

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 030001-EI  
FLORIDA POWER & LIGHT COMPANY**

**APRIL 1, 2003**

**IN RE: LEVELIZED FUEL COST RECOVERY  
AND CAPACITY COST RECOVERY  
FINAL TRUE-UP**

**JANUARY 2002 THROUGH DECEMBER 2002**

**TESTIMONY & EXHIBITS OF:**

**K. M. DUBIN**

DOCUMENT NUMBER 0377

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF KOREL M. DUBIN**

**DOCKET NO. 030001-EI**

**April 1, 2003**

**Q. Please state your name, business address, employer and position.**

A. My name is Korel M. Dubin, and my business address is 9250 West Flagler Street, Miami, Florida, 33174. I am employed by Florida Power & Light Company (FPL) as the Manager of Regulatory Issues in the Regulatory Affairs Department.

**Q. Have you previously testified in the predecessors to this docket?**

A. Yes, I have.

**Q. What is the purpose of your testimony in this proceeding?**

A. The purpose of my testimony is to present the schedules necessary to support the actual Fuel Cost Recovery Clause (FCR) and Capacity Cost Recovery Clause (CCR) Net True-Up amounts for the period January 2002 through December 2002. The Net True-Up for the FCR is an under-recovery, including interest, of \$72,467,176. This FCR true-up under-recovery of \$72,467,176 has been included in the Midcourse Correction FCR factors effective April 2, 2003 that were approved by the Commission on March 4,

1           2003. The Net True-Up for the CCR is an over-recovery, including interest, of  
2           \$12,676,723. I am requesting Commission approval to include this CCR true-  
3           up over-recovery of \$12,676,723 in the calculation of the CCR factor for the  
4           period January 2004 through December 2004.

5

6   **Q.    Have you prepared or caused to be prepared under your direction,**  
7           **supervision or control an exhibit in this proceeding?**

8    A.    Yes, I have. It consists of two appendices. Appendix I contains the FCR  
9           related schedules and Appendix II contains the CCR related schedules. FCR  
10          Schedules A-1 through A-9 for the January 2002 through December 2002  
11          period have been filed monthly with the Commission and served on all  
12          parties. These schedules are incorporated herein by reference.

13

14   **Q.    What is the source of the data which you will present by way of**  
15          **testimony or exhibits in this proceeding?**

16    A.    Unless otherwise indicated, the data are taken from the books and records of  
17          FPL. The books and records are kept in the regular course of our business in  
18          accordance with generally accepted accounting principles and practices, and  
19          provisions of the Uniform System of Accounts as prescribed by this  
20          Commission.

21

22

23

1 **FUEL COST RECOVERY CLAUSE (FCR)**

2

3 **Q. Please explain the calculation of the Net True-up Amount.**

4 A. Appendix I, page 3, entitled "Summary of Net True-Up", shows the calculation  
5 of the Net True-Up for the period January 2002 through December 2002, an  
6 under-recovery of \$72,467,176. The calculation of the true-up amount for the  
7 period follows the procedures established by this Commission as set forth on  
8 Commission Schedule A-2 "Calculation of True-Up and Interest Provision".

9

10 The actual End-of-Period under-recovery for the period January 2002 through  
11 December 2002 of \$79,514,964 is shown on line 1. The estimated/actual  
12 End-of-Period under-recovery for the same period of \$7,047,788 is shown on  
13 line 2. This amount was included in the calculation of the FCR factor for the  
14 period January 2003 through December 2003. Line 1 less line 2 results in the  
15 Net True-Up for the period January 2002 through December 2002 shown on  
16 line 3, an under-recovery of \$72,467,176. This amount was included in the  
17 Midcourse Correction FCR factors effective April 2, 2003 approved by the  
18 Commission on March 4, 2003.

19

20 **Q. Have you provided a schedule showing the variances between actuals  
21 and estimated/actuals?**

22 A. Yes. Appendix I, page 6 shows the actual fuel costs and revenues compared  
23 to the estimated/actuals for the period January 2002 through December 2002.

1 **Q. What was the variance in fuel costs?**

2 A. The final under-recovery of \$72,467,176 for the period January 2002 through  
3 December 2002 is primarily due to an \$86.9 million or 3.6% increase in Total  
4 Fuel Costs and Net Power Transactions (Appendix I, page 6, line A7) offset  
5 by a \$9.4 million or 0.4% higher than projected Jurisdictional Fuel Revenues  
6 (Appendix I, page 6, line C3).

7

8 The \$86.9 million variance in Jurisdictional Fuel Costs and Net Power  
9 Transactions is primarily due to a \$60.8 million or 3% increase in the Fuel  
10 Cost of System Net Generation, a \$19 million increase in Fuel Cost of  
11 Purchased Power, a \$4.1 million increase in Energy Payments to Qualifying  
12 Facilities, and a \$5.1 million increase in the Energy Cost of Economy  
13 Purchases. These amounts are offset by a \$3 million variance in the Fuel  
14 Cost of Power Sold and a \$1.5 million variance in Gains from Off-System  
15 Sales.

16

17 The \$60.8 million or 3% increase in the Fuel Cost of System Net Generation  
18 is primarily due to higher than projected Net Energy for Load in the months of  
19 October and November, which in turn resulted from hotter than normal  
20 weather. The higher Net Energy for Load caused FPL to use 9% more heavy  
21 oil and 11% more purchased power than projected. As reported on the  
22 December 2002 A3 Schedule, the \$60.8 million variance is primarily made up  
23 of a \$74 million or 12.4% heavy oil variance offset by a (\$17.8 million) or

1 (1.5%) natural gas variance. Oil was \$0.11 per MMBtu or 3.1% higher than  
2 projected. Natural gas was \$0.10 per MMBtu or 2.6% higher than projected.

3

4 **Q. What was the variance in retail (jurisdictional) Fuel Cost Recovery**  
5 **revenues?**

6 A. As shown on Appendix I, page 6, line C1, actual jurisdictional Fuel Cost  
7 Recovery revenues, net of revenue taxes, were \$9.4 million or 0.4% higher  
8 than the estimated/actual projection. This increase was due to higher than  
9 projected jurisdictional sales, which were 368,634,241 kWh or 0.4% higher  
10 than the estimated/actual projection.

11

12 **Q. How is Real Time Pricing (RTP) reflected in the calculation of the Net**  
13 **True-up Amount?**

14 A. In the determination of Jurisdictional kWh sales, only kWh sales associated  
15 with RTP baseline load are included, consistent with projections (Appendix I,  
16 page 6, Line C3). In the determination of Jurisdictional Fuel Costs, revenues  
17 associated with RTP incremental kWh sales are included as 100% Retail  
18 (Appendix I, page 6, Line C4c) in order to offset incremental fuel used to  
19 generate these kWh sales.

20

21 **Q. What is the appropriate final benchmark level for calendar year 2003 for**  
22 **gains on non-separated wholesale energy sales eligible for a**  
23 **shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in**

1           **Docket No. 991779-EI?**

2    A.    For the year 2003, the three year average threshold consists of actual gains  
3           for 2000, 2001, and 2002 (see below) resulting in a three year average  
4           threshold of \$21,657,720. Gains on sales in 2003 are to be measured  
5           against this three year average threshold.

6	2000	\$37,400,076
7	2001	\$17,846,596
8	2002	\$9,726,487
9	Average threshold	\$21,657,720

10

11                           **CAPACITY COST RECOVERY CLAUSE (CCR)**

12

13    **Q.    Please explain the calculation of the Net True-up Amount.**

14    A.    Appendix II, page 3, entitled "Summary of Net True-Up Amount" shows the  
15           calculation of the Net True-Up for the period January 2002 through December  
16           2002, an over-recovery of \$12,676,723, which I am requesting to be included  
17           in the calculation of the CCR factors for the January 2004 through December  
18           2004 period.

19

20           The actual End-of-Period over-recovery for the period January 2002 through  
21           December 2002 of \$56,420,197 (shown on line 1) less the estimated/actual  
22           End-of-Period over-recovery for the same period of \$43,743,474, (shown on  
23           line 2) results in the Net True-Up over-recovery for the period January 2002

1 through December 2002 (shown on line 3) of \$12,676,723.

2

3 **Q. Have you provided a schedule showing the calculation of the End-of-**  
4 **Period true-up?**

5 A. Yes. Appendix II, pages 4 and 5, entitled "Calculation of Final True-up  
6 Amount", shows the calculation of the CCR End-of period true-up for the  
7 period January 2002 through December 2002. The End-of-Period true-up  
8 shown on page 5, column 13, line 17 plus line 18 is an over-recovery of  
9 \$56,420,197.

10

11 **Q. Is this true-up calculation consistent with the true-up methodology**  
12 **used for the other cost recovery clauses?**

13 A. Yes it is. The calculation of the true-up amount follows the procedures  
14 established by this Commission as set forth on Commission Schedule A-2  
15 "Calculation of True-Up and Interest Provision" for the Fuel Cost Recovery  
16 Clause.

17

18 **Q. Have you provided a schedule showing the variances between actuals**  
19 **and estimated/actuals?**

20 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up Variances",  
21 shows the actual capacity charges and applicable revenues compared to the  
22 estimated/actuals for the period January 2002 through December 2002.

23



1 **Q. What was the variance in net capacity charges?**

2 A. As shown on line 7, actual net capacity charges on a Total Company basis  
3 were \$9.7 million lower than the estimated/actual projection. This variance  
4 was primarily due to \$6.2 million lower than expected Payments to Non-  
5 Cogenerators and \$3.9 million lower than expected payments to  
6 Cogenerators. The \$6.2 million lower than expected Payments to Non-  
7 Cogenerators is primarily due to lower than projected capacity payments to  
8 SJRPP during October through December 2002. JEA refinanced to obtain a  
9 lower interest rate on its callable debt of some of its outstanding bonds during  
10 the last quarter of 2002. FPL's capacity payments to JEA are based in part  
11 on JEA's cost of debt, so this caused a decrease in the capacity payments.  
12 The \$3.9 million lower than expected payments to Cogenerators are primarily  
13 due to lower than projected capacity payments to Cedar Bay and Indiantown  
14 during October through December 2002. FPL's capacity payments to these  
15 Cogenerators are based in part on their achieved capacity factors, which were  
16 lower than projected.

17  
18 **Q. What was the variance in Capacity Cost Recovery revenues?**

19 A. As shown on line 12, actual Capacity Cost Recovery revenues, net of revenue  
20 taxes, were \$3 million or 0.5% higher than the estimated/actual projection.  
21 This increase was due to higher than projected jurisdictional sales, which  
22 were 368,634,241 kWh or 0.4% higher than the estimated/actual projection.

23

1 Q. Does this conclude your testimony?

2 A. Yes, it does.

**APPENDIX I**  
**FUEL COST RECOVERY**  
**TRUE UP CALCULATION**

**KMD-1**  
**DOCKET NO. 030001-EI**  
**FPL WITNESS: K.M. DUBIN**  
**April 1, 2003**

**APPENDIX I**  
**FUEL COST RECOVERY**  
**TABLE OF CONTENTS**

<u>PAGE</u>	<u>DESCRIPTION</u>
3	SUMMARY OF NET TRUE UP AMOUNT
4	CALCULATION OF FINAL TRUE UP AMOUNT
5	CALCULATION OF FINAL TRUE UP VARIANCES

**FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP FOR THE  
PERIOD JANUARY THROUGH DECEMBER 2002**

1	End of Period True-up for the period January through December 2002 (from page 4, lines D7 & D8)	\$ (79,514,964)
2	Less - Estimated/Actual True-up for the same period *	\$ (7,047,788)
3	Net True-up for the period January through December 2002	<u>\$ (72,467,176)</u>

( ) Reflects Underrecovery

\* Approved in FPSC Order No. PSC-02-1761-FOF-EI dated December 13, 2002

FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002							
LINE NO		(1)	(2)	(3)	(4)	(5)	(6)
LINE NO		JAN	FEB	MAR	APR	MAY	JUN
<b>A Fuel Costs &amp; Net Power Transactions</b>							
1	a Fuel Cost of System Net Generation	\$ 119,974,068 25	\$ 89,346,972 49	\$ 138,814,883 44	\$ 167,505,301 20	\$ 195,936,128 14	\$ 181,750,529 87
	b Cost of Repairing Leaking Nuclear Fuel Rods	0 00	0 00	0 00	0 00	0 00	0 00
	c Nuclear Fuel Disposal Costs	2,081,228 83	1,864,713 17	1,979,318 86	1,891,727 83	1,988,659 43	1,968,998 24
	d Coal Cars Depreciation & Return	301,618 26	299,885 64	298,153 03	296,420 41	294,687 80	292,955 19
	e Gas Pipelines Depreciation & Return	197,127 20	195,671 65	194,216 13	192,760 60	191,305 04	189,849 50
	f DOE D&D Fund Payment	0 00	0 00	0 00	0 00	0 00	0 00
2	a Fuel Cost of Power Sold Transmission Reactive Fuel (Per A6)	(3,849,406 00)	(3,408,651 00)	(4,434,786 00)	(4,091,052 00)	(2,657,087 00)	(3,900,141 00)
	b Gains from Off-System Sales	(1,166,838 00)	(1,036,336 00)	(1,233,478 00)	(840,787 00)	(454,950 00)	(1,056,528 00)
3	a Fuel Cost of Purchased Power (Per A7)	10,829,821 00	13,048,269 00	13,284,773 00	20,803,756 00	20,635,095 00	15,189,243 00
	b Energy Payments to Qualifying Facilities (Per A8)	8,968,182 00	10,322,866 00	12,292,058 00	9,710,032 00	8,260,614 00	10,682,076 00
	c Cypress Settlement Payment	0 00	0 00	0 00	1,108,358 00	0 00	0 00
	d Okelanta Settlement Amortization including interest	68,538 11	1,624,316 75	844,797 73	843,649 08	842,140 25	840,998 08
4	Energy Cost of Economy Purchases (Per A9)	2,902,470 00	1,682,472 00	5,231,159 00	12,208,207 00	10,492,065 00	5,117,485 00
5	Total Fuel Costs & Net Power Transactions	\$ 140,306,809 65	\$ 113,940,179 70	\$ 167,271,095 19	\$ 209,628,373 12	\$ 235,528,687 66	\$ 211,275,465 88
<b>6 Adjustments to Fuel Cost</b>							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,668,359 47)	(1,803,030 51)	(1,594,602 42)	(2,325,539 45)	(2,875,733 69)	(2,953,569 49)
	b Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(38,886 74)	(112,856 74)	(62,140 56)	(47,054 46)	56,550 74	(20,377 06)
	c Inventory Adjustments	13,503 78	(12,980 17)	(56,061 30)	(62,494 92)	88,738 01	(1,089 73)
	d Non Recoverable Oil/Tank Bottoms	(48,494 70)	231,386 83	(209,559 78)	0 00	0 00	(34,674 55)
	e Incremental Plant Security Costs per Order No. PSC-01-2516	124,507 26	231,659 71	190,407 92	494,349 65	463,698 82	1,023,299 49
	f Incremental Hedging Implementation Costs	0 00	0 00	0 00	0 00	0 00	0 00
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 138,689,079 78	\$ 112,474,358 82	\$ 165,539,139 05	\$ 207,687,633 94	\$ 233,261,941 54	\$ 209,291,044 55
<b>B kWh Sales</b>							
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	7,536,411,301	6,792,202,174	6,468,512,323	7,206,304,174	8,075,468,188	8,526,048,757
2	Sale for Resale (excluding FKEC & CKW)	595,255	603,523	454,158	422,978	507,980	453,295
3	Sub-Total Sales (excluding FKEC & CKW)	7,537,006,556	6,792,805,697	6,468,966,481	7,206,727,152	8,075,976,168	8,526,502,052
6	Jurisdictional % of Total Sales (B1/B3)	99.99210%	99.99112%	99.99298%	99.99413%	99.99371%	99.99468%
<b>See Footnotes on page 2.</b>							
<b>C True-up Calculation</b>							
1	Jurs Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 213,314,794 63	\$ 191,080,079 34	\$ 181,934,007 90	\$ 194,695,686 62	\$ 209,058,996 71	\$ 220,750,206 22
<b>2 Fuel Adjustment Revenues Not Applicable to Period</b>							
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)	(21,583,557 33)
a 2	Prior Period True-up (Collected)/Refunded This Period	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58	1,149,505 58
a 3	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	0 00	0 00	0 00	6,104,092 37	12,112,808 30	12,112,808 30
b	GPIF, Net of Revenue Taxes (b)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)	(738,596 58)
c	Oil Backout Revenues, Net of revenue taxes	107 56	20 15	(3 68)	(15 73)	102 64	0 04
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 192,142,253 87	\$ 169,907,451 17	\$ 160,761,355 90	\$ 179,627,114 94	\$ 199,999,259 33	\$ 211,690,366 24
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 138,689,079 78	\$ 112,474,358 82	\$ 165,539,139 05	\$ 207,687,633 94	\$ 233,261,941 54	\$ 209,291,044 55
	b Nuclear Fuel Expense - 100% Retail (Acct 518 111)	0 00	0 00	0 00	0 00	0 00	0 00
	c RTP Incremental Fuel -100% Retail	(4,163 97)	(24,963 90)	(13,815 13)	(34,599 19)	(1,598 18)	45,903 62
	d D&D Fund Payments -100% Retail	0 00	0 00	0 00	0 00	0 00	0 00
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	138,693,243 75	112,499,322 72	165,552,954 18	207,722,233 14	233,263,539 72	209,245,140 93
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99210 %	99.99112 %	99.99298 %	99.99413 %	99.99371 %	99.99468 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) -(Lines C4b,c,d)	\$ 138,750,238 03	\$ 112,522,863 10	\$ 165,613,598 87	\$ 207,782,449 81	\$ 233,368,558 82	\$ 209,388,714 62
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 53,392,015 84	\$ 57,384,588 07	\$ (4,852,242 98)	\$ (28,156,334 87)	\$ (33,369,299 50)	\$ 2,301,651 62
8	Interest Provision for the Month (Line D10)	211,410 05	289,485 64	328,597 90	298,541 47	237,134 24	195,246 75
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	13,794,067 00	66,247,987 30	122,772,555 43	117,099,404 77	81,988,013 42	35,593,534 28
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76	103,006,558 76
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)	(1,149,505 58)
	b 2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	0 00	0 00	0 00	(6,104,092 37)	(12,112,808 30)	(12,112,808 30)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 169,254,546 06	\$ 225,779,114 19	\$ 220,105,963 53	\$ 184,994,572 18	\$ 138,600,093 04	\$ 127,834,677 52
<b>NOTES</b>							
(a) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.							
(b) Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.							
(c) Per Estimated Schedule E-2, filed November 5, 2001.							

FLORIDA POWER & LIGHT COMPANY

FOR THE PERIOD JANUARY THROUGH DECEMBER 2002

LINE NO.		(7)	(8)	(9)	(10)	(11)	(12)	(13)
		JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 193,534,022.83	\$ 208,986,504.97	\$ 211,490,286.40	\$ 235,448,378.31	\$ 159,497,158.04	\$ 162,804,161.26	\$ 2,065,088,395.20
	b Cost of Repairing Leaking Nuclear Fuel Rods	0.00	0.00	0.00	\$ 314,598.00	\$ 0.00	\$ 0.00	\$ 314,598.00
	c Nuclear Fuel Disposal Costs	2,084,842.33	2,024,429.73	2,022,409.59	1,469,889.42	2,071,206.04	2,021,757.46	23,469,210.93
	d Coal Cars Depreciation & Return	291,222.57	289,489.95	287,757.36	286,024.74	284,292.12	282,559.52	3,505,066.59
	e Gas Pipelines Depreciation & Return	188,393.95	186,938.41	185,482.85	184,027.33	182,571.79	181,116.24	2,269,460.69
	f DOE D&D Fund Payment	0.00	0.00	0.00	0.00	6,004,645.48	0.00	6,004,645.48
2	a Fuel Cost of Power Sold Transmission Reactive Fuel (Per A6)	(3,560,315.00)	(3,320,814.00)	(4,061,563.00)	(2,270,566.00)	(4,288,388.00)	(5,352,101.00)	(45,194,870.00)
	b Gains from Off-System Sales	(672,676.00)	(541,245.00)	(706,122.00)	43,696.00	(713,018.00)	(1,348,205.00)	(9,726,487.00)
3	a Fuel Cost of Purchased Power (Per A7)	19,297,242.00	21,459,370.00	26,403,701.00	31,722,327.00	15,695,125.00	14,447,716.00	222,816,438.00
	b Energy Payments to Qualifying Facilities (Per A8)	12,826,288.00	12,057,648.00	10,504,339.00	6,803,802.00	8,121,807.00	11,513,247.00	122,262,959.00
	c Cypress Settlement Payment	0.00	0.00	0.00	1,108,358.00	0.00	0.00	2,216,716.00
	d Okelanta Settlement Amortization including interest	839,161.53	837,350.94	836,736.05	834,626.93	826,132.07	819,509.45	10,057,956.98
4	Energy Cost of Economy Purchases (Per A9)	3,628,394.00	5,578,128.00	11,060,826.00	13,527,887.00	8,185,127.00	9,133,306.00	88,747,526.00
5	Total Fuel Costs & Net Power Transactions	\$ 228,456,576.21	\$ 247,557,801.00	\$ 258,023,853.25	\$ 289,473,048.73	\$ 195,866,658.54	\$ 194,503,066.93	\$ 2,491,831,615.87
<b>Adjustments to Fuel Cost</b>								
6	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,570,298.33)	(2,825,337.83)	(2,891,004.48)	(2,901,870.49)	(3,457,638.89)	(2,260,380.10)	(30,127,365.14)
	b Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(24,050.91)	1,952.28	(56,367.18)	(51,680.29)	(39,556.79)	(103,878.32)	(498,346.03)
	c Inventory Adjustments	(16,945.47)	60,540.74	(34,060.38)	(167,858.27)	(67,216.57)	(4,416.48)	(260,350.76)
	d Non Recoverable Oil/Tank Bottoms	(35,112.68)	0.00	0.00	0.00	(30,698.46)	397,811.08	270,657.74
	e Incremental Plant Security Costs per Order No. PSC-01-2516	627,611.67	911,987.30	517,064.49	367,883.48	1,165,895.84	(6,120,365.63)	0.00
	f Incremental Hedging Implementation Costs	0.00	0.00	2,149,721.87	160,320.00	227,912.06	188,099.69	2,726,053.62
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 226,437,780.50	\$ 245,706,943.49	\$ 257,709,207.57	\$ 286,879,843.16	\$ 193,665,355.73	\$ 186,599,937.17	\$ 2,463,942,265.30
<b>kWh Sales</b>								
1	Jurisdictional kWh Sales (RTP @ CBL) (a)	8,354,425.512	9,110,874.101	9,237,002.940	8,995,730.671	8,067,694.729	7,154,389.841	95,525,064.711
2	Sale for Resale (excluding FKEC & CKW)	32,447.470	35,005.970	37,025.235	39,391.847	48,868.221	35,428.225	231,204.157
3	Sub-Total Sales (excluding FKEC & CKW)	8,386,872.982	9,145,880.071	9,274,028.175	9,035,122.518	8,116,562.950	7,189,818.066	95,756,268.868
6	Jurisdictional % of Total Sales (B1/B3)	99.61312%	99.61725%	99.60076%	99.56401%	99.39792%	99.50724%	99.75855%
See Footnotes on page 2.								
<b>True-up Calculation</b>								
1	Jurs Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 216,200,699.88	\$ 235,870,281.94	\$ 239,132,162.38	\$ 232,889,049.39	\$ 208,830,663.69	\$ 184,956,342.10	\$ 2,528,712,970.80
2	Fuel Adjustment Revenues Not Applicable to Period							
a 1	Amortize 1/24 of \$518,005,376 per Order PSC-00-2385-FOF	(21,583,557.33)	(21,583,557.33)	(21,583,557.33)	(21,583,557.33)	(21,583,557.33)	(21,583,557.50)	(259,002,688.13)
a 2	Prior Period True-up (Collected)/Refunded This Period	1,149,505.58	1,149,505.58	1,149,505.58	1,149,505.58	1,149,505.58	1,149,505.58	13,794,067.00
a 3	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	12,112,808.30	12,112,808.30	12,112,808.30	12,112,808.30	12,112,808.30	12,112,808.30	103,006,558.76
b	GPIF, Net of Revenue Taxes (b)	(738,596.58)	(738,596.58)	(738,596.58)	(738,596.58)	(738,596.58)	(738,596.58)	(8,863,158.91)
c	Oil Backout Revenues Net of revenue taxes	(1.32)	3.12	(0.38)	91,354.35	(1.66)	1.02	91,566.11
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 207,140,858.54	\$ 226,810,445.04	\$ 230,072,321.97	\$ 223,920,563.72	\$ 199,770,822.00	\$ 175,896,502.93	\$ 2,377,739,315.63
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 226,437,780.50	\$ 245,706,943.49	\$ 257,709,207.57	\$ 286,879,843.16	\$ 193,665,355.73	\$ 186,599,937.17	\$ 2,463,942,265.30
	b Nuclear Fuel Expense - 100% Retail (Acct 518 111)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	c RTP Incremental Fuel - 100% Retail	(43,082.00)	20,570.47	(51,105.78)	1,216.53	27,961.41	(2,612.71)	(80,288.83)
	d D&D Fund Payments - 100% Retail	0.00	0.00	0.00	0.00	6,004,645.48	0.00	6,004,645.48
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	226,480,862.50	245,686,373.02	257,760,313.35	286,878,626.63	187,632,748.85	186,602,549.88	2,458,017,908.66
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.61312 %	99.61725 %	99.60076 %	99.56401 %	99.39792 %	99.50724 %	99.75855 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00052(c)) + (Lines C4b,c,d)	\$ 225,678,886.00	\$ 244,893,846.47	\$ 256,813,625.22	\$ 285,777,607.53	\$ 192,632,637.89	\$ 185,776,989.29	\$ 2,459,001,015.65
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (18,538,027.46)	\$ (18,083,401.43)	\$ (26,741,303.25)	\$ (61,857,043.81)	\$ 7,138,184.12	\$ (9,880,486.36)	\$ (81,261,700.02)
8	Interest Provision for the Month (Line D10)	162,305.04	115,414.74	65,009.72	(17,805.39)	(65,358.40)	(73,245.65)	1,746,736.11
9	a True-up & Interest Provision Beg of Period - Over/(Under) Recovery	24,828,118.76	(6,809,917.54)	(38,040,218.12)	(77,978,825.53)	(153,115,988.61)	(159,305,476.78)	13,794,067.00
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,558.76	103,006,558.76	103,006,558.76	103,006,558.76	103,006,558.76	103,006,558.76	103,006,558.76
10	a Prior Period True-up Collected/(Refunded) This Period	(1,149,505.58)	(1,149,505.58)	(1,149,505.58)	(1,149,505.58)	(1,149,505.58)	(1,149,505.58)	(13,794,067.00)
	b 2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	(12,112,808.30)	(12,112,808.30)	(12,112,808.30)	(12,112,808.30)	(12,112,808.30)	(12,112,808.30)	(103,006,558.76)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 96,196,641.22	\$ 64,966,340.64	\$ 25,027,733.23	\$ (50,109,429.85)	\$ (56,298,918.02)	\$ (79,514,963.91)	\$ (79,514,963.91)
<b>NOTES</b>								
(a) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) kWh. The incremental/decremental kWh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
(b) Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.								
(c) Per Estimated Schedule E-2, filed November 5, 2001.								

FLORIDA POWER & LIGHT COMPANY						
FUEL COST RECOVERY CLAUSE						
CALCULATION OF VARIANCE - ACTUAL vs ESTIMATED/ACTUAL						
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002						
LINE NO.			(1)	(2)	(3)	(4)
			ACTUAL	ESTIMATED / ACTUAL (a)	VARIANCE	
					AMOUNT	%
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>				
1	a	Fuel Cost of System Net Generation	\$ 2,065,402,993	\$ 2,004,603,135	\$ 60,799,859	3.0 %
	b	Nuclear Fuel Disposal Costs	23,469,211	23,353,868	115,343	0.5 %
	c	Coal Cars Depreciation & Return	3,505,067	3,505,067	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	2,269,461	2,269,460	0	0.0 %
	e	DOE D&D Fund Payment	6,004,645	6,287,000	(282,355)	(4.5) %
2	a	Fuel Cost of Power Sold Transmission Reactive Fuel (Per A6)	(45,194,870)	(42,231,063)	(2,963,807)	7.0 %
	b	Gains from Off-System Sales	(9,726,487)	(8,249,490)	(1,476,997)	17.9 %
3	a	Fuel Cost of Purchased Power (Per A7)	222,816,438	203,766,737	19,049,701	9.3 %
	b	Energy Payments to Qualifying Facilities (Per A8)	122,262,959	118,157,963	4,104,996	3.5 %
	c	Cypress Settlement Payment	2,216,716	2,340,072	(123,356)	(5.3) %
	d	Okeelanta Settlement Amortization including interest	10,057,957	10,860,337	(802,380)	(7.4) %
4		Energy Cost of Economy Purchases (Per A9)	88,747,526	83,621,741	5,125,785	6.1 %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 2,491,831,616</b>	<b>\$ 2,408,284,828</b>	<b>\$ 83,546,788</b>	<b>3.5 %</b>
6		<b>Adjustments to Fuel Cost</b>				
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (30,127,365)	\$ (29,406,003)	\$ (721,362)	2.5 %
	b	Reactive and Voltage Control Fuel Revenue	(498,346)	(303,231)	(195,115)	64.3 %
	c	Inventory Adjustments	(260,351)	(20,859)	(239,491)	1148.1 %
	d	Non Recoverable Oil/Tank Bottoms	270,658	(96,455)	367,113	(380.6) %
	e	Incremental Hedging Implementation Costs	2,726,054	2,784,784	(58,731)	(2.1) %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 2,463,942,265</b>	<b>\$ 2,381,243,064</b>	<b>\$ 86,899,250</b>	<b>3.6 %</b>
<b>B</b>		<b>Jurisdictional kWh Sales</b>				
1		Jurisdictional kWh Sales	95,525,064,711	95,156,430,470	368,634,241	0.4 %
2		Sale for Resale	231,204,157	200,247,864	30,956,293	15.5 %
3		Total Sales (Excluding RTP Incremental)	95,756,268,868	95,356,678,334	399,590,534	0.4 %
4		Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
<b>C</b>		<b>True-up Calculation</b>				
1		Juris Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 2,528,712,971	2,519,410,266	\$ 9,302,705	0.4 %
2		<b>Fuel Adjustment Revenues Not Applicable to Period</b>			0	N/A
	a 1	Amortize 1/2 of \$518,005,376 per Order PSC-00-2385-FOF	(259,002,688)	(259,002,688)	(0)	0.0 %
	a 2	Prior Period True-up (Collected)/Refunded This Period	13,794,067	13,794,067	0	0.0 %
	a 3	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	103,006,559	103,006,559	(0)	0.0 %
	b	GPIF, Net of Revenue Taxes (b)	(8,863,159)	(8,863,159)	0	0.0 %
	c	Oil Backout Revenues, Net of revenue taxes (c)	91,566	212	91,354	4310.2 %
3		<b>Jurisdictional Fuel Revenues Applicable to Period</b>	<b>\$ 2,377,739,316</b>	<b>\$ 2,368,345,257</b>	<b>\$ 9,394,058</b>	<b>0.4 %</b>
4 a		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions (Line A-7)</b>	<b>\$ 2,463,942,265</b>	<b>\$ 2,381,243,064</b>	<b>82,699,201</b>	<b>3.5 %</b>
	b	Nuclear Fuel Expense - 100% Retail	-	-	0	N/A
	c	RTP Incremental Fuel -100% Retail	(80,289)	(106,854)	26,565	N/A
	d	D&D Fund Payments -100% Retail (Line A 1 e)	6,004,645	6,287,000	(282,355)	N/A
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	2,458,017,909	2,375,062,919	82,954,990	3.5 %
5		Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
6		<b>Jurisdictional Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 2,459,001,016</b>	<b>\$ 2,377,320,574</b>	<b>\$ 81,680,442</b>	<b>3.4 %</b>
7		True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)	\$ (81,261,700)	\$ (8,975,317)	\$ 91,354	(1.0) %
8		Interest Provision for the Month	1,746,736	1,927,529	(180,793)	(9.4) %
9 a		True-up & Interest Provision Beg of Period - Over/(Under) Recovery	13,794,067	13,794,067	0	0.0 %
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	103,006,559	103,006,559	0	0.0 %
10 a		Prior Period True-up Collected/(Refunded) This Period	(13,794,067)	(13,794,067)	0	0.0 %
	b	2001 Final True-up Refunded per Rate Case Order PSC-02-0501-AS-EI	(103,006,559)	(103,006,559)	0	0.0 %
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (79,514,964)	\$ (7,047,788)	\$ (72,467,176)	1028.2 %
<b>NOTES</b>	(a)	Per Estimated/Actual, Appendix H, page 6, filed November 4, 2002.				
	(b)	Generation Performance Incentive Factor is ((\$9,004,713/12) x 98.4280%) - See Order No. PSC-01-2516-FOF-EI.				
	(c)	Period to Date includes under refund of \$91,352.01 for third 12 month period per PSC Order No. 99-0519-AS-EI.				



**APPENDIX II**  
**CAPACITY COST RECOVERY**  
**TRUE UP CALCULATION**

**KMD-2**  
**DOCKET NO. 030001-EI**  
**FPL WITNESS: K.M. DUBIN**  
**April 1, 2003**

**APPENDIX II**  
**CAPACITY COST RECOVERY**  
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**FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP FOR THE  
PERIOD JANUARY THROUGH DECEMBER 2002**

1.	End of Period True-up for the period January through December 2002 (from page 6, lines 17 & 18)	\$ 56,420,197
2.	Less - Estimated/Actual True-up for the same period *	43,743,474
3.	Net True-up for the period January through December 2002	<u>\$ 12,676,723</u>

( ) Reflects Underrecovery

\* Approved in FPSC Order No. PSC-02-1761-FOF-EI dated December 13, 2002

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF FINAL TRUE-UP AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002							
LINE NO	(1) JAN 2002	(2) FEB 2002	(3) MAR 2002	(4) APR 2002	(5) MAY 2002	(6) JUN 2002	
1	UPS Capacity Charges	\$ 4,509,711 00	\$ 8,552,011 00	\$ 8,397,229 00	\$ 8,629,685 00	\$ 7,969,793 00	\$ 9,326,700 00
2	Short Term Capacity Purchases CCR	961,500 00	961,500 00	961,500 00	2,161,724 00	3,714,286 00	15,755,560 00
3	QF Capacity Charges	27,906,044 98	25,121,883 56	25,956,929 80	25,904,994 89	27,345,987 50	26,128,811 06
4	SJRPP Capacity Charges	7,714,674 11	7,639,381 65	7,971,748 97	8,016,979 03	8,161,139 82	7,015,610 11
4a	SJRPP Suspension Accrual	301,945 00	301,945 00	301,945 00	301,945 00	301,945 00	301,945 00
4b	Return on SJRPP Suspension Liability	(192,579 53)	(195,552 16)	(198,524 79)	(201,497 43)	(204,470 05)	(207,442 69)
5	SJRPP Deferred Interest Payment	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)
6a	Cypress Settlement (Capacity)	0 00	0 00	0 00	1,530,589 14	0 00	0 00
6b	Okeelanta Settlement (Capacity)	257,833 85	3,180,941 58	3,178,048 62	3,173,727 48	3,168,051 42	3,163,754 69
6c	Incremental Plant Security Costs-Order No PSC-02-1761	0 00	0 00	0 00	0 00	0 00	0 00
7	Trans of Electricity by Others - FPL Sales	10,446 59	14,911 82	44,084 03	588,710 00	497,594 61	557,356 98
8	Revenues from Capacity Sales	(636,942 08)	(617,158 26)	(473,479 79)	(362,814 45)	(313,964 36)	(488,297 10)
9	Total (Lines 1 through 8)	\$ 40,522,088 05	\$ 44,649,318 32	\$ 45,828,934 97	\$ 49,433,496 79	\$ 50,329,817 07	\$ 61,243,452 18
10	Jurisdictional Separation Factor (a)	99 03598%	99 03598%	99 03598%	99 03598%	99 03598%	99 03598%
11	Jurisdictional Capacity Charges	40,131,447 02	44,218,889 96	45,387,134 87	48,956,948 00	49,844,627 56	60,653,053 06
12	Capacity related amounts included in Base Rates (FPSC Forton Only) (b)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)
13	Jurisdictional Capacity Charges Authorized	\$ 35,385,981 02	\$ 39,473,423 96	\$ 40,641,668 87	\$ 44,211,482 00	\$ 45,099,161 56	\$ 55,907,587 06
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 45,394,373 26	\$ 42,156,895 36	\$ 40,852,951 49	\$ 44,915,305 42	\$ 49,895,576 00	\$ 52,232,678 36
15	Prior Period True-up Provision	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071 00
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 47,240,444 26	\$ 44,002,966 36	\$ 42,699,022 49	\$ 46,761,376 42	\$ 51,741,647 00	\$ 54,078,749 36
17	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	11,854,463 24	4,529,542 40	2,057,353 62	2,549,894 42	6,642,485 43	(1,828,837 70)
18	Interest Provision for Month	36,430 39	45,483 32	47,943 72	48,689 33	52,519 17	53,418 63
19	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	22,152,857 00	32,197,679 63	34,926,634 35	35,185,860 69	35,938,373 44	40,787,307 04
20	Deferred True-up - Over/(Under) Recovery	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)
21	Prior Period True-up Provision - Collected/(Refunded) this Month	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 29,669,621 44	\$ 32,398,576 16	\$ 32,657,802 50	\$ 33,410,315 25	\$ 38,259,248 85	\$ 34,637,758 78
Notes	(a) Per K. M. Dabin's Testimony Appendix III Page 3, Docket No. 000001-EI, filed September 21, 2000 (b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.						

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF FINAL TRUE-UP AMOUNT									
FOR THE PERIOD JANUARY THROUGH DECEMBER 2002									
LINE NO		(7) JUL 2002	(8) AUG 2002	(9) SEP 2002	(10) OCT 2002	(11) NOV 2002	(12) DEC 2002	(13) TOTAL	LINE NO
1	UPS Capacity Charges	\$ 7,349,526 00	\$ 8,174,682 00	\$ 8,549,968 00	\$ 8,541,886 00	\$ 8,593,291 00	\$ 8,821,679 00	\$ 97,416,161 00	1
2	Short Term Capacity Purchases CCR	9,039,990 00	21,884,322 00	9,432,163 00	3,269,085 00	3,367,082 94	3,497,470 00	75,006,182 94	2
3	QF Capacity Charges	26,015,757 41	26,176,563 57	26,641,829 34	26,915,700 41	26,778,493 57	26,988,814 96	317,881,811 05	3
4	SJRPP Capacity Charges	7,417,353 08	6,857,706 64	7,162,367 81	5,513,043 14	5,591,274 25	5,319,668 05	84,380,946 66	4
4a	SJRPP Suspension Accrual	301,945 00	301,945 00	301,945 00	301,945 00	301,945 00	301,945 00	3,623,340 00	4a
4b	Return on SJRPP Suspension Liability	(210,415 33)	(213,387 95)	(216,360 58)	(219,333 23)	(222,305 84)	(225,278 48)	(2,507,148 06)	4b
5	SJRPP Deferred Interest Payment	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(310,545 87)	(3,726,550 44)	5
6a	Cypress Settlement (Capacity)	0 00	0 00	0 00	1,530,589 14	0 00	0 00	3,061,178 28	6a
6b	Okeelanta Settlement (Capacity)	3,156,845 76	3,150,034 48	3,147,721 33	3,139,787 04	3,107,830 17	3,082,916 50	34,907,492 93	6b
6c	Incremental Plant Security Costs-Order No PSC-02-1761	0 00	0 00	0 00	0 00	0 00	8,754,766 31	8,754,766 31	6c
7	Trans of Electricity by Others - FPL Sales	532,912 00	482,761 00	388,451 00	508,496 00	493,476 78	503,680 00	4,622,880 81	7
8	Revenues from Capacity Sales	(543,947 83)	(300,352 10)	(394,560 94)	(268,611 54)	(334,185 32)	(494,061 93)	(5,228,375 70)	8
9	Total (Lines 1 through 8)	\$ 52,749,420 22	\$ 66,203,728 77	\$ 54,702,978 09	\$ 48,922,041 09	\$ 47,366,356 68	\$ 56,241,053 54	\$ 618,192,685 78	9
10	Jurisdictional Separation Factor (a)	99 03598%	99 03598%	99 03598%	99 03598%	99 03598%	99 03598%	N/A	10
11	Jurisdictional Capacity Charges	52,240,905 26	65,565,511 58	54,175,630 44	48,450,422 83	46,909,735 53	55,698,878 54	612,233,184 65	11
12	Capacity related amounts included in Base Rates (FPSC Forton Only) (b)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(4,745,466 00)	(56,945,592 00)	12
13	Jurisdictional Capacity Charges Authorized	\$ 47,495,439 26	\$ 60,820,045 58	\$ 49,430,164 44	\$ 43,704,956 83	\$ 42,164,269 53	\$ 50,953,412 54	\$ 555,287,592 65	13
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 51,348,287 19	\$ 56,086,784 38	\$ 56,481,506 65	\$ 55,305,322 35	\$ 49,972,588 27	\$ 44,271,609 19	\$ 588,913,877 91	14
15	Prior Period True-up Provision	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071 00	1,846,071 00	22,152,857 00	15
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 53,194,358 19	\$ 57,932,855 38	\$ 58,327,577 65	\$ 57,151,393 35	\$ 51,818,659 27	\$ 46,117,680 19	\$ 611,066,734 91	16
17	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	5,698,918 93	(2,887,190 20)	8,897,413 21	13,446,436 52	9,654,389 74	(4,835,732 35)	55,779,142 26	17
18	Interest Provision for Month	53,018 06	51,853 69	54,056 66	66,449 25	69,495 35	61,697 41	641,054 98	18
19	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	37,165,816 97	41,071,682 97	36,390,275 46	43,495,674 33	55,162,489 10	63,040,303 19	22,152,857 00	19
20	Deferred True-up - Over/(Under) Recovery	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	(2,528,058 19)	20
21	Prior Period True-up Provision - Collected/(Refunded) this Month	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(1,846,071 00)	(22,152,857 00)	21
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 38,543,624 78	\$ 33,862,217 27	\$ 40,967,616 14	\$ 52,634,430 91	\$ 60,512,245 00	\$ 53,892,139 05	\$ 53,892,139 05	22
Notes: (a) Per K. M. Dublin's Testimony Appendix III Page 3, Doc#									
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No.									
Appendix IV, Docket No 930001-EI, filed July 8, 1993.									

**FLORIDA POWER & LIGHT COMPANY**  
**CAPACITY COST RECOVERY CLAUSE**  
**CALCULATION OF FINAL TRUE-UP VARIANCES**  
**FOR THE PERIOD JANUARY THROUGH DECEMBER 2002**

Line No.		(1)	(2)	(3)	(4)
		ACTUAL	ESTIMATED / ACTUAL (a)	VARIANCE AMOUNT %	
1.	Payments to Non-cogenerators	\$ 253,076,740	\$ 259,322,616	\$ (6,245,876)	(2.4) %
2	Payments to Cogenerators	317,881,811	321,751,679	(3,869,868)	(1.2) %
3.	SJRPP Suspension Accrual	3,623,340	3,623,340	0	0.0 %
4	Return Requirements on SJRPP Suspension Liability	(2,507,148)	(2,507,148)	0	0.0 %
4b	Cypress Settlement (Capacity)	3,061,178	3,231,528	(170,349)	(5.3) %
4c	Okeelanta Settlement (Capacity)	34,907,493	35,000,147	(92,654)	(0.3) %
4d	Incremental Plant Security Costs-Order No. PSC-02-1761	8,754,766	7,999,567	755,199	9.4 %
5.	Transmission of Electricity by Others - FPL Sales	4,622,881	4,715,976	(93,095)	(2.0) %
6	Revenues from Capacity Sales	(5,228,376)	(5,237,440)	9,064	(0.2) %
7.	Total (Lines 1 through 6)	\$ 618,192,686	\$ 627,900,265	\$ (9,707,579)	(1.5) %
8	Jurisdictional Separation Factor	N/A	N/A	N/A	N/A
9	Jurisdictional Capacity Charges	\$ 612,233,185	\$ 621,847,180	\$ (9,613,996)	(1.5) %
10.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	\$ (56,945,592)	(56,945,592)	0	N/A
11.	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$ 555,287,593	\$ 564,901,588	\$ (9,613,996)	(1.7) %
12	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 588,913,878	\$ 585,843,814	\$ 3,070,064	0.5 %
13	Prior Period True-up Provision	22,152,857	22,152,857	0	N/A
14	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 611,066,735	\$ 607,996,671	\$ 3,070,064	0.5 %
15	True-up Provision for Period - Over/(Under) Recovery (Line 14 - Line 11)	\$ 55,779,142	\$ 43,095,083	\$ 12,684,060	N/A
16.	Interest Provision for Period	641,055	648,392	(7,337)	N/A
17	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	22,152,857	22,152,857	0	N/A
18	Deferred True-up - Over/(Under) Recovery	(2,528,058)	(2,528,058)	0	N/A
19.	Prior Period True-up Provision - Collected/(Refunded) this Period	(22,152,857)	(22,152,857)	0	N/A
20.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 15 through 19)	\$ 53,892,139	\$ 41,215,416	\$ 12,676,723	30.8 %

**Notes:** (a) Per K. M. Dubin's Testimony Appendix III, Page 7, Docket No. 020001-EI, dated November 25, 2002.  
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.