



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

March 18, 2003

Ms. Blanco S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing on behalf of Progress Energy Florida, Inc. is ten (10) copies of FPSC 423 Forms for the month of January 2003. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink, appearing to read 'James A. McGee', written over a horizontal line.

James A. McGee

JAM/sc
Enclosures
cc: Parties of Record

DOCUMENT NUMBER-DATE

100 Central Avenue (33701) • Post Office Box 14042 (33733) • St. Petersburg, Florida
Phone: 727.820.5184 • Fax: 727.820.5519 • Email: james.mcgee@pgnmail.com

02759 MAR 21 8
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of January 2003 have been furnished to the following individuals by regular US Mail this 18th day of March 2003.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
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Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

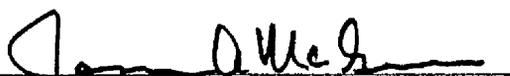
Joseph A. McGlothlin, Esquire
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McWhirter, Reeves, McGlothlin,
117 S. Gadsden Street
Tallahassee, FL 32301

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Tallahassee, FL 32302

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McWhirter, Reeves, McGlothlin,
400 North Tampa Street
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Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302


Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH 01/2003
2. REPORTING COMPANY FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED 03/12/2003

LINE NO	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFER CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	358	\$40.3206
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	3,038	\$43.1963
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	1/2003	FO6	1.92	157,455	116,261	\$30.4000
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	1/2003	FO6	1.55	157,064	356,463	\$30.4000
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	1/2003	FO6	2.35	155,783	237,066	\$29.4000
7	Bayboro Peakers	Central Oil	F- Central Tampa, FL	MTC	FOB PLANT	1/2003	FO2	0.40	138,254	20,022	\$40.4907
8	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	902	\$42.1167
9	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	2,696	\$40.7669
10	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	1/2003	FO2	0.27	138,815	13,841	\$42.3615
11	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	1/2003	FO2	0.27	138,815	6,076	\$44.5838
12	Higgins Peakers	NO DELIVERIES									
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	1/2003	FO2	0.14	139,954	14,490	\$44.0521
15	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	1/2003	FO2	0.49	139,409	1,249	\$43.7896
16	Suwannee Peakers	NO DELIVERIES									
17	Suwannee Steam Plant	Colonial Oil Industries, Inc	F- Colonial Tampa, FL	MTC	FOB PLANT	1/2003	FO6	1.06	152,000	263	\$36.5726
18	Suwannee Steam Plant	Colonial Oil Industries, Inc	F- Colonial Tampa, FL	MTC	FOB PLANT	1/2003	FO6	1.06	152,000	3,186	\$36.5726
19	Suwannee Steam Plant	El Paso Merchant Energy	F- El Paso Jacksonville, FL	MTC	FOB PLANT	1/2003	FO6	0.98	153,774	3,245	\$40.9170

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH 01/2003
2. REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L WILSON, PROJECT ANALYST (919) 446-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT

Pamela E. Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED 03/17/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	1/2003	FO2	358									\$0.00		\$40.32
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	3,038									\$0.00		\$43.20
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2003	FO6	116,261									\$0.00		\$30.40
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2003	FO6	356,463									\$0.00		\$30.40
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2003	FO6	237,066									\$0.00		\$29.40
7	Bayboro Peakers	Central Oil	FOB PLANT	1/2003	FO2	20,022									\$0.00		\$40.49
8	Crystal River	BP Amoco Oil	FOB PLANT	1/2003	FO2	902									\$0.00		\$42.12
9	Crystal River	BP Amoco Oil	FOB PLANT	1/2003	FO2	2,696									\$0.00		\$40.77
10	Debary Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	13,841									\$0.00		\$42.36
11	Debary Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	6,076									\$0.00		\$44.58
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	14,490									\$0.00		\$44.05
15	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	1/2003	FO2	1,249									\$0.00		\$43.79
16	Suwannee Peakers	NO DELIVERIES															
17	Suwannee Steam Plant	Colonial Oil Industries, Inc	FOB PLANT	1/2003	FO6	263									\$0.00		\$36.57
18	Suwannee Steam Plant	Colonial Oil Industries, Inc	FOB PLANT	1/2003	FO6	3,186									\$0.00		\$36.57
19	Suwannee Steam Plant	El Paso Merchant Energy	FOB PLANT	1/2003	FO6	3,245									\$0.00		\$40.92

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

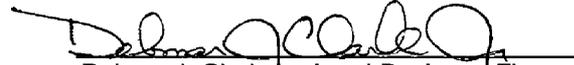
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	12,992			\$59.32	0.70	12,661	6.24	9.72
2	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	9,402			\$59.32	0.68	12,682	6.60	9.35
3	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	9,071			\$59.32	0.64	13,449	7.33	5.19
4	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	B	8,231			\$59.32	0.72	12,081	6.00	12.70
5	Kanawha River Terminal	08 , WV , 39	S	B	3,272			\$50.82	0.66	12,395	5.13	12.36
6	Kanawha River Terminal	08 , WV , 39	S	B	14,675			\$50.82	0.70	12,810	6.11	9.46
7	Kanawha River Terminal	08 , WV , 39	S	B	23,977			\$50.82	0.70	12,712	6.46	10.22
8	Kanawha River Terminal	08 , WV , 39	STC	B	7,890			\$57.32	0.69	12,665	7.13	9.21
9	Kanawha River Terminal	08 , WV , 39	STC	B	13,931			\$59.32	0.65	12,897	6.99	8.69
10	Marmet Synfuel, LLC	08 , WV , 39	STC	B	35,463			\$61.07	0.66	13,177	7.88	5.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	9,704			\$53.26	1.22	12,424	10.87	6.11
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	39,153			\$56.61	1.19	12,836	7.32	7.32
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	28,650			\$56.61	1.02	12,588	8.66	7.15
4	Massey Coal Sales Company, Inc.	08 , WV , 45	LTC	UR	8,985			\$58.27	0.72	12,120	12.57	7.43
5	Transfer Facility	N/A	N/A	OB	5,545			\$63.77	0.68	12,300	9.83	9.02

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	22,458			\$54.36	0.68	12,572	10.31	6.23
2	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	35,453			\$57.36	0.72	12,643	9.64	6.28
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,970			\$48.61	0.70	12,853	7.91	6.39
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	19,653			\$54.86	0.65	12,837	7.80	6.59
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	18,996			\$59.77	0.68	12,804	11.15	3.96
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	38,455			\$58.27	0.72	12,452	10.42	7.43
7	Transfer Facility	N/A	N/A	OB	211,341			\$63.61	0.69	12,426	8.84	9.24

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2003
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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 (727) 824-6616

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6. Date Completed: March 14, 2003

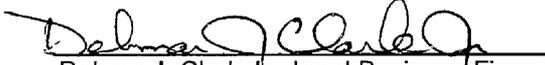
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	12,992		\$0.00					
2	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	9,402		\$0.00					
3	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	9,071		\$0.00					
4	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	8,231		\$0.00					
5	Kanawha River Terminal	08 , WV , 39	S	3,272		\$0.00					
6	Kanawha River Terminal	08 , WV , 39	S	14,675		\$0.00					
7	Kanawha River Terminal	08 , WV , 39	S	23,977		\$0.00					
8	Kanawha River Terminal	08 , WV , 39	STC	7,890		\$0.00					
9	Kanawha River Terminal	08 , WV , 39	STC	13,931		\$0.00					
10	Marmet Synfuel, LLC	08 , WV , 39	STC	35,463		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

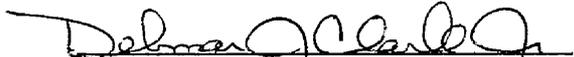
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	9,704		\$0.00					
2	Consolidated Coal Sales	08 , Ky , 133	MTC	39,153		\$0.00					
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	28,650		\$0.00					
4	Massey Coal Sales Company, Inc.	08 , WV , 45	LTC	8,985		\$0.00					
5	Transfer Facility	N/A	N/A	5,545		N/A					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	22,458		\$0.00					
2	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	35,453		\$0.00					
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,970		\$0.00					
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	19,653		\$0.00					
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	18,996		\$0.00					
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	38,455		\$0.00					
7	Transfer Facility	N/A	N/A	211,341		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Massey Coal Sales Co., Inc.	08 , WV ,	39 Kanawha,Wv	B	12,992		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.32
2	Massey Coal Sales Co., Inc.	08 , WV ,	39 Kanawha,Wv	B	9,402		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.32
3	Massey Coal Sales Co., Inc.	08 , WV ,	39 Kanawha,Wv	B	9,071		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.32
4	Massey Coal Sales Co., Inc.	08 , WV ,	5 Boone,Wv	B	8,231		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.32
5	Kanawha River Terminal	08 , WV ,	39 Kanawha,Wv	B	3,272		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$50.82
6	Kanawha River Terminal	08 , WV ,	39 Kanawha,Wv	B	14,675		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$50.82
7	Kanawha River Terminal	08 , WV ,	39 Kanawha,Wv	B	23,977		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$50.82
8	Kanawha River Terminal	08 , WV ,	39 Kanawha,Wv	B	7,890		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$57.32
9	Kanawha River Terminal	08 , WV ,	39 Kanawha,Wv	B	13,931		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$59.32
10	Marmet Synfuel, LLC	08 , WV ,	39 Kanawha,Wv	B	35,463		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$61.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2003
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- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

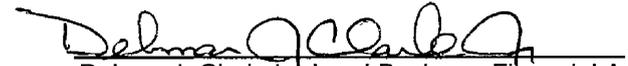
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
							Shorthaul Charges (\$/Ton)	Rail Charges (\$/Ton)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,704		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.26	
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	39,153		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.61	
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	28,650		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.61	
4	Massey Coal Sales Company, Inc	08 , WV , 45	Logan, Wv	UR	8,985		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$58.27	
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	5,545		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.77	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	22,458		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.36
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	35,453		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.36
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,970		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$48.61
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	19,653		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.86
5	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	18,996		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$59.77
6	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	38,455		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$58.27
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	211,341		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$63.61

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
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 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: March 14, 2003

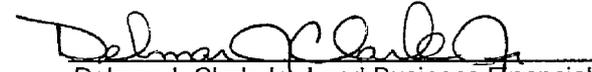
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/02	sfer Facility	0	Kanawha River Terminal	4	40,132	2A	(f) FOB Mine Price			\$57.32	Price Correction
2	07/02	sfer Facility	0	Kanawha River Terminal	5	56,125	2A	(f) FOB Mine Price			\$57.32	Price Correction
3	08/02	sfer Facility	0	Kanawha River Terminal	4	17,431	2A	(f) FOB Mine Price			\$57.32	Price Correction
4	08/02	sfer Facility	0	Kanawha River Terminal	5	36,385	2A	(f) FOB Mine Price			\$57.32	Price Correction
5	09/02	sfer Facility	0	Kanawha River Terminal	5	66,634	2A	(f) FOB Mine Price			\$57.32	Price Correction
6	09/02	sfer Facility	0	Kanawha River Terminal	6	89	2A	(f) FOB Mine Price			\$57.32	Price Correction
7	10/02	sfer Facility	0	Kanawha River Terminal	7	31,059	2A	(f) FOB Mine Price			\$57.32	Price Correction
8	10/02	sfer Facility	0	Kanawha River Terminal	8	6,739	2A	(f) FOB Mine Price			\$57.32	Price Correction
9	10/02	sfer Facility	0	Kanawha River Terminal	9	9,809	2A	(f) FOB Mine Price			\$57.32	Price Correction
10	11/02	sfer Facility	0	Kanawha River Terminal	5	38,166	2A	(f) FOB Mine Price			\$57.32	Price Correction

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/02	CR1&2	CR1&2	Consolidated Coal Sales	1	85,593	2A	(k) Quality Adjustments			\$55.41	Quality Adjustment
2	11/02	CR1&2	CR1&2	Consolidated Coal Sales	1	18,761	2A	(k) Quality Adjustments			\$55.45	Quality Adjustment
3	11/02	CR1&2	CR1&2	Consolidated Coal Sales	2	78,160	2A	(k) Quality Adjustments			\$55.45	Quality Adjustment
4	11/02	CR1&2	CR1&2	Consolidated Coal Sales	2	78,160	2A	(k) Quality Adjustments <i>(see line above)</i>			\$54.97	SO2 Adjustment
5	12/02	CR1&2	CR1&2	Consolidated Coal Sales	1	121,165	2A	(k) Quality Adjustments			\$55.26	Quality Adjustment
6	12/02	CR1&2	CR1&2	Consolidated Coal Sales	1	121,165	2A	(k) Quality Adjustments <i>(see line above)</i>			\$54.29	SO2 Adjustment
7	12/02	CR1&2	CR1&2	Consolidated Coal Sales	2	9,789	2A	(k) Quality Adjustments			\$52.10	Quality Adjustment
8	12/02	CR1&2	CR1&2	Consolidated Coal Sales	2	9,789	2A	(k) Quality Adjustments <i>(see line above)</i>			\$48.27	SO2 Adjustment
9	12/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	7,686	2A	(k) Quality Adjustments			\$54.71	Quality Adjustment
10	12/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	8	30,951	2A	(k) Quality Adjustments			\$51.85	Quality Adjustment
11	12/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	9	2,831	2A	(k) Quality Adjustments			\$56.03	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	16,692	2A	(k) Quality Adjustments			\$58.32	Quality Adjustment
2	11/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	9,015	2A	(k) Quality Adjustments			\$58.81	Quality Adjustment
3	12/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	19,850	2A	(k) Quality Adjustments			\$53.74	Quality Adjustment
4	12/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	9,249	2A	(k) Quality Adjustments			\$58.51	Quality Adjustment
5	12/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	48,037	2A	(k) Quality Adjustments			\$55.87	Quality Adjustment
6	01/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	20,397	2A	(i) Retroactive Price Incr.			\$57.46	Gov't Imposition
7	01/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	20,397	2A	(k) Quality Adjustments (see line above)			\$57.37	Quality Adjustment
8	02/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	9,927	2A	(i) Retroactive Price Incr.			\$55.19	Gov't Imposition
9	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	5	9,729	2A	(i) Retroactive Price Incr.			\$56.35	Gov't Imposition
10	04/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	6	18,349	2A	(i) Retroactive Price Incr.			\$56.63	Gov't Imposition