,977	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
8	Kanawha River Terminal	08 , WV , 39	STC	7,890	\$37.50	\$0.00	\$37.50	\$0.00	\$37.50	\$0.00	\$37.50
9	Kanawha River Terminal	08 , WV , 39	STC	13,931	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
10	Marmet Synfuel, LLC	08 , WV , 39	STC	35,463	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	9,704	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	39,153	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	28,650	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Massey Coal Sales Company, Inc.	08 , WV , 45	LTC	8,985	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
5	Transfer Facility	N/A	N/A	5,545	\$54.28	N/A	\$54.28	N/A	\$54.28	N/A	\$54.28

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- 3. Plant Name: Crystal River 4 & 5

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(727) 824-6616

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Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	22,458	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	35,453	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,970	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	19,653	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	18,996	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	38,455	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
7	Transfer Facility	N/A	N/A	211,341	\$54.12	\$0.00	\$54.12	N/A	\$54.12	N/A	\$54.12

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

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Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Massey Coal Sales Co., Inc.	08 , WV , 39	Kanawha,Wv	B	12,992	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$59.32
2	Massey Coal Sales Co., Inc.	08 , WV , 39	Kanawha,Wv	B	9,402	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$59.32
3	Massey Coal Sales Co., Inc.	08 , WV , 39	Kanawha,Wv	B	9,071	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$59.32
4	Massey Coal Sales Co., Inc.	08 , WV , 5	Boone,Wv	B	8,231	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$59.32
5	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	3,272	\$31.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$50.82
6	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	14,675	\$31.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$50.82
7	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	23,977	\$31.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$50.82
8	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	7,890	\$37.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$57.32
9	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	13,931	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$59.32
10	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	35,463	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

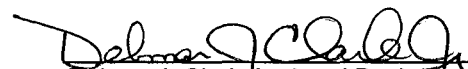
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
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- 3. Plant Name: Crystal River 1 & 2

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CONFIDENTIAL**

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,704	\$34.90	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$53.26
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	39,153	\$38.25	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$56.61
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	28,650	\$38.25	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$56.61
4	Massey Coal Sales Company, Inc.	08 , WV , 45	Logan, Wv	UR	8,985	\$38.50	N/A	\$18.35	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$19.77	\$58.27
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	5,545	\$54.28	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.77
															9.39	63.67

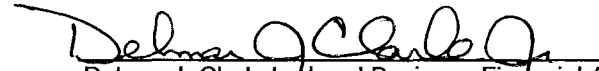
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	22,458	\$36.00	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$54.36
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	35,453	\$39.00	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$57.36
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,970	\$30.25	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$48.61
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	19,653	\$36.50	N/A	\$16.94	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$18.36	\$54.86
5	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	18,996	\$40.00	N/A	\$18.35	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$19.77	\$59.77
6	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	38,455	\$38.50	N/A	\$18.35	\$1.42	N/A	N/A	N/A	\$0.00	\$0.00	\$19.77	\$58.27
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	211,341	\$54.12	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.61
															9.39	\$63.51

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/02	Transfer Facility-IMT		Kanawha River Terminal	4	40,132	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 56.39
2	07/02	Transfer Facility-IMT		Kanawha River Terminal	5	56,125	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 56.45
3	08/02	Transfer Facility-IMT		Kanawha River Terminal	4	17,431	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 57.61
4	08/02	Transfer Facility-IMT		Kanawha River Terminal	5	36,385	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 57.50
5	09/02	Transfer Facility-IMT		Kanawha River Terminal	5	66,634	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 57.66
6	09/02	Transfer Facility-IMT		Kanawha River Terminal	6	89	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 55.64
7	10/02	Transfer Facility-IMT		Kanawha River Terminal	7	31,059	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 58.38
8	10/02	Transfer Facility-IMT		Kanawha River Terminal	8	6,739	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 57.66
9	10/02	Transfer Facility-IMT		Kanawha River Terminal	9	9,809	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 57.52
10	11/02	Transfer Facility-IMT		Kanawha River Terminal	5	38,166	2A	(f) FOB Mine Price	\$29.64	\$37.50	\$57.32	Price Correction 57.32

↑
NOT
ONE
UNIFORM
FOB PLANT

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

DECLASSIFIED

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/02	CR1&2	CR1&2	Consolidated Coal Sales	1	85,593	2A	(k) Quality Adjustments	\$ -	\$ (0.23)	\$55.41	Quality Adjustment ✓
2	11/02	CR1&2	CR1&2	Consolidated Coal Sales	1	18,761	2A	(k) Quality Adjustments	\$ -	\$ (0.25)	\$55.45	Quality Adjustment ✓
3	11/02	CR1&2	CR1&2	Consolidated Coal Sales	2	78,160	2A	(k) Quality Adjustments	\$ -	\$ (0.25)	\$55.45	Quality Adjustment ✓
4	11/02	CR1&2	CR1&2	Consolidated Coal Sales	2	78,160	2A	(k) Quality Adjustments	\$ -	\$ (0.48)	\$54.97	SO2 Adjustment ✓
<i>(see line above)</i>												
5	12/02	CR1&2	CR1&2	Consolidated Coal Sales	1	121,165	2A	(k) Quality Adjustments	\$ -	\$ 0.17	\$55.26	Quality Adjustment ✓
6	12/02	CR1&2	CR1&2	Consolidated Coal Sales	1	121,165	2A	(k) Quality Adjustments	\$ -	\$ (0.97)	\$54.29	SO2 Adjustment ✓
<i>(see line above)</i>												
7	12/02	CR1&2	CR1&2	Consolidated Coal Sales	2	9,789	2A	(k) Quality Adjustments	\$ -	\$ 0.01	\$52.10	Quality Adjustment ✓
8	12/02	CR1&2	CR1&2	Consolidated Coal Sales	2	9,789	2A	(k) Quality Adjustments	\$ -	\$ (3.83)	\$48.27	SO2 Adjustment ✓
<i>(see line above)</i>												
9	12/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	7,686	2A	(k) Quality Adjustments	\$ -	\$ 0.12	\$54.71	Quality Adjustment ✓
10	12/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	8	30,951	2A	(k) Quality Adjustments	\$ -	\$ 0.11	\$51.85	Quality Adjustment ✓
11	12/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	9	2,831	2A	(k) Quality Adjustments	\$ -	\$ 0.19	\$56.03	Quality Adjustment ✓

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: March 14, 2003

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	16,692	2A	(k) Quality Adjustments	\$ -	\$ 0.88	\$58.32	Quality Adjustment ✓
2	11/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	9,015	2A	(k) Quality Adjustments	\$ -	\$ 0.03	\$58.81	Quality Adjustment ✓
3	12/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	19,850	2A	(k) Quality Adjustments	\$ -	\$ 0.39	\$53.74	Quality Adjustment ✓
4	12/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	9,249	2A	(k) Quality Adjustments	\$ -	\$ 0.32	\$58.51	Quality Adjustment ✓
5	12/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	48,037	2A	(k) Quality Adjustments	\$ -	\$ 0.02	\$55.87	Quality Adjustment ✓
6	01/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	20,397	2A	(i) Retroactive Price Incr.	\$ -	\$ 0.11	\$57.46	Gov't Imposition ✓
7	01/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	20,397	2A	(k) Quality Adjustments <i>(see line above)</i>	\$ -	\$ (0.09)	\$57.37	Quality Adjustment ✓
8	02/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	9,927	2A	(i) Retroactive Price Incr.	\$ -	\$ 0.11	\$55.19	Gov't Imposition ✓
9	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	5	9,729	2A	(i) Retroactive Price Incr.	\$ -	\$ 0.11	\$56.35	Gov't Imposition ✓
10	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	6	18,349	2A	(i) Retroactive Price Incr.	\$ -	\$ 0.11	\$56.63	Gov't Imposition ✓

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-1132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 03/12/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	358	\$40.3206
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	3,038	\$43.1963
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	1/2003	FO6	1.92	157,455	116,261	\$30.4000
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	1/2003	FO6	1.55	157,064	356,463	\$30.4000
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	1/2003	FO6	2.35	155,783	237,066	\$29.4000
7	Bayboro Peakers	Central Oil	F- Central Tampa,FL	MTC	FOB PLANT	1/2003	FO2	0.40	138,254	20,022	\$40.4907
8	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	902	\$42.1167
9	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	2,696	\$40.7669
10	Debary Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	1/2003	FO2	0.27	138,815	13,841	\$42.3615
11	Debary Peakers	BP Amoco Oil	F- BP Jacksonville,FL	MTC	FOB PLANT	1/2003	FO2	0.27	138,815	6,076	\$44.5838
12	Higgins Peakers	NO DELIVERIES									
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	1/2003	FO2	0.14	139,954	14,490	\$44.0521
15	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	1,249	\$43.7896
16	Suwannee Peakers	NO DELIVERIES									
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	MTC	FOB PLANT	1/2003	FO6	1.06	152,000	263	\$36.5726
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa,FL	MTC	FOB PLANT	1/2003	FO6	1.06	152,000	3,186	\$36.5726
19	Suwannee Steam Plant	El Paso Merchant Energy	F- El Paso Jacksonville,FL	MTC	FOB PLANT	1/2003	FO6	0.98	153,774	3,245	\$40.9170

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 03/12/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Four Way Oil Company, Inc	F- Four Way Cairo,GA	MTC	FOB PLANT	1/2003	FO6	0.45	133,326	5,320	\$22.8890
21	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City,FL	MTC	FOB PLANT	1/2003	FO6	2.33	151,475	4,854	\$37.2337
22	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC	FOB PLANT	1/2003	FO6	0.96	151,996	16,762	\$31.0646
23	Turner Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	5,009	\$41.2076
24	University of Florida	NO DELIVERIES									