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April 1, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 030001-EI

Dear Ms. Bayo:

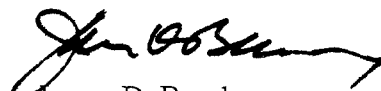
Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of each of the following:

1. Prepared Direct Testimony and Exhibit (JDJ-1) of J. Denise Jordan regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2002 through December 2002.
- 03072-03 2. Prepared Direct Testimony and Exhibit (WAS-1) of William A. Smotherman regarding Generating Performance Incentive Factor True-Up for the period January 2002 through December 2002.
- 03073-03 3. Prepared Direct Testimony and Exhibit (JTW-1) of Joann T. Wehle regarding Tampa Electric Company's risk management and hedging activities for the period January 2002 through December 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/encls.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 15th day of April 2003 to the following:

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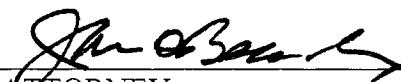
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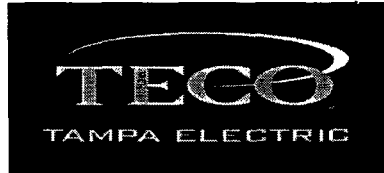
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ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 030001-EI

IN RE: FUEL & PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UP

JANUARY 2002 THROUGH DECEMBER 2002

TESTIMONY AND EXHIBITS

OF

J. DENISE JORDAN

DOCUMENT NUMBER-DATE

03071 APR-18

FPSC-COMMISSION CLERK

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 J. DENISE JORDAN

5
6 **Q.** Please state your name, address, occupation and
7 employer.

8
9 **A.** My name is J. Denise Jordan. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Director, Rates and
13 Planning in the Regulatory Affairs Department.

14
15 **Q.** Please provide a brief outline of your educational
16 background and business experience.

17
18 **A.** I received a Bachelor of Mechanical Engineering degree
19 in 1987 from Georgia Institute of Technology in Atlanta,
20 Georgia. Prior to joining Tampa Electric, I accumulated
21 13 years of electric utility experience working in the
22 areas of rate design and administration, demand-side
23 management implementation, commercial and industrial
24 account management, customer service and marketing. In
25 April 2000, I joined Tampa Electric as Manager, Electric

1 Regulatory Affairs. In February 2001, I was promoted to
2 Director, Rates and Planning. My present
3 responsibilities include the areas of fuel and purchased
4 power cost recovery filings, capacity cost recovery
5 filings, environmental cost recovery filings, strategic
6 planning and energy and rate design issues and analyses.
7

8 **Q.** What is the purpose of your testimony?
9

10 **A.** The purpose of my testimony is to present, for the
11 Florida Public Service Commission's ("FPSC" or
12 "Commission") review and approval, the net true-up
13 amounts for the period from January 2002 through
14 December 2002 for both the Fuel and Purchased Power Cost
15 Recovery and the Capacity Cost Recovery Clauses. I also
16 present the wholesale incentive benchmark for January
17 2003 through December 2003 as well as the actual
18 incremental security alert and hedging expenses.
19

20 **Q.** What is the source of the data, which you will present
21 by way of testimony or exhibits in this process?
22

23 **A.** Unless otherwise indicated, the actual data is taken
24 from the books and records of Tampa Electric. The books
25 and records are kept in the regular course of business

1 in accordance with generally accepted accounting
2 principles and practices, and provisions of the Uniform
3 System of Accounts as prescribed by this Commission.
4

5 Q. Have you prepared an exhibit in this proceeding?
6

7 A. Yes. I have prepared Exhibit No. ___ (JDJ-1), Fuel and
8 Purchased Power Cost Recovery and Capacity Cost Recovery
9 that contains four documents as described in my
10 testimony.
11

12 **CAPACITY COST RECOVERY CLAUSE**

13 Q. What is the net true-up amount for the capacity cost
14 recovery clause for the period January 2002 through
15 December 2002?
16

17 A. The net true-up amount is an under-recovery of \$314,462.
18

19 Q. Please explain Document No. 1.
20

21 A. Document No. 1, page 1 of 4 entitled "Tampa Electric
22 Company Capacity Cost Recovery Clause Calculation of
23 Final True-up Variances for the Period January 2002
24 through December 2002" shows the calculation of the
25 final net true-up under-recovery of \$314,462. The

1 actual capacity cost under-recovery, including interest
2 was \$1,842,516 for the period January 2002 through
3 December 2002 as identified in Document No. 1, pages 1
4 and 2 of 4. This amount, less the actual/estimated
5 under-recovery approved in FPSC Order No. PSC-02-1761-
6 FOF-EI issued December 13, 2002 in Docket No. 020001-EI
7 of \$1,528,054, results in a final under-recovery for the
8 period of \$314,462 as identified in Document No. 1, page
9 4 of 4. This under-recovery amount will be applied in
10 the calculation of the capacity cost recovery factors
11 for the period January 2004 through December 2004.

12
13 Q. What is the estimated effect of this \$314,462 under-
14 recovery in the January 2002 through December 2002
15 period, on residential bills during the January 2004
16 through December 2004 period?

17
18 A. The \$314,462 under-recovery will cause a 1,000 kWh
19 residential bill to be approximately \$0.02 higher.

20
21 **Incremental Security Alert Expenses**

22 Q. What were Tampa Electric's actual costs for security
23 alert expenses as a result of the events of September
24 11, 2001?

1 **A.** As shown in Document No. 1, Page 2 of 4, line 4, Tampa
2 Electric incurred security alert expenses of \$816,076 for
3 incremental O&M security expenses for measures taken by
4 the company to protect its generating facilities. The
5 incremental security expense shown represents actual
6 expenses of \$400,652 and \$415,424 incurred in 2001 and
7 2002, respectively.

8

9 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

10 **Q.** What is the net true-up amount for the Fuel and
11 Purchased Power Cost Recovery Clause for the period
12 January 2002 through December 2002?

13

14 **A.** The net fuel true-up is an under-recovery of
15 \$28,662,327. The actual fuel cost under-recovery,
16 including interest, was \$31,827,918 for the period
17 January 2002 through December 2002. This \$31,827,918
18 amount, less the actual/estimated under-recovery amount
19 of \$3,165,591 approved in Order No. PSC-02-1761-FOF-EI
20 issued December 13, 2002 in Docket No. 020001-EI results
21 in a final under-recovery amount for the period of
22 \$28,662,327. In accordance with Order no. PSC-03-0400-
23 PCO-EI issued March 24, 2003 in Docket No. 030001-EI,
24 \$26.0 million of the total \$28,662,327 final under-
25 recovery was applied in the calculation of the fuel

1 recovery factors for the period April 2003 through
2 December 2003. The remaining \$2,662,327 under-recovery
3 will be applied in the calculation of the fuel recovery
4 factors for the period January 2004 through December
5 2004.

6
7 **Q.** What is the estimated effect of the remaining \$2,662,327
8 under-recovery from the January 2002 through December
9 2002 period on residential bills during the January 2004
10 through December 2004 period?

11
12 **A.** The \$2,662,327 under-recovery will cause a 1,000 kWh
13 residential bill to be approximately \$0.15 higher.

14
15 **Q.** Please explain Document No. 2.

16
17 **A.** Document No. 2 is entitled "Tampa Electric Company Final
18 Fuel Over/(Under)- Recovery for the Period January 2002
19 through December 2002". It shows the calculation of the
20 final fuel under-recovery for the period of \$28,662,327.

21
22 Line 1 shows the total company fuel costs of
23 \$523,259,217 for the period January 2002 through
24 December 2002. The jurisdictional amount of total fuel
25 costs is \$512,067,602 as shown on line 2. This amount

1 is compared to the jurisdictional fuel revenues
2 applicable to the period on line 3 to obtain the actual
3 under-recovered fuel costs for the period, shown on line
4 4. The resulting \$21,862,398 under-recovered fuel costs
5 for the period, combined with the interest, true-up
6 collected and the prior period true-up shown on lines 5,
7 6 and 7, respectively, constitute the actual under-
8 recovery of \$31,827,918 shown on line 8. The
9 \$31,827,918 less the actual/estimated under-recovery of
10 \$3,165,591 shown on line 9, results in a final under-
11 recovery amount for the period of \$28,662,327 as shown
12 on line 10.

13
14 **Q.** Please explain Document No. 3.

15
16 **A.** Document No. 3 entitled "Tampa Electric Company
17 Calculation of True-up Amount Actual vs. Original
18 Estimates for the Period January 2002 through December
19 2002", shows the calculation of the actual under-
20 recovery as compared to the original estimate for the
21 same period.

22
23 **Q.** What was the variance in jurisdictional fuel revenues
24 for the period January 2002 through December 2002?

25

1 A. As shown on line C3 of Document No. 3, the company
2 collected \$5,277,724 or 1.1 percent less jurisdictional
3 fuel revenues than originally estimated.

4
5 Q. What was the total fuel and net power transaction cost
6 variance for the period January 2002 through December
7 2002?

8
9 A. As shown on line A7 of Document No. 3, the fuel and net
10 power transaction cost variance is \$1,727,938 or 0.3
11 percent less than originally estimated.

12
13 Q. Please explain Document No. 4.

14
15 A. Document No. 4 contains Commission Schedules A1 through
16 A9 for the months of January 2002 through December 2002.
17 Also included is a twelve-month summary detailing the
18 transactions for each of Commission Schedules A6, A7,
19 A8, and A9 for the period January 2002 through December
20 2002.

21
22 **Deferred Earnings Plan Refund**

23 Q. Has Tampa Electric completed disbursement of the refund
24 associated with the company's 1999 earnings as
25 contemplated in Order Nos. PSC-01-255-FOF-EI and PSC-01-

1 255-FOF-EI in Docket Nos. 950379-EI and 950379-EI,
2 respectively?

3

4 **A.** Yes. As of June 30, 2002, the total amount subject to
5 refund including interest was \$6,385,474. The refund
6 was disbursed during June 2002 through August 2002.
7 Tampa Electric actually refunded a total of \$6,131,115
8 to its customers. Therefore, the difference or true-up
9 associated with the refund is \$254,359, which is shown
10 on Document No. 3, line C6E.

11

12 **Wholesale Incentive Benchmark**

13 **Q.** What is Tampa Electric's wholesale incentive benchmark
14 for 2003 as derived in accordance with Order No. PSC-01-
15 2371-FOF-EI, Docket No. 010283-EI?

16

17 **A.** The company's 2003 benchmark is \$1,546,058, which is the
18 three-year average of \$2,287,740, \$1,512,133 and
19 \$838,302 actual gains on the non-separated wholesale
20 sales, excluding emergency, for 2000, 2001 and 2002,
21 respectively.

22

23 **Hedging Transaction and Incremental O&M Costs**

24 **Q.** Did Tampa Electric prudently incur any transaction and
25 incremental O&M expenses for initiating and/or

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maintaining its non-speculative financial hedging program
in 2002?

A. Yes. Tampa Electric prudently incurred \$83,786 for
incremental O&M hedging expenses, which are shown on
Document No. 3, Line A6C. Exhibit____ (JTW-1) of the
direct testimony of witness J. T. Wehle itemizes the
incremental O&M expenses by category.

Q. Does this conclude your testimony?

A. Yes.

TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI
FILED : 04/01/03

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

DOCUMENT NO.	TITLE	PAGE
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2	Final Fuel and Purchased Power Over/ (Under) Recovery for January 2002 - December 2002	18
3	Actual Fuel and Purchased Power True-up vs. Original Estimates	20
4	Final Fuel and Purchased Power Recovery January 2002 - December 2002 Schedules A1 through A9	22

EXHIBIT NO. _____
TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI
(JDJ-1)
DOCUMENT NO. 1

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER) RECOVERY FOR
JANUARY 2002 - DECEMBER 2002

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

1. End-of-Period True-up: Over/(Under) Recovery	(\$1,842,516)
2. Less: Actual/Estimated Over/(Under) Recovery Approved at the November 2002 Fuel Hearings for the January 2002 through December 2002 period	<u>(1,528,054)</u>
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 2004 through December 2004 period	<u>(\$314,462)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

	Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Actual Aug-02	Actual Sep-02	Actual Oct-02	Actual Nov-02	Actual Dec-02	Total
1 UNIT POWER CAPACITY CHARGES	1,849,662	1,651,854	1,651,854	1,651,854	1,651,854	1,651,854	1,651,854	1,651,854	1,312,284	1,617,897	1,456,634	2,329,868	20,129,323
2 CAPACITY PAYMENTS TO COGENERATORS	1,275,735	1,275,735	1,275,735	1,532,415	1,532,415	1,532,415	1,532,415	1,532,415	1,537,065	1,537,065	1,537,065	1,537,065	17,637,540
3 EMERGENCY CAPACITY CHARGES	1,753,279	1,446,664	1,251,885	1,064,359	1,295,042	1,754,591	1,836,009	1,836,771	1,159,791	1,854,984	1,173,755	1,310,809	17,737,939
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0	0	0	0	0	0	0	0	816,076	816,076
5 (CAPACITY REVENUES)	<u>(66,339)</u>	<u>(54,354)</u>	<u>(35,774)</u>	<u>(86,329)</u>	<u>(310,072)</u>	<u>142,068</u>	<u>(95,334)</u>	<u>(116,347)</u>	<u>(92,262)</u>	<u>14,174</u>	<u>(34,872)</u>	<u>(37,775)</u>	<u>(773,216)</u>
6 TOTAL CAPACITY DOLLARS	4,812,337	4,319,899	4,143,701	4,162,299	4,169,239	5,080,928	4,924,944	4,904,692	3,916,878	5,024,120	4,132,582	5,956,043	55,547,663
7 JURISDICTIONAL PERCENTAGE	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	0.9189189	
8 JURISDICTIONAL CAPACITY DOLLARS	<u>4,422,147</u>	<u>3,969,637</u>	<u>3,807,725</u>	<u>3,824,815</u>	<u>3,831,192</u>	<u>4,668,961</u>	<u>4,525,624</u>	<u>4,507,015</u>	<u>3,599,294</u>	<u>4,616,759</u>	<u>3,797,508</u>	<u>5,473,120</u>	<u>51,043,797</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	4,231,917	3,557,714	3,514,105	4,056,855	4,668,632	4,817,528	4,765,906	4,960,801	5,010,618	5,007,012	4,020,593	3,775,360	52,387,041
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,342)</u>	<u>(463,341)</u>	<u>(5,560,103)</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>3,768,575</u>	<u>3,094,372</u>	<u>3,050,763</u>	<u>3,593,513</u>	<u>4,205,290</u>	<u>4,354,186</u>	<u>4,302,564</u>	<u>4,497,459</u>	<u>4,547,276</u>	<u>4,543,670</u>	<u>3,557,251</u>	<u>3,312,019</u>	<u>46,826,938</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(653,572)	(875,265)	(756,962)	(231,302)	374,098	(314,775)	(223,060)	(9,556)	947,982	(73,089)	(240,257)	(2,161,101)	(4,216,859)
13 INTEREST PROVISION FOR PERIOD	(4,793)	(5,210)	(5,775)	(5,829)	(5,012)	(4,295)	(3,961)	(3,416)	(2,116)	(796)	(314)	(1,072)	(42,589)
14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(3,143,171)	(3,338,194)	(3,755,327)	(4,054,722)	(3,828,511)	(2,996,083)	(2,851,811)	(2,615,490)	(2,165,120)	(755,912)	(366,455)	(143,684)	(3,143,171)
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,342</u>	<u>463,341</u>	<u>5,560,103</u>
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15)	<u>(3,338,194)</u>	<u>(3,755,327)</u>	<u>(4,054,722)</u>	<u>(3,828,511)</u>	<u>(2,996,083)</u>	<u>(2,851,811)</u>	<u>(2,615,490)</u>	<u>(2,165,120)</u>	<u>(755,912)</u>	<u>(366,455)</u>	<u>(143,684)</u>	<u>(1,842,516)</u>	<u>(1,842,516)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

	Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Actual Aug-02	Actual Sep-02	Actual Oct-02	Actual Nov-02	Actual Dec-02	Total
1 BEGINNING TRUE-UP AMOUNT	(3,143,171)	(3,338,194)	(3,755,327)	(4,054,722)	(3,828,511)	(2,996,083)	(2,851,811)	(2,615,490)	(2,165,120)	(755,912)	(366,455)	(143,684)	(3,143,171)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(3,333,401)	(3,750,117)	(4,048,947)	(3,822,682)	(2,991,071)	(2,847,516)	(2,611,529)	(2,161,704)	(753,796)	(365,659)	(143,370)	(1,841,444)	(1,799,927)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(6,476,572)	(7,088,311)	(7,804,274)	(7,877,404)	(6,819,582)	(5,843,599)	(5,463,340)	(4,777,194)	(2,918,916)	(1,121,571)	(509,825)	(1,985,128)	(4,943,098)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(3,238,286)	(3,544,156)	(3,902,137)	(3,938,702)	(3,409,791)	(2,921,800)	(2,731,670)	(2,388,597)	(1,459,458)	(560,786)	(254,913)	(992,564)	(2,471,549)
5 INTEREST RATE % - 1ST DAY OF MONTH	1.780	1.770	1.750	1.800	1.750	1.770	1.750	1.730	1.710	1.760	1.650	1.300	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	1.770	1.750	1.800	1.750	1.770	1.750	1.730	1.710	1.760	1.650	1.300	1.290	NA
7 TOTAL (LINE 5 + LINE 6)	3.550	3.520	3.550	3.550	3.520	3.520	3.480	3.440	3.470	3.410	2.950	2.590	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	1.775	1.760	1.775	1.775	1.760	1.760	1.740	1.720	1.735	1.705	1.475	1.295	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.148	0.147	0.148	0.148	0.147	0.147	0.145	0.143	0.145	0.142	0.123	0.108	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(4,793)	(5,210)	(5,775)	(5,829)	(5,012)	(4,295)	(3,961)	(3,416)	(2,116)	(796)	(314)	(1,072)	(42,589)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,129,323	\$39,016,852	(\$18,887,529)	-48.41%
2 CAPACITY PAYMENTS TO COGENERATORS	17,637,540	\$17,653,850	(16,310)	-0.09%
3 EMERGENCY CAPACITY CHARGES	17,737,939	0	17,737,939	0.00%
4 INCREMENTAL SECURITY O&M COSTS	816,076	0	816,076	0.00%
5 (CAPACITY REVENUES)	(773,216)	(\$996,000)	222,784	-22.37%
6 TOTAL CAPACITY DOLLARS	\$55,547,663	\$55,674,702	(\$127,039)	-0.23%
7 JURISDICTIONAL PERCENTAGE	91.89189%	91.89189%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	\$51,043,797	\$51,160,536	(\$116,739)	-0.23%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	52,387,041	52,826,605	(439,564)	-0.83%
10 PRIOR PERIOD TRUE-UP PROVISION	(5,560,103)	(5,560,103)	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	\$46,826,938	\$47,266,502	(\$439,564)	-0.93%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$4,216,859)	(\$3,894,034)	(\$322,825)	8.29%
13 INTEREST PROVISION FOR PERIOD	(42,589)	(50,952)	8,363	-16.41%
14 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(3,143,171)	(3,143,171)	0	0.00%
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	5,560,103	5,560,103	0	0.00%
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 15)	(\$1,842,516)	(\$1,528,054)	(\$314,462)	20.58%

EXHIBIT NO. _____
DOCKET NO. 030001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 2

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY
FOR
JANUARY 2002 - DECEMBER 2002

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD
JANUARY 2002 THROUGH DECEMBER 2002

1	TOTAL FUEL COSTS FOR THE PERIOD	\$523,259,217
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND ALL ADJUSTMENTS)	512,067,602
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>490,205,204</u>
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(21,862,398)
5	INTEREST	(981,360)
6	TRUE-UP COLLECTED	88,672,735
7	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/01)	<u>(97,656,895)</u>
8	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(31,827,918)
9	PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/20/02 (SCHEDULE E1-A LINE 3)	<u>(3,165,591)</u>
10	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 8 - LINE 9)	<u><u>(\$28,662,327)</u></u>

EXHIBIT NO. _____
DOCKET NO. 030001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 3

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2002 - DECEMBER 2002

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. ORIGINAL ESTIMATES
FOR THE PERIOD:
JANUARY 2002 THROUGH DECEMBER 2002

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$356,592,326	\$392,688,455	(\$36,096,129)	(9.2)
2. FUEL COST OF POWER SOLD	14,537,254	18,634,100	(4,096,846)	(22.0)
2a. GAINS FROM MARKET BASED SALES	131,309	3,150,500	(3,019,191)	(95.8)
3. FUEL COST OF PURCHASED POWER	169,929,890	143,368,600	26,561,290	18.5
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	11,416,463	10,762,700	653,763	6.1
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(69,826)	(48,000)	(21,826)	45.5
6b. ADJ. TO FUEL COST	(24,859)	0	(24,859)	0.0
6c. RISK MANAGEMENT O&M	83,786	0	83,786	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6c	\$523,259,217	\$524,987,155	(\$1,727,938)	(0.3)
C 1. JURISDICTIONAL FUEL REVENUE	\$579,972,895	\$585,250,619	(\$5,277,724)	(0.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	(88,672,735)	(88,672,735)	0	0.0
b. INCENTIVE PROVISION	(1,094,956)	(1,094,956)	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b)	490,205,204	495,482,928	(5,277,724)	(1.1)
6B. JURISDICTIONAL FUEL COST	508,803,680	492,466,467	16,337,213	3.3
6D. PEABODY CONTRACT BUY OUT AMORT. JURISD.	3,518,281	3,390,659	127,622	3.8
6E. 1999 REVENUE REFUND ADJ.	(254,359)	0	(254,359)	0.0
6F. OTHER	0	0	0	0.0
6G. OTHER	0	0	0	0.0
6H. JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY AND ALL ADJUSTMENTS)	512,067,602	495,857,126	16,210,476	3.3
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6H)	(21,862,398)	(374,198)	(21,488,200)	5,742.5
8. INTEREST PROVISION - THIS PERIOD	(981,360)	(1,657,379)	676,019	(40.8)
9. TOTAL TRUE-UP AMOUNT FOR PERIOD	(\$22,843,758)	(\$2,031,577)	(\$20,812,181)	1,024.4
10. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2002)	(97,656,895)	(88,672,735)	(8,984,160)	10.1
11. TRUE-UP COLLECTED (REFUNDED)	88,672,735	88,672,735	0	0.0
12. END OF PERIOD TOTAL NET TRUE-UP (LINE C9 through C11)	(\$31,827,918)	(\$2,031,577)	(\$29,796,341)	1,466.7

Line numbers reference Schedule A-2 included in Document No. 4

EXHIBIT NO. _____
DOCKET NO. 030001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 4

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2002 - DECEMBER 2002

SCHEDULES A1 THROUGH A9

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JANUARY 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,886,176	31,558,471	(672,295)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25370	2.12163	0.13207	6.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,538)	(4,000)	(538)	13.5%	1,370,467	(a) 1,487,466	(a) (116,999)	-7.9%	(0.00033)	(0.00027)	(0.00006)	23.1%
4b. Adjustments to Fuel Cost (1)	(477)	0	(477)	0.0%	1,370,467	(a) 1,487,466	(a) (116,999)	-7.9%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,370,467	(a) 1,487,466	(a) (116,999)	-7.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	30,881,161	31,554,471	(673,310)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25333	2.12136	0.13197	6.2%
6. Fuel Cost of Purchased Power - Firm (A7)	7,646,400	6,118,500	1,527,900	25.0%	120,294	105,976	14,318	13.5%	6.35643	5.77348	0.58295	10.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	791,923	849,700	(57,777)	-6.8%	40,276	39,069	1,207	3.1%	1.96624	2.17487	(0.20863)	-9.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,438,323	6,968,200	1,470,123	21.1%	160,570	145,045	15,525	10.7%	5.25523	4.80416	0.45107	9.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,531,037	1,632,511	(101,474)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,285	93,700	(23,415)	-25.0%	3,663	6,206	(2,543)	-41.0%	1.91878	1.50983	0.40895	27.1%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	769	0	769	0.0%	25	0	25	0.0%	3.07600	0.00000	3.07600	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	643,936	1,297,000	(653,064)	-50.4%	24,846	53,940	(29,094)	-53.9%	2.59171	2.40452	0.18719	7.8%
21. Fuel Cost of Market Base Sales (A6)	285,653	316,100	(30,447)	-9.6%	14,989	15,027	(38)	-0.3%	1.90575	2.10355	(0.19780)	-9.4%
21a. Gains on Market Based Sales	31,489	135,800	(104,311)	-76.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,032,132	1,842,600	(810,468)	-44.0%	43,523	75,173	(31,650)	-42.1%	2.37146	2.45115	(0.07968)	-3.3%
23. Net Inadvertant Interchange					1,320	0	1,320	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					(13)	0	(13)	0.0%				
25. Interchange and Wheeling Losses					362	1,100	(738)	-67.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,287,352	36,680,071	1,607,281	4.4%	1,488,459	1,556,238	(67,779)	-4.4%	2.57228	2.35697	0.21531	9.1%
27. Net Unbilled	(461,905) (a)	(139,321) (a)	(322,584)	231.5%	(17,957)	(5,911)	(12,046)	203.8%	2.57228	2.35698	0.21531	9.1%
28. Company Use	99,161 (a)	96,636 (a)	2,525	2.6%	3,855	4,100	(245)	-6.0%	2.57227	2.35698	0.21529	9.1%
29. T & D Losses	1,380,749 (a)	542,390 (a)	838,359	154.6%	53,678	23,012	30,666	133.3%	2.57228	2.35697	0.21531	9.1%
30. System KWH Sales	38,287,352	36,680,071	1,607,281	4.4%	1,448,883	1,535,037	(86,154)	-5.6%	2.64254	2.38952	0.25302	10.6%
31. Wholesale KWH Sales	(624,751)	(2,253,440)	1,628,689	-72.3%	(23,642)	(94,305)	70,663	-74.9%	2.64255	2.38952	0.25302	10.6%
32. Jurisdictional KWH Sales	37,662,601	34,426,631	3,235,970	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64254	2.38952	0.25302	10.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,687,458	34,449,353	3,238,105	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64429	2.39110	0.25319	10.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	310,079	295,857	14,222	4.8%	1,425,241	1,440,732	(15,491)	-1.1%	0.02176	0.02054	0.00122	5.9%
35a. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.51847	0.51289	0.00557	1.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,386,932	42,134,605	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.18451	2.92453	0.25998	8.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.18680	2.92663	0.26017	8.9%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00640	0.00633	0.00007	1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,478,178	42,225,851	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.19320	2.93296	0.26024	8.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.193	2.933	0.260	8.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: JANUARY 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	30,886,176	31,558,471	(672,295)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25370	2.12163	0.13207	6.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,538)	(4,000)	(538)	13.5%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	(0.00033)	(0.00027)	(0.00006)	23.1%
4b. Adjustments to Fuel Cost (1)	(477)	0	(477)	0.0%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	(0.00003)	0.00000	(0.00003)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,370,467 (a)	1,487,466 (a)	(116,999)	-7.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	30,881,161	31,554,471	(673,310)	-2.1%	1,370,467	1,487,466	(116,999)	-7.9%	2.25333	2.12136	0.13197	6.2%
6. Fuel Cost of Purchased Power - Firm (A7)	7,646,400	6,118,500	1,527,900	25.0%	120,294	105,976	14,318	13.5%	6.35643	5.77348	0.58295	10.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	791,923	849,700	(57,777)	-6.8%	40,276	39,069	1,207	3.1%	1.96624	2.17487	(0.20863)	-9.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,438,323	6,968,200	1,470,123	21.1%	160,570	145,045	15,525	10.7%	5.25523	4.80416	0.45107	9.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,531,037	1,632,511	(101,474)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,285	93,700	(23,415)	-25.0%	3,663	6,206	(2,543)	-41.0%	1.91878	1.50983	0.40895	27.1%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	769	0	769	0.0%	25	0	25	0.0%	3.07600	0.00000	3.07600	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	643,936	1,297,000	(653,064)	-50.4%	24,846	53,940	(29,094)	-53.9%	2.59171	2.40452	0.18719	7.8%
21. Fuel Cost of Market Base Sales (A6)	285,653	316,100	(30,447)	-9.6%	14,989	15,027	(38)	-0.3%	1.90575	2.10355	(0.19780)	-9.4%
21a. Gains on Market Based Sales	31,489	135,800	(104,311)	-76.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,032,132	1,842,600	(810,468)	-44.0%	43,523	75,173	(31,650)	-42.1%	2.37146	2.45115	(0.07968)	-3.3%
23. Net Inadvertant Interchange					1,320	0	1,320	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					(13)	0	(13)	0.0%				
25. Interchange and Wheeling Losses					362	1,100	(738)	-67.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,287,352	36,680,071	1,607,281	4.4%	1,488,459	1,556,238	(67,779)	-4.4%	2.57228	2.35697	0.21531	9.1%
27. Net Unbilled	(461,905) (a)	(139,321) (a)	(322,584)	231.5%	(17,957)	(5,911)	(12,046)	203.8%	2.57228	2.35698	0.21531	9.1%
28. Company Use	99,161 (a)	96,636 (a)	2,525	2.6%	3,855	4,100	(245)	-6.0%	2.57227	2.35698	0.21529	9.1%
29. T & D Losses	1,380,749 (a)	542,390 (a)	838,359	154.6%	53,678	23,012	30,666	133.3%	2.57228	2.35697	0.21531	9.1%
30. System KWH Sales	38,287,352	36,680,071	1,607,281	4.4%	1,448,883	1,535,037	(86,154)	-5.6%	2.64254	2.38952	0.25302	10.6%
31. Wholesale KWH Sales	(624,751)	(2,253,440)	1,628,689	-72.3%	(23,642)	(94,305)	70,663	-74.9%	2.64255	2.38952	0.25302	10.6%
32. Jurisdictional KWH Sales	37,662,601	34,426,631	3,235,970	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64254	2.38952	0.25302	10.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,687,458	34,449,353	3,238,105	9.4%	1,425,241	1,440,732	(15,491)	-1.1%	2.64429	2.39110	0.25319	10.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	310,079	295,857	14,222	4.8%	1,425,241	1,440,732	(15,491)	-1.1%	0.02176	0.02054	0.00122	5.9%
35a. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.51847	0.51289	0.00557	1.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,386,932	42,134,605	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.18451	2.92453	0.25998	8.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.18680	2.92663	0.26017	8.9%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,425,241	1,440,732	(15,491)	-1.1%	0.00640	0.00633	0.00007	1.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,478,178	42,225,851	3,252,327	7.7%	1,425,241	1,440,732	(15,491)	-1.1%	3.19320	2.93296	0.26024	8.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.193	2.933	0.260	8.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,886,176	31,558,471	(672,295)	-2.1%	30,886,176	31,558,471	(672,295)	-2.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,000,643	1,706,800	(706,157)	-41.4%	1,000,643	1,706,800	(706,157)	-41.4%
2a. GAINS FROM MARKET BASED SALES	31,489	135,800	(104,311)	-76.8%	31,489	135,800	(104,311)	-76.8%
3. FUEL COST OF PURCHASED POWER	7,646,400	6,118,500	1,527,900	25.0%	7,646,400	6,118,500	1,527,900	25.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	791,923	849,700	(57,777)	-6.8%	791,923	849,700	(57,777)	-6.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	38,292,367	36,684,071	1,608,296	4.4%	38,292,367	36,684,071	1,608,296	4.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,538)	(4,000)	(538)	13.5%	(4,538)	(4,000)	(538)	13.5%
6b. ADJ. TO FUEL COST	(477)	0	(477)	0.0%	(477)	0	(477)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	38,287,352	36,680,071	1,607,281	4.4%	38,287,352	36,680,071	1,607,281	4.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,425,241	1,440,732	(15,491)	-1.1%	1,425,241	1,440,732	(15,491)	-1.1%
2. NONJURISDICTIONAL SALES	23,642	94,305	(70,663)	-74.9%	23,642	94,305	(70,663)	-74.9%
3. TOTAL SALES	1,448,883	1,535,037	(86,154)	-5.6%	1,448,883	1,535,037	(86,154)	-5.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9836826	0.9385650	0.0451176	4.8%	0.9836826	0.9385650	0.0451176	4.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	46,632,310	47,489,807	(857,497)	-1.8%	46,632,310	47,489,807	(857,497)	-1.8%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(7,389,395)	(7,389,395)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(91,246)	(91,246)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	39,151,669	40,009,166	(857,497)	-2.1%	39,151,669	40,009,166	(857,497)	-2.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	38,287,352	36,680,071	1,607,281	4.4%	38,287,352	36,680,071	1,607,281	4.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9836826	0.9385650	0.0451176	4.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	37,662,601	34,426,631	3,235,970	9.4%	37,662,601	34,426,631	3,235,970	9.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	37,687,458	34,449,353	3,238,105	9.4%	37,687,458	34,449,353	3,238,105	9.4%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	315,223	315,223	0	0.0%	315,223	315,223	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	310,079	295,857	14,222	4.8%	310,079	295,857	14,222	4.8%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	37,997,537	34,745,210	3,252,327	9.4%	37,997,537	34,745,210	3,252,327	9.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	1,154,132	5,263,956	(4,109,824)	-78.1%	1,154,132	5,263,956	(4,109,824)	-78.1%
8. INTEREST PROVISION FOR THE MONTH	(138,210)	(274,212)	136,002	-49.6%	(138,210)	(274,212)	136,002	-49.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(97,656,895)	(88,672,735)	(8,984,160)	10.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,251,578)	(76,293,596)	(12,957,982)	17.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT ⁽¹⁾ (LINE C9)	(97,656,895)	(88,672,735)	(8,984,160)	10.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(89,113,368)	(76,019,384)	(13,093,984)	17.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(186,770,263)	(164,692,119)	(22,078,144)	13.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(93,385,132)	(82,346,060)	(11,039,072)	13.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.780	4.000	(2)	-55.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.770	4.000	(2)	-55.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.550	8.000	(4)	-55.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.775	4.000	(2)	-55.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.148	0.333	(0)	-55.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(138,210)	(274,212)	136,002	-49.6%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	155,366	267,340	(111,974)	-41.9%	155,366	267,340	(111,974)	-41.9%
2 LIGHT OIL	515,034	999,295	(484,261)	-48.5%	515,034	999,295	(484,261)	-48.5%
3 COAL	30,069,217	29,484,272	584,945	2.0%	30,069,217	29,484,272	584,945	2.0%
4 NATURAL GAS	146,559	807,564	(661,005)	-81.9%	146,559	807,564	(661,005)	-81.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	30,886,176	31,558,471	(672,295)	-2.1%	30,886,176	31,558,471	(672,295)	-2.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,609	5,837	(2,228)	-38.2%	3,609	5,837	(2,228)	-38.2%
9 LIGHT OIL	10,314	16,255	(5,941)	-36.5%	10,314	16,255	(5,941)	-36.5%
10 COAL	1,353,227	1,449,147	(95,920)	-6.6%	1,353,227	1,449,147	(95,920)	-6.6%
11 NATURAL GAS	3,317	16,227	(12,910)	-79.6%	3,317	16,227	(12,910)	-79.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,370,467	1,487,466	(116,999)	-7.9%	1,370,467	1,487,466	(116,999)	-7.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,821	8,696	(2,875)	-33.1%	5,821	8,696	(2,875)	-33.1%
16 LIGHT OIL (BBL)	19,028	28,598	(9,570)	-33.5%	19,028	28,598	(9,570)	-33.5%
17 COAL (TON)	630,957	643,239	(12,282)	-1.9%	630,957	643,239	(12,282)	-1.9%
18 NATURAL GAS (MCF)	35,753	165,088	(129,335)	-78.3%	35,753	165,088	(129,335)	-78.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	36,521	54,600	(18,080)	-33.1%	36,521	54,600	(18,080)	-33.1%
22 LIGHT OIL	108,009	160,876	(52,867)	-32.9%	108,009	160,876	(52,867)	-32.9%
23 COAL	14,725,987	15,012,355	(286,368)	-1.9%	14,725,987	15,012,355	(286,368)	-1.9%
24 NATURAL GAS	37,791	169,726	(131,935)	-77.7%	37,791	169,726	(131,935)	-77.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,908,308	15,397,557	(489,249)	-3.2%	14,908,308	15,397,557	(489,249)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.26%	0.39%	(0.00)	-	0.26%	0.39%	(0.00)	-
29 LIGHT OIL	0.75%	1.09%	(0.00)	-	0.75%	1.09%	(0.00)	-
30 COAL	98.74%	97.42%	0.01	-	98.74%	97.42%	0.01	-
31 NATURAL GAS	0.24%	1.09%	(0.01)	-	0.24%	1.09%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	26.69	30.74	(4.05)	-13.2%	26.69	30.74	(4.05)	-13.2%
36 LIGHT OIL (\$/BBL)	27.07	34.94	(7.88)	-22.5%	27.07	34.94	(7.88)	-22.5%
37 COAL (\$/TON)	47.66	45.84	1.82	4.0%	47.66	45.84	1.82	4.0%
38 NATURAL GAS (\$/MCF)	4.10	4.89	(0.79)	-16.2%	4.10	4.89	(0.79)	-16.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.25	4.90	(0.64)	-13.1%	4.25	4.90	(0.64)	-13.1%
42 LIGHT OIL	4.77	6.21	(1.44)	-23.2%	4.77	6.21	(1.44)	-23.2%
43 COAL	2.04	1.96	0.08	4.0%	2.04	1.96	0.08	4.0%
44 NATURAL GAS	3.88	4.76	(0.88)	-18.5%	3.88	4.76	(0.88)	-18.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.07	2.05	0.02	1.1%	2.07	2.05	0.02	1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,119	9,354	765	8.2%	10,119	9,354	765	8.2%
49 LIGHT OIL	10,472	9,897	575	5.8%	10,472	9,897	575	5.8%
50 COAL	10,882	10,359	523	5.0%	10,882	10,359	523	5.0%
51 NATURAL GAS	11,393	10,459	934	8.9%	11,393	10,459	934	8.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,878	10,352	526	5.1%	10,878	10,352	526	5.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.30	4.58	(0.28)	-6.1%	4.30	4.58	(0.28)	-6.1%
56 LIGHT OIL	4.99	6.15	(1.16)	-18.9%	4.99	6.15	(1.16)	-18.9%
57 COAL	2.22	2.03	0.19	9.4%	2.22	2.03	0.19	9.4%
58 NATURAL GAS	4.42	4.98	(0.56)	-11.2%	4.42	4.98	(0.56)	-11.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.25	2.12	0.13	6.1%	2.25	2.12	0.13	6.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
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ACTUAL FOR MONTH OF: JANUARY 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-188	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-188	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	35,443	41.8	83.6	63.8	12,428	COAL	18,799	23,432,000	440,498.2	921,938	2.60	49.04
GAN.#2	98	23,260	31.9	52.3	67.2	12,658	COAL	12,816	22,974,000	294,434.8	628,521	2.70	49.04
GAN.#3	155	58,009	50.3	91.5	62.6	12,346	COAL	39,008	18,360,000	716,186.9	1,913,026	3.30	49.04
GAN.#4	159	40,730	34.4	64.0	65.7	13,537	COAL	28,783	19,156,000	551,367.1	1,411,573	3.47	49.04
GAN.#5	217	72,050	44.6	57.0	69.6	11,519	COAL	35,228	23,560,000	829,971.7	1,727,648	2.40	49.04
GAN.#6	392	153,653	52.7	70.8	69.0	10,831	COAL	70,890	23,476,000	1,664,213.6	3,476,579	2.26	49.04
GANNON STATION	1,135	383,145	45.4	69.7	67.1	11,736	COAL	205,524	21,879,062	4,496,672.3	10,079,285	2.63	49.04
B.B.#1	426	179,770	56.7	71.8	73.1	10,722	COAL	78,744	24,478,940	1,927,569.7	3,592,546	2.00	45.62
B.B.#2	426	227,352	71.7	84.4	79.0	10,480	COAL	96,725	24,633,840	2,382,708.2	4,412,894	1.94	45.62
B.B.#3	433	160,327	49.8	59.6	63.9	10,764	COAL	70,360	24,526,740	1,725,711.5	3,210,041	2.00	45.62
B.B. 1 - 3	1,285	567,449	59.4	71.9	72.0	10,637	COAL	245,829	24,553,569	6,035,989.4	11,215,481	1.98	45.62
B.B.#4	447	246,026	74.0	90.1	80.7	10,296	COAL	116,973	21,655,523	2,533,105.7	6,208,516	2.52	53.08
B.B. STATION	1,732	813,475	63.1	76.6	74.2	10,534	COAL	362,802	23,619,197	8,569,095.1	17,423,997	2.14	48.03
SEB-PHIL.#1(HVY OIL)	17	1,703	13.5	100.0	74.1	9,618	HVY.OIL	2,611	6,273,540	16,379.9	69,689	4.09	26.69
SEB-PHIL.#2(HVY OIL)	17	2,094	16.6	100.0	92.9	9,618	HVY.OIL	3,210	6,273,540	20,140.6	85,677	4.09	26.69
SEB-PHILLIPS TOTAL	34	3,797	15.0	100.0	83.5	9,618	HVY.OIL	5,821	6,273,540	36,520.5	155,366	4.09	26.69
POLK #1 GASIFIER	250	156,607	84.2	87.4	90.6	10,601	COAL	62,631	26,508,000	1,660,219.9	2,565,935	1.64	40.97
POLK #1 CT (OIL)	245	5,466	3.0	89.8	74.2	7,917	LGT.OIL	7,876	5,789,821	43,277.0	208,770	3.82	26.51
POLK #1 TOTAL	250	162,073	87.1	84.3	89.9	10,511	-	-	-	1,703,496.9	2,774,705	1.71	-
POLK #2 CT (GAS)	160	2,696	2.3	98.8	82.4	11,617	GAS	29,630	972,290	31,319.0	111,941	4.15	3.78
POLK #2 CT (OIL)	180	3,305	2.5	91.9	63.8	12,657	LGT.OIL	7,225	5,789,827	41,832.6	191,514	5.79	26.51
POLK #2 TOTAL	170	6,001	5.0	100.0	71.0	12,190	-	-	-	73,151.6	303,455	5.06	-
POLK STATION TOTA	420	168,074	53.8	90.6	80.6	10,571	-	-	-	1,776,648.5	3,078,160	1.83	-
B.B.C.T.#1	17	47	0.4	100.0	55.3	19,962	LGT.OIL	161	5,829,139	938.2	4,704	10.01	29.22
B.B.C.T.#2	80	1,320	2.2	100.0	50.0	16,559	LGT.OIL	3,748	5,831,172	21,857.8	109,520	8.30	29.22
B.B.C.T.#3	80	176	0.3	100.0	73.3	587	LGT.OIL	18	5,832,863	103.3	526	0.30	29.22
C.T. TOTAL	177	1,543	1.2	100.0	61.1	14,841	LGT.OIL	3,927	5,831,097	22,899.3	114,750	7.44	29.22
CITY OF TAMPA	6	621	0.0	0.0	0.0	10,422	GAS	6,123	972,290	6,472.0	34,618	5.57	5.65
TOT. COAL (GN,BB,POLK)	3,117	1,353,227	58.4	74.9	72.9	10,882	COAL	630,957	23,339,128	14,725,987.3	30,069,217	2.22	47.66
SYSTEM	3,504	1,370,467	52.7	77.5	72.1	10,877	-	-	-	14,908,307.7	30,886,176	2.25	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

31

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,954	8,696	2,258	26.0%	10,954	8,696	2,258	26.0%
3 UNIT COST (\$/BBL)	23.90	31.61	(7.70)	-24.4%	23.90	31.61	(7.70)	-24.4%
4 AMOUNT (\$)	261,843	274,865	(13,022)	-4.7%	261,843	274,865	(13,022)	-4.7%
5 BURNED:								
6 UNITS (BBL)	5,821	8,696	(2,875)	-33.1%	5,821	8,696	(2,875)	-33.1%
7 UNIT COST (\$/BBL)	26.69	30.74	(4.05)	-13.2%	26.69	30.74	(4.05)	-13.2%
8 AMOUNT (\$)	155,366	267,340	(111,974)	-41.9%	155,366	267,340	(111,974)	-41.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	70,398	59,129	11,269	19.1%	70,398	59,129	11,269	19.1%
11 UNIT COST (\$/BBL)	26.13	26.59	(0.45)	-1.7%	26.13	26.59	(0.45)	-1.7%
12 AMOUNT (\$)	1,839,688	1,572,062	267,626	17.0%	1,839,688	1,572,062	267,626	17.0%
13								
14 DAYS SUPPLY:	210	176	34	19.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	26,341	40,288	(13,947)	-34.6%	26,341	40,288	(13,947)	-34.6%
17 UNIT COST (\$/BBL)	19.08	35.65	(16.57)	-46.5%	19.08	35.65	(16.57)	-46.5%
18 AMOUNT (\$)	502,588	1,436,371	(933,783)	-65.0%	502,588	1,436,371	(933,783)	-65.0%
19 BURNED:								
20 UNITS (BBL)	19,028	28,598	(9,570)	-33.5%	19,028	28,598	(9,570)	-33.5%
21 UNIT COST (\$/BBL)	27.07	34.94	(7.88)	-22.5%	27.07	34.94	(7.88)	-22.5%
22 AMOUNT (\$)	515,034	999,295	(484,261)	-48.5%	515,034	999,295	(484,261)	-48.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	105,107	113,465	(8,358)	-7.4%	105,107	113,465	(8,358)	-7.4%
25 UNIT COST (\$/BBL)	28.17	34.47	(6.30)	-18.3%	28.17	34.47	(6.30)	-18.3%
26 AMOUNT (\$)	2,960,652	3,910,931	(950,279)	-24.3%	2,960,652	3,910,931	(950,279)	-24.3%
27								
28 DAYS SUPPLY: NORMAL	69	75	(6)	-8.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	16	(1)	-7.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	434,718	608,000	(173,282)	-28.5%	434,718	608,000	(173,282)	-28.5%
32 UNIT COST (\$/TON)	49.09	46.51	2.58	5.5%	49.09	46.51	2.58	5.5%
33 AMOUNT (\$)	21,341,662	28,281,027	(6,939,365)	-24.5%	21,341,662	28,281,027	(6,939,365)	-24.5%
34 BURNED:								
35 UNITS (TONS)	630,957	643,239	(12,282)	-1.9%	630,957	643,239	(12,282)	-1.9%
36 UNIT COST (\$/TON)	47.66	45.84	1.82	4.0%	47.66	45.84	1.82	4.0%
37 AMOUNT (\$)	30,069,217	29,484,272	584,945	2.0%	30,069,217	29,484,272	584,945	2.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	429,241	941,581	(512,340)	-54.4%	429,241	941,581	(512,340)	-54.4%
40 UNIT COST (\$/TON)	45.70	45.65	0.06	0.1%	45.70	45.65	0.06	0.1%
41 AMOUNT (\$)	19,617,345	42,979,973	(23,362,628)	-54.4%	19,617,345	42,979,973	(23,362,628)	-54.4%
42								
43 DAYS SUPPLY:	25	54	(29)	-53.7%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	35,753	165,088	(129,335)	-78.3%	35,753	165,088	(129,335)	-78.3%
46 UNIT COST (\$/MCF)	4.07	4.89	(0.82)	-16.8%	4.07	4.89	(0.82)	-16.8%
47 AMOUNT (\$)	145,586	807,564	(661,978)	-82.0%	145,586	807,564	(661,978)	-82.0%
48 BURNED:								
49 UNITS (MCF)	35,753	165,088	(129,335)	-78.3%	35,753	165,088	(129,335)	-78.3%
50 UNIT COST (\$/MCF)	4.10	4.89	(0.79)	-16.2%	4.10	4.89	(0.79)	-16.2%
51 AMOUNT (\$)	148,559	807,564	(661,005)	-81.9%	148,559	807,564	(661,005)	-81.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes adjustment of \$973

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	8,702
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	8,702

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(10,596)	(308,086)
OTHER USAGE	(512)	(14,845)
TOTAL	(11,108)	(322,931)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	34,453
IGNITION #2 OIL	299,384
IGNITION PROPANE	1,982
AERIAL SURVEY ADJ.	0
ADDITIVES	41,222
GREEN FUEL	0
TOTAL	377,041

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
VARIOUS	JURISDIC.	6,206.0	0.0	6,206.0	1.510	1.510	93,700.00	93,700.00		
HARDEE PWR PARTNERS	SEPARATED	53,940.0	0.0	53,940.0	2.405	3.453	1,297,000.00	1,862,300.00		
VARIOUS	JURISDIC.	15,027.0	0.0	15,027.0	2.104	2.104	316,100.00	316,100.00	135,800.00	
TOTAL		75,173.0	0.0	75,173.0	2.270	3.022	1,706,800.00	2,272,100.00	135,800.00	
ACTUAL:										
FLA. PWR. & LIGHT	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FMPA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
KISSIMMEE ELEC. UTIL.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF NEW SMYRNA BCH.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
REEDY CREEK	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
WAUCHULA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FT. MEADE	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF ST. CLOUD	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
HARDEE PWR PARTNERS	SEP. CONTR.	24,846.0	0.0	24,846.0	2.551	3.284	633,821.46	815,942.84		
SEMINOLE ELEC. PRECO-1	JURISDIC.	2,611.1	26.4	2,584.7	2.015	2.015	52,074.47	52,074.47		
SEMINOLE ELEC. HARDEE	JURISDIC.	1,078.4	0.0	1,078.4	1.689	1.689	18,210.75	18,210.75		
FLA. PWR. CORP.	SCH. -MA	907.0	0.0	907.0	1.872	2.571	16,982.18	23,317.13	4,022.10	
FLA. PWR. & LIGHT	SCH. -MA	8,775.0	0.0	8,775.0	1.852	2.185	162,471.98	191,711.94	6,863.71	
CITY OF LAKE LAND	SCH. -MA	3,688.0	0.0	3,688.0	2.055	2.487	75,778.49	91,732.66	6,549.77	
ORLANDO UTIL. COMM.	SCH. -MA	275.0	0.0	275.0	2.051	2.662	5,639.50	7,319.84	979.09	
REEDY CREEK	SCH. -MA	20.0	0.0	20.0	2.020	2.850	403.90	570.06	115.16	
THE ENERGY AUTHORITY	SCH. -MA	281.0	0.0	281.0	2.147	2.649	6,032.63	7,443.36	694.18	
AQUILA	SCH. -MA	989.0	0.0	989.0	1.753	3.230	17,340.22	31,943.74	12,081.57	
DUKE ENERGY	SCH. -MA	54.0	0.0	54.0	1.859	2.454	1,003.98	1,324.96	183.28	
AUBURNDALE POWER PARTNERS	SCH. -OATT	10.0	0.0	10.0	3.450	3.450	344.95	344.95		
CARGILL ALLIANT	SCH. -OATT	15.0	0.0	15.0	2.829	2.829	424.30	424.30		
ADJUSTMENTS TO PREV. MONTHS										
HARDEE PWR PARTNERS EST.	Dec. 2001	CONTRACT	(16,314.0)	0.0	(16,314.0)	2.489	3.225	(406,055.46)	(526,126.50)	
HARDEE PWR PARTNERS ACT.	Dec. 2001	CONTRACT	16,314.0	0.0	16,314.0	2.551	3.279	416,170.14	534,936.06	
SUB-TOTAL ECONOMY POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			3,689.5	26.4	3,663.1	1.919	1.919	70,285.22	70,285.22	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.			24,846.0	0.0	24,846.0	2.592	3.319	643,936.14	824,752.20	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			14,989.0	0.0	14,989.0	1.906	2.371	285,652.88	355,363.69	31,488.86
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			25.0	0.0	25.0	3.077	3.077	769.25	769.25	
TOTAL			43,549.5	26.4	43,523.1	2.299	2.875	1,000,643.49	1,251,170.36	31,488.86
CURRENT MONTH:										
DIFFERENCE			(31,623.5)	26.4	(31,649.9)	0.029	(0.147)	(706,156.51)	(1,020,929.64)	(104,311.14)
DIFFERENCE %			-42.1%	0.0%	-42.1%	1.3%	-4.9%	-41.4%	-44.9%	-76.8%
PERIOD TO DATE:										
ACTUAL			43,549.5	26.4	43,523.1	2.299	2.875	1,000,643.49	1,251,170.36	31,488.86
ESTIMATED			75,173.0	0.0	75,173.0	2.270	3.022	1,706,800.00	2,272,100.00	135,800.00
DIFFERENCE			(31,623.5)	26.4	(31,649.9)	0.029	(0.147)	(706,156.51)	(1,020,929.64)	(104,311.14)
DIFFERENCE %			-42.1%	0.0%	-42.1%	1.3%	-4.9%	-41.4%	-44.9%	-76.8%

* No Sales to Hardee Pwr Partners for Others in the month of January 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	2,664.0	0.0	1,772.0	892.0	5.807	5.807	51,800.00
HARDEE POWER PARTNERS	IPP	67,561.0	0.0	0.0	67,561.0	5.217	5.217	3,524,800.00
VARIOUS	OTHER	24,494.0	0.0	0.0	24,494.0	6.700	6.700	1,641,100.00
VARIOUS	MKT. BASE	13,029.0	0.0	0.0	13,029.0	6.914	6.914	900,800.00
TOTAL		107,748.0	0.0	1,772.0	105,976.0	5.773	5.773	6,118,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	58,697.0	0.0	0.0	58,697.0	3.869	3.869	2,270,774.02
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	7,877.0	0.0	50.0	7,827.0	3.133	3.133	245,192.00
FLA. POWER & LIGHT	SCH.-J	23,978.0	0.0	1,389.2	22,588.8	4.362	4.362	985,222.42
CITY OF LAKE LAND	SCH.-J	4,110.0	0.0	250.0	3,860.0	4.334	4.334	167,282.50
ORLANDO UTIL. COMM.	SCH.-J	800.0	0.0	0.0	800.0	6.525	6.525	52,200.00
THE ENERGY AUTHORITY	SCH.-J	544.0	0.0	100.0	444.0	4.468	4.468	19,838.00
REEDY CREEK	SCH.-J	50.0	0.0	0.0	50.0	3.750	3.750	1,875.00
TALLAHASSEE	SCH.-J	74.0	0.0	0.0	74.0	2.492	2.492	1,844.00
CARGILL ALLIANT	SCH.-J	1,037.0	0.0	0.0	1,037.0	4.321	4.321	44,811.00
AXIA	SCH.-J	675.0	0.0	311.7	363.3	9.004	9.004	32,709.97
CORAL POWER	SCH.-J	1,499.0	0.0	0.0	1,499.0	3.712	3.712	55,638.00
DUKE ENERGY	SCH.-J	3,233.0	0.0	169.3	3,063.7	4.344	4.344	133,074.82
RINGHAVER	SCH.-J	350.0	0.0	0.0	350.0	8.219	8.219	28,767.80
OKEELANTA	SCH.-D	40.0	0.0	0.0	40.0	7.500	7.500	3,000.00
FLA. POWER CORP.	SCH.-D	19,600.0	0.0	0.0	19,600.0	3.135	3.135	614,460.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec-01 IPP	(20,355.0)	0.0	0.0	(20,355.0)	19.042	19.042	(3,876,091.99)
HARDEE PWR. PART.-NATIVE	Dec-01 IPP	20,355.0	0.0	0.0	20,355.0	19.710	19.710	4,011,870.72
THE ENERGY AUTH.	Apr-01 SCH.-Ja ⁽¹⁾	(3,940.0)	0.0	(1,378.3)	(2,561.7)	7.652	7.652	(196,022.69)
THE ENERGY AUTH.	Apr-01 SCH.-Ja	3,940.0	0.0	1,378.3	2,561.7	9.604	9.604	246,022.69
THE ENERGY AUTH.	Apr-01 SCH.-Jc ⁽¹⁾	(12,615.0)	0.0	0.0	(12,615.0)	1.695	1.695	(213,882.88)
THE ENERGY AUTH.	Apr-01 SCH.-Jc	12,615.0	0.0	0.0	12,615.0	8.037	8.037	1,013,882.88
CARGILL ALLIANT	Apr-01 SCH.-Jc ⁽¹⁾	(49,079.0)	0.0	0.0	(49,079.0)	2.590	2.590	(1,271,321.00)
CARGILL ALLIANT	Apr-01 SCH.-Jc	49,079.0	0.0	0.0	49,079.0	6.665	6.665	3,271,321.00
KOCH ENERGY TRAD	Jan-01 SCH.-Jc ⁽²⁾	(19,554.0)	0.0	0.0	(19,554.0)	15.798	15.798	(3,089,214.69)
KOCH ENERGY TRAD	Jan-01 SCH.-Jc	19,554.0	0.0	0.0	19,554.0	15.745	15.745	3,078,697.69
KOCH ENERGY TRAD	Apr-01 SCH.-Ja	(5,678.0)	0.0	(1,944.7)	(3,733.3)	8.647	8.647	(322,802.00)
KOCH ENERGY TRAD	Apr-01 SCH.-Ja	5,678.0	0.0	1,944.7	3,733.3	8.724	8.724	325,708.00
KOCH ENERGY TRAD	Apr-01 SCH.-Jc	(30,460.0)	0.0	0.0	(30,460.0)	6.676	6.676	(2,033,573.80)
KOCH ENERGY TRAD	Apr-01 SCH.-Jc	30,460.0	0.0	0.0	30,460.0	6.713	6.713	2,044,777.30
KOCH ENERGY TRAD	Oct-00 SCH.-Ja	(99.0)	0.0	0.0	(99.0)	6.121	6.121	(6,060.00)
KOCH ENERGY TRAD	Oct-00 SCH.-Ja	99.0	0.0	0.0	99.0	5.735	5.735	5,677.50
ENRON	Jun-01 SCH.-Jc	(4,772.0)	0.0	0.0	(4,772.0)	7.175	7.175	(342,411.50)
ENRON	Jun-01 SCH.-Jc	4,772.0	0.0	0.0	4,772.0	7.179	7.179	342,581.50
ENRON	Apr-01 SCH.-Jc	(2,031.0)	0.0	0.0	(2,031.0)	7.496	7.496	(152,246.60)
ENRON	Apr-01 SCH.-Jc	2,031.0	0.0	0.0	2,031.0	7.523	7.523	152,798.60
TOTAL		122,564.0	0.0	2,270.2	120,293.8	6.356	6.356	7,646,400.26
CURRENT MONTH:								
DIFFERENCE		14,816.0	0.0	498.2	14,317.8	0.583	0.583	1,527,900.26
DIFFERENCE %		13.8%	0.0%	28.1%	13.5%	10.1%	10.1%	25.0%
PERIOD TO DATE:								
ACTUAL		122,564.0	0.0	2,270.2	120,293.8	6.356	6.356	7,646,400.26
ESTIMATED		107,748.0	0.0	1,772.0	105,976.0	5.773	5.773	6,118,500.00
DIFFERENCE		14,816.0	0.0	498.2	14,317.8	0.583	0.583	1,527,900.26
DIFFERENCE %		13.8%	0.0%	28.1%	13.5%	10.1%	10.1%	25.0%

⁽¹⁾ Originally adjusted in May 2001

⁽²⁾ Originally adjusted in February 2001

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	39,069.0	0.0	0.0	39,069.0	2.175	2.175	849,700.00
TOTAL		39,069.0	0.0	0.0	39,069.0	2.175	2.175	849,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	12,724.0	0.0	0.0	12,724.0	1.894	1.894	240,952.0
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	517.0	0.0	0.0	517.0	2.667	2.667	13,790.0
HILLSBOROUGH COUNTY	COGEN	18,111.0	0.0	0.0	18,111.0	1.893	1.893	342,919.6
CARGILL MILLPOINT	COGEN	39.0	0.0	0.0	39.0	6.508	6.508	2,538.1
CF INDUSTRIES INC.	COGEN	908.0	0.0	0.0	908.0	3.243	3.243	29,445.7
FARMLAND HYDRO LP	COGEN	1.0	0.0	0.0	1.0	1.995	1.995	20.0
IMC-AGRICO-S. PIERCE	COGEN	1,580.0	0.0	0.0	1,580.0	2.715	2.715	42,890.9
AUBURNDALE POWER PARTNERS	COGEN	918.0	0.0	0.0	918.0	2.401	2.401	22,037.4
ORANGE COGENERATION L.P.	COGEN	4.0	0.0	0.0	4.0	1.808	1.808	72.3
CUTRALE CITRUS	COGEN	5,474.0	0.0	0.0	5,474.0	1.856	1.856	101,582.8
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR JANUARY 2002		40,276.0	0.0	0.0	40,276.0	1.977	1.977	796,248.62
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(10,679.0)	0.0	0.0	(10,679.0)	1.782	1.782	(190,307.73)
		10,679.0	0.0	0.0	10,679.0	1.771	1.771	189,172.94
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(19,092.0)	0.0	0.0	(19,092.0)	1.799	1.799	(343,468.06)
		19,092.0	0.0	0.0	19,092.0	1.787	1.787	341,207.68
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN	(5,496.0)	0.0	0.0	(5,496.0)	1.770	1.770	(97,255.86)
		5,496.0	0.0	0.0	5,496.0	1.753	1.753	96,325.48
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2001		0.0	0.0	0.0	0.0	0.000	0.000	(4,325.55)
GRAND TOTAL		40,276.0	0.0	0.0	40,276.0	1.966	1.966	791,923.07
CURRENT MONTH:								
DIFFERENCE		1,207.0	0.0	0.0	1,207.0	(0.209)	(0.209)	(57,776.93)
DIFFERENCE %		3.1%	0.0%	0.0%	3.1%	-9.6%	-9.6%	-6.8%
PERIOD TO DATE:								
ACTUAL		40,276.0	0.0	0.0	40,276.0	1.966	1.966	791,923.07
ESTIMATED		39,069.0	0.0	0.0	39,069.0	2.175	2.175	849,700.00
DIFFERENCE		1,207.0	0.0	0.0	1,207.0	(0.209)	(0.209)	(57,776.93)
DIFFERENCE %		3.1%	0.0%	0.0%	3.1%	-9.6%	-9.6%	-6.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

FEBRUARY 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	21,294,367	27,148,168	(5,853,801)	-21.6%	1,114,734	1,270,634	(155,900)	-12.3%	1.91026	2.13658	(0.22632)	-10.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,773)	(4,000)	227	-5.7%	1,114,734 (a)	1,270,634 (a)	(155,900)	-12.3%	(0.00034)	(0.00031)	(0.00002)	7.5%
4b. Adjustments to Fuel Cost (1)	(406)	0	(406)	0.0%	1,114,734 (a)	1,270,634 (a)	(155,900)	-12.3%	(0.00004)	0.00000	(0.00004)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,114,734 (a)	1,270,634 (a)	(155,900)	-12.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	21,290,188	27,144,168	(5,853,980)	-21.6%	1,114,734	1,270,634	(155,900)	-12.3%	1.90989	2.13627	(0.22638)	-10.6%
6. Fuel Cost of Purchased Power - Firm (A7)	2,002,284	9,145,800	(7,143,516)	-78.1%	95,768	169,080	(73,312)	-43.4%	2.09077	5.40916	(3.31839)	-61.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	606,408	701,900	(95,492)	-13.6%	31,276	34,868	(3,592)	-10.3%	1.93889	2.01302	(0.07413)	-3.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,608,692	9,847,700	(7,239,008)	-73.5%	127,044	203,948	(76,904)	-37.7%	2.05338	4.82853	(2.77516)	-57.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,241,778	1,474,582	(232,804)	-15.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,280	90,800	(31,520)	-34.7%	2,990	6,118	(3,128)	-51.1%	1.98261	1.48415	0.49846	33.6%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	650	0	650	0.0%	22	0	22	0.0%	2.95455	0.00000	2.95455	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	491,473	1,221,000	(729,527)	-59.7%	19,128	48,720	(29,592)	-60.7%	2.56939	2.50616	0.06323	2.5%
21. Fuel Cost of Market Base Sales (A6)	41,739	340,300	(298,561)	-87.7%	2,082	16,375	(14,293)	-87.3%	2.00476	2.07817	(0.07341)	-3.5%
21a. Gains on Market Based Sales	(278)	151,800	(152,078)	-100.2%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	592,864	1,803,900	(1,211,036)	-67.1%	24,222	71,213	(46,991)	-66.0%	2.44763	2.53310	(0.08548)	-3.4%
23. Net Inadvertent Interchange					(368)	0	(368)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,300	0	2,300	0.0%				
25. Interchange and Wheeling Losses					165	1,000	(835)	-83.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,306,016	35,187,968	(11,881,952)	-33.8%	1,219,323	1,402,369	(183,046)	-13.1%	1.91139	2.50918	(0.59779)	-23.8%
27. Net Unbilled	(1,768,227) (a)	(1,787,289) (a)	19,062	-1.1%	(92,510)	(71,230)	(21,280)	29.9%	1.91139	2.50918	(0.59779)	-23.8%
28. Company Use	65,809 (a)	102,876 (a)	(37,067)	-36.0%	3,443	4,100	(657)	-16.0%	1.91139	2.50917	(0.59779)	-23.8%
29. T & D Losses	963,398 (a)	2,195,177 (a)	(1,231,779)	-56.1%	50,403	87,486	(37,083)	-42.4%	1.91139	2.50918	(0.59779)	-23.8%
30. System KWH Sales	23,306,016	35,187,968	(11,881,952)	-33.8%	1,257,987	1,382,013	(124,026)	-9.0%	1.85264	2.54614	(0.69349)	-27.2%
31. Wholesale KWH Sales	(219,056)	(2,021,890)	1,802,834	-89.2%	(11,824)	(79,410)	67,586	-85.1%	1.85264	2.54614	(0.69350)	-27.2%
32. Jurisdictional KWH Sales	23,086,960	33,166,078	(10,079,118)	-30.4%	1,246,163	1,302,603	(56,440)	-4.3%	1.85264	2.54614	(0.69349)	-27.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	23,102,197	33,187,968	(10,085,771)	-30.4%	1,246,163	1,302,603	(56,440)	-4.3%	1.85387	2.54782	(0.69395)	-27.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	309,753	294,725	15,028	5.1%	1,246,163	1,302,603	(56,440)	-4.3%	0.02486	0.02263	0.00223	9.9%
35a. Adjustment	0	0	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.59297	0.56728	0.02569	4.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	30,801,345	40,872,088	(10,070,743)	-24.6%	1,246,163	1,302,603	(56,440)	-4.3%	2.47169	3.13772	(0.66603)	-21.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.47347	3.13998	(0.66651)	-21.2%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,246,163	1,302,603	(56,440)	-4.3%	0.00732	0.00700	0.00032	4.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,892,591	40,963,334	(10,070,743)	-24.6%	1,246,163	1,302,603	(56,440)	-4.3%	2.48079	3.14688	(0.66619)	-21.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.481	3.147	(0.666)	-21.2%

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: FEBRUARY 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,180,543	58,706,639	(6,526,096)	-11.1%	2,485,201	2,758,100	(272,899)	-9.9%	2.09965	2.12852	(0.02887)	-1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,311)	(8,000)	(311)	3.9%	2,485,201 (a)	2,758,100 (a)	(272,899)	-9.9%	(0.00033)	(0.00029)	(0.00004)	15.3%
4b. Adjustments to Fuel Cost (1)	(883)	0	(883)	0.0%	2,485,201 (a)	2,758,100 (a)	(272,899)	-9.9%	(0.00004)	0.00000	(0.00004)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	2,485,201 (a)	2,758,100 (a)	(272,899)	-9.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	52,171,349	58,696,639	(6,527,290)	-11.1%	2,485,201	2,758,100	(272,899)	-9.9%	2.09928	2.12823	(0.02895)	-1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	9,648,684	15,264,300	(5,615,616)	-36.8%	216,062	275,056	(58,994)	-21.4%	4.46570	5.54952	(1.08382)	-19.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,398,331	1,551,600	(153,269)	-9.9%	71,552	73,937	(2,385)	-3.2%	1.95429	2.09854	(0.14426)	-6.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,047,015	16,815,900	(5,768,885)	-34.3%	287,614	348,993	(61,379)	-17.6%	3.84092	4.81841	(0.97749)	-20.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,772,815	3,107,093	(334,278)	-10.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	129,565	184,500	(54,935)	-29.8%	6,653	12,324	(5,671)	-46.0%	1.94747	1.49708	0.45039	30.1%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1,419	0	1,419	0.0%	47	0	47	0.0%	3.01915	0.00000	3.01915	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,135,409	2,518,000	(1,382,591)	-54.9%	43,974	102,660	(58,686)	-57.2%	2.58200	2.45276	0.12924	5.3%
21. Fuel Cost of Market Base Sales (A6)	327,392	656,400	(329,008)	-50.1%	17,071	31,402	(14,331)	-45.6%	1.91783	2.09031	(0.17249)	-8.3%
21a. Gains on Market Based Sales	31,211	287,600	(256,389)	-89.1%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,624,996	3,646,500	(2,021,504)	-55.4%	67,745	146,386	(78,641)	-53.7%	2.39870	2.49102	(0.09232)	-3.7%
23. Net Inadvertent Interchange					952	0	952	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					2,287	0	2,287	0.0%				
25. Interchange and Wheeling Losses					527	2,100	(1,573)	-74.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	61,593,368	71,868,039	(10,274,671)	-14.3%	2,707,782	2,958,607	(250,825)	-8.5%	2.27468	2.42912	(0.15444)	-6.4%
27. Net Unbilled	(2,230,132) (a)	(1,926,610) (a)	(303,522)	15.8%	(110,467)	(77,141)	(33,326)	43.2%	2.01882	2.49752	(0.47870)	-19.2%
28. Company Use	164,970 (a)	199,512 (a)	(34,542)	-17.3%	7,298	8,200	(902)	-11.0%	2.26048	2.43307	(0.17259)	-7.1%
29. T & D Losses	2,344,147 (a)	2,737,567 (a)	(393,420)	-14.4%	104,081	110,498	(6,417)	-5.8%	2.25223	2.47748	(0.22525)	-9.1%
30. System KWH Sales	61,593,368	71,868,039	(10,274,671)	-14.3%	2,706,870	2,917,050	(210,180)	-7.2%	2.27545	2.46372	(0.18828)	-7.6%
31. Wholesale KWH Sales	(843,807)	(4,275,330)	3,431,523	-80.3%	(35,466)	(173,715)	138,249	-79.6%	2.37920	2.46112	(0.08192)	-3.3%
32. Jurisdictional KWH Sales	60,749,561	67,592,709	(6,843,148)	-10.1%	2,671,404	2,743,335	(71,931)	-2.6%	2.27407	2.46389	(0.18982)	-7.7%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	60,789,655	67,637,321	(6,847,666)	-10.1%	2,671,404	2,743,335	(71,931)	-2.6%	2.27557	2.46551	(0.18994)	-7.7%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	619,832	590,582	29,250	5.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.02320	0.02153	0.00167	7.8%
35a. Adjustment	0	0	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	14,778,790	14,778,790	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.55322	0.53872	0.01451	2.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	76,188,277	83,006,693	(6,818,416)	-8.2%	2,671,404	2,743,335	(71,931)	-2.6%	2.85199	3.02576	(0.17376)	-5.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.85405	3.02794	(0.17389)	-5.7%
40. GPIF * (Already Adjusted for Taxes)	182,492	182,492	0	0.0%	2,671,404	2,743,335	(71,931)	-2.6%	0.00663	0.00663	0.00000	0.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	76,370,769	83,189,185	(6,818,416)	-8.2%	2,671,404	2,743,335	(71,931)	-2.6%	2.86088	3.03459	(0.17371)	-5.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.861	3.035	(0.174)	-5.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	21,294,367	27,148,168	(5,853,801)	-21.6%	52,180,543	58,706,639	(6,526,096)	-11.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	593,142	1,652,100	(1,058,958)	-64.1%	1,593,785	3,358,900	(1,765,115)	-52.6%
2a. GAINS FROM MARKET BASED SALES	(278)	151,800	(152,078)	-100.2%	31,211	287,600	(256,389)	-89.1%
3. FUEL COST OF PURCHASED POWER	2,002,284	9,145,800	(7,143,516)	-78.1%	9,648,684	15,264,300	(5,615,616)	-36.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	606,408	701,900	(95,492)	-13.6%	1,398,331	1,551,600	(153,269)	-9.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	23,310,195	35,191,968	(11,881,773)	-33.8%	61,602,562	71,876,039	(10,273,477)	-14.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,773)	(4,000)	227	-5.7%	(8,311)	(8,000)	(311)	3.9%
6b. ADJ. TO FUEL COST	(406)	0	(406)	0.0%	(883)	0	(883)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,306,016	35,187,968	(11,881,952)	-33.8%	61,593,368	71,868,039	(10,274,671)	-14.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,246,163	1,302,603	(56,440)	-4.3%	2,671,404	2,743,335	(71,931)	-2.6%
2. NONJURISDICTIONAL SALES	11,824	79,410	(67,586)	-85.1%	35,466	173,715	(138,249)	-79.6%
3. TOTAL SALES	1,257,987	1,382,013	(124,026)	-9.0%	2,706,870	2,917,050	(210,180)	-7.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9906009	0.9425403	0.0480606	5.1%	0.9868978	0.9404484	0.0464494	4.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	40,772,286	42,923,095	(2,150,809)	-5.0%	87,404,596	90,412,902	(3,008,306)	-3.3%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(14,778,790)	(14,778,790)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(182,492)	(182,492)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,291,645	35,442,454	(2,150,809)	-6.1%	72,443,314	75,451,620	(3,008,306)	-4.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	23,306,016	35,187,968	(11,881,952)	-33.8%	61,593,368	71,868,039	(10,274,671)	-14.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9906009	0.9425403	0.0480606	5.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,086,960	33,166,078	(10,079,118)	-30.4%	60,749,561	67,592,709	(6,843,148)	-10.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	23,102,197	33,187,968	(10,085,771)	-30.4%	60,789,655	67,637,321	(6,847,666)	-10.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	312,692	312,692	0	0.0%	627,915	627,915	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	309,753	294,725	15,028	5.1%	619,832	590,582	29,250	5.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	23,411,950	33,482,693	(10,070,743)	-30.1%	61,409,487	68,227,903	(6,818,416)	-10.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	9,879,695	1,959,761	7,919,934	404.1%	11,033,827	7,223,717	3,810,110	52.7%
8. INTEREST PROVISION FOR THE MONTH	(118,507)	(238,491)	119,984	-50.3%	(256,717)	(512,703)	255,986	-49.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,251,578)	(76,293,596)	(12,957,982)	17.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(72,100,995)	(67,182,931)	(4,918,064)	7.3%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,251,578)	(76,293,596)	(12,957,982)	17.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(71,982,488)	(66,944,440)	(5,038,048)	7.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(161,234,066)	(143,238,036)	(17,996,030)	12.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(80,617,033)	(71,619,018)	(8,998,015)	12.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.770	4.000	(2)	-55.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.750	4.000	(2)	-56.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.520	8.000	(4)	-56.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.760	4.000	(2)	-56.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.147	0.333	(0)	-55.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(118,507)	(238,491)	119,984	-50.3%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	31,108	293,929	(262,821)	-89.4%	186,474	561,269	(374,795)	-66.8%
2 LIGHT OIL	293,173	1,013,913	(720,740)	-71.1%	808,207	2,013,208	(1,205,001)	-59.9%
3 COAL	20,900,507	25,370,267	(4,469,760)	-17.6%	50,969,724	54,854,539	(3,884,815)	-7.1%
4 NATURAL GAS	69,579	470,059	(400,480)	-85.2%	216,138	1,277,623	(1,061,485)	-83.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	21,294,367	27,148,168	(5,853,801)	-21.6%	52,180,543	58,706,639	(6,526,096)	-11.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	400	6,278	(5,878)	-93.6%	4,009	12,115	(8,106)	-66.9%
9 LIGHT OIL	6,621	15,647	(9,026)	-57.7%	16,935	31,902	(14,967)	-46.9%
10 COAL	1,106,824	1,237,658	(130,834)	-10.6%	2,460,051	2,686,805	(226,754)	-8.4%
11 NATURAL GAS	889	11,051	(10,162)	-92.0%	4,206	27,278	(23,072)	-84.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,114,734	1,270,634	(155,900)	-12.3%	2,485,201	2,758,100	(272,899)	-9.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,113	9,353	(8,240)	-88.1%	6,934	18,049	(11,115)	-61.6%
16 LIGHT OIL (BBL)	10,972	29,183	(18,211)	-62.4%	30,000	57,781	(27,781)	-48.1%
17 COAL (TON)	513,599	547,442	(33,843)	-6.2%	1,144,556	1,190,681	(46,125)	-3.9%
18 NATURAL GAS (MCF)	12,504	110,200	(97,696)	-88.7%	48,257	275,288	(227,031)	-82.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	6,981	58,728	(51,748)	-88.1%	43,501	113,328	(69,827)	-61.6%
22 LIGHT OIL	59,302	164,510	(105,208)	-64.0%	167,311	325,386	(158,075)	-48.6%
23 COAL	11,950,934	12,839,818	(888,884)	-6.9%	26,676,921	27,852,173	(1,175,252)	-4.2%
24 NATURAL GAS	13,242	113,314	(100,072)	-88.3%	51,033	283,040	(232,007)	-82.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,030,459	13,176,370	(1,145,911)	-8.7%	26,938,767	28,573,927	(1,635,160)	-5.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.49%	(0.00)	-	0.16%	0.44%	(0.00)	-
29 LIGHT OIL	0.59%	1.23%	(0.01)	-	0.68%	1.16%	(0.00)	-
30 COAL	99.29%	97.40%	0.02	-	98.99%	97.42%	0.02	-
31 NATURAL GAS	0.08%	0.87%	(0.01)	-	0.17%	0.99%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.95	31.43	(3.48)	-11.1%	26.89	31.10	(4.20)	-13.5%
36 LIGHT OIL (\$/BBL)	26.72	34.74	(8.02)	-23.1%	26.94	34.84	(7.90)	-22.7%
37 COAL (\$/TON)	40.69	46.34	(5.65)	-12.2%	44.53	46.07	(1.54)	-3.3%
38 NATURAL GAS (\$/MCF)	5.56	4.27	1.30	30.5%	4.48	4.64	(0.16)	-3.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.46	5.00	(0.55)	-11.0%	4.29	4.95	(0.67)	-13.4%
42 LIGHT OIL	4.94	6.16	(1.22)	-19.8%	4.83	6.19	(1.36)	-21.9%
43 COAL	1.75	1.98	(0.23)	-11.5%	1.91	1.97	(0.06)	-3.0%
44 NATURAL GAS	5.25	4.15	1.11	26.7%	4.24	4.51	(0.28)	-6.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.77	2.06	(0.29)	-14.1%	1.94	2.05	(0.12)	-5.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,451	9,355	8,096	86.5%	10,851	9,354	1,497	16.0%
49 LIGHT OIL	8,957	10,514	(1,557)	-14.8%	9,880	10,200	(320)	-3.1%
50 COAL	10,798	10,374	424	4.1%	10,844	10,366	478	4.6%
51 NATURAL GAS	14,895	10,254	4,641	45.3%	12,133	10,376	1,757	16.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,792	10,370	422	4.1%	10,840	10,360	480	4.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	7.78	4.68	3.10	66.2%	4.65	4.63	0.02	0.4%
56 LIGHT OIL	4.43	6.48	(2.05)	-31.6%	4.77	6.31	(1.54)	-24.4%
57 COAL	1.89	2.05	(0.16)	-7.8%	2.07	2.04	0.03	1.5%
58 NATURAL GAS	7.83	4.25	3.58	84.2%	5.14	4.68	0.46	9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	1.91	2.14	(0.23)	-10.7%	2.10	2.13	(0.03)	-1.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: FEBRUARY 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-163	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-163	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	32,948	43.0	94.9	57.3	11,955	COAL	16,768	23,490,200	393,883.7	584,856	1.78	34.88
GAN.#2	98	18,304	27.8	44.3	78.7	12,935	COAL	10,057	23,542,000	236,761.9	350,781	1.92	34.88
GAN.#3	155	47,989	46.1	98.5	52.2	14,050	COAL	31,844	21,174,000	674,264.9	1,110,696	2.31	34.88
GAN.#4	159	41,861	39.2	72.7	64.7	12,267	COAL	26,747	19,198,000	513,488.9	932,916	2.23	34.88
GAN.#5	217	34,488	23.7	31.1	64.8	9,606	COAL	15,952	20,768,000	331,291.1	556,394	1.61	34.88
GAN.#6	392	169,401	64.3	86.7	69.3	10,830	COAL	78,708	23,310,000	1,834,683.5	2,745,279	1.62	34.88
GANNON STATION	1,135	344,991	45.2	72.9	65.1	11,549	COAL	180,076	22,126,069	3,984,374.0	6,280,922	1.82	34.88
B.B.#1	426	105,397	36.8	46.7	68.8	10,750	COAL	47,043	24,084,300	1,132,997.7	1,936,838	1.84	41.17
B.B.#2	426	89,239	31.2	39.0	75.8	10,402	COAL	39,069	23,759,720	928,268.5	1,608,536	1.80	41.17
B.B.#3	433	189,583	65.2	81.3	72.2	10,520	COAL	81,526	24,464,140	1,994,452.2	3,356,561	1.77	41.17
B.B. 1 - 3	1,285	384,219	44.5	55.8	72.3	10,556	COAL	167,638	24,193,378	4,055,718.4	6,901,935	1.80	41.17
B.B.#4	447	253,321	84.3	95.3	86.8	10,324	COAL	117,504	22,257,112	2,615,294.1	6,161,847	2.43	52.44
B.B. STATION	1,732	637,540	54.8	66.0	76.0	10,464	COAL	285,142	23,395,463	6,671,012.5	13,063,782	2.05	45.82
SEB-PHIL.#1(HVY OIL)	17	163	1.4	100.0	35.3	12,399	HVY.OIL	322	6,273,540	2,021.0	9,000	5.52	27.95
SEB-PHIL.#2(HVY OIL)	17	400	3.5	100.0	86.6	12,399	HVY.OIL	791	6,273,540	4,959.5	22,108	5.53	27.95
SEB-PHILLIPS TOTAL	34	563	2.5	100.0	60.9	12,399	HVY.OIL	1,113	6,273,540	6,980.5	31,108	5.53	27.95
POLK #1 GASIFIER	250	124,293	74.0	78.9	93.8	10,423	COAL	48,381	26,778,000	1,295,547.5	1,555,803	1.25	32.16
POLK #1 CT (OIL)	245	6,359	3.9	80.6	70.5	8,539	LGT.OIL	10,112	5,749,366	54,301.5	268,366	4.22	26.54
POLK #1 TOTAL	250	130,652	77.8	80.6	92.3	10,332	-	-	-	1,349,849.0	1,824,169	1.40	-
POLK #2 CT (GAS)	160	683	0.6	96.6	52.4	15,735	GAS	10,148	972,290	10,747.0	57,433	8.41	5.66
POLK #2 CT (OIL)	180	0	0.0	96.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	170	683	0.6	97.7	52.4	15,735	-	-	-	10,747.0	57,433	8.41	-
POLK STATION TOTAL	420	131,335	46.5	87.5	74.9	10,360	-	-	-	1,360,596.0	1,881,602	1.43	-
B.B.C.T.#1	17	51	0.4	100.0	75.0	17,761	LGT.OIL	156	5,799,347	905.8	4,500	8.82	28.85
B.B.C.T.#2	80	204	0.4	100.0	51.0	17,936	LGT.OIL	629	5,814,859	3,659.0	18,144	8.89	28.85
B.B.C.T.#3	80	7	0.0	100.0	8.8	62,300	LGT.OIL	75	5,814,667	436.1	2,163	30.90	28.84
C.T. TOTAL	177	262	0.2	100.0	34.2	19,087	LGT.OIL	860	5,812,026	5,000.9	24,807	9.47	28.85
CITY OF TAMPA	6	206	0.0	0.0	0.0	12,112	GAS	2,356	972,290	2,495.0	12,146	5.90	5.16
TOT. COAL (GN,BB,POLK)	3,117	1,106,824	52.8	69.5	73.5	10,798	COAL	513,599	23,269,028	11,950,934.0	20,900,507	1.89	40.69
SYSTEM	3,504	1,114,734	47.4	72.9	70.1	10,791	-	-	-	12,030,458.9	21,294,367	1.91	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

GAN. = GANNON

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	611	9,353	(8,742)	-93.5%	11,565	18,049	(6,484)	-35.9%
3 UNIT COST (\$/BBL)	(12.67)	31.47	(44.14)	-140.2%	21.97	31.54	(9.57)	-30.3%
4 AMOUNT (\$)	(7,740)	294,382	(302,122)	-102.6%	254,103	569,247	(315,144)	-55.4%
5 BURNED:								
6 UNITS (BBL)	1,113	9,353	(8,240)	-88.1%	6,934	18,049	(11,115)	-61.6%
7 UNIT COST (\$/BBL)	27.95	31.43	(3.48)	-11.1%	26.89	31.10	(4.20)	-13.5%
8 AMOUNT (\$)	31,108	293,929	(262,821)	-89.4%	186,474	561,269	(374,795)	-66.8%
9 ENDING INVENTORY								
10 UNITS (BBL)	69,896	59,129	10,767	18.2%	69,896	59,129	10,767	18.2%
11 UNIT COST (\$/BBL)	25.82	26.74	(0.92)	-3.4%	25.82	26.74	(0.92)	-3.4%
12 AMOUNT (\$)	1,804,482	1,580,955	223,527	14.1%	1,804,482	1,580,955	223,527	14.1%
13								
14 DAYS SUPPLY:	212	180	32	18.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	15,877	36,178	(20,301)	-56.1%	42,218	76,466	(34,248)	-44.8%
17 UNIT COST (\$/BBL)	25.71	34.98	(9.27)	-26.5%	21.57	35.34	(13.76)	-38.9%
18 AMOUNT (\$)	408,196	1,265,671	(857,475)	-67.7%	910,784	2,702,042	(1,791,258)	-66.3%
19 BURNED:								
20 UNITS (BBL)	10,972	29,183	(18,211)	-62.4%	30,000	57,781	(27,781)	-48.1%
21 UNIT COST (\$/BBL)	26.72	34.74	(8.02)	-23.1%	26.94	34.84	(7.90)	-22.7%
22 AMOUNT (\$)	293,173	1,013,913	(720,740)	-71.1%	808,207	2,013,208	(1,205,001)	-59.9%
23 ENDING INVENTORY								
24 UNITS (BBL)	103,203	113,465	(10,262)	-9.0%	103,203	113,465	(10,262)	-9.0%
25 UNIT COST (\$/BBL)	27.90	34.57	(6.67)	-19.3%	27.90	34.57	(6.67)	-19.3%
26 AMOUNT (\$)	2,879,630	3,922,736	(1,043,106)	-26.6%	2,879,630	3,922,736	(1,043,106)	-26.6%
27								
28 DAYS SUPPLY, NORMAL	89	76	(7)	-8.8%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	15	16	(1)	-7.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	740,504	790,000	(49,496)	-6.3%	1,175,222	1,398,000	(222,778)	-15.9%
32 UNIT COST (\$/TON)	41.28	47.05	(5.77)	-12.3%	44.17	46.82	(2.65)	-5.7%
33 AMOUNT (\$)	30,571,190	37,172,730	(6,601,540)	-17.8%	51,912,852	65,453,757	(13,540,905)	-20.7%
34 BURNED:								
35 UNITS (TONS)	513,599	547,442	(33,843)	-6.2%	1,144,556	1,190,681	(46,125)	-3.9%
36 UNIT COST (\$/TON)	40.69	46.34	(5.65)	-12.2%	44.53	46.07	(1.54)	-3.3%
37 AMOUNT (\$)	20,900,507	25,370,267	(4,469,760)	-17.6%	50,969,724	54,854,539	(3,884,815)	-7.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	656,146	1,184,139	(527,993)	-44.6%	656,146	1,184,139	(527,993)	-44.6%
40 UNIT COST (\$/TON)	43.02	46.58	(3.55)	-7.6%	43.02	46.58	(3.55)	-7.6%
41 AMOUNT (\$)	28,230,044	55,152,409	(26,922,365)	-48.8%	28,230,044	55,152,409	(26,922,365)	-48.8%
42								
43 DAYS SUPPLY:	35	64	(29)	-44.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	12,504	110,200	(97,696)	-88.7%	48,257	275,288	(227,031)	-82.5%
46 UNIT COST (\$/MCF)	5.56	4.27	1.30	30.5%	4.46	4.64	(0.18)	-3.9%
47 AMOUNT (\$)	69,579	470,059	(400,480)	-85.2%	215,165	1,277,623	(1,062,458)	-83.2%
48 BURNED:								
49 UNITS (MCF)	12,504	110,200	(97,696)	-88.7%	48,257	275,288	(227,031)	-82.5%
50 UNIT COST (\$/MCF)	5.56	4.27	1.30	30.5%	4.48	4.64	(0.16)	-3.5%
51 AMOUNT (\$)	69,579	470,059	(400,480)	-85.2%	216,138	1,277,623	(1,061,485)	-83.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

* Includes adjustment of (\$20,665)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,642
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,642

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,204)	(178,637)
OTHER USAGE	(605)	(17,408)
TOTAL	(6,809)	(196,045)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	48,038
IGNITION #2 OIL	174,995
IGNITION PROPANE	4,250
AERIAL SURVEY ADJ.	(1,318,394)
ADDITIVES	33,127
GREEN FUEL	0
TOTAL	(1,057,984)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,118.0	0.0	6,118.0	1.484	1.484	90,800.00	90,800.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	48,720.0	0.0	48,720.0	2.506	3.554	1,221,000.00	1,731,600.00	
VARIOUS	JURISDIC. MKT. BASE	16,375.0	0.0	16,375.0	2.078	2.078	340,300.00	340,300.00	151,800.00
TOTAL		71,213.0	0.0	71,213.0	2.320	3.037	1,652,100.00	2,162,700.00	151,800.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	19,128.0	0.0	19,128.0	2.559	3.324	489,485.52	635,814.72	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	2,261.7	4.1	2,257.6	2.058	2.058	46,451.91	46,451.91	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	732.1	0.0	732.1	1.752	1.752	12,828.15	12,828.15	
FLA. PWR. CORP.	SCH. -MA	100.0	0.0	100.0	1.804	2.467	1,804.44	2,467.24	348.80
FLA. PWR. & LIGHT	SCH. -MA	50.0	0.0	50.0	1.679	2.033	839.33	1,016.48	20.15
CITY OF LAKE LAND	SCH. -MA	288.0	0.0	288.0	1.960	2.449	5,645.84	7,051.74	501.58
AQUILA	SCH. -MA	800.0	0.0	800.0	2.433	2.476	19,462.21	19,810.66	(2,163.55)
DUKE ENERGY	SCH. -MA	844.0	0.0	844.0	2.068	2.837	17,455.57	23,941.63	3,835.90
CARGILL ALLIANT	SCH. -OATT	22.0	0.0	22.0	2.952	2.952	649.52	649.52	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST.	Jan. 2001 CONTRACT	(24,846.0)	0.0	(24,846.0)	2.551	3.284	(633,821.46)	(815,942.64)	
HARDEE PWR PARTNERS ACT.	Jan. 2001 CONTRACT	24,846.0	0.0	24,846.0	2.559	3.324	635,809.14	825,881.04	
CITY OF LAKE LAND	Jan. 2001 SCH. -MA	(3,688.0)	0.0	(3,688.0)	2.055	2.487	(75,778.49)	(91,732.66)	(6,549.77)
CITY OF LAKE LAND	Jan. 2001 SCH. -MA	3,688.0	0.0	3,688.0	1.897	2.335	69,979.72	86,132.89	6,748.77
ORLANDO UTIL. COMM.	Jan. 2001 SCH. -MA	(275.0)	0.0	(275.0)	2.051	2.662	(5,639.50)	(7,319.84)	(979.09)
ORLANDO UTIL. COMM.	Jan. 2001 SCH. -MA	275.0	0.0	275.0	1.923	2.534	5,288.45	6,968.79	979.09
AQUILA	Jan. 2001 SCH. -MA	(989.0)	0.0	(989.0)	1.753	3.230	(17,340.22)	(31,943.74)	(12,081.57)
AQUILA	Jan. 2001 SCH. -MA	989.0	0.0	989.0	2.058	3.230	20,356.12	31,943.74	9,065.67
DUKE ENERGY	Jan. 2001 SCH. -MA	(54.0)	0.0	(54.0)	1.859	2.454	(1,003.98)	(1,324.96)	(183.28)
DUKE ENERGY	Jan. 2001 SCH. -MA	54.0	0.0	54.0	1.865	2.454	1,007.27	1,324.96	179.99
THE ENERGY AUTHORITY	Jan. 2001 SCH. -MA	(281.0)	0.0	(281.0)	2.147	2.649	(6,032.63)	(7,443.36)	(694.18)
THE ENERGY AUTHORITY	Jan. 2001 SCH. -MA	281.0	0.0	281.0	2.039	2.541	5,730.00	7,140.73	694.18
REEDY CREEK	Jan. 2001 SCH. -MA	(20.0)	0.0	(20.0)	2.020	2.850	(403.90)	(570.06)	(115.16)
REEDY CREEK	Jan. 2001 SCH. -MA	20.0	0.0	20.0	1.844	2.675	368.74	534.90	115.16
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,993.8	4.1	2,989.7	1.983	1.983	59,280.06	59,280.06	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		19,128.0	0.0	19,128.0	2.569	3.376	491,473.20	645,753.12	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		2,082.0	0.0	2,082.0	2.005	2.305	41,738.97	47,999.14	(277.31)
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		22.0	0.0	22.0	2.952	2.952	649.52	649.52	
TOTAL		24,225.8	4.1	24,221.7	2.449	3.112	593,141.75	753,681.84	(277.31)
CURRENT MONTH:									
DIFFERENCE		(46,987.2)	4.1	(46,991.3)	0.129	0.075	(1,058,958.25)	(1,409,018.16)	(152,077.31)
DIFFERENCE %		-66.0%	0.0%	-66.0%	5.6%	2.5%	-64.1%	-65.2%	-100.2%
PERIOD TO DATE:									
ACTUAL		67,775.3	30.5	67,744.8	2.353	2.959	1,593,785.24	2,004,852.20	31,211.55
ESTIMATED		146,386.0	0.0	146,386.0	2.295	3.030	3,358,900.00	4,434,800.00	287,600.00
DIFFERENCE		(78,610.7)	30.5	(78,641.2)	0.058	(0.071)	(1,765,114.76)	(2,429,947.80)	(256,388.45)
DIFFERENCE %		-53.7%	0.0%	-53.7%	2.5%	-2.3%	-52.6%	-54.8%	-89.1%

* No Sales to Hardee Pwr Partners for Others in the month of February 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	2,577.0	0.0	1,638.0	939.0	5.804	5.804	54,500.00
HARDEE POWER PARTNERS	IPP	57,292.0	0.0	0.0	57,292.0	5.222	5.222	2,991,900.00
VARIOUS	OTHER	35,292.0	0.0	0.0	35,292.0	6.906	6.906	2,437,300.00
VARIOUS	MKT. BASE	75,557.0	0.0	0.0	75,557.0	4.847	4.847	3,662,100.00
TOTAL		170,718.0	0.0	1,638.0	169,080.0	5.409	5.409	9,145,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	34,705.0	0.0	0.0	34,705.0	0.845	0.845	293,186.59
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	22,287.0	0.0	62.8	22,224.2	2.419	2.419	537,557.05
FLA. POWER & LIGHT	SCH.-J	9,897.0	0.0	0.0	9,897.0	2.814	2.814	278,539.00
CITY OF LAKELAND	SCH.-J	6,439.0	0.0	27.0	6,412.0	2.512	2.512	161,053.00
THE ENERGY AUTHORITY	SCH.-J	221.0	0.0	49.0	172.0	6.833	6.833	11,753.00
OKEELANTA	SCH.-J	1,370.0	0.0	0.0	1,370.0	3.453	3.453	47,311.00
AQUILLA	SCH.-J	1,629.0	0.0	0.0	1,629.0	4.249	4.249	69,209.00
CARGILL ALLIANT	SCH.-J	1,995.0	0.0	0.0	1,995.0	0.179	0.179	3,575.00
AXIA	SCH.-J	147.0	0.0	0.0	147.0	9.694	9.694	14,250.00
DUKE ENERGY	SCH.-J	3,717.0	0.0	157.0	3,560.0	3.624	3.624	129,022.25
RINGHAVER	SCH.-J	7.0	0.0	0.0	7.0	198.328	198.328	13,882.93
FLA. POWER CORP.	SCH.-D	13,650.0	0.0	0.0	13,650.0	4.232	4.232	577,616.50
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan. 2001 IPP	(58,697.0)	0.0	0.0	(58,697.0)	3.869	3.869	(2,270,774.02)
HARDEE PWR. PART.-NATIVE	Jan. 2001 IPP	58,697.0	0.0	0.0	58,697.0	3.559	3.559	2,089,049.62
FLA. POWER CORP.	Jan. 2001 SCH.-D	(19,600.0)	0.0	0.0	(19,600.0)	3.135	3.135	(614,460.00)
FLA. POWER CORP.	Jan. 2001 SCH.-D	19,600.0	0.0	0.0	19,600.0	3.375	3.375	661,512.98
TOTAL		96,064.0	0.0	295.8	95,768.2	2.091	2.091	2,002,283.90
CURRENT MONTH:								
DIFFERENCE		(74,654.0)	0.0	(1,342.2)	(73,311.8)	(3.318)	(3.318)	(7,143,516.10)
DIFFERENCE %		-43.7%	0.0%	-81.9%	-43.4%	-61.3%	-61.3%	-78.1%
PERIOD TO DATE:								
ACTUAL		218,628.0	0.0	2,566.0	216,062.0	4.466	4.466	9,648,684.16
ESTIMATED		278,466.0	0.0	3,410.0	275,056.0	5.550	5.550	15,264,300.00
DIFFERENCE		(59,838.0)	0.0	(844.0)	(58,994.0)	(1.084)	(1.084)	(5,615,615.84)
DIFFERENCE %		-21.5%	0.0%	-24.8%	-21.4%	-19.5%	-19.5%	-36.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	34,868.0	0.0	0.0	34,868.0	2.013	2.013	701,900.00
TOTAL		34,868.0	0.0	0.0	34,868.0	2.013	2.013	701,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN	12,329.0	0.0	0.0	12,329.0	1.892	1.892	233,293.3
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	228.0	0.0	0.0	228.0	2.046	2.046	4,664.2
HILLSBOROUGH COUNTY	COGEN	11,603.0	0.0	0.0	11,603.0	1.897	1.897	220,132.5
CARGILL MILLPOINT	COGEN.	79.0	0.0	0.0	79.0	2.040	2.040	1,611.9
CF INDUSTRIES INC.	COGEN	298.0	0.0	0.0	298.0	2.401	2.401	7,156.3
FARMLAND HYDRO LP	COGEN	1,184.0	0.0	0.0	1,184.0	2.335	2.335	27,652.0
IMC-AGRICO-S. PIERCE	COGEN	492.0	0.0	0.0	492.0	2.257	2.257	11,105.9
AUBURNDALE POWER PARTNERS	COGEN	26.0	0.0	0.0	26.0	2.133	2.133	554.7
ORANGE COGENERATION L.P	COGEN	5,037.0	0.0	0.0	5,037.0	1.954	1.954	98,440.1
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR FEBRUARY 2002		31,276.0	0.0	0.0	31,276.0	1.933	1.933	604,610.94
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(13,696.0)	0.0	0.0	(13,696.0)	1.841	1.841	(252,208.13)
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,591.0)	0.0	0.0	(19,591.0)	1.842	1.842	(360,806.32)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(1,034.0)	0.0	0.0	(1,034.0)	2.276	2.276	(23,530.01)
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN	(5,704.0)	0.0	0.0	(5,704.0)	1.791	1.791	(102,164.46)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2001		0.0	0.0	0.0	0.0	0.000	0.000	1,797.08
GRAND TOTAL		31,276.0	0.0	0.0	31,276.0	1.939	1.939	606,408.02
CURRENT MONTH:								
DIFFERENCE		(3,592.0)	0.0	0.0	(3,592.0)	(0.074)	(0.074)	(95,491.98)
DIFFERENCE %		-10.3%	0.0%	0.0%	-10.3%	-3.7%	-3.7%	-13.6%
PERIOD TO DATE:								
ACTUAL		71,552.0	0.0	0.0	71,552.0	1.954	1.954	1,398,331.09
ESTIMATED		73,937.0	0.0	0.0	73,937.0	2.099	2.099	1,551,600.00
DIFFERENCE		(2,385.0)	0.0	0.0	(2,385.0)	(0.144)	(0.144)	(153,268.91)
DIFFERENCE %		-3.2%	0.0%	0.0%	-3.2%	(0.069)	(0.069)	-9.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MARCH 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,606,559	27,978,239	(2,371,680)	-8.5%	1,183,064	1,246,354	(63,290)	-5.1%	2.16443	2.24481	(0.08038)	-3.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,566)	(4,000)	(566)	14.2%	1,183,064 (a)	1,246,354 (a)	(63,290)	-5.1%	(0.00039)	(0.00032)	(0.00007)	20.3%
4b. Adjustments to Fuel Cost (1)	(1,370)	0	(1,370)	0.0%	1,183,064 (a)	1,246,354 (a)	(63,290)	-5.1%	(0.00012)	0.00000	(0.00012)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,183,064 (a)	1,246,354 (a)	(63,290)	-5.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	25,600,623	27,974,239	(2,373,616)	-8.5%	1,183,064	1,246,354	(63,290)	-5.1%	2.16393	2.24449	(0.08056)	-3.6%
6. Fuel Cost of Purchased Power - Firm (A7)	12,545,183	11,220,700	1,324,483	11.8%	249,956	215,608	34,348	15.9%	5.01896	5.20421	(0.18526)	-3.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	892,119	805,100	87,019	10.8%	39,090	39,069	21	0.1%	2.28222	2.06071	0.22150	10.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,437,302	12,025,800	1,411,502	11.7%	289,046	254,677	34,369	13.5%	4.64885	4.72198	(0.07314)	-1.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,472,110	1,501,031	(28,921)	-1.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	72,172	93,700	(21,528)	-23.0%	2,822	6,205	(3,383)	-54.5%	2.55748	1.51007	1.04740	69.4%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,347	0	2,347	0.0%	55	0	55	0.0%	4.26727	0.00000	4.26727	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	669,227	1,643,200	(973,973)	-59.3%	27,955	64,728	(36,773)	-56.8%	2.39394	2.53862	(0.14468)	-5.7%
21. Fuel Cost of Market Base Sales (A6)	25,191	772,900	(747,709)	-96.7%	1,146	25,086	(23,940)	-95.4%	2.19817	3.08100	(0.88283)	-28.7%
21a. Gains on Market Based Sales	6,526	433,500	(426,974)	-98.5%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 +21a)	775,463	2,943,300	(2,167,837)	-73.7%	31,978	96,019	(64,041)	-66.7%	2.42499	3.06533	(0.64034)	-20.9%
23. Net Inadvertant Interchange					(305)	0	(305)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					2,217	0	2,217	0.0%				
25. Interchange and Wheeling Losses					160	1,400	(1,240)	-88.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,262,462	37,056,739	1,205,723	3.3%	1,441,884	1,403,612	38,272	2.7%	2.65364	2.64010	0.01355	0.5%
27. Net Unbilled	2,697,827 (a)	1,396,269 (a)	1,301,558	93.2%	101,665	52,887	48,778	92.2%	2.65364	2.64010	0.01355	0.5%
28. Company Use	98,636 (a)	108,244 (a)	(9,608)	-8.9%	3,717	4,100	(383)	-9.3%	2.65365	2.64010	0.01355	0.5%
29. T & D Losses	2,171,132 (a)	(1,406,548) (a)	3,577,680	-254.4%	81,817	(53,276)	135,093	-253.6%	2.65364	2.64010	0.01355	0.5%
30. System KWH Sales	38,262,462	37,056,739	1,205,723	3.3%	1,254,685	1,399,901	(145,216)	-10.4%	3.04957	2.64710	0.40247	15.2%
31. Wholesale KWH Sales	(917,252)	(3,242,772)	2,325,520	-71.7%	(30,078)	(122,503)	92,425	-75.4%	3.04958	2.64710	0.40248	15.2%
32. Jurisdictional KWH Sales	37,345,210	33,813,967	3,531,243	10.4%	1,224,607	1,277,398	(52,791)	-4.1%	3.04957	2.64710	0.40247	15.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,369,858	33,836,284	3,533,574	10.4%	1,224,607	1,277,398	(52,791)	-4.1%	3.05158	2.64884	0.40274	15.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	302,726	283,019	19,707	7.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.02472	0.02216	0.00256	11.6%
35a. Adjustment	0	0	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.60341	0.57847	0.02494	4.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,061,979	41,508,698	3,553,281	8.6%	1,224,607	1,277,398	(52,791)	-4.1%	3.67971	3.24947	0.43024	13.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.68236	3.25181	0.43055	13.2%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,224,607	1,277,398	(52,791)	-4.1%	0.00745	0.00714	0.00031	4.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,153,225	41,599,944	3,553,281	8.5%	1,224,607	1,277,398	(52,791)	-4.1%	3.68981	3.25895	0.43086	13.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.690	3.259	0.431	13.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: MARCH 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	77,787,102	86,684,878	(8,897,776)	-10.3%	3,668,265	4,004,454	(336,189)	-8.4%	2.12054	2.16471	(0.04417)	-2.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(12,877)	(12,000)	(877)	7.3%	3,668,265 (a)	4,004,454 (a)	(336,189)	-8.4%	(0.00035)	(0.00030)	(0.00005)	17.1%
4b. Adjustments to Fuel Cost (1)	(2,253)	0	(2,253)	0.0%	3,668,265 (a)	4,004,454 (a)	(336,189)	-8.4%	(0.00006)	0.00000	(0.00006)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	3,668,265 (a)	4,004,454 (a)	(336,189)	-8.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	77,771,972	86,672,878	(8,900,906)	-10.3%	3,668,265	4,004,454	(336,189)	-8.4%	2.12013	2.16441	(0.04428)	-2.0%
6. Fuel Cost of Purchased Power - Firm (A7)	22,193,867	26,485,000	(4,291,133)	-16.2%	466,018	490,664	(24,646)	-5.0%	4.76245	5.39779	(0.63534)	-11.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,290,450	2,356,700	(66,250)	-2.8%	110,642	113,006	(2,364)	-2.1%	2.07015	2.08546	(0.01532)	-0.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	24,484,317	28,841,700	(4,357,383)	-15.1%	576,660	603,670	(27,010)	-4.5%	4.24588	4.77773	(0.53184)	-11.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,244,925	4,608,124	(363,199)	-7.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	201,737	278,200	(76,463)	-27.5%	9,475	18,529	(9,054)	-48.9%	2.12915	1.50143	0.62772	41.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	3,766	0	3,766	0.0%	102	0	102	0.0%	3.69216	0.00000	3.69216	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,804,636	4,161,200	(2,356,564)	-56.6%	71,929	167,388	(95,459)	-57.0%	2.50891	2.48596	0.02295	0.9%
21. Fuel Cost of Market Base Sales (A6)	352,583	1,429,300	(1,076,717)	-75.3%	18,217	56,488	(38,271)	-67.8%	1.93546	2.53027	(0.59481)	-23.5%
21a. Gains on Market Based Sales	37,737	721,100	(683,363)	-94.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	2,400,459	6,589,800	(4,189,341)	-63.8%	99,723	242,405	(142,682)	-58.9%	2.40713	2.71851	(0.31138)	-11.5%
23. Net Inadvertant Interchange					647	0	647	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					4,504	0	4,504	0.0%				
25. Interchange and Wheeling Losses					687	3,500	(2,813)	-80.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	99,855,830	108,924,778	(9,068,948)	-8.3%	4,149,666	4,362,219	(212,553)	-4.9%	2.40636	2.49700	(0.09065)	-3.6%
27. Net Unbilled	467,695 (a)	(530,341) (a)	998,036	-188.2%	(8,802)	(24,254)	15,452	-63.7%	(5.31351)	2.18661	(7.50012)	-343.0%
28. Company Use	263,606 (a)	307,756 (a)	(44,150)	-14.3%	11,015	12,300	(1,285)	-10.4%	2.39315	2.50208	(0.10893)	-4.4%
29. T & D Losses	4,515,279 (a)	1,331,019 (a)	3,184,260	239.2%	185,898	57,222	128,676	224.9%	2.42890	2.32608	0.10282	4.4%
30. System KWH Sales	99,855,830	108,924,778	(9,068,948)	-8.3%	3,961,555	4,316,951	(355,396)	-8.2%	2.52062	2.52319	(0.00257)	-0.1%
31. Wholesale KWH Sales	(1,761,059)	(7,518,102)	5,757,043	-76.6%	(65,544)	(296,218)	230,674	-77.9%	2.68683	2.53803	0.14880	5.9%
32. Jurisdictional KWH Sales	98,094,771	101,406,676	(3,311,905)	-3.3%	3,896,011	4,020,733	(124,722)	-3.1%	2.51783	2.52209	(0.00427)	-0.2%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	98,159,513	101,473,605	(3,314,092)	-3.3%	3,896,011	4,020,733	(124,722)	-3.1%	2.51949	2.52376	(0.00427)	-0.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	922,558	873,601	48,957	5.6%	3,896,011	4,020,733	(124,722)	-3.1%	0.02368	0.02173	0.00195	9.0%
35a. Adjustment	0	0	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	22,168,185	22,168,185	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.56900	0.55135	0.01765	3.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	121,250,256	124,515,391	(3,265,135)	-2.6%	3,896,011	4,020,733	(124,722)	-3.1%	3.11216	3.09683	0.01533	0.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.11440	3.09906	0.01534	0.5%
40. GPIF * (Already Adjusted for Taxes)	273,738	273,738	0	0.0%	3,896,011	4,020,733	(124,722)	-3.1%	0.00703	0.00681	0.00022	3.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	121,523,994	124,789,129	(3,265,135)	-2.6%	3,896,011	4,020,733	(124,722)	-3.1%	3.12143	3.10587	0.01556	0.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.121	3.106	0.015	0.5%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,606,559	27,978,239	(2,371,680)	-8.5%	77,787,102	86,684,878	(8,897,776)	-10.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	768,937	2,509,800	(1,740,863)	-69.4%	2,362,722	5,868,700	(3,505,978)	-59.7%
2a. GAINS FROM MARKET BASED SALES	6,526	433,500	(426,974)	-98.5%	37,737	721,100	(683,363)	-94.8%
3. FUEL COST OF PURCHASED POWER	12,545,183	11,220,700	1,324,483	11.8%	22,193,867	26,485,000	(4,291,133)	-16.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	892,119	805,100	87,019	10.8%	2,290,450	2,356,700	(66,250)	-2.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	38,268,398	37,060,739	1,207,659	3.3%	99,870,960	108,936,778	(9,065,818)	-8.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,566)	(4,000)	(566)	14.2%	(12,877)	(12,000)	(877)	7.3%
6b. ADJ. TO FUEL COST	(1,370)	0	(1,370)	0.0%	(2,253)	0	(2,253)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	38,262,462	37,056,739	1,205,723	3.3%	99,855,830	108,924,778	(9,068,948)	-8.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,224,607	1,277,398	(52,791)	-4.1%	3,896,011	4,020,733	(124,722)	-3.1%
2. NONJURISDICTIONAL SALES	30,078	122,503	(92,425)	-75.4%	65,544	296,218	(230,674)	-77.9%
3. TOTAL SALES	1,254,685	1,399,901	(145,216)	-10.4%	3,961,555	4,316,951	(355,396)	-8.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9760274	0.9124917	0.0635357	7.0%	0.9834550	0.9313826	0.0520724	5.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	39,901,595	42,086,698	(2,185,103)	-5.2%	127,306,191	132,499,600	(5,193,409)	-3.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(22,168,185)	(22,168,185)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(273,738)	(273,738)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,420,954	34,606,057	(2,185,103)	-6.3%	104,864,268	110,057,677	(5,193,409)	-4.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	38,262,462	37,056,739	1,205,723	3.3%	99,855,830	108,924,778	(9,068,948)	-8.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9760274	0.9124917	0.0635357	7.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	37,345,210	33,813,967	3,531,243	10.4%	98,094,771	101,406,676	(3,311,905)	-3.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	37,369,858	33,836,284	3,533,574	10.4%	98,159,513	101,473,605	(3,314,092)	-3.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	310,161	310,161	0	0.0%	938,076	938,076	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	302,726	283,019	19,707	7.0%	922,558	873,601	48,957	5.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	37,672,584	34,119,303	3,553,281	10.4%	99,082,071	102,347,206	(3,265,135)	-3.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,251,630)	486,754	(5,738,384)	-1178.9%	5,782,197	7,710,471	(1,928,274)	-25.0%
8. INTEREST PROVISION FOR THE MONTH	(105,128)	(210,605)	105,477	-50.1%	(361,845)	(723,308)	361,463	-50.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(72,100,995)	(67,182,931)	(4,918,064)	7.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(70,068,358)	(59,517,387)	(10,550,971)	17.7%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(72,100,995)	(67,182,931)	(4,918,064)	7.3%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(69,963,230)	(59,306,782)	(10,656,448)	18.0%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(142,064,225)	(126,489,713)	(15,574,512)	12.3%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(71,032,113)	(63,244,857)	(7,787,256)	12.3%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.800	4.000	(2)	-55.0%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.550	8.000	(4)	-55.6%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.775	4.000	(2)	-55.6%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.148	0.333	(0)	-55.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(105,128)	(210,605)	105,477	-50.1%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	353,754	423,881	(70,127)	-16.5%	540,228	985,150	(444,922)	-45.2%
2 LIGHT OIL	1,766,815	1,441,938	324,877	22.5%	2,575,022	3,455,146	(880,124)	-25.5%
3 COAL	22,669,949	24,835,472	(2,165,523)	-8.7%	73,639,673	79,690,011	(6,050,338)	-7.6%
4 NATURAL GAS	816,041	1,276,948	(460,907)	-36.1%	1,032,179	2,554,571	(1,522,392)	-59.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	25,606,559	27,978,239	(2,371,680)	-8.5%	77,787,102	86,684,878	(8,897,776)	-10.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,010	9,235	(225)	-2.4%	13,019	21,350	(8,331)	-39.0%
9 LIGHT OIL	40,293	22,340	17,953	80.4%	57,228	54,242	2,986	5.5%
10 COAL	1,115,161	1,185,003	(69,842)	-5.9%	3,575,212	3,871,808	(296,596)	-7.7%
11 NATURAL GAS	18,600	29,776	(11,176)	-37.5%	22,806	57,054	(34,248)	-60.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,183,064	1,246,354	(63,290)	-5.1%	3,668,265	4,004,454	(336,189)	-8.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,154	13,760	394	2.9%	21,088	31,809	(10,721)	-33.7%
16 LIGHT OIL (BBL)	63,060	42,088	20,972	49.8%	93,060	99,869	(6,809)	-6.8%
17 COAL (TON)	524,327	529,065	(4,738)	-0.9%	1,668,883	1,719,746	(50,863)	-3.0%
18 NATURAL GAS (MCF)	199,913	299,642	(99,729)	-33.3%	248,170	574,930	(326,760)	-56.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	88,796	86,394	2,402	2.8%	132,297	199,722	(67,425)	-33.8%
22 LIGHT OIL	362,987	238,704	124,283	52.1%	530,298	564,090	(33,792)	-6.0%
23 COAL	12,216,410	12,387,401	(170,991)	-1.4%	38,893,331	40,239,574	(1,346,243)	-3.3%
24 NATURAL GAS	210,109	308,076	(97,967)	-31.8%	261,142	591,116	(329,974)	-55.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,878,302	13,020,575	(142,273)	-1.1%	39,817,069	41,594,502	(1,777,433)	-4.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.76%	0.74%	0.00	-	0.35%	0.53%	(0.00)	-
29 LIGHT OIL	3.41%	1.79%	0.02	-	1.56%	1.35%	0.00	-
30 COAL	94.26%	95.08%	(0.01)	-	97.46%	96.69%	0.01	-
31 NATURAL GAS	1.57%	2.39%	(0.01)	-	0.62%	1.42%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	24.99	30.81	(5.81)	-18.9%	25.62	30.97	(5.35)	-17.3%
36 LIGHT OIL (\$/BBL)	28.02	34.26	(6.24)	-18.2%	27.67	34.60	(6.93)	-20.0%
37 COAL (\$/TON)	43.24	46.94	(3.71)	-7.9%	44.13	46.34	(2.21)	-4.8%
38 NATURAL GAS (\$/MCF)	4.08	4.26	(0.18)	-4.2%	4.16	4.44	(0.28)	-6.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.98	4.91	(0.92)	-18.8%	4.08	4.93	(0.85)	-17.2%
42 LIGHT OIL	4.87	6.04	(1.17)	-19.4%	4.86	6.13	(1.27)	-20.7%
43 COAL	1.86	2.00	(0.15)	-7.4%	1.89	1.98	(0.09)	-4.4%
44 NATURAL GAS	3.88	4.14	(0.26)	-6.3%	3.95	4.32	(0.37)	-8.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.99	2.15	(0.16)	-7.5%	1.95	2.08	(0.13)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,855	9,355	500	5.3%	10,162	9,355	807	8.6%
49 LIGHT OIL	9,009	10,685	(1,676)	-15.7%	9,266	10,400	(1,134)	-10.9%
50 COAL	10,955	10,453	502	4.8%	10,879	10,393	486	4.7%
51 NATURAL GAS	11,296	10,346	950	9.2%	11,451	10,361	1,090	10.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,886	10,447	439	4.2%	10,854	10,387	467	4.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.93	4.59	(0.66)	-14.4%	4.15	4.61	(0.46)	-10.0%
56 LIGHT OIL	4.38	6.45	(2.07)	-32.1%	4.50	6.37	(1.87)	-29.4%
57 COAL	2.03	2.10	(0.07)	-3.3%	2.06	2.06	0.00	0.0%
58 NATURAL GAS	4.39	4.29	0.10	2.3%	4.53	4.48	0.05	1.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.16	2.24	(0.08)	-3.6%	2.12	2.16	(0.04)	-1.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MARCH 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-173	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-173	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	53,089	62.6	90.0	67.5	12,276	COAL	27,679	23,546,000	651,729.7	1,058,450	1.99	38.24
GAN.#2	98	49,384	67.7	88.4	75.9	12,640	COAL	26,475	23,578,000	624,227.6	1,012,409	2.05	38.24
GAN.#3	155	71,380	61.9	83.9	71.2	12,745	COAL	44,769	20,320,000	909,706.1	1,711,974	2.40	38.24
GAN.#4	159	1,726	1.5	2.5	58.0	14,810	COAL	1,335	19,148,000	25,562.6	51,051	2.96	38.24
GAN.#5	217	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	153,458	52.6	62.6	70.4	11,224	COAL	73,058	23,576,460	1,722,449.0	2,793,750	1.82	38.24
GANNON STATION	1,135	329,037	39.0	50.1	55.5	11,955	COAL	173,316	22,696,549	3,933,675.0	6,627,634	2.01	38.24
B.B.#1	426	210,314	66.4	78.0	77.8	10,714	COAL	93,895	23,998,400	2,253,329.8	3,918,157	1.86	41.73
B.B.#2	426	172,920	54.6	60.3	72.7	10,544	COAL	76,491	23,837,240	1,823,334.3	3,191,903	1.85	41.73
B.B.#3	433	7,905	2.5	3.2	76.0	9,008	COAL	2,951	24,128,000	71,208.2	123,142	1.56	41.73
B.B. 1 - 3	1,285	391,139	40.9	46.9	75.5	10,605	COAL	173,337	23,929,489	4,147,872.3	7,233,202	1.85	41.73
B.B.#4	447	292,678	88.0	97.8	88.0	10,288	COAL	135,503	22,222,263	3,011,178.7	7,217,512	2.47	53.26
B.B. STATION	1,732	683,817	53.1	60.1	78.7	10,469	COAL	308,840	23,180,448	7,159,051.0	14,450,714	2.11	46.79
SEB-PHIL.#1(HVY OIL)	17	4,398	34.8	100.0	85.8	9,670	HVY.OIL	6,779	6,273,540	42,527.1	169,429	3.85	24.99
SEB-PHIL.#2(HVY OIL)	17	4,785	37.8	96.3	94.9	9,670	HVY.OIL	7,375	6,273,540	46,269.3	184,325	3.85	24.99
SEB-PHILLIPS TOTAL	34	9,183	36.3	98.2	90.4	9,670	HVY.OIL	14,154	6,273,540	88,796.4	353,754	3.85	24.99
POLK #1 GASIFIER	250	102,307	55.0	62.8	87.4	10,983	COAL	42,171	26,646,000	1,123,683.7	1,591,601	1.56	37.74
POLK #1 CT (OIL)	245	35,398	19.4	99.2	73.0	8,190	LGT.OIL	50,469	5,749,370	289,911.6	1,414,396	4.00	28.03
POLK #1 TOTAL	250	137,705	74.0	98.4	83.2	10,265	-	-	-	1,413,595.3	3,005,997	2.18	-
POLK #2 CT (GAS)	160	17,276	14.5	96.5	78.7	11,401	GAS	187,408	972,290	196,966.0	737,351	4.27	3.93
POLK #2 CT (OIL)	180	1,335	1.0	94.6	84.6	11,201	LGT.OIL	2,601	5,749,379	14,953.1	72,889	5.46	28.02
POLK #2 TOTAL	170	18,611	15.6	96.5	79.1	11,387	-	-	-	211,919.1	810,240	4.35	-
POLK STATION TOTAL	420	156,316	50.0	97.6	79.6	10,399	-	-	-	1,625,514.4	3,816,237	2.44	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	229	1.8	100.0	80.2	17,032	LGT.OIL	670	5,817,498	3,900.4	18,747	8.19	27.98
B.B.C.T.#2	80	3,248	5.5	100.0	54.3	16,483	LGT.OIL	9,202	5,817,807	53,537.9	257,481	7.93	27.98
B.B.C.T.#3	80	83	0.1	100.0	64.0	8,242	LGT.OIL	118	5,817,672	684.1	3,302	3.98	27.98
C.T. TOTAL	177	3,560	2.7	100.0	61.2	16,327	LGT.OIL	9,990	5,817,784	58,122.4	279,530	7.85	27.98
CITY OF TAMPA	6	1,324	0.0	0.0	0.0	9,927	GAS	12,505	972,290	13,142.8	78,690	5.94	6.29
TOT. COAL (GN,BB,POLK)	3,117	1,115,161	48.1	56.7	71.0	10,955	COAL	524,327	23,299,225	12,216,409.7	22,669,949	2.03	43.24
SYSTEM	3,504	1,183,064	45.5	63.7	70.5	10,884	-	-	-	12,878,302.0	25,606,559	2.16	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,274	13,760	(11,486)	-83.5%	13,839	31,809	(17,970)	-56.5%
3 UNIT COST (\$/BBL)	19.58	29.64	(10.06)	-33.9%	21.58	30.72	(9.14)	-29.8%
4 AMOUNT (\$)	44,533	407,901	(363,368)	-89.1%	298,636	977,148	(678,512)	-69.4%
5 BURNED:								
6 UNITS (BBL)	14,154	13,760	394	2.9%	21,088	31,809	(10,721)	-33.7%
7 UNIT COST (\$/BBL)	24.99	30.81	(5.81)	-18.9%	25.62	30.97	(5.35)	-17.3%
8 AMOUNT (\$)	353,754	423,881	(70,127)	-16.5%	540,228	985,150	(444,922)	-45.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	58,016	59,129	(1,113)	-1.9%	58,016	59,129	(1,113)	-1.9%
11 UNIT COST (\$/BBL)	26.02	26.64	(0.62)	-2.3%	26.02	26.64	(0.62)	-2.3%
12 AMOUNT (\$)	1,509,736	1,575,440	(65,704)	-4.2%	1,509,736	1,575,440	(65,704)	-4.2%
13								
14 DAYS SUPPLY:	156	159	(3)	-1.7%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	51,452	49,891	1,561	3.1%	93,670	126,357	(32,687)	-25.9%
17 UNIT COST (\$/BBL)	28.18	33.73	(5.55)	-16.5%	25.20	34.70	(9.50)	-27.4%
18 AMOUNT (\$)	1,449,831	1,682,764	(232,933)	-13.8%	2,360,615	4,384,806	(2,024,191)	-46.2%
19 BURNED:								
20 UNITS (BBL)	63,060	42,088	20,972	49.8%	93,060	99,869	(6,809)	-6.8%
21 UNIT COST (\$/BBL)	28.02	34.26	(6.24)	-18.2%	27.67	34.60	(6.93)	-20.0%
22 AMOUNT (\$)	1,766,815	1,441,938	324,877	22.5%	2,575,022	3,455,146	(880,124)	-25.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	84,893	113,465	(28,572)	-25.2%	84,893	113,465	(28,572)	-25.2%
25 UNIT COST (\$/BBL)	27.99	34.35	(6.36)	-18.5%	27.99	34.35	(6.36)	-18.5%
26 AMOUNT (\$)	2,375,908	3,897,476	(1,521,568)	-39.0%	2,375,908	3,897,476	(1,521,568)	-39.0%
27								
28 DAYS SUPPLY: NORMAL	52	69	(17)	-24.9%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	-24.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	759,255	712,000	47,255	6.6%	1,934,477	2,110,000	(175,523)	-8.3%
32 UNIT COST (\$/TON)	43.52	46.56	(3.04)	-6.5%	43.92	46.73	(2.81)	-6.0%
33 AMOUNT (\$)	33,041,507	33,147,962	(106,455)	-0.3%	84,954,359	98,601,719	(13,647,360)	-13.8%
34 BURNED:								
35 UNITS (TONS)	524,327	529,065	(4,738)	-0.9%	1,668,883	1,719,746	(50,863)	-3.0%
36 UNIT COST (\$/TON)	43.24	46.94	(3.71)	-7.9%	44.13	46.34	(2.21)	-4.8%
37 AMOUNT (\$)	22,669,949	24,835,472	(2,165,523)	-8.7%	73,639,673	79,690,011	(6,050,338)	-7.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	891,074	1,367,074	(476,000)	-34.8%	891,074	1,367,074	(476,000)	-34.8%
40 UNIT COST (\$/TON)	42.67	46.71	(4.04)	-8.7%	42.67	46.71	(4.04)	-8.7%
41 AMOUNT (\$)	38,022,023	63,859,797	(25,837,774)	-40.5%	38,022,023	63,859,797	(25,837,774)	-40.5%
42								
43 DAYS SUPPLY:	46	71	(25)	-35.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	199,913	299,642	(99,729)	-33.3%	248,170	574,930	(326,760)	-56.8%
46 UNIT COST (\$/MCF)	4.08	4.26	(0.18)	-4.2%	4.16	4.44	(0.29)	-6.5%
47 AMOUNT (\$)	816,041	1,276,948	(460,907)	-36.1%	1,031,206	2,554,571	(1,523,365)	-59.6%
48 BURNED:								
49 UNITS (MCF)	199,913	299,642	(99,729)	-33.3%	248,170	574,930	(326,760)	-56.8%
50 UNIT COST (\$/MCF)	4.08	4.26	(0.18)	-4.2%	4.16	4.44	(0.28)	-6.4%
51 AMOUNT (\$)	816,041	1,276,948	(460,907)	-36.1%	1,032,179	2,554,571	(1,522,392)	-59.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			--	--			--	--
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,475
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,475

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,678)	(158,115)
OTHER USAGE	(1,024)	(28,623)
TOTAL	(6,702)	(186,738)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	38,743
IGNITION #2 OIL	143,640
IGNITION PROPANE	3,707
AERIAL SURVEY ADJ.	(795,956)
ADDITIVES	30,287
GREEN FUEL	0
TOTAL	(579,579)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
VARIOUS	JURISDIC.	6,205.0	0.0	6,205.0	1.510	1.510	93,700.00	93,700.00		
HARDEE PWR PARTNERS	SEPARATED	64,728.0	0.0	64,728.0	2.539	3.587	1,643,200.00	2,321,600.00		
VARIOUS	JURISDIC.	25,086.0	0.0	25,086.0	3.081	3.081	772,900.00	772,900.00	433,500.00	
TOTAL		96,019.0	0.0	96,019.0	2.614	3.320	2,509,800.00	3,188,200.00	433,500.00	
ACTUAL:										
FLA. PWR. & LIGHT	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FMPA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
KISSIMMEE ELEC. UTIL.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF NEW SMYRNA BCH.	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
REEDY CREEK	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
WAUCHULA	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FT. MEADE	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF ST. CLOUD	SEPARATED	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
HARDEE PWR PARTNERS	SEP. CONTR.	27,955.0	0.0	27,955.0	2.461	3.229	687,972.55	902,666.95		
SEMINOLE ELEC. PRECO-1	JURISDIC.	2,428.3	209.7	2,218.6	2.739	2.739	60,773.58	60,773.58		
SEMINOLE ELEC. HARDEE	JURISDIC.	603.1	0.0	603.1	1.890	1.890	11,398.35	11,398.35		
FLA. PWR. CORP.	SCH. -MA	100.0	0.0	100.0	2.276	2.701	2,276.43	2,700.74	110.31	
FLA. PWR. & LIGHT	SCH. -MA	125.0	0.0	125.0	2.696	3.559	3,369.77	4,448.90	686.63	
ORLANDO UTIL. COMM.	SCH. -MA	250.0	0.0	250.0	1.945	2.505	4,862.85	6,262.61	614.76	
REEDY CREEK	SCH. -MA	40.0	0.0	40.0	2.598	2.971	1,039.20	1,188.52	23.72	
THE ENERGY AUTHORITY	SCH. -MA	125.0	0.0	125.0	2.818	2.966	3,522.93	3,707.81	(207.62)	
DUKE ENERGY	SCH. -MA	506.0	0.0	506.0	2.000	3.361	10,120.47	17,007.53	5,298.22	
AUBURNDALE POWER PARTNERS	SCH. -OATT	2.0	0.0	2.0	4.943	4.950	98.86	99.00		
DUKE ENERGY	SCH. -OATT	3.0	0.0	3.0	7.770	7.781	233.10	233.43		
CARGILL ALLIANT	SCH. -OATT	50.0	0.0	50.0	4.030	4.035	2,014.75	2,017.64		
ADJ. TO PREV. MONTHS										
HARDEE PWR PARTNERS EST.	Feb. 2002	CONTRACT	(19,128.0)	0.0	(19,128.0)	2.559	3.324	(489,485.52)	(635,814.72)	
HARDEE PWR PARTNERS ACT.	Feb. 2002	CONTRACT	19,128.0	0.0	19,128.0	2.461	3.229	470,740.08	617,643.12	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		3,031.4	209.7	2,821.7	2.558	2.558	72,171.93	72,171.93		
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		27,955.0	0.0	27,955.0	2.394	3.164	669,227.11	884,495.35		
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		1,146.0	0.0	1,146.0	2.198	3.082	25,191.65	35,316.11	6,526.02	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		55.0	0.0	55.0	4.267	4.273	2,346.71	2,350.07		
TOTAL		32,187.4	209.7	31,977.7	2.405	3.109	768,937.40	994,333.46	6,526.02	
CURRENT MONTH:										
DIFFERENCE		(63,831.6)	209.7	(64,041.3)	(0.209)	(0.211)	(1,740,862.60)	(2,193,866.54)	(426,973.98)	
DIFFERENCE %		-66.5%	0.0%	-66.7%	-8.0%	-6.4%	-69.4%	-68.8%	-98.5%	
PERIOD TO DATE:										
ACTUAL		99,962.7	240.2	99,722.5	2.369	3.008	2,362,722.64	2,999,185.66	37,737.57	
ESTIMATED		242,405.0	0.0	242,405.0	2.421	3.145	5,868,700.00	7,623,000.00	721,100.00	
DIFFERENCE		(142,442.3)	240.2	(142,682.5)	(0.052)	(0.137)	(3,505,977.36)	(4,623,814.34)	(683,362.43)	
DIFFERENCE %		-58.8%	0.0%	-58.9%	-2.1%	-4.4%	-59.7%	-60.7%	-94.8%	

* No Sales to Hardee Pwr Partners for Others in the month of March 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)(X7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. J	7,249.0	0.0	4,339.0	2,910.0	5.808	5.808	169,000.00
HARDEE POWER PARTNERS	IPP	62,608.0	0.0	0.0	62,608.0	5.143	5.143	3,219,800.00
VARIOUS	OTHER	55,705.0	0.0	0.0	55,705.0	5.862	5.862	3,265,200.00
VARIOUS	MKT. BASE	94,385.0	0.0	0.0	94,385.0	4.838	4.838	4,566,700.00
TOTAL		219,947.0	0.0	4,339.0	215,608.0	5.204	5.204	11,220,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	57,309.0	0.0	0.0	57,309.0	8.938	8.938	5,122,180.17
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	29,329.0	0.0	1,274.6	28,054.4	3.320	3.320	931,429.85
FLA. POWER & LIGHT	SCH.-J	21,836.0	0.0	1,796.8	20,039.2	3.640	3.640	729,484.29
LAKELAND	SCH.-J	16,140.0	0.0	2,781.5	13,358.5	4.711	4.711	629,275.74
THE ENERGY AUTHORITY	SCH.-J	12,998.0	0.0	2,398.4	10,599.6	4.265	4.265	452,069.81
REEDY CREEK	SCH.-J	20.0	0.0	0.0	20.0	3.600	3.600	720.00
OKEELANTA	SCH.-J	3,974.0	0.0	0.0	3,974.0	3.889	3.889	154,529.25
AQUILA	SCH.-J	13,734.0	0.0	386.4	13,347.6	3.738	3.738	498,867.48
CARGILL ALLIANT	SCH.-J	14,008.0	0.0	897.4	13,110.6	5.400	5.400	707,925.17
AUBURNDALE POWER PARTNERS	SCH.-J	48.0	0.0	0.0	48.0	4.500	4.500	2,160.00
KOCH ENERGY	SCH.-J	2,148.0	0.0	1,438.8	709.2	4.716	4.716	33,448.36
RELIANT	SCH.-J	4,432.0	0.0	1,924.5	2,507.5	7.155	7.155	179,399.27
DUKE ENERGY	SCH.-J	19,379.0	0.0	825.0	18,554.0	4.082	4.082	757,297.95
DYNEGY POWER MKTG.	SCH.-J	4,153.0	0.0	0.0	4,153.0	3.291	3.291	136,679.00
RINGHAVER	SCH.-J	437.0	0.0	0.0	437.0	0.222	0.222	969.72
OKEELANTA	SCH.-D	6,869.0	0.0	0.0	6,869.0	4.723	4.723	324,437.60
FLA. POWER CORP.	SCH.-D	56,750.0	0.0	0.0	56,750.0	3.298	3.298	1,871,823.50
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2002 IPP	(34,705.0)	0.0	0.0	(34,705.0)	0.845	0.845	(293,186.59)
HARDEE PWR. PART.-NATIVE	Feb. 2002 IPP	34,705.0	0.0	0.0	34,705.0	0.490	0.490	170,004.49
FLA. POWER CORP.	Feb. 2002 SCH.-D	(13,650.0)	0.0	0.0	(13,650.0)	4.232	4.232	(577,616.50)
FLA. POWER CORP.	Feb. 2002 SCH.-D	13,650.0	0.0	0.0	13,650.0	4.370	4.370	596,503.50
DUKE ENERGY	Feb. 2002 SCH.-J	(3,717.0)	0.0	(157.0)	(3,560.0)	3.624	3.624	(129,022.25)
DUKE ENERGY	Feb. 2002 SCH.-J	3,716.0	0.0	156.0	3,560.0	3.621	3.621	128,922.25
CARGILL ALLIANT	Feb. 2002 SCH.-J	(1,995.0)	0.0	0.0	(1,995.0)	0.179	0.179	(3,575.00)
CARGILL ALLIANT	Feb. 2002 SCH.-J	1,995.0	0.0	0.0	1,995.0	6.038	6.038	120,456.00
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	(19,554.0)	0.0	0.0	(19,554.0)	15.798	15.798	(3,089,214.69)
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	19,553.0	0.0	0.0	19,553.0	15.799	15.799	3,089,214.69
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Ja	(5,678.0)	0.0	(1,944.7)	(3,733.3)	8.647	8.647	(322,802.00)
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Ja	5,712.0	0.0	1,944.7	3,767.3	8.569	8.569	322,802.00
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Jc	(30,460.0)	0.0	0.0	(30,460.0)	6.676	6.676	(2,033,573.80)
KOCH ENERGY TRAD.	Apr. 2001 SCH.-Jc	30,533.0	0.0	0.0	30,533.0	6.660	6.660	2,033,573.80
ENRON	Apr. 2001 SCH.-Jc	(2,031.0)	0.0	0.0	(2,031.0)	7.496	7.496	(152,246.60)
ENRON	Apr. 2001 SCH.-Jc	2,037.0	0.0	0.0	2,037.0	7.474	7.474	152,246.60
ENRON	Mar. 2001 SCH.-Jc	(4,157.0)	0.0	0.0	(4,157.0)	5.798	5.798	(241,027.67)
ENRON	Mar. 2001 SCH.-Jc	4,160.0	0.0	0.0	4,160.0	5.794	5.794	241,027.67
TOTAL		263,678.0	0.0	13,722.4	249,955.6	5.019	5.019	12,545,183.06
CURRENT MONTH:								
DIFFERENCE		43,731.0	0.0	9,383.4	34,347.6	(0.185)	(0.185)	1,324,483.06
DIFFERENCE %		19.9%	0.0%	216.3%	15.9%	-3.6%	-3.6%	11.8%
PERIOD TO DATE:								
ACTUAL		482,306.0	0.0	16,288.4	466,017.6	4.762	4.762	22,193,867.22
ESTIMATED		498,413.0	0.0	7,749.0	490,664.0	5.398	5.398	26,485,000.00
DIFFERENCE		(16,107.0)	0.0	8,539.4	(24,646.4)	(0.636)	(0.636)	(4,291,132.78)
DIFFERENCE %		-3.2%	0.0%	110.2%	-5.0%	-11.8%	-11.8%	-16.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,069.0	0.0	0.0	39,069.0	2.061	2.061	805,100.00
TOTAL		39,069.0	0.0	0.0	39,069.0	2.061	2.061	805,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,625.0	0.0	0.0	13,625.0	2.203	2.203	300,151.54
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	92.0	0.0	0.0	92.0	3.147	3.147	2,894.90
HILLSBOROUGH COUNTY	COGEN.	17,343.0	0.0	0.0	17,343.0	2.210	2.210	383,317.13
CARGILL MILLPOINT	COGEN.	114.0	0.0	0.0	114.0	2.684	2.684	3,059.44
CF INDUSTRIES INC.	COGEN.	356.0	0.0	0.0	356.0	2.851	2.851	10,149.06
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.026	2.026	40.52
FARMLAND HYDRO LP	COGEN.	1,245.0	0.0	0.0	1,245.0	3.474	3.474	43,256.94
IMC-AGRICO-S. PIERCE	COGEN.	398.0	0.0	0.0	398.0	3.186	3.186	12,679.71
AUBURNDALE POWER PARTNERS	COGEN.	257.0	0.0	0.0	257.0	4.328	4.328	11,122.73
ORANGE COGENERATION L.P. AS AVAILABLE ASSIGNMENT	COGEN.	5,658.0	0.0	0.0	5,658.0	2.090	2.090	118,280.26
SUB-TOTAL FOR MARCH 2002		39,090.0	0.0	0.0	39,090.0	2.264	2.264	884,952.23
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,724.0)	0.0	0.0	(12,724.0)	1.894	1.894	(240,951.95)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,111.0)	0.0	0.0	(18,111.0)	1.893	1.893	(342,919.56)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P. AS AVAILABLE ASSIGNMENT	COGEN.	(5,474.0)	0.0	0.0	(5,474.0)	1.856	1.856	(101,582.76)
SUB-TOTAL FOR THE MONTH OF: JANUARY 2002		0.0	0.0	0.0	0.0	0.000	0.000	7,166.39
GRAND TOTAL		39,090.0	0.0	0.0	39,090.0	2.282	2.282	892,118.62
CURRENT MONTH:								
DIFFERENCE		21.0	0.0	0.0	21.0	0.222	0.222	87,018.62
DIFFERENCE %		0.1%	0.0%	0.0%	0.1%	10.7%	10.7%	10.8%
PERIOD TO DATE:								
ACTUAL		110,642.0	0.0	0.0	110,642.0	2.070	2.070	2,290,449.71
ESTIMATED		113,006.0	0.0	0.0	113,006.0	2.085	2.085	2,356,700.00
DIFFERENCE		(2,364.0)	0.0	0.0	(2,364.0)	(0.015)	(0.015)	(66,250.29)
DIFFERENCE %		-2.1%	0.0%	0.0%	-2.1%	(0.007)	(0.007)	-2.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

APRIL 2002

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002**

SCHEDULE A1
PAGE 1 OF 2

**REVISED WITH MAY 2002 FUEL FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,156,196	27,602,299	(446,103)	-1.6%	1,159,571	1,186,903	(27,332)	-2.3%	2.34192	2.32557	0.01634	0.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(4,812)	(4,000)	(812)	20.3%	1,159,571 (a)	1,186,903 (a)	(27,332)	-2.3%	(0.00041)	(0.00034)	(0.00008)	23.1%
4b. Adjustments to Fuel Cost (1)	(1,498)	0	(1,498)	0.0%	1,159,571 (a)	1,186,903 (a)	(27,332)	-2.3%	(0.00013)	0.00000	(0.00013)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,159,571 (a)	1,186,903 (a)	(27,332)	-2.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	27,149,886	27,598,299	(448,413)	-1.6%	1,159,571	1,186,903	(27,332)	-2.3%	2.34137	2.32524	0.01614	0.7%
6. Fuel Cost of Purchased Power - Firm (A7)	18,377,400	14,887,000	3,490,400	23.4%	372,821	279,500	93,321	33.4%	4.92928	5.32630	(0.39701)	-7.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,202,121	851,500	350,621	41.2%	46,884	39,704	7,180	18.1%	2.56403	2.14462	0.41941	19.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,579,521	15,738,500	3,841,021	24.4%	419,705	319,204	100,501	31.5%	4.66507	4.93055	(0.26548)	-5.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,579,276	1,506,107	73,169	4.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	110,571	83,000	27,571	33.2%	3,495	5,884	(2,389)	-40.6%	3.16369	1.41061	1.75309	124.3%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	4,390	0	4,390	0.0%	88	0	88	0.0%	4.98864	0.00000	4.98864	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,378,979	1,598,700	(219,721)	-13.7%	54,690	62,640	(7,950)	-12.7%	2.52145	2.55220	(0.03076)	-1.2%
21. Fuel Cost of Market Base Sales (A6)	2,510	227,600	(225,090)	-98.9%	110	10,926	(10,816)	-99.0%	2.28182	2.08310	0.19871	9.5%
21a. Gains on Market Based Sales	242	169,600	(169,558)	-99.9%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,496,692	2,079,100	(582,408)	-28.0%	58,383	79,450	(21,067)	-26.5%	2.56358	2.61687	(0.05329)	-2.0%
23. Net Inadvertant Interchange					963	0	963	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					(1,428)	0	(1,428)	0.0%				
25. Interchange and Wheeling Losses					94	1,200	(1,106)	-92.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	45,232,715	41,257,699	3,975,016	9.6%	1,520,334	1,425,457	94,877	6.7%	2.97518	2.89435	0.08083	2.8%
27. Net Unbilled	683,727 (a)	(1,325,843) (a)	2,009,570	-151.6%	22,981	(45,808)	68,789	-150.2%	2.97518	2.89435	0.08084	2.8%
28. Company Use	111,569 (a)	118,668 (a)	(7,099)	-6.0%	3,750	4,100	(350)	-8.5%	2.97517	2.89434	0.08083	2.8%
29. T & D Losses	2,378,159 (a)	1,437,363 (a)	938,796	65.3%	79,866	49,661	30,205	60.8%	2.97518	2.89435	0.08083	2.8%
30. System KWH Sales	45,232,715	41,257,699	3,975,016	9.6%	1,413,737	1,417,504	(3,767)	-0.3%	3.19951	2.91059	0.28893	9.9%
31. Wholesale KWH Sales	(1,606,602)	(3,193,466)	1,586,864	-49.7%	(50,214)	(109,719)	59,505	-54.2%	3.19951	2.91059	0.28892	9.9%
32. Jurisdictional KWH Sales	43,626,113	38,064,233	5,561,880	14.6%	1,363,523	1,307,785	55,738	4.3%	3.19951	2.91059	0.28893	9.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	43,654,906	38,089,355	5,565,551	14.6%	1,363,523	1,307,785	55,738	4.3%	3.20163	2.91251	0.28912	9.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	296,703	283,819	12,884	4.5%	1,363,523	1,307,785	55,738	4.3%	0.02176	0.02170	0.00006	0.3%
35a. Adjustment	0	0	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0.54193	0.56503	(0.02310)	-4.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,341,004	45,762,569	5,578,435	12.2%	1,363,523	1,307,785	55,738	4.3%	3.76532	3.49924	0.26608	7.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.76803	3.50176	0.26627	7.6%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,363,523	1,307,785	55,738	4.3%	0.00669	0.00698	(0.00029)	-4.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,432,250	45,853,815	5,578,435	12.2%	1,363,523	1,307,785	55,738	4.3%	3.77472	3.50874	0.26598	7.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.775	3.509	0.266	7.6%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: APRIL 2002

**REVISED WITH MAY 2002 FUEL FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	104,943,298	114,287,177	(9,343,879)	-8.2%	4,827,836	5,191,357	(363,521)	-7.0%	2.17371	2.20149	(0.02778)	-1.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(17,689)	(16,000)	(1,689)	10.6%	4,827,836 (a)	5,191,357 (a)	(363,521)	-7.0%	(0.00037)	(0.00031)	(0.00006)	18.9%
4b. Adjustments to Fuel Cost (1)	(3,751)	0	(3,751)	0.0%	4,827,836 (a)	5,191,357 (a)	(363,521)	-7.0%	(0.00008)	0.00000	(0.00008)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	4,827,836 (a)	5,191,357 (a)	(363,521)	-7.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	104,921,858	114,271,177	(9,349,319)	-8.2%	4,827,836	5,191,357	(363,521)	-7.0%	2.17327	2.20118	(0.02791)	-1.3%
6. Fuel Cost of Purchased Power - Firm (A7)	40,571,267	41,372,000	(800,733)	-1.9%	838,839	770,164	68,675	8.9%	4.83660	5.37184	(0.53525)	-10.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,492,571	3,208,200	284,371	8.9%	157,526	152,710	4,816	3.2%	2.21714	2.10084	0.11629	5.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	44,063,838	44,580,200	(516,362)	-1.2%	996,365	922,874	73,491	8.0%	4.42246	4.83058	(0.40812)	-8.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,824,201	6,114,231	(290,030)	-4.7%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	312,308	361,200	(48,892)	-13.5%	12,970	24,413	(11,443)	-46.9%	2.40793	1.47954	0.92839	62.7%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	8,156	8,156	0	0.0%	190	0	190	0.0%	4.29263	0.00000	4.29263	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	3,183,615	5,759,900	(2,576,285)	-44.7%	126,619	230,028	(103,409)	-45.0%	2.51433	2.50400	0.01033	0.4%
21. Fuel Cost of Market Base Sales (A6)	355,093	1,656,900	(1,301,807)	-78.6%	18,327	67,414	(49,087)	-72.8%	1.93754	2.45780	(0.52026)	-21.2%
21a. Gains on Market Based Sales	37,979	890,900	(852,921)	-95.7%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	3,897,151	8,668,900	(4,771,749)	-55.0%	158,106	321,855	(163,749)	-50.9%	2.46490	2.69342	(0.22852)	-8.5%
23. Net Inadvertent Interchange					1,610	0	1,610	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					3,076	0	3,076	0.0%				
25. Interchange and Wheeling Losses					781	4,700	(3,919)	-83.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	145,088,545	150,182,477	(5,093,932)	-3.4%	5,670,000	5,787,676	(117,676)	-2.0%	2.55888	2.59487	(0.03599)	-1.4%
27. Net Unbilled	1,151,422 (a)	(1,856,184) (a)	3,007,606	-162.0%	14,179	(70,062)	84,241	-120.2%	8.12061	2.64934	5.47127	206.5%
28. Company Use	375,175 (a)	426,424 (a)	(51,249)	-12.0%	14,765	16,400	(1,635)	-10.0%	2.54098	2.60015	(0.05917)	-2.3%
29. T & D Losses	6,891,438 (a)	2,768,391 (a)	4,123,047	148.9%	265,764	106,883	158,881	148.6%	2.59307	2.59011	0.00295	0.1%
30. System KWH Sales	145,088,545	150,182,477	(5,093,932)	-3.4%	5,375,292	5,734,455	(359,163)	-6.3%	2.69918	2.61895	0.08023	3.1%
31. Wholesale KWH Sales	(3,367,661)	(10,711,568)	7,343,907	-68.6%	(115,758)	(405,937)	290,179	-71.5%	2.90923	2.63873	0.27050	10.3%
32. Jurisdictional KWH Sales	141,720,884	139,470,909	2,249,975	1.6%	5,259,534	5,328,518	(68,984)	-1.3%	2.69455	2.61744	0.07711	2.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	141,814,419	139,562,960	2,251,459	1.6%	5,259,534	5,328,518	(68,984)	-1.3%	2.69633	2.61917	0.07716	2.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,219,261	1,157,420	61,841	5.3%	5,259,534	5,328,518	(68,984)	-1.3%	0.02318	0.02172	0.00146	6.7%
35a. Adjustment	0	0	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	29,557,580	29,557,580	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.56198	0.55471	0.00728	1.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	172,591,260	170,277,960	2,313,300	1.4%	5,259,534	5,328,518	(68,984)	-1.3%	3.28149	3.19560	0.08590	2.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.28386	3.19790	0.08596	2.7%
40. GPIF * (Already Adjusted for Taxes)	364,984	364,984	0	0.0%	5,259,534	5,328,518	(68,984)	-1.3%	0.00694	0.00685	0.00009	1.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	172,956,244	170,642,944	2,313,300	1.4%	5,259,534	5,328,518	(68,984)	-1.3%	3.29080	3.20475	0.08605	2.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.291	3.205	0.086	2.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,156,196	27,602,299	(446,103)	-1.6%	104,943,298	114,287,177	(9,343,879)	-8.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,496,450	1,909,300	(412,850)	-21.6%	3,859,172	7,778,000	(3,918,828)	-50.4%
2a. GAINS FROM MARKET BASED SALES	242	169,800	(169,558)	-99.9%	37,979	890,900	(852,921)	-95.7%
3. FUEL COST OF PURCHASED POWER	18,377,400	14,887,000	3,490,400	23.4%	40,571,267	41,372,000	(800,733)	-1.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,202,121	851,500	350,621	41.2%	3,492,571	3,208,200	284,371	8.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	45,239,025	41,261,699	3,977,326	9.6%	145,109,985	150,198,477	(5,088,492)	-3.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,812)	(4,000)	(812)	20.3%	(17,689)	(16,000)	(1,689)	10.6%
6b. ADJ. TO FUEL COST	(1,498)	0	(1,498)	0.0%	(3,751)	0	(3,751)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	45,232,715	41,257,699	3,975,016	9.6%	145,088,545	150,182,477	(5,093,932)	-3.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,363,523	1,307,785	55,738	4.3%	5,259,534	5,328,518	(68,984)	-1.3%
2. NONJURISDICTIONAL SALES	50,214	109,719	(59,505)	-54.2%	115,758	405,937	(290,179)	-71.5%
3. TOTAL SALES	1,413,737	1,417,504	(3,767)	-0.3%	5,375,292	5,734,455	(359,163)	-6.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9644814	0.9225971	0.0418843	4.5%	0.9784648	0.9292109	0.0492539	5.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	44,583,810	43,095,971	1,487,839	3.5%	171,890,001	175,595,571	(3,705,570)	-2.1%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(29,557,580)	(29,557,580)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(364,984)	(364,984)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	37,103,169	35,615,330	1,487,839	4.2%	141,967,437	145,673,007	(3,705,570)	-2.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	45,232,715	41,257,699	3,975,016	9.6%	145,088,545	150,182,477	(5,093,932)	-3.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9644814	0.9225971	0.0418843	4.5%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	43,626,113	38,064,233	5,561,880	14.6%	141,720,884	139,470,909	2,249,975	1.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	43,654,906	38,089,355	5,565,551	14.6%	141,814,419	139,562,960	2,251,459	1.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	307,630	307,630	0	0.0%	1,245,706	1,245,706	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	296,703	283,819	12,884	4.5%	1,219,261	1,157,420	61,841	5.3%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	43,951,609	38,373,174	5,578,435	14.5%	143,033,680	140,720,380	2,313,300	1.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,848,440)	(2,757,844)	(4,090,596)	148.3%	(1,066,243)	4,952,627	(6,018,870)	-121.5%
8. INTEREST PROVISION FOR THE MONTH	(103,301)	(190,481)	87,180	-45.8%	(465,146)	(913,789)	448,643	-49.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(70,068,358)	(59,517,387)	(10,550,971)	17.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(69,630,704)	(55,076,317)	(14,554,387)	26.4%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
J. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(70,068,358)	(59,517,387)	(10,550,971)	17.7%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(69,527,403)	(54,885,836)	(14,641,567)	26.7%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(139,595,761)	(114,403,223)	(25,192,538)	22.0%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(69,797,881)	(57,201,612)	(12,596,269)	22.0%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.800	4.000	(2)	-55.0%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.550	8.000	(4)	-55.6%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.775	4.000	(2)	-55.6%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.148	0.333	(0)	-55.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(103,301)	(190,481)	87,180	-45.8%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	193,457	216,472	(23,015)	-10.6%	733,685	1,201,622	(467,937)	-38.9%
2 LIGHT OIL	2,131,245	1,406,581	724,664	51.5%	4,706,267	4,861,727	(155,460)	-3.2%
3 COAL	22,430,591	23,547,417	(1,116,826)	-4.7%	96,070,264	103,237,428	(7,167,164)	-6.9%
4 NATURAL GAS	2,400,903	2,431,829	(30,926)	-1.3%	3,433,082	4,986,400	(1,553,318)	-31.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,156,196	27,602,299	(446,103)	-1.6%	104,943,298	114,287,177	(9,343,879)	-8.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,575	4,768	(193)	-4.0%	17,594	26,118	(8,524)	-32.6%
9 LIGHT OIL	41,049	18,434	22,615	122.7%	98,277	72,676	25,601	35.2%
10 COAL	1,051,340	1,117,966	(66,626)	-6.0%	4,626,552	4,989,774	(363,222)	-7.3%
11 NATURAL GAS	62,607	45,735	16,872	36.9%	85,413	102,789	(17,376)	-16.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,159,571	1,186,903	(27,332)	-2.3%	4,827,836	5,191,357	(363,521)	-7.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,493	7,097	396	5.6%	28,581	38,906	(10,325)	-26.5%
16 LIGHT OIL (BBL)	68,160	41,776	26,384	63.2%	161,220	141,645	19,575	13.8%
17 COAL (TON)	510,391	498,208	12,183	2.4%	2,179,274	2,217,954	(38,680)	-1.7%
18 NATURAL GAS (MCF)	671,525	461,959	209,566	45.4%	919,695	1,036,889	(117,194)	-11.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	47,009	44,562	2,447	5.5%	179,307	244,284	(64,977)	-26.6%
22 LIGHT OIL	396,940	238,271	158,669	66.6%	927,238	802,361	124,877	15.8%
23 COAL	11,928,329	11,630,052	298,277	2.6%	50,821,660	51,869,626	(1,047,966)	-2.0%
24 NATURAL GAS	707,115	474,940	232,175	48.9%	968,257	1,066,056	(97,799)	-9.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,079,393	12,387,825	691,568	5.6%	52,896,462	53,982,327	(1,085,865)	-2.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.39%	0.40%	(0.00)	-	0.36%	0.50%	(0.00)	-
29 LIGHT OIL	3.54%	1.55%	0.02	-	2.04%	1.40%	0.01	-
30 COAL	90.67%	94.19%	(0.04)	-	95.83%	96.12%	(0.00)	-
31 NATURAL GAS	5.40%	3.85%	0.02	-	1.77%	1.98%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	25.82	30.50	(4.68)	-15.4%	25.67	30.89	(5.21)	-16.9%
36 LIGHT OIL (\$/BBL)	31.27	33.67	(2.40)	-7.1%	29.19	34.32	(5.13)	-15.0%
37 COAL (\$/TON)	43.95	47.26	(3.32)	-7.0%	44.08	46.55	(2.46)	-5.3%
38 NATURAL GAS (\$/MCF)	3.58	5.26	(1.69)	-32.1%	3.73	4.81	(1.08)	-22.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.12	4.86	(0.74)	-15.3%	4.09	4.92	(0.83)	-16.8%
42 LIGHT OIL	5.37	5.90	(0.53)	-9.0%	5.08	6.06	(0.98)	-16.2%
43 COAL	1.88	2.02	(0.14)	-7.1%	1.89	1.99	(0.10)	-5.0%
44 NATURAL GAS	3.40	5.12	(1.72)	-33.7%	3.55	4.68	(1.13)	-24.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.08	2.23	(0.15)	-6.8%	1.98	2.12	(0.13)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,275	9,346	929	9.9%	10,191	9,353	838	9.0%
49 LIGHT OIL	9,670	12,926	(3,256)	-25.2%	9,435	11,040	(1,605)	-14.5%
50 COAL	11,346	10,403	943	9.1%	10,985	10,395	590	5.7%
51 NATURAL GAS	11,295	10,385	910	8.8%	11,336	10,371	965	9.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,280	10,437	843	8.1%	10,957	10,399	558	5.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.23	4.54	(0.31)	-6.8%	4.17	4.60	(0.43)	-9.3%
56 LIGHT OIL	5.19	7.63	(2.44)	-32.0%	4.79	6.69	(1.90)	-28.4%
57 COAL	2.13	2.11	0.02	0.9%	2.08	2.07	0.01	0.5%
58 NATURAL GAS	3.83	5.32	(1.49)	-28.0%	4.02	4.85	(0.83)	-17.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.34	2.33	0.01	0.4%	2.17	2.20	(0.03)	-1.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: APRIL 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-167	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-167	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	48,902	59.7	79.5	71.8	13,734	COAL	25,049	26,812,000	671,613.8	995,904	2.04	39.76
GAN.#2	98	43,565	61.8	75.2	80.0	12,845	COAL	23,724	23,588,000	559,601.7	943,225	2.17	39.76
GAN.#3	145	75,890	72.8	90.6	78.4	12,746	COAL	48,833	19,808,000	967,284.1	1,941,514	2.56	39.76
GAN.#4	159	32,648	28.6	36.9	77.1	13,216	COAL	20,714	20,830,000	431,472.6	823,552	2.52	39.76
GAN.#5	217	573	0.4	1.7	21.4	20,261	COAL	559	20,768,000	11,609.3	22,225	3.88	39.76
GAN.#6	372	165,068	61.7	69.2	66.2	11,256	COAL	78,759	23,590,000	1,857,924.8	3,131,319	1.90	39.76
GANNON STATION	1,105	366,646	46.1	55.7	62.4	12,272	COAL	197,838	22,766,403	4,499,506.3	7,857,739	2.14	39.76
B.B.#1	416	195,388	65.3	76.7	72.5	11,337	COAL	90,717	24,417,980	2,215,125.9	3,943,046	2.02	43.47
B.B.#2	416	101,042	33.8	37.9	79.6	10,821	COAL	45,359	24,104,240	1,093,344.2	1,971,545	1.95	43.47
B.B.#3	433	2,533	0.8	1.6	34.9	11,373	COAL	1,194	24,128,000	28,808.8	51,898	2.05	43.47
B.B. 1 - 3	1,265	298,963	32.9	38.2	62.0	11,163	COAL	137,270	24,311,786	3,337,278.9	5,966,489	2.00	43.47
B.B.#4	442	275,998	86.8	96.5	86.8	10,552	COAL	131,149	22,206,376	2,912,337.4	6,932,278	2.51	52.86
B.B. STATION	1,707	574,959	46.8	53.3	68.4	10,870	COAL	268,419	23,283,088	6,249,616.3	12,898,767	2.24	48.05
SEB-PHIL.#1(HVY OIL)	17	5,019	41.1	82.9	93.0	9,366	HVY.OIL	7,493	6,273,540	47,009.3	193,457	3.85	25.82
SEB-PHIL.#2(HVY OIL)	17	-277	0.0	0.0	0.0	0	HVY.OIL	0	6,273,540	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	4,742	19.4	41.5	46.5	9,913	HVY.OIL	7,493	6,273,540	47,009.3	193,457	4.08	25.82
POLK #1 GASIFIER	250	109,735	61.0	66.4	91.1	10,746	COAL	44,334	26,598,000	1,179,206.4	1,674,085	1.53	37.76
POLK #1 CT (OIL)	225	33,950	21.0	100.0	76.4	8,413	LGT.OIL	49,327	5,821,236	285,616.1	1,567,351	4.62	31.77
POLK #1 TOTAL	250	143,685	79.9	96.1	87.2	10,195	-	-	-	1,464,822.5	3,241,436	2.26	-
POLK #2 CT (GAS)	150	46,522	43.1	100.0	81.5	11,320	GAS	500,142	972,290	526,649.0	1,722,667	3.70	3.44
POLK #2 CT (OIL)	160	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	46,522	43.1	100.0	81.5	11,320	-	-	-	526,649.0	1,722,667	3.70	-
POLK #3 CT (GAS)	150	14,195	36.2	89.3	59.7	11,352	GAS	153,037	972,290	161,148.0	568,047	4.00	3.71
POLK #3 CT (OIL)	160	2,132	2.9	100.0	33.8	13,119	LGT.OIL	4,493	6,225,381	27,970.2	142,762	6.70	31.77
POLK #3 TOTAL	155	16,327	15.1	100.0	92.8	11,583	-	-	-	189,118.2	710,809	4.35	-
POLK STATION TOTAL	405	206,534	70.9	97.6	84.0	10,558	-	-	-	2,180,589.7	5,674,912	2.75	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	681	7.9	89.6	113.5	16,825	LGT.OIL	1,975	5,800,860	11,457.8	58,001	8.52	29.37
B.B.C.T.#2	66	4,288	9.0	65.8	61.3	16,775	LGT.OIL	12,365	5,814,523	71,895.7	363,131	8.47	29.37
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	4,967	4.8	83.5	37.5	16,781	LGT.OIL	14,340	5,812,600	83,353.5	421,132	8.48	29.37
CITY OF TAMPA	6	1,890	0.0	0.0	0.0	10,221	GAS	18,346	972,290	19,318.3	110,189	5.83	6.01
TOT. COAL (GN,BB,POLK)	3,062	1,051,340	47.8	55.2	68.1	11,346	COAL	510,391	23,370,958	11,928,329.0	22,430,591	2.13	43.95
SYSTEM	3,401	1,159,571	47.5	60.5	66.8	11,278	-	-	-	13,079,393.4	27,156,196	2.34	-

* Hookers Point boiler limited to 90MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,698	7,097	(4,399)	-62.0%	16,537	38,905	(22,369)	-57.5%
3 UNIT COST (\$/BBL)	25.87	29.44	(3.57)	-12.1%	22.28	30.49	(8.21)	-26.9%
4 AMOUNT (\$)	69,785	208,939	(139,153)	-66.6%	368,422	1,186,087	(817,665)	-68.9%
5 BURNED:								
6 UNITS (BBL)	7,493	7,097	396	5.6%	28,581	38,905	(10,325)	-26.5%
7 UNIT COST (\$/BBL)	25.82	30.50	(4.68)	-15.4%	25.67	30.89	(5.21)	-16.9%
8 AMOUNT (\$)	193,457	216,472	(23,015)	-10.6%	733,685	1,201,622	(467,937)	-38.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	53,221	59,129	(5,908)	-10.0%	53,221	59,129	(5,908)	-10.0%
11 UNIT COST (\$/BBL)	26.20	26.60	(0.40)	-1.5%	26.20	26.60	(0.40)	-1.5%
12 AMOUNT (\$)	1,394,493	1,572,786	(178,293)	-11.3%	1,394,493	1,572,786	(178,293)	-11.3%
13								
14 DAYS SUPPLY:	99	110	(11)	-9.9%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	75,839	50,460	25,379	50.3%	169,509	176,817	(7,308)	-4.1%
17 UNIT COST (\$/BBL)	33.67	32.38	1.29	4.0%	28.99	34.04	(5.05)	-14.8%
18 AMOUNT (\$)	2,553,403	1,633,774	919,629	56.3%	4,914,018	6,018,580	(1,104,562)	-18.4%
19 BURNED:								
20 UNITS (BBL)	68,160	41,776	26,384	63.2%	161,220	141,645	19,575	13.8%
21 UNIT COST (\$/BBL)	31.27	33.67	(2.40)	-7.1%	29.19	34.32	(5.13)	-15.0%
22 AMOUNT (\$)	2,131,245	1,406,581	724,664	51.5%	4,706,267	4,861,727	(155,460)	-3.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	82,516	113,465	(30,949)	-27.3%	82,516	113,465	(30,949)	-27.3%
25 UNIT COST (\$/BBL)	30.30	33.79	(3.49)	-10.3%	30.30	33.79	(3.49)	-10.3%
26 AMOUNT (\$)	2,500,614	3,834,382	(1,333,768)	-34.8%	2,500,614	3,834,382	(1,333,768)	-34.8%
27								
28 DAYS SUPPLY: NORMAL	41	56	(15)	-26.8%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	-25.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	702,096	494,000	208,096	42.1%	2,636,573	2,604,000	32,573	1.3%
32 UNIT COST (\$/TON)	44.32	46.55	(2.23)	-4.8%	44.02	46.70	(2.67)	-5.7%
33 AMOUNT (\$)	31,117,540	22,993,885	8,123,655	35.3%	116,071,899	121,595,604	(5,523,705)	-4.5%
34 BURNED:								
35 UNITS (TONS)	510,391	498,208	12,183	2.4%	2,179,274	2,217,954	(38,680)	-1.7%
36 UNIT COST (\$/TON)	43.95	47.26	(3.32)	-7.0%	44.08	46.55	(2.46)	-5.3%
37 AMOUNT (\$)	22,430,591	23,547,417	(1,116,826)	-4.7%	96,070,264	103,237,428	(7,167,164)	-6.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,082,779	1,362,866	(280,087)	-20.6%	1,082,779	1,362,866	(280,087)	-20.6%
40 UNIT COST (\$/TON)	42.89	46.76	(3.87)	-8.3%	42.89	46.76	(3.87)	-8.3%
41 AMOUNT (\$)	46,441,533	63,730,263	(17,288,730)	-27.1%	46,441,533	63,730,263	(17,288,730)	-27.1%
42								
43 DAYS SUPPLY:	50	63	(13)	-20.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	671,525	461,959	209,566	45.4%	919,695	1,036,889	(117,194)	-11.3%
46 UNIT COST (\$/MCF)	3.58	5.26	(1.69)	-32.1%	3.73	4.81	(1.08)	-22.4%
47 AMOUNT (\$)	2,400,903	2,431,829	(30,926)	-1.3%	3,432,109	4,986,400	(1,554,291)	-31.2%
48 BURNED:								
49 UNITS (MCF)	671,525	461,959	209,566	45.4%	919,695	1,036,889	(117,194)	-11.3%
50 UNIT COST (\$/MCF)	3.58	5.26	(1.69)	-32.1%	3.73	4.81	(1.08)	-22.4%
51 AMOUNT (\$)	2,400,903	2,431,829	(30,926)	-1.3%	3,433,082	4,986,400	(1,553,318)	-31.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	8,428
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	8,428

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	(312)	(9,912)
IGNITION	(8,790)	(258,465)
OTHER USAGE	(954)	(29,075)
TOTAL	(10,056)	(297,452)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	31,985
IGNITION #2 OIL	250,037
IGNITION PROPANE	6,452
AERIAL SURVEY ADJ.	(586,248)
ADDITIVES	30,335
GREEN FUEL	0
TOTAL	(267,439)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	5,884.0	0.0	5,884.0	1.411	1.411	83,000.00	83,000.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	62,640.0	0.0	62,640.0	2.552	3.600	1,598,700.00	2,255,200.00	
VARIOUS	JURISDIC. MKT. BASE	10,926.0	0.0	10,926.0	2.083	2.083	227,600.00	227,600.00	169,800.00
TOTAL		79,450.0	0.0	79,450.0	2.403	3.229	1,909,300.00	2,565,800.00	169,800.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	54,690.0	0.0	54,690.0	2.501	3.263	1,367,796.90	1,784,534.70	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	4,400.3	1,468.8	2,931.5	3.429	3.429	100,520.97	100,520.97	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	563.8	0.0	563.8	1.782	1.782	10,049.60	10,049.60	
FLA. PWR. CORP.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MA	110.0	0.0	110.0	2.282	2.816	2,509.86	3,097.90	242.64
CITY OF LAKELAND	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
DUKE ENERGY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ENRON	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT	SCH. -OATT	88.0	0.0	88.0	4.989	4.989	4,390.26	4,390.26	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST.	Mar. 2002 CONTRACT	(27,955.0)	0.0	(27,955.0)	2.461	3.229	(687,972.55)	(902,666.95)	
HARDEE PWR PARTNERS ACT.	Mar. 2002 CONTRACT	27,955.0	0.0	27,955.0	2.501	3.263	699,154.55	912,171.65	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		4,964.1	1,468.8	3,495.3	3.163	3.163	110,570.57	110,570.57	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.		54,690.0	0.0	54,690.0	2.521	3.280	1,378,978.90	1,794,039.40	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		110.0	0.0	110.0	2.282	2.816	2,509.86	3,097.90	242.64
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		88.0	0.0	88.0	4.989	4.989	4,390.26	4,390.26	
TOTAL		59,852.1	1,468.8	58,383.3	2.563	3.275	1,496,449.59	1,912,098.13	242.64
CURRENT MONTH:									
DIFFERENCE		(19,597.9)	1,468.8	(21,066.7)	0.160	0.046	(412,850.41)	(653,701.87)	(169,557.36)
DIFFERENCE %		-24.7%	0.0%	-26.5%	6.7%	1.4%	-21.6%	-25.5%	-99.9%
PERIOD TO DATE:									
ACTUAL		159,814.8	1,709.0	158,105.8	2.441	3.106	3,859,172.23	4,911,283.79	37,980.21
ESTIMATED		321,855.0	0.0	321,855.0	2.417	3.166	7,778,000.00	10,188,800.00	890,900.00
DIFFERENCE		(162,040.2)	1,709.0	(163,749.2)	0.024	(0.060)	(3,918,827.77)	(5,277,516.21)	(852,919.79)
DIFFERENCE %		-50.3%	0.0%	-50.9%	1.0%	-1.9%	-50.4%	-51.8%	-95.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF APRIL 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. J	18,236.0	0.0	10,699.0	7,537.0	5.809	5.809	437,800.00
HARDEE POWER PARTNERS	IPP	59,240.0	0.0	0.0	59,240.0	4.777	4.777	2,829,800.00
VARIOUS	OTHER	62,614.0	0.0	0.0	62,614.0	6.060	6.060	3,794,400.00
VARIOUS	MKT. BASE	150,109.0	0.0	0.0	150,109.0	5.213	5.213	7,825,000.00
TOTAL		290,199.0	0.0	10,699.0	279,500.0	5.326	5.326	14,887,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	60,294.0	0.0	0.0	60,294.0	6.742	6.742	4,064,828.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	39,128.0	0.0	7,509.0	31,619.0	4.304	4.304	1,360,905.48
FLA. POWER & LIGHT	SCH.-J	39,977.0	0.0	10,825.5	29,151.5	5.005	5.005	1,459,078.82
CITY OF LAKELAND	SCH.-J	33,735.0	0.0	11,408.6	22,326.4	5.680	5.680	1,268,229.49
ORLANDO UTIL. COMM.	SCH.-J	42,650.0	0.0	5,670.0	36,980.0	6.614	6.614	2,446,033.88
THE ENERGY AUTHORITY	SCH.-J	27,089.0	0.0	7,810.3	19,278.7	5.338	5.338	1,029,083.81
REEDY CREEK	SCH.-J	610.0	0.0	31.3	578.7	6.036	6.036	34,932.98
OKEELANTA	SCH.-J	2,230.0	0.0	0.0	2,230.0	4.646	4.646	103,616.10
TALLAHASSEE	SCH.-J	2,108.0	0.0	278.1	1,829.9	5.697	5.697	104,251.37
AQUILA	SCH.-J	5,662.0	0.0	1,846.6	3,815.4	5.738	5.738	218,917.13
CARGILL ALLIANT	SCH.-J	42,918.0	0.0	2,501.1	40,416.9	5.184	5.184	2,095,209.83
AUBURNDALE POWER PART.	SCH.-J	3,991.0	0.0	0.0	3,991.0	3.200	3.200	127,712.00
KOCH ENERGY TRAD.	SCH.-J	845.0	0.0	0.0	845.0	3.897	3.897	32,925.80
RELIANT	SCH.-J	1,156.0	0.0	0.0	1,156.0	5.192	5.192	60,020.00
LOUISVILLE	SCH.-J	4,304.0	0.0	0.0	4,304.0	3.693	3.693	158,958.00
HOMESTEAD	SCH.-J	395.0	0.0	30.0	365.0	7.592	7.592	27,712.20
DUKE ENERGY	SCH.-J	31,940.0	0.0	5,643.0	26,297.0	5.781	5.781	1,520,289.35
DYNEGY POWER MKT.	SCH.-J	4,113.0	0.0	0.0	4,113.0	3.295	3.295	135,522.50
RINGHAVER	SCH.-J	1,533.0	0.0	0.0	1,533.0	3.514	3.514	53,867.36
FLA. POWER CORP.	SCH.-D	82,050.0	0.0	0.0	82,050.0	3.118	3.118	2,558,408.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar. 2002 IPP	(57,309.0)	0.0	0.0	(57,309.0)	8.938	8.938	(5,122,180.17)
HARDEE PWR. PART.-NATIVE	Mar. 2002 IPP	57,309.0	0.0	0.0	57,309.0	8.242	8.242	4,723,531.91
FLA. POWER CORP.	Mar. 2002 SCH.-D	(56,750.0)	0.0	0.0	(56,750.0)	3.298	3.298	(1,871,823.50)
FLA. POWER CORP.	Mar. 2002 SCH.-D	56,452.0	0.0	0.0	56,452.0	3.144	3.144	1,774,781.00
DUKE ENERGY	Mar. 2002 SCH.-J	(19,379.0)	0.0	(825.0)	(18,554.0)	4.082	4.082	(757,297.95)
DUKE ENERGY	Mar. 2002 SCH.-J	19,379.0	0.0	881.8	18,497.2	4.090	4.090	756,454.95
THE ENERGY AUTH.	Mar. 2002 SCH.-J	(12,998.0)	0.0	(2,398.4)	(10,599.6)	4.265	4.265	(452,069.81)
THE ENERGY AUTH.	Mar. 2002 SCH.-J	12,999.0	0.0	2,398.4	10,600.6	4.268	4.268	452,389.81
CITY OF LAKELAND	Mar. 2002 SCH.-J	(16,140.0)	0.0	(2,781.5)	(13,358.5)	4.711	4.711	(629,275.74)
CITY OF LAKELAND	Mar. 2002 SCH.-J	16,140.0	0.0	2,781.5	13,358.5	4.712	4.712	629,475.74
RELIANT	Mar. 2002 SCH.-J	(4,432.0)	0.0	(1,924.5)	(2,507.5)	7.155	7.155	(179,399.27)
RELIANT	Mar. 2002 SCH.-J	4,432.0	0.0	1,924.5	2,507.5	7.681	7.681	192,597.67
CARGILL ALLIANT	Mar. 2002 SCH.-J	(14,008.0)	0.0	(897.4)	(13,110.6)	5.400	5.400	(707,925.17)
CARGILL ALLIANT	Mar. 2002 SCH.-J	14,008.0	0.0	897.4	13,110.6	5.397	5.397	707,641.17
TOTAL		428,431.0	0.0	53,810.4	372,820.7	4.929	4.929	18,377,399.74
CURRENT MONTH:								
DIFFERENCE		136,232.0	0.0	42,911.4	93,320.7	(0.397)	(0.397)	3,490,399.74
DIFFERENCE %		46.9%	0.0%	401.1%	33.4%	-7.5%	-7.5%	23.4%
PERIOD TO DATE:								
ACTUAL		908,737.0	0.0	69,898.8	838,838.3	4.837	4.837	40,571,266.96
ESTIMATED		788,612.0	0.0	18,448.0	770,164.0	5.372	5.372	41,372,000.00
DIFFERENCE		120,125.0	0.0	51,450.8	68,674.3	(0.535)	(0.535)	(800,733.04)
DIFFERENCE %		15.2%	0.0%	278.9%	8.9%	-10.0%	-10.0%	-1.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,704.0	0.0	0.0	39,704.0	2.145	2.145	851,500.00
TOTAL		39,704.0	0.0	0.0	39,704.0	2.145	2.145	851,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,093.0	0.0	0.0	13,093.0	2.268	2.268	296,904.02
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	282.0	0.0	0.0	282.0	3.903	3.903	11,006.37
HILLSBOROUGH COUNTY	COGEN.	18,077.0	0.0	0.0	18,077.0	2.268	2.268	409,968.79
CARGILL MILLPOINT	COGEN.	118.0	0.0	0.0	118.0	4.372	4.372	5,153.04
CF INDUSTRIES INC.	COGEN.	350.0	0.0	0.0	350.0	3.250	3.250	11,375.01
FARMLAND HYDRO LP	COGEN.	1,993.0	0.0	0.0	1,993.0	3.475	3.475	69,250.88
IMC-AGRICO-S. PIERCE	COGEN.	1,390.0	0.0	0.0	1,390.0	3.988	3.988	55,427.36
AUBURNDALE POWER PARTNERS	COGEN.	3,991.0	0.0	0.0	3,991.0	4.554	4.554	181,759.15
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.175	2.175	165,114.36
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2002		46,884.0	0.0	0.0	46,884.0	2.572	2.572	1,205,964.98
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	1.892	1.892	(233,293.30)
		12,329.0	0.0	0.0	12,329.0	1.882	1.882	231,974.89
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(11,603.0)	0.0	0.0	(11,603.0)	1.897	1.897	(220,132.53)
		11,603.0	0.0	0.0	11,603.0	1.886	1.886	218,841.37
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,037.0)	0.0	0.0	(5,037.0)	1.954	1.954	(98,440.13)
		5,037.0	0.0	0.0	5,037.0	1.930	1.930	97,206.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2002		0.0	0.0	0.0	0.0	0.000	0.000	(3,843.70)
GRAND TOTAL		46,884.0	0.0	0.0	46,884.0	2.564	2.564	1,202,121.28
CURRENT MONTH:								
DIFFERENCE		7,180.0	0.0	0.0	7,180.0	0.419	0.419	350,621.28
DIFFERENCE %		18.1%	0.0%	0.0%	18.1%	19.6%	19.6%	41.2%
PERIOD TO DATE:								
ACTUAL		157,526.0	0.0	0.0	157,526.0	2.217	2.217	3,492,570.99
ESTIMATED		152,710.0	0.0	0.0	152,710.0	2.101	2.101	3,208,200.00
DIFFERENCE		4,816.0	0.0	0.0	4,816.0	0.116	0.116	284,370.99
DIFFERENCE %		3.2%	0.0%	0.0%	3.2%	0.055	0.055	8.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MAY 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,816,875	33,060,389	3,756,486	11.4%	1,562,604	1,471,502	91,102	6.2%	2.35612	2.24671	0.10941	4.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,475)	(4,000)	(4,475)	111.9%	1,562,604 (a)	1,471,502 (a)	91,102	6.2%	(0.00054)	(0.00027)	(0.00027)	99.5%
4b. Adjustments to Fuel Cost (1)	(1,726)	0	(1,726)	0.0%	1,562,604 (a)	1,471,502 (a)	91,102	6.2%	(0.00011)	0.00000	(0.00011)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,562,604 (a)	1,471,502 (a)	91,102	6.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	36,806,674	33,056,389	3,750,285	11.3%	1,562,604	1,471,502	91,102	6.2%	2.35547	2.24644	0.10903	4.9%
6. Fuel Cost of Purchased Power - Firm (A7)	9,791,045	6,535,500	3,255,545	49.8%	238,033	129,576	108,457	83.7%	4.11331	5.04376	(0.93044)	-18.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	-0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,014,948	940,200	74,748	8.0%	42,737	41,027	1,710	4.2%	2.37487	2.29166	0.08321	3.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,805,993	7,475,700	3,330,293	44.5%	280,770	170,603	110,167	64.6%	3.84870	4.38193	(0.53323)	-12.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,843,374	1,642,105	201,269	12.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	161,846	88,700	73,146	82.5%	6,453	6,055	398	6.6%	2.50807	1.46491	1.04317	71.2%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	4,952	0	4,952	0.0%	176	0	176	0.0%	2.81364	0.00000	2.81364	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,258,657	980,400	278,257	28.4%	48,470	37,758	10,712	28.4%	2.59678	2.59654	0.00024	0.0%
21. Fuel Cost of Market Base Sales (A6)	139,057	508,300	(369,243)	-72.6%	6,496	23,257	(16,761)	-72.1%	2.14066	2.18558	(0.04492)	-2.1%
21a. Gains on Market Based Sales	23,547	248,700	(225,153)	-90.5%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,588,059	1,826,100	(238,041)	-13.0%	61,595	67,070	(5,475)	-8.2%	2.57823	2.72268	(0.14445)	-5.3%
23. Net Inadvertant Interchange					(686)	0	(686)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					3,003	0	3,003	0.0%				
25. Interchange and Wheeling Losses					280	1,000	(720)	-72.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	46,024,608	38,705,989	7,318,619	18.9%	1,783,816	1,574,035	209,781	13.3%	2.58012	2.45903	0.12109	4.9%
27. Net Unbilled	1,650,606 (a)	3,722,332 (a)	(2,071,726)	-55.7%	63,974	151,374	(87,400)	-57.7%	2.58012	2.45903	0.12109	4.9%
28. Company Use	108,907 (a)	100,820 (a)	8,087	8.0%	4,221	4,100	121	3.0%	2.58012	2.45902	0.12110	4.9%
29. T & D Losses	1,723,185 (a)	(2,901,212) (a)	4,624,397	-159.4%	66,787	(117,982)	184,769	-156.6%	2.58012	2.45903	0.12109	4.9%
30. System KWH Sales	46,024,608	38,705,989	7,318,619	18.9%	1,648,834	1,536,543	112,291	7.3%	2.79134	2.51903	0.27231	10.8%
31. Wholesale KWH Sales	(1,426,823)	(2,556,867)	1,130,044	-44.2%	(51,116)	(101,502)	50,386	-49.6%	2.79134	2.51903	0.27231	10.8%
32. Jurisdictional KWH Sales	44,597,785	36,149,122	8,448,663	23.4%	1,597,718	1,435,041	162,677	11.3%	2.79134	2.51903	0.27231	10.8%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	44,627,220	36,172,980	8,454,240	23.4%	1,597,718	1,435,041	162,677	11.3%	2.79319	2.52069	0.27249	10.8%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	295,641	284,945	10,696	3.8%	1,597,718	1,435,041	162,677	11.3%	0.01850	0.01986	(0.00135)	-6.8%
35a. Adjustment	0	0	0	0.0%	1,597,718	1,435,041	162,677	11.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,597,718	1,435,041	162,677	11.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,597,718	1,435,041	162,677	11.3%	0.46250	0.51493	(0.05243)	-10.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,312,256	43,847,320	8,464,936	19.3%	1,597,718	1,435,041	162,677	11.3%	3.27419	3.05548	0.21871	7.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.27654	3.05768	0.21886	7.2%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,597,718	1,435,041	162,677	11.3%	0.00571	0.00636	(0.00065)	-10.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	52,403,502	43,938,566	8,464,936	19.3%	1,597,718	1,435,041	162,677	11.3%	3.28225	3.06404	0.21821	7.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.282	3.064	0.218	7.1%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: MAY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	141,760,173	147,347,566	(5,587,393)	-3.8%	6,390,440	6,662,859	(272,419)	-4.1%	2.21832	2.21148	0.00684	0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(26,164)	(20,000)	(6,164)	30.8%	6,390,440 (a)	6,662,859 (a)	(272,419)	-4.1%	(0.00041)	(0.00030)	(0.00011)	36.4%
4b. Adjustments to Fuel Cost (1)	(5,477)	0	(5,477)	0.0%	6,390,440 (a)	6,662,859 (a)	(272,419)	-4.1%	(0.00009)	0.00000	(0.00009)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	6,390,440 (a)	6,662,859 (a)	(272,419)	-4.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	141,728,532	147,327,566	(5,599,034)	-3.8%	6,390,440	6,662,859	(272,419)	-4.1%	2.21782	2.21118	0.00664	0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	50,362,312	47,907,500	2,454,812	5.1%	1,076,872	899,740	177,132	19.7%	4.67672	5.32459	(0.64787)	-12.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,507,519	4,148,400	359,119	8.7%	200,263	193,737	6,526	3.4%	2.25080	2.14125	0.10955	5.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	54,869,831	52,055,900	2,813,931	5.4%	1,277,135	1,093,477	183,658	16.8%	4.29632	4.76058	(0.46426)	-9.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,667,575	7,756,336	(88,761)	-1.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	474,154	449,900	24,254	5.4%	19,423	30,468	(11,045)	-36.3%	2.44120	1.47663	0.96457	65.3%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	13,108	0	13,108	0.0%	366	0	366	0.0%	3.58142	0.00000	3.58142	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	4,442,272	6,740,300	(2,298,028)	-34.1%	175,089	267,786	(92,697)	-34.6%	2.53715	2.51705	0.02010	0.8%
21. Fuel Cost of Market Base Sales (A6)	494,150	2,165,200	(1,671,050)	-77.2%	24,823	90,671	(65,848)	-72.6%	1.99069	2.38797	(0.39728)	-16.6%
21a. Gains on Market Based Sales	61,526	1,139,600	(1,078,074)	-94.6%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	5,485,210	10,495,000	(5,009,790)	-47.7%	219,701	388,925	(169,224)	-43.5%	2.49667	2.69846	(0.20179)	-7.5%
23. Net Inadvertant Interchange					924	0	924	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					6,079	0	6,079	0.0%				
25. Interchange and Wheeling Losses					1,061	5,700	(4,639)	-81.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	191,113,153	188,888,466	2,224,687	1.2%	7,453,816	7,361,711	92,105	1.3%	2.56396	2.56582	(0.00186)	-0.1%
27. Net Unbilled	2,802,028 (a)	1,866,148 (a)	935,880	50.2%	78,153	81,312	(3,159)	-3.9%	3.58531	2.29505	1.29026	56.2%
28. Company Use	484,082 (a)	527,244 (a)	(43,162)	-8.2%	18,986	20,500	(1,514)	-7.4%	2.54968	2.57192	(0.02224)	-0.9%
29. T & D Losses	8,614,623 (a)	(132,821) (a)	8,747,444	-6585.9%	332,551	(11,099)	343,650	-3096.2%	2.59047	1.19669	1.39378	116.5%
30. System KWH Sales	191,113,153	188,888,466	2,224,687	1.2%	7,024,126	7,270,998	(246,872)	-3.4%	2.72081	2.59783	0.12298	4.7%
31. Wholesale KWH Sales	(4,794,484)	(13,268,435)	8,473,951	-63.9%	(166,874)	(507,439)	340,565	-67.1%	2.87312	2.61478	0.25833	9.9%
32. Jurisdictional KWH Sales	186,318,669	175,620,031	10,698,638	6.1%	6,857,252	6,763,559	93,693	1.4%	2.71710	2.59656	0.12054	4.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	186,441,639	175,735,940	10,705,699	6.1%	6,857,252	6,763,559	93,693	1.4%	2.71890	2.59828	0.12062	4.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,514,902	1,442,365	72,537	5.0%	6,857,252	6,763,559	93,693	1.4%	0.02209	0.02133	0.00077	3.6%
35a. Adjustment	0	0	0	0.0%	6,857,252	6,763,559	93,693	1.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	6,857,252	6,763,559	93,693	1.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	36,946,975	36,946,975	0	0.0%	6,857,252	6,763,559	93,693	1.4%	0.53880	0.54627	(0.00746)	-1.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	224,903,516	214,125,280	10,778,236	5.0%	6,857,252	6,763,559	93,693	1.4%	3.27979	3.16587	0.11392	3.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.28215	3.16815	0.11400	3.6%
40. GPIF * (Already Adjusted for Taxes)	456,230	456,230	0	0.0%	6,857,252	6,763,559	93,693	1.4%	0.00665	0.00675	(0.00009)	-1.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	225,359,746	214,581,510	10,778,236	5.0%	6,857,252	6,763,559	93,693	1.4%	3.28880	3.17490	0.11391	3.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.289	3.175	0.114	3.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,816,875	33,060,389	3,756,486	11.4%	141,760,173	147,347,566	(5,587,393)	-3.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,564,512	1,577,400	(12,888)	-0.8%	5,423,684	9,355,400	(3,931,716)	-42.0%
2a. GAINS FROM MARKET BASED SALES	23,547	248,700	(225,153)	-90.5%	61,526	1,139,600	(1,078,074)	-94.6%
3. FUEL COST OF PURCHASED POWER	9,791,045	6,535,500	3,255,545	49.8%	50,362,312	47,907,500	2,454,812	5.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,014,948	940,200	74,748	8.0%	4,507,519	4,148,400	359,119	8.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	46,034,809	38,709,989	7,324,820	18.9%	191,144,794	188,908,466	2,236,328	1.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,475)	(4,000)	(4,475)	111.9%	(26,164)	(20,000)	(6,164)	30.8%
6b. ADJ. TO FUEL COST	(1,726)	0	(1,726)	0.0%	(5,477)	0	(5,477)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	46,024,608	38,705,989	7,318,619	18.9%	191,113,153	188,888,466	2,224,687	1.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,597,718	1,435,041	162,677	11.3%	6,857,252	6,763,559	93,693	1.4%
2. NONJURISDICTIONAL SALES	51,116	101,502	(50,386)	-49.6%	166,874	507,439	(340,565)	-67.1%
3. TOTAL SALES	1,648,834	1,536,543	112,291	7.3%	7,024,126	7,270,998	(246,872)	-3.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9689987	0.9339413	0.0350574	3.8%	0.9762427	0.9302105	0.0460322	4.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	52,429,634	47,298,945	5,130,689	10.8%	224,319,635	222,894,516	1,425,119	0.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(36,946,975)	(36,946,975)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(456,230)	(456,230)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	44,948,993	39,818,304	5,130,689	12.9%	186,916,430	185,491,311	1,425,119	0.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	46,024,608	38,705,989	7,318,619	18.9%	191,113,153	188,888,466	2,224,687	1.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9689987	0.9339413	0.0350574	3.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	44,597,785	36,149,122	8,448,663	23.4%	186,318,669	175,620,031	10,698,638	6.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	44,627,220	36,172,980	8,454,240	23.4%	186,441,639	175,735,940	10,705,699	6.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	305,099	305,099	0	0.0%	1,550,805	1,550,805	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	295,641	284,945	10,696	3.8%	1,514,902	1,442,365	72,537	5.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	44,922,861	36,457,925	8,464,936	23.2%	187,956,541	177,178,305	10,778,236	6.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	26,132	3,360,379	(3,334,247)	-99.2%	(1,040,111)	8,313,006	(9,353,117)	-112.5%
8. INTEREST PROVISION FOR THE MONTH	(96,907)	(165,506)	68,599	-41.4%	(562,053)	(1,079,295)	517,242	-47.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(69,630,704)	(55,076,317)	(14,554,387)	26.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(62,312,084)	(44,492,049)	(17,820,035)	40.1%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
I. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(69,630,704)	(55,076,317)	(14,554,387)	26.4%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(62,215,177)	(44,326,543)	(17,888,634)	40.4%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(131,845,881)	(99,402,860)	(32,443,021)	32.6%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(65,922,941)	(49,701,430)	(16,221,511)	32.6%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.770	4.000	(2)	-55.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.520	8.000	(4)	-56.0%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.760	4.000	(2)	-56.0%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.147	0.333	(0)	-55.9%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(96,907)	(165,506)	68,599	-41.4%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	564,256	256,278	307,978	120.2%	1,297,941	1,457,900	(159,959)	-11.0%
2 LIGHT OIL	1,237,269	702,939	534,330	76.0%	5,943,536	5,564,666	378,870	6.8%
3 COAL	30,457,449	29,073,710	1,383,739	4.8%	126,527,713	132,311,138	(5,783,425)	-4.4%
4 NATURAL GAS	4,557,901	3,027,462	1,530,439	50.6%	7,990,983	8,013,862	(22,879)	-0.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	36,816,875	33,060,369	3,756,486	11.4%	141,760,173	147,347,566	(5,587,393)	-3.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	7,442	5,679	1,763	31.0%	25,036	31,797	(6,761)	-21.3%
9 LIGHT OIL	19,067	12,023	7,044	58.6%	117,344	84,699	32,645	38.5%
10 COAL	1,480,851	1,399,464	81,387	5.8%	6,107,403	6,389,238	(281,835)	-4.4%
11 NATURAL GAS	55,244	54,336	908	1.7%	140,657	157,125	(16,468)	-10.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,562,604	1,471,502	91,102	6.2%	6,390,440	6,662,859	(272,419)	-4.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	11,909	8,436	3,473	41.2%	40,490	47,342	(6,852)	-14.5%
16 LIGHT OIL (BBL)	38,963	21,042	17,921	85.2%	200,183	162,687	37,496	23.0%
17 COAL (TON)	698,423	617,782	80,641	13.1%	2,877,697	2,835,736	41,961	1.5%
18 NATURAL GAS (MCF)	598,446	557,896	40,550	7.3%	1,518,141	1,594,785	(76,644)	-4.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	74,712	52,969	21,743	41.0%	254,018	297,253	(43,235)	-14.5%
22 LIGHT OIL	226,022	116,797	109,225	93.5%	1,153,260	919,158	234,102	25.5%
23 COAL	16,329,769	14,543,621	1,786,148	12.3%	67,151,429	66,413,247	738,182	1.1%
24 NATURAL GAS	627,770	573,495	54,275	9.5%	1,596,028	1,639,551	(43,524)	-2.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,258,273	15,286,882	1,971,391	12.9%	70,154,735	69,269,209	885,526	1.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.48%	0.39%	0.00	-	0.39%	0.48%	(0.00)	-
29 LIGHT OIL	1.22%	0.82%	0.00	-	1.84%	1.27%	0.01	-
30 COAL	94.77%	95.10%	(0.00)	-	95.57%	95.89%	(0.00)	-
31 NATURAL GAS	3.54%	3.69%	(0.00)	-	2.20%	2.36%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	47.38	30.38	17.00	56.0%	32.06	30.80	1.26	4.1%
36 LIGHT OIL (\$/BBL)	31.75	33.41	(1.65)	-4.9%	29.69	34.20	(4.51)	-13.2%
37 COAL (\$/TON)	43.61	47.06	(3.45)	-7.3%	43.97	46.66	(2.69)	-5.8%
38 NATURAL GAS (\$/MCF)	7.62	5.43	2.19	40.4%	5.26	5.03	0.24	4.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	7.55	4.84	2.71	56.1%	5.11	4.90	0.21	4.2%
42 LIGHT OIL	5.47	6.02	(0.54)	-9.0%	5.15	6.05	(0.90)	-14.9%
43 COAL	1.87	2.00	(0.13)	-6.7%	1.88	1.99	(0.11)	-5.4%
44 NATURAL GAS	7.26	5.28	1.98	37.5%	5.01	4.89	0.12	2.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.13	2.16	(0.03)	-1.4%	2.02	2.13	(0.11)	-5.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	---	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	---	
				%				%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,039	9,327	712	7.6%	10,146	9,348	798	8.5%
49	LIGHT OIL	11,854	9,714	2,140	22.0%	9,828	10,852	(1,024)	-9.4%
50	COAL	11,027	10,392	635	6.1%	10,995	10,395	600	5.8%
51	NATURAL GAS	11,364	10,555	809	7.7%	11,347	10,435	912	8.7%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	11,045	10,389	656	6.3%	10,978	10,396	582	5.6%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	7.58	4.51	3.07	68.1%	5.18	4.59	0.59	12.9%
56	LIGHT OIL	6.49	5.85	0.64	10.9%	5.07	6.57	(1.50)	-22.8%
57	COAL	2.06	2.08	(0.02)	-1.0%	2.07	2.07	0.00	0.0%
58	NATURAL GAS	8.25	5.57	2.68	48.1%	5.68	5.10	0.58	11.4%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.36	2.25	0.11	4.9%	2.22	2.21	0.01	0.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MAY 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-177	--	--	--	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-177	--	--	--	0	HVY.OIL	0	0	0.0	209,599 **	-118.42	0.00
GAN.#1	114	45,994	54.2	76.5	67.2	12,216	COAL	23,440	23,970,000	561,856.8	936,829	2.04	39.97
GAN.#2	98	45,722	62.7	80.9	76.7	12,189	COAL	23,386	23,830,000	557,288.4	934,671	2.04	39.97
GAN.#3	145	71,839	66.6	87.5	74.0	12,196	COAL	46,645	18,784,000	876,179.7	1,864,265	2.60	39.97
GAN.#4	159	79,840	67.5	90.0	72.5	12,682	COAL	53,175	19,042,000	1,012,558.4	2,125,251	2.66	39.97
GAN.#5	217	99,739	61.8	77.1	78.7	10,656	COAL	44,909	23,666,000	1,062,816.4	1,794,882	1.80	39.97
GAN.#6	372	189,537	68.5	78.9	77.7	10,878	COAL	86,699	23,782,000	2,061,875.6	3,465,108	1.83	39.97
GANNON STATION	1,105	532,871	64.8	81.2	75.5	11,513	COAL	278,254	22,039,487	6,132,575.3	11,121,006	2.09	39.97
B.B.#1	416	185,181	59.8	69.1	73.8	10,760	COAL	81,260	24,521,100	1,992,584.6	3,540,725	1.91	43.57
B.B.#2	416	251,345	81.2	86.0	81.2	10,863	COAL	109,912	24,842,120	2,730,447.1	4,789,172	1.91	43.57
B.B.#3	433	164,896	51.2	32.5	73.5	10,560	COAL	71,298	24,422,900	1,741,292.0	3,106,652	1.88	43.57
B.B. 1 - 3	1,265	601,422	63.9	62.1	76.1	10,748	COAL	262,470	24,628,856	6,464,323.7	11,436,549	1.90	43.57
B.B.#4	442	258,891	78.7	90.8	78.7	10,662	COAL	121,741	22,674,033	2,760,358.6	6,531,712	2.52	53.65
B.B. STATION	1,707	860,313	67.7	69.6	76.8	10,722	COAL	384,211	24,009,451	9,224,682.3	17,968,261	2.09	46.77
SEB-PHIL.#1(HVY OIL)	17	4,579	36.2	100.0	79.3	9,806	HVY.OIL	7,157	6,273,540	44,901.4	213,140	4.65	29.78
SEB-PHIL.#2(HVY OIL)	17	3,040	24.0	68.6	82.0	9,806	HVY.OIL	4,752	6,273,540	29,810.1	141,517	4.66	29.78
SEB-PHILLIPS TOTAL	34	7,619	30.1	84.3	80.7	9,806	HVY.OIL	11,909	6,273,540	74,711.5	354,657	4.65	29.78
POLK #1 GASIFIER	250	87,867	47.2	50.5	84.8	11,068	COAL	35,958	27,046,000	972,510.9	1,368,182	1.56	38.05
POLK #1 CT (OIL)	225	7,452	4.5	73.7	60.7	9,739	LGT.OIL	12,602	5,758,744	72,574.4	413,531	5.55	32.81
POLK #1 TOTAL	250	95,319	51.2	66.6	82.2	10,964	-	-	-	1,045,085.3	1,781,713	1.87	-
POLK #2 CT (GAS)	150	25,128	22.5	99.4	78.4	11,581	GAS	277,425	972,290	291,019.0	1,978,753	7.87	7.13
POLK #2 CT (OIL)	160	4,538	3.8	99.9	77.0	11,721	LGT.OIL	9,125	5,828,982	53,191.5	299,434	6.60	32.81
POLK #2 TOTAL	155	29,666	25.7	100.0	78.2	11,603	-	-	-	344,210.5	2,278,187	7.68	-
POLK #3 CT (GAS)	150	28,436	25.5	94.9	78.2	11,268	GAS	305,461	972,290	320,429.0	2,472,946	8.70	8.10
POLK #3 CT (OIL)	160	2,274	1.9	95.4	96.3	9,494	LGT.OIL	3,704	5,828,991	21,588.6	121,530	5.34	32.81
POLK #3 TOTAL	155	30,710	26.6	95.4	79.3	11,137	-	-	-	342,017.6	2,594,476	8.45	-
POLK STATION TOTAL	580	155,895	37.4	83.8	57.6	11,120	-	-	-	1,731,313.4	6,654,376	4.27	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	344	3.9	98.7	104.8	17,360	LGT.OIL	1,030	5,800,874	5,972.0	30,657	8.91	29.76
B.B.C.T.#2	66	4,459	9.1	100.0	65.6	16,303	LGT.OIL	12,502	5,814,522	72,695.6	372,117	8.35	29.76
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	4,803	4.5	99.9	38.8	16,379	LGT.OIL	13,532	5,813,484	78,667.6	402,774	8.39	29.76
CITY OF TAMPA	6	1,680	0.0	0.0	0.0	9,716	GAS	15,560	972,290	16,322.4	106,202	6.32	6.83
TOT. COAL (GN,BB,POLK)	3,062	1,480,851	65.0	72.2	77.0	11,027	COAL	698,423	23,380,944	16,329,768.5	30,457,449	2.06	43.61
SYSTEM	3,556	1,562,804	59.2	76.8	71.9	11,043	-	-	-	17,258,272.5	36,816,875	2.36	-

* Hookers Point boiler limited to 90 MW

** Sale of Hookers Point #6 Oil Inventory

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	14,473	8,436	6,037	71.6%	31,010	47,342	(16,332)	-34.5%
3 UNIT COST (\$/BBL)	28.43	29.06	(0.63)	-2.2%	25.15	30.23	(5.08)	-16.8%
4 AMOUNT (\$)	411,518	245,182	166,336	67.8%	779,940	1,431,259	(651,329)	-45.5%
5 BURNED:								
6 UNITS (BBL)	11,909	8,436	3,473	41.2%	40,490	47,342	(6,852)	-14.5%
7 UNIT COST (\$/BBL)	47.38	30.38	17.00	56.0%	32.06	30.80	1.26	4.1%
8 AMOUNT (\$)	564,256	256,278	307,978	120.2%	1,297,941	1,457,900	(159,959)	-11.0%
9 ENDING INVENTORY:								
10 UNITS (BBL) (a)	8,169	59,129	(50,960)	-86.2%	8,169	59,129	(50,960)	-86.2%
11 UNIT COST (\$/BBL)	28.92	26.54	2.38	9.0%	28.92	26.54	2.38	9.0%
12 AMOUNT (\$) (a)	236,230	1,569,132	(1,332,902)	-84.9%	236,230	1,569,132	(1,332,902)	-84.9%
13								
14 DAYS SUPPLY:	12	87	(75)	-86.2%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	66,608	32,085	34,523	107.6%	236,117	208,902	27,215	13.0%
17 UNIT COST (\$/BBL)	31.91	31.17	0.74	2.4%	29.81	33.60	(3.78)	-11.3%
18 AMOUNT (\$)	2,125,453	1,000,107	1,125,346	112.5%	7,039,471	7,018,687	20,784	0.3%
19 BURNED:								
20 UNITS (BBL)	38,963	21,042	17,921	85.2%	200,183	162,687	37,496	23.0%
21 UNIT COST (\$/BBL)	31.75	33.41	(1.65)	-4.9%	29.69	34.20	(4.51)	-13.2%
22 AMOUNT (\$)	1,237,269	702,939	534,330	76.0%	5,943,536	5,564,666	378,870	6.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	103,648	113,465	(9,817)	-8.7%	103,648	113,465	(9,817)	-8.7%
25 UNIT COST (\$/BBL)	30.81	33.21	(2.40)	-7.2%	30.81	33.21	(2.40)	-7.2%
26 AMOUNT (\$)	3,193,538	3,768,008	(574,470)	-15.2%	3,193,538	3,768,008	(574,470)	-15.2%
27								
28 DAYS SUPPLY: NORMAL	42	46	(4)	-8.2%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	16	(1)	-7.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	572,626	608,000	(35,374)	-5.8%	3,209,199	3,212,000	(2,801)	-0.1%
32 UNIT COST (\$/TON)	45.78	47.12	(1.34)	-2.8%	44.34	46.78	(2.44)	-5.2%
33 AMOUNT (\$)	26,215,324	28,650,809	(2,435,485)	-8.5%	142,287,223	150,246,413	(7,959,190)	-5.3%
34 BURNED:								
35 UNITS (TONS)	698,423	617,782	80,641	13.1%	2,877,697	2,835,736	41,961	1.5%
36 UNIT COST (\$/TON)	43.61	47.06	(3.45)	-7.3%	43.97	46.66	(2.69)	-5.8%
37 AMOUNT (\$)	30,457,449	29,073,710	1,383,739	4.8%	126,527,713	132,311,138	(5,783,425)	-4.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	956,982	1,353,084	(396,102)	-29.3%	956,982	1,353,084	(396,102)	-29.3%
40 UNIT COST (\$/TON)	43.75	47.15	(3.41)	-7.2%	43.75	47.15	(3.41)	-7.2%
41 AMOUNT (\$)	41,864,480	63,801,273	(21,936,793)	-34.4%	41,864,480	63,801,273	(21,936,793)	-34.4%
42								
43 DAYS SUPPLY:	43	61	(18)	-29.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	598,446	557,896	40,550	7.3%	1,518,141	1,594,785	(76,644)	-4.8%
46 UNIT COST (\$/MCF)	7.62	5.43	2.19	40.4%	5.26	5.03	0.24	4.7%
47 AMOUNT (\$)	4,557,901	3,027,461	1,530,440	50.6%	7,990,010	8,013,861	(23,851)	-0.3%
48 BURNED:								
49 UNITS (MCF)	598,446	557,896	40,550	7.3%	1,518,141	1,594,785	(76,644)	-4.8%
50 UNIT COST (\$/MCF)	7.62	5.43	2.19	40.4%	5.26	5.03	0.24	4.7%
51 AMOUNT (\$)	4,557,901	3,027,462	1,530,439	50.6%	7,990,983	8,013,862	(22,879)	-0.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(a) Ending inventory includes sale of Hookers Point #6 oil of 47,616 bbls and \$1,019,945.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,420
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,420

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	(0)
IGNITION	(5,530)	(164,928)
OTHER USAGE	(983)	(30,332)
TOTAL	(6,513)	(195,260)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	45,138
IGNITION #2 OIL	150,508
IGNITION PROPANE	4,832
AERIAL SURVEY ADJ.	(586,248)
ADDITIVES	50,842
GREEN FUEL	0
TOTAL	(334,928)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,055.0	0.0	6,055.0	1.465	1.465	88,700.00	88,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	37,758.0	0.0	37,758.0	2.597	3.645	980,400.00	1,376,100.00	
VARIOUS	JURISDIC. SCH. -MB	23,257.0	0.0	23,257.0	2.186	2.186	508,300.00	508,300.00	248,700.00
TOTAL		67,070.0	0.0	67,070.0	2.352	2.942	1,577,400.00	1,973,100.00	248,700.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	48,470.0	0.0	48,470.0	2.546	3.332	1,234,046.20	1,615,020.40	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	5,707.8	201.4	5,506.4	2.603	2.603	143,320.42	143,320.42	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	946.9	0.0	946.9	1.956	1.956	18,526.01	18,526.01	
FLA. PWR. CORP.	SCH. -MA	530.0	0.0	530.0	1.986	2.721	10,525.57	14,423.78	2,234.01
FLA. PWR. & LIGHT	SCH. -MA	5,297.0	0.0	5,297.0	2.133	2.743	112,993.51	145,284.07	15,657.98
CITY OF LAKE LAND	SCH. -MA	95.0	0.0	95.0	2.255	3.113	2,142.60	2,957.74	516.84
ORLANDO UTIL. COMM	SCH. -MA	150.0	0.0	150.0	2.109	3.035	3,163.92	4,552.88	917.96
THE ENERGY AUTHORITY	SCH. -MA	204.0	0.0	204.0	2.704	3.831	5,516.99	7,816.17	1,658.62
DUKE ENERGY	SCH. -MA	200.0	0.0	200.0	2.029	3.198	4,057.98	6,396.59	1,710.61
RELIANT	SCH. -MA	20.0	0.0	20.0	3.282	7.850	656.40	1,570.06	850.86
AUBURNDALE POWER PARTNERS	SCH. -OATT	101.0	0.0	101.0	0.726	0.726	733.55	733.55	
CARGILL ALLIANT	SCH. -OATT	80.0	0.0	80.0	5.273	5.273	4,218.27	4,218.27	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST.	Apr. 2002 CONTRACT	(54,690.0)	0.0	(54,690.0)	2.501	3.263	(1,367,796.90)	(1,784,534.70)	
HARDEE PWR PARTNERS ACT.	Apr. 2002 CONTRACT	54,690.0	0.0	54,690.0	2.546	3.332	1,392,407.40	1,822,270.80	
CARGILL ALLIANT	Apr. 2002 SCH. -OATT	(88.0)	0.0	(88.0)	4.989	4.989	(4,390.26)	(4,390.26)	
CARGILL ALLIANT	Apr. 2002 SCH. -OATT	83.0	0.0	83.0	5.289	5.289	4,390.26	4,390.26	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		6,654.7	201.4	6,453.3	2.508	2.508	161,846.43	161,846.43	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		48,470.0	0.0	48,470.0	2.597	3.410	1,258,656.70	1,652,756.50	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		6,496.0	0.0	6,496.0	2.141	2.817	139,056.97	183,001.29	23,546.88
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		176.0	0.0	176.0	2.814	2.814	4,951.82	4,951.82	
TOTAL		61,796.7	201.4	61,595.3	2.540	3.251	1,564,511.92	2,002,556.04	23,546.88
CURRENT MONTH:									
DIFFERENCE		(5,273.3)	201.4	(5,474.7)	0.188	0.309	(12,888.08)	29,456.04	(225,153.12)
DIFFERENCE %		-7.9%	0.0%	-8.2%	8.0%	10.5%	-0.8%	1.5%	-90.5%
PERIOD TO DATE:									
ACTUAL		221,611.5	1,910.4	219,701.1	2.469	3.147	5,423,684.15	6,913,839.83	61,527.09
ESTIMATED		388,925.0	0.0	388,925.0	2.405	3.127	9,355,400.00	12,161,900.00	1,139,600.00
DIFFERENCE		(167,313.5)	1,910.4	(169,223.9)	0.064	0.020	(3,931,715.85)	(5,248,060.17)	(1,078,072.91)
DIFFERENCE %		-43.0%	0.0%	-43.5%	2.7%	0.6%	-42.0%	-43.2%	-94.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF MAY 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	8,539.0	0.0	5,055.0	3,484.0	5.809	5.809	202,400.00
HARDEE POWER PARTNERS	IPP	74,341.0	0.0	0.0	74,341.0	4.322	4.322	3,213,300.00
VARIOUS	OTHER	24,800.0	0.0	0.0	24,800.0	4.950	4.950	1,227,600.00
VARIOUS	MKT. BASE	26,951.0	0.0	0.0	26,951.0	7.021	7.021	1,892,200.00
TOTAL		134,631.0	0.0	5,055.0	129,576.0	5.044	5.044	6,535,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	72,928.0	0.0	0.0	72,928.0	3.841	3.841	2,801,390.70
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-D	64,050.0	0.0	0.0	64,050.0	3.186	3.186	2,040,883.50
FLA. POWER CORP.	SCH.-J	14,226.0	0.0	900.0	13,326.0	3.460	3.460	461,076.00
FLA. POWER & LIGHT	SCH.-J	4,190.0	0.0	595.0	3,595.0	5.569	5.569	200,194.60
CITY OF LAKELAND	SCH.-J	6,385.0	0.0	1,052.1	5,332.9	6.935	6.935	369,825.77
ORLANDO UTIL. COMM	SCH.-J	17,050.0	0.0	1,656.5	15,393.5	7.392	7.392	1,137,833.29
LAKE WORTH	SCH.-J	147.0	0.0	68.0	79.0	15.929	15.929	12,583.72
THE ENERGY AUTHORITY	SCH.-J	8,035.0	0.0	2,065.8	5,969.2	5.502	5.502	328,408.28
REEDY CREEK	SCH.-J	1,255.0	0.0	20.0	1,235.0	6.974	6.974	86,130.00
TALLAHASSEE	SCH.-J	5,009.0	0.0	272.1	4,736.9	5.455	5.455	258,408.92
AQUILA	SCH.-J	27,393.0	0.0	49.0	27,344.0	4.787	4.787	1,308,898.00
AUBURNDALE POWER PARTNERS	SCH.-J	3,848.0	0.0	0.0	3,848.0	4.500	4.500	173,160.00
CARGILL ALLIANT	SCH.-J	11,776.0	0.0	1,097.0	10,679.0	5.590	5.590	596,950.50
CALPINE	SCH.-J	335.0	0.0	0.0	335.0	4.355	4.355	14,590.00
HOMESTEAD	SCH.-J	24.0	0.0	5.0	19.0	7.681	7.681	1,459.39
DUKE ENERGY	SCH.-J	7,562.0	0.0	797.0	6,765.0	5.399	5.399	365,220.28
DYNEGY POWER MKT	SCH.-J	618.0	0.0	20.0	598.0	5.840	5.840	34,924.00
RINGHAVER	SCH.-J	1,776.0	0.0	0.0	1,776.0	7.693	7.693	136,620.54
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Apr. 2002 IPP	(60,294.0)	0.0	0.0	(60,294.0)	6.742	6.742	(4,064,828.00)
HARDEE PWR. PART.-NATIVE	Apr. 2002 IPP	60,294.0	0.0	0.0	60,294.0	5.826	5.826	3,512,458.10
FLA. POWER CORP.	Apr. 2002 SCH.-D	(82,050.0)	0.0	0.0	(82,050.0)	3.118	3.118	(2,558,408.00)
FLA. POWER CORP.	Apr. 2002 SCH.-D	82,050.0	0.0	0.0	82,050.0	3.137	3.137	2,573,997.50
DUKE ENERGY	Apr. 2002 SCH.-J	(31,940.0)	0.0	(5,643.0)	(26,297.0)	5.781	5.781	(1,520,289.35)
DUKE ENERGY	Apr. 2002 SCH.-J	31,945.0	0.0	5,643.0	26,302.0	5.781	5.781	1,520,403.35
THE ENERGY AUTH.	Apr. 2002 SCH.-J	(27,089.0)	0.0	(7,810.3)	(19,278.7)	5.338	5.338	(1,029,083.81)
THE ENERGY AUTH.	Apr. 2002 SCH.-J	27,079.0	0.0	7,810.3	19,268.7	5.353	5.353	1,031,384.81
CARGILL ALLIANT	Apr. 2002 SCH.-J	(42,918.0)	0.0	(2,501.1)	(40,416.9)	5.184	5.184	(2,095,209.83)
CARGILL ALLIANT	Apr. 2002 SCH.-J	42,946.0	0.0	2,501.1	40,444.9	5.173	5.173	2,092,062.83
TOTAL		246,630.0	0.0	8,597.5	238,032.5	4.113	4.113	9,791,045.09
CURRENT MONTH:								
DIFFERENCE		111,999.0	0.0	3,542.5	108,456.5	(0.931)	(0.931)	3,255,545.09
DIFFERENCE %		83.2%	0.0%	70.1%	83.7%	-18.5%	-18.5%	49.8%
PERIOD TO DATE:								
ACTUAL		1,155,367.0	0.0	78,496.3	1,076,870.8	4.677	4.677	50,362,312.05
ESTIMATED		923,243.0	0.0	23,503.0	899,740.0	5.325	5.325	47,907,500.00
DIFFERENCE		232,124.0	0.0	54,993.3	177,130.8	(0.648)	(0.648)	2,454,812.05
DIFFERENCE %		25.1%	0.0%	234.0%	19.7%	-12.2%	-12.2%	5.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	41,027.0	0.0	0.0	41,027.0	2.292	2.292	940,200.00
TOTAL		41,027.0	0.0	0.0	41,027.0	2.292	2.292	940,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	10,262.0	0.0	0.0	10,262.0	2.160	2.160	221,688.92
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	19,044.0	0.0	0.0	19,044.0	2.168	2.168	412,951.77
CARGILL MILLPOINT	COGEN	116.0	0.0	0.0	116.0	4.999	4.999	5,798.36
CF INDUSTRIES INC	COGEN	360.0	0.0	0.0	360.0	2.996	2.996	10,784.23
FARMLAND HYDRO LP	COGEN	1,845.0	0.0	0.0	1,845.0	3.299	3.299	60,875.60
IMC-AGRICO-S PIERCE	COGEN	2,849.0	0.0	0.0	2,849.0	3.777	3.777	107,594.80
AUBURNDALE POWER PARTNERS	COGEN	466.0	0.0	0.0	466.0	2.921	2.921	13,613.82
ORANGE COGENERATION L.P.	COGEN	7,797.0	0.0	0.0	7,797.0	2.210	2.210	172,277.06
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2002		42,739.0	0.0	0.0	42,739.0	2.353	2.353	1,005,584.36
ADJUSTMENTS FOR THE MONTH OF: MARCH 2002								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(13,625.0)	0.0	0.0	(13,625.0)	2.203	2.203	(300,151.64)
		13,625.0	0.0	0.0	13,625.0	2.228	2.228	303,569.09
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(17,343.0)	0.0	0.0	(17,343.0)	2.210	2.210	(383,317.13)
		17,343.0	0.0	0.0	17,343.0	2.236	2.236	387,759.22
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	(257.0)	0.0	0.0	(257.0)	4.328	4.328	(11,122.73)
		255.0	0.0	0.0	255.0	4.332	4.332	11,045.84
ORANGE COGENERATION L.P.	COGEN	(5,658.0)	0.0	0.0	(5,658.0)	2.090	2.090	(118,280.26)
		5,658.0	0.0	0.0	5,658.0	2.118	2.118	119,860.79
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MARCH 2002		(2.0)	0.0	0.0	(2.0)	(468.164)	(468.164)	9,363.28
GRAND TOTAL		42,737.0	0.0	0.0	42,737.0	2.375	2.375	1,014,947.64
CURRENT MONTH:								
DIFFERENCE		1,710.0	0.0	0.0	1,710.0	0.083	0.083	74,747.64
DIFFERENCE %		4.2%	0.0%	0.0%	4.2%	3.6%	3.6%	8.0%
PERIOD TO DATE:								
ACTUAL		200,263.0	0.0	0.0	200,263.0	2.251	2.251	4,507,518.83
ESTIMATED		193,737.0	0.0	0.0	193,737.0	2.141	2.141	4,148,400.00
DIFFERENCE		6,526.0	0.0	0.0	6,526.0	0.110	0.110	358,118.83
DIFFERENCE %		3.4%	0.0%	0.0%	3.4%	0.051	0.051	8.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JUNE 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	33,085,162	38,316,729	(5,231,567)	-13.7%	1,417,458	1,607,652	(190,194)	-11.8%	2.33412	2.38340	(0.04928)	-2.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(7,655)	(4,000)	(3,655)	91.4%	1,417,458 (a)	1,607,652 (a)	(190,194)	-11.8%	(0.00054)	(0.00025)	(0.00029)	117.1%
4b. Adjustments to Fuel Cost (1)	(2,444)	0	(2,444)	0.0%	1,417,458 (a)	1,607,652 (a)	(190,194)	-11.8%	(0.00017)	0.00000	(0.00017)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,417,458 (a)	1,607,652 (a)	(190,194)	-11.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	33,075,063	38,312,729	(5,237,666)	-13.7%	1,417,458	1,607,652	(190,194)	-11.8%	2.33341	2.38315	(0.04974)	-2.1%
6. Fuel Cost of Purchased Power - Firm (A7)	11,531,754	12,912,400	(1,380,646)	-10.7%	320,997	229,061	91,936	40.1%	3.59248	5.63710	(2.04462)	-36.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	921,364	977,900	(56,536)	-5.8%	39,890	39,704	186	0.5%	2.30976	2.46298	(0.15321)	-6.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,453,118	13,890,300	(1,437,182)	-10.3%	360,887	268,765	92,122	34.3%	3.45070	5.16820	(1.71750)	-33.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,778,345	1,876,417	(98,072)	-5.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	153,383	92,700	60,683	65.5%	5,874	6,176	(302)	-4.9%	2.61122	1.50097	1.11025	74.0%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(20,184)	0	(20,184)	0.0%	1,229	0	1,229	0.0%	(1.64231)	0.00000	(1.64231)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,113,640	954,500	159,140	16.7%	43,380	36,540	6,840	18.7%	2.56717	2.61221	(0.04503)	-1.7%
21. Fuel Cost of Market Base Sales (A6)	17,441	593,200	(575,759)	-97.1%	825	25,608	(24,783)	-96.8%	2.11406	2.31646	(0.20240)	-8.7%
21a. Gains on Market Based Sales	484	463,400	(462,916)	-99.9%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,264,764	2,103,800	(839,036)	-39.9%	51,308	68,324	(17,016)	-24.9%	2.46504	3.07915	(0.61411)	-19.9%
23. Not Inadvertent Interchange					(3,000)	0	(3,000)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					(2,436)	0	(2,436)	0.0%				
25. Interchange and Wheeling Losses					382	1,000	(618)	-61.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,263,417	50,099,229	(5,835,812)	-11.6%	1,723,891	1,807,093	(83,202)	-4.6%	2.56765	2.77237	(0.20472)	-7.4%
27. Net Unbilled	(78,005) (a)	1,182,109 (a)	(1,260,114)	-106.6%	(3,038)	42,639	(45,677)	-107.1%	2.56764	2.77237	(0.20472)	-7.4%
28. Company Use	107,944 (a)	113,667 (a)	(5,723)	-5.0%	4,204	4,100	104	2.5%	2.56765	2.77237	(0.20472)	-7.4%
29. T & D Losses	1,830,783 (a)	129,359 (a)	1,701,424	1315.3%	71,302	4,666	66,636	1428.1%	2.56765	2.77237	(0.20473)	-7.4%
30. System KWH Sales	44,263,417	50,099,229	(5,835,812)	-11.6%	1,651,423	1,755,688	(104,265)	-5.9%	2.68032	2.85354	(0.17322)	-6.1%
31. Wholesale KWH Sales	(1,247,259)	(3,381,072)	2,133,813	-63.1%	(46,534)	(118,487)	71,953	-60.7%	2.68032	2.85354	(0.17322)	-6.1%
32. Jurisdictional KWH Sales	43,016,158	46,718,157	(3,701,999)	-7.9%	1,604,889	1,637,201	(32,312)	-2.0%	2.68032	2.85354	(0.17322)	-6.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	43,044,549	46,748,991	(3,704,442)	-7.9%	1,604,889	1,637,201	(32,312)	-2.0%	2.68209	2.85542	(0.17333)	-6.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	294,042	282,148	11,894	4.2%	1,604,889	1,637,201	(32,312)	-2.0%	0.01832	0.01723	0.00109	6.3%
35a. Adjustment	0	0	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.46043	0.45134	0.00909	2.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	50,727,986	54,420,534	(3,692,548)	-6.8%	1,604,889	1,637,201	(32,312)	-2.0%	3.16084	3.32400	(0.16316)	-4.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.16312	3.32639	(0.16327)	-4.9%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,604,889	1,637,201	(32,312)	-2.0%	0.00569	0.00557	0.00011	2.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	50,819,232	54,511,780	(3,692,548)	-6.8%	1,604,889	1,637,201	(32,312)	-2.0%	3.16881	3.33196	(0.16316)	-4.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.169	3.332	(0.163)	-4.9%

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* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: JUNE 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	174,845,335	185,664,295	(10,818,960)	-5.8%	7,807,898	8,270,511	(462,613)	-5.6%	2,23934	2,24490	(0,00556)	-0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(33,819)	(24,000)	(9,819)	40.9%	7,807,898 (a)	8,270,511 (a)	(462,613)	-5.6%	(0,00043)	(0,00029)	(0,00014)	49.3%
4b. Adjustments to Fuel Cost (1)	(7,921)	0	(7,921)	0.0%	7,807,898 (a)	8,270,511 (a)	(462,613)	-5.6%	(0,00010)	0,00000	(0,00010)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	7,807,898 (a)	8,270,511 (a)	(462,613)	-5.6%	0,00000	0,00000	0,00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	174,803,595	185,640,295	(10,836,700)	-5.8%	7,807,898	8,270,511	(462,613)	-5.6%	2,23880	2,24460	(0,00580)	-0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	61,894,066	60,819,900	1,074,166	1.8%	1,397,869	1,128,801	269,068	23.8%	4,42774	5,38801	(0,96026)	-17.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,428,883	5,126,300	302,583	5.9%	240,153	233,441	6,712	2.9%	2,26059	2,19597	0,06462	2.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	67,322,949	65,946,200	1,376,749	2.1%	1,638,022	1,362,242	275,780	20.2%	4,11001	4,84100	(0,73099)	-15.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,445,920	9,632,753	(186,833)	-1.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	627,537	542,600	84,937	15.7%	25,297	36,644	(11,347)	-31.0%	2,48068	1,48073	0,99994	67.5%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(7,076)	0	(7,076)	0.0%	1,595	0	1,595	0.0%	(0,44364)	0,00000	(0,44364)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	5,555,912	7,694,800	(2,138,888)	-27.8%	218,469	304,326	(85,857)	-28.2%	2,54311	2,52847	0,01464	0.6%
21. Fuel Cost of Market Base Sales (A6)	511,591	2,758,400	(2,246,809)	-81.5%	25,648	116,279	(90,631)	-77.9%	1,99466	2,37223	(0,37756)	-15.9%
21a. Gains on Market Based Sales	62,010	1,603,000	(1,540,990)	-96.1%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES	6,749,974	12,598,800	(5,848,826)	-46.4%	271,009	457,249	(186,240)	-40.7%	2,49068	2,75535	(0,26467)	-9.6%
(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)												
23. Net Inadvertent Interchange					596	0	596	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					3,643	0	3,643	0.0%				
25. Interchange and Wheeling Losses					1,443	6,700	(5,257)	-78.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS	235,376,570	238,987,895	(3,611,325)	-1.5%	9,177,707	9,168,804	8,903	0.1%	2,56466	2,60653	(0,04188)	-1.6%
(LINE 5 + 12 - 22 + 23 + 24 - 25)												
27. Net Unbilled	2,724,023 (a)	3,048,257 (a)	(324,234)	-10.6%	75,115	123,951	(48,836)	-39.4%	3,62647	2,45924	1,16723	47.5%
28. Company Use	592,026 (a)	640,911 (a)	(48,885)	-7.6%	23,190	24,600	(1,410)	-5.7%	2,55294	2,60533	(0,05239)	-2.0%
29. T & D Losses	10,445,406 (a)	(3,462) (a)	10,448,868	-301815.9%	403,853	(6,433)	410,286	-6377.8%	2,58644	0,05382	2,53262	4706.1%
30. System KWH Sales	235,376,570	238,987,695	(3,611,125)	-1.5%	8,675,549	9,026,686	(351,137)	-3.9%	2,71310	2,64757	0,06553	2.5%
31. Wholesale KWH Sales	(6,041,743)	(16,649,507)	10,607,764	-63.7%	(213,408)	(625,926)	412,518	-65.9%	2,83108	2,65998	0,17110	6.4%
32. Jurisdictional KWH Sales	229,334,827	222,338,188	6,996,639	3.1%	8,462,141	8,400,760	61,381	0.7%	2,71013	2,64664	0,06348	2.4%
33. Jurisdictional Loss Multiplier - 1.00066									1,00066	1,00066	0,00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	229,486,188	222,484,931	7,001,257	3.1%	8,462,141	8,400,760	61,381	0.7%	2,71192	2,64839	0,06353	2.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,808,944	1,724,513	84,431	4.9%	8,462,141	8,400,760	61,381	0.7%	0,02138	0,02053	0,00085	4.1%
35a. Adjustment	0	0	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0,00000	0,00000	0,00000	0.0%
35b. Adjustment	0	0	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0,00000	0,00000	0,00000	0.0%
36. True-up *	44,336,370	44,336,370	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0,52394	0,52777	(0,00383)	-0.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	275,831,502	268,545,814	7,085,688	2.6%	8,462,141	8,400,760	61,381	0.7%	3,25723	3,19668	0,06055	1.9%
38. Revenue Tax Factor									1,00072	1,00072	0,00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3,25958	3,19899	0,06059	1.9%
40. GPIF * (Already Adjusted for Taxes)	547,476	547,476	0	0.0%	8,462,141	8,400,760	61,381	0.7%	0,00647	0,00652	(0,00005)	-0.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	278,178,978	269,093,290	7,085,688	2.6%	8,462,141	8,400,760	61,381	0.7%	3,26605	3,20551	0,06054	1.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.266	3.206	0.060	1.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
0. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,085,162	38,316,729	(5,231,567)	-13.7%	174,845,335	185,664,295	(10,818,960)	-5.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,264,280	1,640,400	(376,120)	-22.9%	6,687,964	10,995,800	(4,307,836)	-39.2%
2a. GAINS FROM MARKET BASED SALES	484	463,400	(462,916)	-99.9%	62,010	1,603,000	(1,540,990)	-96.1%
3. FUEL COST OF PURCHASED POWER	11,531,754	12,912,400	(1,380,646)	-10.7%	61,894,066	60,819,900	1,074,166	1.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	921,364	977,900	(56,536)	-5.8%	5,428,883	5,126,300	302,583	5.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,273,516	50,103,229	(5,829,713)	-11.6%	235,418,310	239,011,695	(3,593,385)	-1.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,655)	(4,000)	(3,655)	91.4%	(33,819)	(24,000)	(9,819)	40.9%
6b. ADJ. TO FUEL COST	(2,444)	0	(2,444)	0.0%	(7,921)	0	(7,921)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,263,417	50,099,229	(5,835,812)	-11.6%	235,376,570	238,987,695	(3,611,125)	-1.5%
1. MWH SALES								
1. JURISDICTIONAL SALES	1,604,889	1,637,201	(32,312)	-2.0%	8,462,141	8,400,760	61,381	0.7%
2. NONJURISDICTIONAL SALES	46,534	118,487	(71,953)	-60.7%	213,408	625,926	(412,518)	-65.9%
3. TOTAL SALES	1,651,423	1,755,688	(104,265)	-5.9%	8,675,549	9,026,686	(351,137)	-3.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9718219	0.9325125	0.0393094	4.2%	0.9754012	0.9306583	0.0447429	4.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
2. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	53,016,439	53,998,121	(981,682)	-1.8%	277,336,074	276,892,637	443,437	0.2%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(44,336,370)	(44,336,370)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(547,476)	(547,476)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	45,535,798	46,517,480	(981,682)	-2.1%	232,452,228	232,008,791	443,437	0.2%
4. ADJ. TOTAL FUEL & NET PWR, TRANS. (LINE A7)	44,263,417	50,099,229	(5,835,812)	-11.6%	235,376,570	238,987,695	(3,611,125)	-1.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9718219	0.9325125	0.0393094	4.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	43,016,158	46,718,157	(3,701,999)	-7.9%	229,334,827	222,338,188	6,996,639	3.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	43,044,549	46,748,991	(3,704,442)	-7.9%	229,486,188	222,484,931	7,001,257	3.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	302,568	302,568	0	0.0%	1,853,373	1,853,373	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	294,042	282,148	11,894	4.2%	1,808,944	1,724,513	84,431	4.9%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	43,338,591	47,031,139	(3,692,548)	-7.9%	231,295,132	224,209,444	7,085,688	3.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	2,197,207	(513,659)	2,710,866	-527.8%	1,157,096	7,799,347	(6,642,251)	-85.2%
8. INTEREST PROVISION FOR THE MONTH	(84,553)	(136,710)	52,157	-38.2%	(646,606)	(1,216,005)	569,399	-46.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(62,312,084)	(44,492,049)	(17,820,035)	40.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(52,810,035)	(37,753,023)	(15,057,012)	39.9%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(62,312,084)	(44,492,049)	(17,820,035)	40.1%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(52,725,482)	(37,616,313)	(15,109,169)	40.2%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(115,037,566)	(82,108,362)	(32,929,204)	40.1%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(57,518,783)	(41,054,181)	(16,464,602)	40.1%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.770	4.000	(2)	-55.8%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.520	8.000	(4)	-56.0%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.760	4.000	(2)	-56.0%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.147	0.333	(0)	-55.9%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(84,553)	(136,710)	52,157	-38.2%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	308,679	527,624	(218,945)	-41.5%	1,606,620	1,985,524	(378,904)	-19.1%
2 LIGHT OIL	1,050,206	1,827,418	(777,212)	-42.5%	6,993,742	7,392,084	(398,342)	-5.4%
3 COAL	28,198,973	31,017,189	(2,818,216)	-9.1%	154,726,686	163,328,327	(8,601,641)	-5.3%
4 NATURAL GAS	3,527,304	4,944,498	(1,417,194)	-28.7%	11,518,287	12,958,360	(1,440,073)	-11.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	33,085,162	38,316,729	(5,231,567)	-13.7%	174,845,335	185,664,295	(10,818,960)	-5.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,210	12,491	(6,281)	-50.3%	31,246	44,288	(13,042)	-29.4%
9 LIGHT OIL	21,946	25,010	(3,064)	-12.3%	139,290	109,709	29,581	27.0%
10 COAL	1,329,168	1,481,058	(151,890)	-10.3%	7,436,571	7,870,296	(433,725)	-5.5%
11 NATURAL GAS	60,134	89,093	(28,959)	-32.5%	200,791	246,218	(45,427)	-18.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,417,458	1,607,652	(190,194)	-11.8%	7,807,898	8,270,511	(462,613)	-5.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,034	18,613	(8,579)	-46.1%	50,524	65,955	(15,431)	-23.4%
16 LIGHT OIL (BBL)	33,612	57,069	(23,457)	-41.1%	233,795	219,756	14,039	6.4%
17 COAL (TON)	624,640	661,694	(37,054)	-5.6%	3,502,337	3,497,430	4,907	0.1%
18 NATURAL GAS (MCF)	640,296	911,496	(271,200)	-29.8%	2,158,437	2,506,281	(347,844)	-13.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	62,953	116,867	(53,914)	-46.1%	316,971	414,120	(97,149)	-23.5%
22 LIGHT OIL	195,578	325,999	(130,421)	-40.0%	1,348,839	1,245,157	103,682	8.3%
23 COAL	14,571,119	15,557,662	(986,543)	-6.3%	81,722,548	81,970,909	(248,361)	-0.3%
24 NATURAL GAS	671,670	937,026	(265,356)	-28.3%	2,267,698	2,576,577	(308,879)	-12.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,501,321	16,937,554	(1,436,233)	-8.5%	85,656,056	86,206,763	(550,708)	-0.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.44%	0.78%	(0.00)	-	0.40%	0.54%	(0.00)	-
29 LIGHT OIL	1.55%	1.56%	(0.00)	-	1.78%	1.33%	0.00	-
30 COAL	93.77%	92.13%	0.02	-	95.24%	95.16%	0.00	-
31 NATURAL GAS	4.24%	5.54%	(0.01)	-	2.57%	2.98%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.76	28.35	2.42	8.5%	31.80	30.10	1.69	5.6%
36 LIGHT OIL (\$/BBL)	31.24	32.02	(0.78)	-2.4%	29.91	33.64	(3.72)	-11.1%
37 COAL (\$/TON)	45.14	46.88	(1.73)	-3.7%	44.18	46.70	(2.52)	-5.4%
38 NATURAL GAS (\$/MCF)	5.51	5.42	0.08	1.6%	5.34	5.17	0.17	3.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.90	4.51	0.39	8.6%	5.07	4.79	0.27	5.7%
42 LIGHT OIL	5.37	5.61	(0.24)	-4.2%	5.19	5.94	(0.75)	-12.7%
43 COAL	1.94	1.99	(0.06)	-2.9%	1.89	1.99	(0.10)	-5.0%
44 NATURAL GAS	5.25	5.28	(0.03)	-0.5%	5.08	5.03	0.05	1.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.13	2.26	(0.13)	-5.7%	2.04	2.15	(0.11)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,137	9,356	781	8.3%	10,144	9,351	793	8.5%
49	LIGHT OIL	8,912	13,035	(4,123)	-31.6%	9,684	11,350	(1,666)	-14.7%
50	COAL	10,963	10,504	459	4.4%	10,989	10,415	574	5.5%
51	NATURAL GAS	11,170	10,517	653	6.2%	11,294	10,465	829	7.9%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	10,936	10,536	400	3.8%	10,970	10,423	547	5.2%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	4.97	4.22	0.75	17.8%	5.14	4.48	0.66	14.7%
56	LIGHT OIL	4.79	7.31	(2.52)	-34.5%	5.02	6.74	(1.72)	-25.5%
57	COAL	2.12	2.09	0.03	1.4%	2.08	2.08	0.00	0.0%
58	NATURAL GAS	5.87	5.55	0.32	5.8%	5.74	5.26	0.48	9.1%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.33	2.38	(0.05)	-2.1%	2.24	2.24	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: JUNE 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	(175)	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	(175)	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	42,306	51.5	70.8	69.0	11,437	COAL	20,366	23,758,000	483,855.4	854,508	2.02	41.96
GAN.#2	98	41,350	58.6	68.5	93.1	11,661	COAL	20,059	24,038,000	482,178.2	841,627	2.04	41.96
GAN.#3	145	17,829	17.1	21.6	76.8	12,697	COAL	12,372	18,298,000	226,382.9	519,099	2.91	41.96
GAN.#4	159	67,869	59.3	73.3	75.6	12,907	COAL	43,919	19,946,000	876,008.4	1,842,736	2.72	41.96
GAN.#5	217	110,417	70.7	81.5	85.6	10,272	COAL	47,836	23,710,000	1,134,191.6	2,007,084	1.82	41.96
GAN.#6	372	171,501	64.0	75.6	81.5	10,342	COAL	74,445	23,824,000	1,773,577.7	3,123,533	1.82	41.96
GANNON STATION	1,105	451,272	56.7	68.2	79.7	11,027	COAL	218,997	22,722,659	4,976,194.2	9,188,587	2.04	41.96
B.B.#1	416	164,010	54.8	63.8	70.2	10,936	COAL	75,140	23,870,040	1,793,594.8	3,356,650	2.05	44.67
B.B.#2	416	188,592	63.0	69.2	66.4	11,157	COAL	88,412	23,799,940	2,104,202.9	3,949,537	2.09	44.67
B.B.#3	433	137,274	44.0	51.1	75.3	10,467	COAL	59,195	24,272,520	1,436,807.7	2,644,356	1.93	44.67
B.B. 1 - 3	1,265	489,876	53.8	61.2	70.7	10,890	COAL	222,747	23,949,175	5,334,605.4	9,950,543	2.03	44.67
B.B.#4	442	254,361	79.9	90.8	79.9	10,466	COAL	123,663	21,527,900	2,662,206.2	6,875,514	2.70	55.60
B.B. STATION	1,707	744,237	60.6	68.9	73.1	10,745	COAL	346,410	23,084,817	7,996,811.6	16,826,057	2.26	48.57
SEB-PHIL.#1(HVY OIL)	17	1,785	14.6	53.1	71.1	9,860	HVY.OIL	2,805	6,273,540	17,599.3	86,291	4.83	30.76
SEB-PHIL.#2(HVY OIL)	17	4,600	37.6	96.5	82.9	9,860	HVY.OIL	7,229	6,273,540	45,353.9	222,388	4.83	30.76
SEB-PHILLIPS TOTAL	34	6,385	26.1	74.8	77.0	9,860	HVY.OIL	10,034	6,273,540	62,953.2	308,679	4.83	30.76
POLK #1 GASIFIER	250	133,659	74.3	84.2	81.2	11,957	COAL	59,233	26,980,000	1,598,113.4	2,184,329	1.63	36.88
POLK #1 CT (OIL)	225	17,456	10.8	99.3	120.2	7,654	LGT.OIL	22,928	5,827,534	133,612.3	722,948	4.14	31.53
POLK #1 TOTAL	250	151,115	84.0	91.2	84.4	11,460	-	-	-	1,731,725.7	2,907,277	1.92	-
POLK #2 CT (GAS)	150	21,585	20.0	98.8	77.6	11,425	GAS	234,876	972,290	246,385.0	1,257,177	5.83	5.35
POLK #2 CT (OIL)	160	2,787	2.4	98.8	79.2	11,700	LGT.OIL	5,595	5,827,528	32,607.0	176,430	6.33	31.53
POLK #2 TOTAL	155	24,352	21.8	98.8	77.7	11,457	-	-	-	278,992.0	1,433,607	5.89	-
POLK #3 CT (GAS)	150	36,541	33.8	98.7	77.6	11,070	GAS	385,597	972,290	404,491.0	2,142,690	5.86	5.56
POLK #3 CT (OIL)	160	1	0.0	98.7	1.2	399,600	LGT.OIL	69	5,827,621	399.6	2,162	216.20	31.33
POLK #3 TOTAL	155	36,542	32.7	98.8	77.4	11,080	-	-	-	404,890.6	2,144,852	5.87	-
POLK STATION TOTAL	580	212,009	52.6	95.4	58.5	11,394	-	-	-	2,415,608.3	6,485,736	3.06	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	21	0.2	100.0	87.5	18,238	LGT.OIL	66	5,828,641	383.0	1,955	9.31	29.62
B.B.C.T.#2	66	1,681	3.5	97.9	65.3	17,000	LGT.OIL	4,879	5,856,684	28,576.4	144,490	8.60	29.61
B.B.C.T.#3	66	0	0.0	7.6	0.0	0	LGT.OIL	75	0	0.0	2,221	0.00	29.61
C.T. TOTAL	144	1,702	1.8	56.7	37.2	17,015	LGT.OIL	5,020	5,768,816	28,959.4	148,666	8.73	29.61
CITY OF TAMPA	6	2,028	0.0	0.0	0.0	10,254	GAS	19,823	972,290	20,794.3	127,437	6.28	6.43
TOT. COAL (GN,BB,POLK)	3,062	1,329,168	60.3	69.9	76.1	10,963	COAL	624,640	23,327,217	14,571,119.2	28,198,973	2.12	45.14
SYSTEM	3,556	1,417,458	55.5	72.4	71.4	10,935	-	-	-	15,501,321.0	33,085,162	2.33	-

* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	14,248	18,613	(4,365)	-23.5%	45,258	65,955	(20,697)	-31.4%
3 UNIT COST (\$/BBL)	32.70	26.69	6.01	22.5%	27.53	29.23	(1.70)	-5.8%
4 AMOUNT (\$)	465,942	496,788	(30,846)	-6.2%	1,245,882	1,928,057	(682,175)	-35.4%
5 BURNED:								
6 UNITS (BBL)	10,034	18,613	(8,579)	-46.1%	50,524	65,955	(15,431)	-23.4%
7 UNIT COST (\$/BBL)	30.76	28.35	2.42	8.5%	31.80	30.10	1.69	5.6%
8 AMOUNT (\$)	308,679	527,624	(218,945)	-41.5%	1,606,620	1,985,524	(378,904)	-19.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,383	59,129	(46,746)	-79.1%	12,383	59,129	(46,746)	-79.1%
11 UNIT COST (\$/BBL)	32.69	26.20	6.49	24.8%	32.69	26.20	6.49	24.8%
12 AMOUNT (\$)	404,747	1,549,169	(1,144,422)	-73.9%	404,747	1,549,169	(1,144,422)	-73.9%
13								
14 DAYS SUPPLY:	16	77	(61)	-79.1%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	47,359	68,218	(20,859)	-30.6%	283,476	277,120	6,356	2.3%
17 UNIT COST (\$/BBL)	29.72	30.29	(0.57)	-1.9%	29.80	32.78	(2.99)	-9.1%
18 AMOUNT (\$)	1,407,577	2,066,664	(659,087)	-31.9%	8,447,048	9,085,351	(638,303)	-7.0%
19 BURNED:								
20 UNITS (BBL)	33,612	57,069	(23,457)	-41.1%	233,795	219,756	14,039	6.4%
21 UNIT COST (\$/BBL)	31.24	32.02	(0.78)	-2.4%	29.91	33.64	(3.72)	-11.1%
22 AMOUNT (\$)	1,050,206	1,827,418	(777,212)	-42.5%	6,993,742	7,392,084	(398,342)	-5.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	109,171	113,465	(4,294)	-3.8%	109,171	113,465	(4,294)	-3.8%
25 UNIT COST (\$/BBL)	30.29	32.20	(1.91)	-5.9%	30.29	32.20	(1.91)	-5.9%
26 AMOUNT (\$)	3,307,250	3,653,645	(346,395)	-9.5%	3,307,250	3,653,645	(346,395)	-9.5%
27								
28 DAYS SUPPLY: NORMAL	48	50	(2)	-3.3%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	16	(0)	-2.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	653,479	663,000	(9,521)	-1.4%	3,862,678	3,875,000	(12,322)	-0.3%
32 UNIT COST (\$/TON)	45.39	45.88	(0.49)	-1.1%	44.52	46.62	(2.11)	-4.5%
33 AMOUNT (\$)	29,662,004	30,419,414	(757,410)	-2.5%	171,949,227	180,665,827	(8,716,600)	-4.8%
34 BURNED:								
35 UNITS (TONS)	624,640	661,694	(37,054)	-5.6%	3,502,337	3,497,430	4,907	0.1%
36 UNIT COST (\$/TON)	45.14	46.88	(1.73)	-3.7%	44.18	46.70	(2.52)	-5.4%
37 AMOUNT (\$)	28,198,973	31,017,189	(2,818,216)	-9.1%	154,726,686	163,328,327	(8,601,641)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	985,821	1,354,390	(368,569)	-27.2%	985,821	1,354,390	(368,569)	-27.2%
40 UNIT COST (\$/TON)	44.28	47.02	(2.74)	-5.8%	44.28	47.02	(2.74)	-5.8%
41 AMOUNT (\$)	43,652,733	63,684,908	(20,032,175)	-31.5%	43,652,733	63,684,908	(20,032,175)	-31.5%
42								
43 DAYS SUPPLY:	45	61	(16)	-26.8%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	640,296	911,496	(271,200)	-29.8%	2,158,437	2,506,281	(347,844)	-13.9%
46 UNIT COST (\$/MCF)	5.51	5.42	0.08	1.6%	5.34	5.17	0.17	3.2%
47 AMOUNT (\$)	3,527,304	4,944,497	(1,417,193)	-28.7%	11,517,314	12,958,358	(1,441,044)	-11.1%
48 BURNED:								
49 UNITS (MCF)	640,296	911,496	(271,200)	-29.8%	2,158,437	2,506,281	(347,844)	-13.9%
50 UNIT COST (\$/MCF)	5.51	5.42	0.08	1.6%	5.34	5.17	0.17	3.2%
51 AMOUNT (\$)	3,527,304	4,944,498	(1,417,194)	-28.7%	11,518,287	12,958,360	(1,440,073)	-11.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,254
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	11,254

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,808)	(231,313)
OTHER USAGE	(416)	(12,346)
TOTAL	(8,224)	(243,659)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	19,142
IGNITION #2 OIL	220,059
IGNITION PROPANE	2,228
AERIAL SURVEY ADJ.	0
ADDITIVES	83,793
GREEN FUEL	0
TOTAL	325,222

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,176.0	0.0	6,176.0	1.501	1.501	92,700.00	92,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	36,540.0	0.0	36,540.0	2.612	3.660	954,500.00	1,337,400.00	
VARIOUS	JURISDIC. SCH. -MB	25,608.0	0.0	25,608.0	2.316	2.316	593,200.00	593,200.00	463,400.0
TOTAL		68,324.0	0.0	68,324.0	2.401	2.961	1,640,400.00	2,023,300.00	463,400.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	43,380.0	0.0	43,380.0	2.556	3.341	1,109,792.80	1,449,325.80	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	5,503.7	464.2	5,039.5	2.724	2.724	137,298.41	137,298.41	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	847.5	0.0	847.5	1.898	1.898	16,084.22	16,084.22	
FLA. PWR. CORP.	SCH. -MA		0.0	0.0	0.000	0.000			
FLA. PWR. & LIGHT	SCH. -MA	825.0	0.0	825.0	2.114	2.487	17,441.01	20,515.52	484.01
ORLANDO UTILITIES COMMISSION	SCH. -MA		0.0	0.0	0.000	0.000			
DUKE ENERGY	SCH. -MA		0.0	0.0	0.000	0.000			
THE ENERGY AUTHORITY	SCH. -MA		0.0	0.0	0.000	0.000			
CITY OF LAKE WORTH	SCH. -MA		0.0	0.0	0.000	0.000			
CARGILL ALLIANT	SCH. -MA		0.0	0.0	0.000	0.000			
AUBURNDALE POWER PARTNERS	SCH. -OATT	1,183.0	0.0	1,183.0	(1.814)	(1.814)	(21,464.81)	(21,464.81)	
CARGILL ALLIANT	SCH. -OATT	54.0	0.0	54.0	3.463	3.463	1,870.04	1,870.04	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST.	May 2002 CONTRACT	(48,470.0)	0.0	(48,470.0)	2.546	3.332	(1,234,046.20)	(1,615,020.40)	
HARDEE PWR PARTNERS ACT.	May 2002 CONTRACT	48,470.0	0.0	48,470.0	2.556	3.341	1,238,893.20	1,619,382.70	
SEMINOLE ELEC. PRECO-1	May 2002 SCH. -D	(5,707.8)	(201.4)	(5,506.4)	2.603	2.603	(143,320.42)	(143,320.42)	
SEMINOLE ELEC. PRECO-1	May 2002 SCH. -D	5,707.8	212.7	5,495.1	2.608	2.608	143,320.42	143,320.42	
SEMINOLE ELEC. PRECO-1	April 2002 SCH. -D	(4,400.3)	(1,468.8)	(2,931.5)	3.429	3.429	(100,520.97)	(100,520.97)	
SEMINOLE ELEC. PRECO-1	April 2002 SCH. -D	4,400.3	1,470.5	2,929.8	3.431	3.431	100,520.97	100,520.97	
AUBURNDALE POWER PARTNERS	May 2002 SCH. -OATT	(101.0)	0.0	(101.0)	0.726	0.726	(733.55)	(733.55)	
AUBURNDALE POWER PARTNERS	May 2002 SCH. -OATT	93.0	0.0	93.0	0.155	0.155	144.51	144.51	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		6,351.2	477.2	5,874.0	2.611	2.611	153,382.63	153,382.63	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		43,380.0	0.0	43,380.0	2.567	3.351	1,113,639.80	1,453,688.10	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		825.0	0.0	825.0	2.114	2.487	17,441.01	20,515.52	484.01
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		1,229.0	0.0	1,229.0	(1.642)	(1.642)	(20,183.81)	(20,183.81)	
TOTAL		51,785.2	477.2	51,308.0	2.464	3.133	1,264,279.63	1,607,402.44	484.01
CURRENT MONTH:									
DIFFERENCE		(16,538.8)	477.2	(17,016.0)	0.063	0.172	(376,120.37)	(415,897.56)	(462,915.99)
DIFFERENCE %		-24.2%	0.0%	-24.9%	2.6%	5.8%	-22.9%	-20.6%	-99.9%
PERIOD TO DATE:									
ACTUAL		273,396.7	2,387.6	271,009.1	2.468	3.144	6,687,963.78	8,521,242.27	62,011.10
ESTIMATED		457,249.0	0.0	457,249.0	2.405	3.102	10,995,800.00	14,185,200.00	1,603,000.00
DIFFERENCE		(183,852.3)	2,387.6	(186,239.9)	0.063	0.042	(4,307,836.22)	(5,663,957.73)	(1,540,988.90)
DIFFERENCE %		-40.2%	0.0%	-40.7%	2.6%	1.4%	-39.2%	-39.9%	-96.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

SCHEDULE A7
PAGE 1 OF 1
*Revised with July 2002 Filing

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	30,899.0	0.0	17,460.0	13,439.0	7.186	7.186	966,700.00
HARDEE POWER PARTNERS	IPP	113,091.0	0.0	0.0	113,091.0	4.409	4.409	4,986,300.00
VARIOUS	OTHER	31,036.0	0.0	0.0	31,036.0	6.313	6.313	1,959,300.00
VARIOUS	MKT. BASE	71,495.0	0.0	0.0	71,495.0	6.995	6.995	5,001,100.00
TOTAL		246,521.0	0.0	17,460.0	229,061.0	5.637	5.637	12,912,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	95,337.0	0.0	0.0	95,337.0	2.450	2.450	2,336,003.93
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	27,815.0	0.0	1,822.8	25,992.2	3.704	3.704	962,835.27
FLA. POWER & LIGHT	SCH.-J *	41,760.0	0.0	15,725.0	26,035.0	4.471	4.471	1,164,050.19
CITY OF LAKELAND	SCH.-J *	13,185.0	0.0	1,146.7	12,038.3	4.663	4.663	561,321.62
ORLANDO UTIL. COMM.	SCH.-J *	6,600.0	0.0	287.5	6,312.5	4.956	4.956	312,841.57
THE ENERGY AUTHORITY	SCH.-J *	6,350.0	0.0	645.0	5,745.0	4.011	4.011	230,459.62
REEDY CREEK	SCH.-J	180.0	0.0	0.0	180.0	3.933	3.933	7,080.00
OKEELANTA	SCH.-J	3,327.0	0.0	27.0	3,300.0	4.450	4.450	146,841.63
TALLAHASSEE	SCH.-J	226.0	0.0	0.0	226.0	2.843	2.843	6,426.00
AQUILA	SCH.-J	39,431.0	0.0	50.8	39,380.2	4.855	4.855	1,911,735.44
CARGILL ALLIANT	SCH.-J	14,165.0	0.0	1,236.1	12,928.9	3.735	3.735	482,954.63
CALPINE/AUBURNDALE PWR PART	SCH.-J	2,688.0	0.0	0.0	2,688.0	0.184	0.184	4,948.00
RELIANT	SCH.-J	14,679.0	0.0	2,624.8	12,054.2	4.599	4.599	554,416.02
DUKE ENERGY	SCH.-J *	9,864.0	0.0	1,172.5	8,691.5	3.391	3.391	294,690.82
DYNEGY POWER MARKETING	SCH.-J	3,139.0	0.0	1,284.6	1,854.4	4.741	4.741	87,915.43
RINGHAVER	SCH.-J	3,118.0	0.0	0.0	3,118.0	0.505	0.505	15,745.75
FLA. POWER CORP.	SCH.-D	64,200.0	0.0	0.0	64,200.0	3.525	3.525	2,262,882.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	May 2002 IPP	(72,928.0)	0.0	0.0	(72,928.0)	3.841	3.841	(2,801,390.70)
HARDEE PWR. PART.-NATIVE	May 2002 IPP	72,928.0	0.0	0.0	72,928.0	3.853	3.853	2,809,616.93
FLA. POWER CORP.	May 2002 SCH.-D	(64,050.0)	0.0	0.0	(64,050.0)	3.186	3.186	(2,040,883.50)
FLA. POWER CORP.	May 2002 SCH.-D	64,050.0	0.0	0.0	64,050.0	3.525	3.525	2,258,013.00
FLA. POWER & LIGHT	May 2002 SCH.-J	(4,190.0)	0.0	(595.0)	(3,595.0)	5.569	5.569	(200,194.60)
FLA. POWER & LIGHT	May 2002 SCH.-J *	6,590.0	0.0	2,995.0	3,595.0	4.194	4.194	150,761.35
THE ENERGY AUTH.	May 2002 SCH.-J	(8,035.0)	0.0	(2,065.8)	(5,969.2)	5.502	5.502	(328,408.28)
THE ENERGY AUTH.	May 2002 SCH.-J *	8,035.0	0.0	1,988.5	6,046.5	5.520	5.520	333,770.36
THE ENERGY AUTH.	Apr 2002 SCH.-J	(27,079.0)	0.0	(7,810.3)	(19,268.7)	5.353	5.353	(1,031,384.81)
THE ENERGY AUTH.	Apr 2002 SCH.-J *	27,079.0	0.0	7,810.3	19,268.7	5.354	5.354	1,031,595.81
CALPINE	May 2002 SCH.-J	(335.0)	0.0	0.0	(335.0)	4.355	4.355	(14,590.00)
CALPINE/AUBURNDALE PWR PART	May 2002 SCH.-J	1,074.0	0.0	0.0	1,074.0	1.358	1.358	14,590.00
CITY OF LAKELAND	May 2002 SCH.-J	(6,385.0)	0.0	(1,052.1)	(5,332.9)	6.935	6.935	(369,825.77)
CITY OF LAKELAND	May 2002 SCH.-J *	6,385.0	0.0	988.6	5,396.4	6.935	6.935	374,238.00
ORLANDO UTIL. COMM.	May 2002 SCH.-J	(17,050.0)	0.0	(1,656.5)	(15,393.5)	7.392	7.392	(1,137,833.29)
ORLANDO UTIL. COMM.	May 2002 SCH.-J *	17,050.0	0.0	1,627.5	15,422.5	7.390	7.390	1,139,715.91
DUKE ENERGY	May 2002 SCH.-J	(7,562.0)	0.0	(797.0)	(6,765.0)	5.399	5.399	(365,220.28)
DUKE ENERGY	May 2002 SCH.-J *	7,562.0	0.0	786.0	6,776.0	5.402	5.402	366,042.50
DUKE ENERGY	April 2002 SCH.-J	(31,945.0)	0.0	(5,643.0)	(26,302.0)	5.781	5.781	(1,520,403.35)
DUKE ENERGY	April 2002 SCH.-J *	31,945.0	0.0	5,646.8	26,298.2	5.781	5.781	1,520,396.97
TOTAL		349,243.0	0.0	28,245.8	320,997.2	3.592	3.592	11,531,754.17
CURRENT MONTH:								
DIFFERENCE		102,722.0	0.0	10,785.8	91,936.2	(2.045)	(2.045)	(1,380,645.83)
DIFFERENCE %		41.7%	0.0%	61.8%	40.1%	-36.3%	-36.3%	-10.7%
PERIOD TO DATE:								
ACTUAL		1,504,610.0	0.0	106,742.1	1,397,868.0	4.428	4.428	61,894,066.22
ESTIMATED		1,169,764.0	0.0	40,963.0	1,128,801.0	5.388	5.388	60,819,900.00
DIFFERENCE		334,846.0	0.0	65,779.1	269,067.0	(0.960)	(0.960)	1,074,166.22
DIFFERENCE %		28.6%	0.0%	160.6%	23.8%	-17.8%	-17.8%	1.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,704.0	0.0	0.0	39,704.0	2.463	2.463	977,900.00
TOTAL		39,704.0	0.0	0.0	39,704.0	2.463	2.463	977,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	12,661.0	0.0	0.0	12,661.0	2.263	2.263	286,480.5
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	27.0	0.0	0.0	27.0	2.318	2.318	626.0
HILLSBOROUGH COUNTY	COGEN.	16,605.0	0.0	0.0	16,605.0	2.261	2.261	375,388.2
CARGILL MILLPOINT	COGEN.	27.0	0.0	0.0	27.0	3.301	3.301	891.3
CF INDUSTRIES INC.	COGEN.	672.0	0.0	0.0	672.0	3.630	3.630	24,390.9
FARMLAND HYDRO LP	COGEN.	1,934.0	0.0	0.0	1,934.0	3.389	3.389	65,548.9
IMC-AGRICO-S. PIERCE	COGEN.	928.0	0.0	0.0	928.0	4.159	4.159	38,591.3
AUBURNDALE POWER PARTNERS	COGEN.	3,828.0	0.0	0.0	3,828.0	4.053	4.053	155,148.1
ORANGE COGENERATION L.P.	COGEN.	7,199.0	0.0	0.0	7,199.0	2.265	2.265	163,037.6
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR JUNE 2002		43,881.0	0.0	0.0	43,881.0	2.530	2.530	1,110,102.66
ADJUSTMENTS FOR THE MONTH OF: APRIL 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,093.0)	0.0	0.0	(13,093.0)	2.268	2.268	(296,904.02)
MULBERRY PHOSPHATES INC.	COGEN.	13,093.0	0.0	0.0	13,093.0	2.254	2.254	295,167.21
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,077.0)	0.0	0.0	(18,077.0)	2.268	2.268	(409,968.79)
CARGILL MILLPOINT	COGEN.	18,077.0	0.0	0.0	18,077.0	2.255	2.255	407,577.88
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(3,991.0)	0.0	0.0	(3,991.0)	4.554	4.554	(181,759.15)
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.175	2.175	(1,671.01)
CUTRALE CITRUS	COGEN.	7,590.0	0.0	0.0	7,590.0	2.160	2.160	163,933.22
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APRIL 2002		(3,991.0)	0.0	0.0	(3,991.0)	4.729	4.729	(188,739.02)
GRAND TOTAL		39,890.0	0.0	0.0	39,890.0	2.310	2.310	921,363.64
CURRENT MONTH:								
DIFFERENCE		186.0	0.0	0.0	186.0	(0.153)	(0.153)	(56,536.36)
DIFFERENCE %		0.5%	0.0%	0.0%	0.5%	-6.2%	-6.2%	-5.8%
PERIOD TO DATE:								
ACTUAL		240,153.0	0.0	0.0	240,153.0	2.261	2.261	5,428,882.27
ESTIMATED		233,441.0	0.0	0.0	233,441.0	2.196	2.196	5,126,300.00
DIFFERENCE		6,712.0	0.0	0.0	6,712.0	0.065	0.065	302,582.27
DIFFERENCE %		2.9%	0.0%	0.0%	2.9%	0.029	0.029	5.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JULY 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,796,653	40,333,515	(4,536,862)	-11.2%	1,495,563	1,670,028	(174,465)	-10.4%	2.39352	2.41514	(0.02162)	-0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(8,366)	(4,000)	(4,366)	109.2%	1,495,563 (a)	1,670,028 (a)	(174,465)	-10.4%	(0.00056)	(0.00024)	(0.00032)	133.5%
4b. Adjustments to Fuel Cost (1)	(2,203)	0	(2,203)	0.0%	1,495,563 (a)	1,670,028 (a)	(174,465)	-10.4%	(0.00015)	0.00000	(0.00015)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,495,563 (a)	1,670,028 (a)	(174,465)	-10.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	35,788,084	40,329,515	(4,543,431)	-11.3%	1,495,563	1,670,028	(174,465)	-10.4%	2.39282	2.41490	(0.02208)	-0.9%
6. Fuel Cost of Purchased Power - Firm (A7)	15,946,169	15,706,300	239,869	1.5%	360,671	242,730	117,941	48.6%	4.42125	6.47069	(2.04944)	-31.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,066,223	1,027,800	38,423	3.7%	42,215	41,027	1,188	2.9%	2.52570	2.50518	0.02052	0.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,012,392	16,734,100	278,292	1.7%	402,886	283,757	119,129	42.0%	4.22263	5.89733	(1.67470)	-28.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,898,449	1,953,785	(55,336)	-2.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	158,031	88,700	67,331	75.9%	5,728	6,054	(326)	-5.4%	2.72400	1.46515	1.25886	85.9%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	902	0	902	0.0%	(2,310)	0	(2,310)	0.0%	(0.03905)	0.00000	(0.03905)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,395,551	897,300	398,251	39.9%	48,220	37,758	10,462	27.7%	2.89413	2.64129	0.25284	9.6%
21. Fuel Cost of Market Base Sales (A6)	36,021	593,200	(557,179)	-93.9%	1,590	22,659	(21,069)	-93.0%	2.26547	2.61794	(0.35247)	-13.5%
21a. Gains on Market Based Sales	8,321	552,700	(544,379)	-98.5%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,596,826	2,231,900	(635,074)	-28.5%	53,228	66,471	(13,243)	-19.9%	2.99997	3.35770	(0.35773)	-10.7%
23. Net Inadvertent Interchange					1,147	0	1,147	0.0%				
24. Wheeling Rec'd. less Wheeling Deliv'd.					(2,479)	0	(2,479)	0.0%				
25. Interchange and Wheeling Losses					261	1,000	(739)	-73.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	51,201,650	54,831,715	(3,630,065)	-6.6%	1,843,628	1,886,314	(42,686)	-2.3%	2.77722	2.90682	(0.12960)	-4.5%
27. Net Unbilled	1,877,430 (a)	1,087,179 (a)	790,251	72.7%	67,601	37,401	30,200	80.7%	2.77722	2.90682	(0.12960)	-4.5%
28. Company Use	125,253 (a)	119,180 (a)	6,073	5.1%	4,510	4,100	410	10.0%	2.77723	2.90683	(0.12960)	-4.5%
29. T & D Losses	3,378,658 (a)	376,491 (a)	3,002,167	797.4%	121,656	12,952	108,704	839.3%	2.77722	2.90682	(0.12960)	-4.5%
30. System KWH Sales	51,201,650	54,831,715	(3,630,065)	-6.6%	1,649,861	1,831,861	(182,000)	-9.9%	3.10339	2.99322	0.11017	3.7%
31. Wholesale KWH Sales	(1,487,176)	(3,664,277)	2,177,101	-59.4%	(47,921)	(122,419)	74,498	-60.9%	3.10339	2.99323	0.11017	3.7%
32. Jurisdictional KWH Sales	49,714,474	51,167,438	(1,452,964)	-2.8%	1,601,940	1,709,442	(107,502)	-6.3%	3.10339	2.99322	0.11017	3.7%
33. Jurisdictional Loss Multiplier - 1.0006									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	49,747,286	51,201,209	(1,453,923)	-2.8%	1,601,940	1,709,442	(107,502)	-6.3%	3.10544	2.99520	0.11024	3.7%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	291,322	279,986	11,336	4.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.01819	0.01638	0.00181	11.0%
35a. Adjustment	0	0	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.46128	0.43227	0.02901	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,428,003	58,870,590	(1,442,587)	-2.5%	1,601,940	1,709,442	(107,502)	-6.3%	3.58490	3.44385	0.14106	4.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.58748	3.44633	0.14115	4.1%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,601,940	1,709,442	(107,502)	-6.3%	0.00570	0.00534	0.00036	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	57,519,249	58,961,836	(1,442,587)	-2.4%	1,601,940	1,709,442	(107,502)	-6.3%	3.59318	3.45167	0.14151	4.1%
42. Fuel FAC Rounded to the Nearest 0.001 cents per KWH									3.593	3.452	0.141	4.1%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	210,641,988	225,997,810	(15,355,822)	-6.8%	9,303,461	9,940,539	(637,078)	-6.4%	2.26413	2.27350	(0.00937)	-0.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(42,185)	(28,000)	(14,185)	50.7%	9,303,461 (a)	9,940,539 (a)	(637,078)	-6.4%	(0.00045)	(0.00028)	(0.00017)	61.0%
4b. Adjustments to Fuel Cost (1)	(10,124)	0	(10,124)	0.0%	9,303,461 (a)	9,940,539 (a)	(637,078)	-6.4%	(0.00011)	0.00000	(0.00011)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	9,303,461 (a)	9,940,539 (a)	(637,078)	-6.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	210,589,879	225,969,810	(15,380,131)	-6.8%	9,303,461	9,940,539	(637,078)	-6.4%	2.26356	2.27321	(0.00965)	-0.4%
6. Fuel Cost of Purchased Power - Firm (A7)	77,840,235	76,526,200	1,314,035	1.7%	1,758,540	1,371,531	387,009	28.2%	4.42641	5.57962	(1.15321)	-20.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,495,106	6,154,100	341,006	5.5%	282,368	274,468	7,900	2.9%	2.30023	2.24219	0.05804	2.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	84,335,341	82,680,300	1,655,041	2.0%	2,040,908	1,645,999	394,909	24.0%	4.13225	5.02311	(0.89086)	-17.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,344,369	11,586,538	(242,169)	-2.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	783,568	631,300	152,268	24.1%	31,025	42,698	(11,673)	-27.3%	2.52560	1.47852	1.04708	70.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(6,174)	0	(6,174)	0.0%	(715)	(715)	0	0.0%	0.86350	0.00000	0.86350	0.0%
19. Fuel Cost of Other Sales (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,951,463	8,692,100	(259,363)	-2.9%	266,689	342,084	(75,395)	-22.0%	2.60658	2.54093	0.06565	2.6%
21. Fuel Cost of Market Base Sales (A6)	547,612	3,351,600	(2,803,988)	-83.7%	27,238	138,938	(111,700)	-80.4%	2.01047	2.41230	(0.40183)	-16.7%
21a. Gains on Market Based Sales	70,331	2,155,700	(2,085,369)	-96.7%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	8,346,800	14,830,700	(6,483,900)	-43.7%	324,237	523,720	(199,483)	-38.1%	2.57429	2.83180	(0.25751)	-9.1%
23. Net Inadvertant Interchange					1,743	0	1,743	0.0%				
24. Wheeling Rec'd. less Wheeling Delvd.					1,164	0	1,164	0.0%				
25. Interchange and Wheeling Losses					1,704	7,700	(5,996)	-77.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	286,578,220	293,819,410	(7,241,190)	-2.5%	11,021,335	11,055,118	(33,783)	-0.3%	2.60021	2.65777	(0.05755)	-2.2%
27. Net Unbilled	4,601,453 (a)	4,135,436 (a)	466,017	11.3%	142,716	161,352	(18,636)	-11.5%	3.22420	2.56299	0.66121	25.8%
28. Company Use	717,279 (a)	760,091 (a)	(42,812)	-5.6%	27,700	28,700	(1,000)	-3.5%	2.58945	2.64840	(0.05895)	-2.2%
29. T & D Losses	13,824,064 (a)	373,029 (a)	13,451,035	3605.9%	525,509	6,519	518,990	7961.2%	2.63060	5.72221	(3.09161)	-54.0%
30. System KWH Sales	286,578,220	293,819,410	(7,241,190)	-2.5%	10,325,410	10,858,547	(533,137)	-4.9%	2.77547	2.70588	0.06958	2.6%
31. Wholesale KWH Sales	(7,528,919)	(20,313,784)	12,784,865	-62.9%	(261,329)	(748,345)	487,016	-65.1%	2.88101	2.71449	0.16652	6.1%
32. Jurisdictional KWH Sales	279,049,301	273,505,626	5,543,675	2.0%	10,064,081	10,110,202	(46,121)	-0.5%	2.77273	2.70524	0.06748	2.5%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	279,233,474	273,686,140	5,547,334	2.0%	10,064,081	10,110,202	(46,121)	-0.5%	2.77456	2.70703	0.06753	2.5%
35. Peabody Coal Contract Buy-Out Amount - Jurisd.	2,100,266	2,004,499	95,767	4.8%	10,064,081	10,110,202	(46,121)	-0.5%	0.02087	0.01983	0.00104	5.3%
35a. Adjustment	0	0	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	51,725,765	51,725,765	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.51396	0.51162	0.00234	0.5%
37. Total Jurisdictional Fuel Cost (Excl. GP/IF)	333,059,505	327,416,404	5,643,101	1.7%	10,064,081	10,110,202	(46,121)	-0.5%	3.30939	3.23848	0.07091	2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GP/IF)									3.31177	3.24081	0.07096	2.2%
40. GP/IF * (Already Adjusted for Taxes)	638,722	638,722	0	0.0%	10,064,081	10,110,202	(46,121)	-0.5%	0.00635	0.00632	0.00003	0.5%
41. Fuel Cost Adjusted for Taxes (Incl. GP/IF)	333,698,227	328,055,126	5,643,101	1.7%	10,064,081	10,110,202	(46,121)	-0.5%	3.31812	3.24713	0.07099	2.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.318	3.247	0.071	2.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,796,653	40,333,515	(4,536,862)	-11.2%	210,641,988	225,997,810	(15,355,822)	-6.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,588,505	1,679,200	(90,695)	-5.4%	8,276,469	12,675,000	(4,398,531)	-34.7%
2a. GAINS FROM MARKET BASED SALES	8,321	552,700	(544,379)	-98.5%	70,331	2,155,700	(2,085,369)	-96.7%
3. FUEL COST OF PURCHASED POWER	15,946,169	15,706,300	239,869	1.5%	77,840,235	76,526,200	1,314,035	1.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,066,223	1,027,800	38,423	3.7%	6,495,106	6,154,100	341,006	5.5%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	51,212,219	54,835,715	(3,623,496)	-6.6%	286,630,529	293,847,410	(7,216,881)	-2.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,366)	(4,000)	(4,366)	109.2%	(42,185)	(28,000)	(14,185)	50.7%
6b. ADJ. TO FUEL COST	(2,203)	0	(2,203)	0.0%	(10,124)	0	(10,124)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	51,201,650	54,831,715	(3,630,065)	-6.6%	286,578,220	293,819,410	(7,241,190)	-2.5%
I. MWH SALES								
1. JURISDICTIONAL SALES	1,601,940	1,709,442	(107,502)	-6.3%	10,064,081	10,110,202	(46,121)	-0.5%
2. NONJURISDICTIONAL SALES	47,921	122,419	(74,498)	-60.9%	261,329	748,345	(487,016)	-65.1%
3. TOTAL SALES	1,649,861	1,831,861	(182,000)	-9.9%	10,325,410	10,858,547	(533,137)	-4.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9709545	0.9331723	0.0377822	4.0%	0.9746907	0.9310824	0.0436083	4.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	52,048,829	56,387,401	(4,338,572)	-7.7%	329,384,903	333,280,038	(3,895,135)	-1.2%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(51,725,765)	(51,725,765)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(638,722)	(638,722)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	44,568,188	48,906,760	(4,338,572)	-8.9%	277,020,416	280,915,551	(3,895,135)	-1.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,201,650	54,831,715	(3,630,065)	-6.6%	286,578,220	293,819,410	(7,241,190)	-2.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9709545	0.9331723	0.0377822	4.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	49,714,474	51,167,438	(1,452,964)	-2.8%	279,049,301	273,505,626	5,543,675	2.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	49,747,286	51,201,209	(1,453,923)	-2.8%	279,233,474	273,686,140	5,547,334	2.0%
6c. PEABODY COAL CONTR. BUY-OUT /AMORT.	300,037	300,037	0	0.0%	2,153,410	2,153,410	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	291,322	279,986	11,336	4.0%	2,100,266	2,004,499	95,767	4.8%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	50,038,608	51,481,195	(1,442,587)	-2.8%	281,333,740	275,690,639	5,643,101	2.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,470,420)	(2,574,435)	(2,895,985)	112.5%	(4,313,324)	5,224,912	(9,538,236)	-182.6%
8. INTEREST PROVISION FOR THE MONTH	(75,183)	(117,701)	42,518	-36.1%	(721,789)	(1,333,706)	611,917	-45.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(52,810,035)	(37,753,023)	(15,057,012)	39.9%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(50,966,243)	(33,055,764)	(17,910,479)	54.2%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(52,810,035)	(37,753,023)	(15,057,012)	39.9%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(50,891,060)	(32,938,063)	(17,952,997)	54.5%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(103,701,095)	(70,691,086)	(33,010,009)	46.7%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(51,850,548)	(35,345,543)	(16,505,005)	46.7%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.750	4.000	(2)	-56.3%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.730	4.000	(2)	-56.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.480	8.000	(5)	-56.5%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.740	4.000	(2)	-56.5%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.145	0.333	(0)	-56.5%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(75,183)	(117,701)	42,518	-36.1%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	483,312	573,919	(90,607)	-15.8%	2,089,932	2,559,443	(469,511)	-18.3%
2 LIGHT OIL	796,460	2,229,445	(1,432,985)	-64.3%	7,790,202	9,621,529	(1,831,327)	-19.0%
3 COAL	30,719,543	32,403,497	(1,683,954)	-5.2%	185,446,229	195,731,824	(10,285,595)	-5.3%
4 NATURAL GAS	3,797,338	5,126,654	(1,329,316)	-25.9%	15,315,625	18,085,014	(2,769,389)	-15.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,796,653	40,333,515	(4,536,862)	-11.2%	210,641,988	225,997,810	(15,355,822)	-6.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,964	14,661	(4,697)	-32.0%	41,210	58,949	(17,739)	-30.1%
9 LIGHT OIL	14,783	30,411	(15,628)	-51.4%	154,073	140,120	13,953	10.0%
10 COAL	1,419,728	1,533,022	(113,294)	-7.4%	8,856,299	9,403,318	(547,019)	-5.8%
11 NATURAL GAS	51,088	91,934	(40,846)	-44.4%	251,879	338,152	(86,273)	-25.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,495,563	1,670,028	(174,465)	-10.4%	9,303,461	9,940,539	(637,078)	-6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,625	21,819	(6,194)	-28.4%	66,149	87,774	(21,625)	-24.6%
16 LIGHT OIL (BBL)	25,645	71,673	(46,028)	-64.2%	259,440	291,429	(31,989)	-11.0%
17 COAL (TON)	697,552	687,447	10,105	1.5%	4,199,889	4,184,877	15,012	0.4%
18 NATURAL GAS (MCF)	546,176	940,096	(393,920)	-41.9%	2,704,613	3,446,377	(741,764)	-21.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	98,021	137,001	(38,980)	-28.5%	414,993	551,121	(136,128)	-24.7%
22 LIGHT OIL	149,243	410,290	(261,047)	-63.6%	1,498,082	1,655,447	(157,365)	-9.5%
23 COAL	16,154,955	16,159,698	(4,743)	0.0%	97,877,503	98,130,607	(253,104)	-0.3%
24 NATURAL GAS	577,308	966,455	(389,147)	-40.3%	2,845,006	3,543,032	(698,026)	-19.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,979,528	17,673,444	(693,916)	-3.9%	102,635,583	103,880,207	(1,244,624)	-1.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.67%	0.88%	(0.00)	-	0.44%	0.59%	(0.00)	-
29 LIGHT OIL	0.99%	1.82%	(0.01)	-	1.66%	1.41%	0.00	-
30 COAL	94.93%	91.80%	0.03	-	95.19%	94.60%	0.01	-
31 NATURAL GAS	3.42%	5.50%	(0.02)	-	2.71%	3.40%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.93	26.30	4.63	17.6%	31.59	29.16	2.43	8.4%
36 LIGHT OIL (\$/BBL)	31.06	31.11	(0.05)	-0.2%	30.03	33.02	(2.99)	-9.1%
37 COAL (\$/TON)	44.04	47.14	(3.10)	-6.6%	44.16	46.77	(2.62)	-5.6%
38 NATURAL GAS (\$/MCF)	6.95	5.45	1.50	27.5%	5.66	5.25	0.42	7.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.93	4.19	0.74	17.7%	5.04	4.64	0.39	8.4%
42 LIGHT OIL	5.34	5.43	(0.10)	-1.8%	5.20	5.81	(0.61)	-10.5%
43 COAL	1.90	2.01	(0.10)	-5.2%	1.89	1.99	(0.10)	-5.0%
44 NATURAL GAS	6.58	5.30	1.27	24.0%	5.38	5.10	0.28	5.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.11	2.28	(0.17)	-7.6%	2.05	2.18	(0.12)	-5.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,838	9,345	493	5.3%	10,070	9,349	721	7.7%	
49 LIGHT OIL	10,096	13,491	(3,395)	-25.2%	9,723	11,814	(2,091)	-17.7%	
50 COAL	11,379	10,541	838	7.9%	11,052	10,436	616	5.9%	
51 NATURAL GAS	11,300	10,512	788	7.5%	11,295	10,478	817	7.8%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	11,353	10,533	770	7.3%	11,032	10,450	582	5.6%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	4.85	3.91	0.94	24.0%	5.07	4.34	0.73	16.8%	
56 LIGHT OIL	5.39	7.33	(1.94)	-26.5%	5.06	6.87	(1.81)	-26.3%	
57 COAL	2.16	2.11	0.05	2.4%	2.09	2.08	0.01	0.5%	
58 NATURAL GAS	7.43	5.58	1.85	33.2%	6.08	5.35	0.73	13.6%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.39	2.42	(0.03)	-1.2%	2.26	2.27	(0.01)	-0.4%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JULY 2002

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-178	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-178	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	53,279	62.8	88.0	68.5	12,972	COAL	28,926	23,894,000	691,157.8	1,214,260	2.28	41.98
GAN.#2	98	48,092	66.0	78.3	81.6	13,675	COAL	28,006	23,482,000	657,636.9	1,175,641	2.44	41.98
GAN.#3	145	83,695	77.6	73.2	77.6	12,842	COAL	56,320	19,084,000	1,074,810.9	2,364,210	2.82	41.98
GAN.#4	159	75,796	64.1	82.3	70.0	13,625	COAL	55,026	18,768,000	1,032,728.0	2,309,891	3.05	41.98
GAN.#5	217	94,688	58.6	74.1	78.5	11,648	COAL	46,481	23,728,000	1,102,901.2	1,951,187	2.06	41.98
GAN.#6	372	154,914	56.0	65.0	81.6	11,343	COAL	73,356	23,954,000	1,757,169.6	3,079,350	1.99	41.98
GANNON STATION	1,105	510,464	62.1	76.5	77.4	12,374	COAL	288,115	21,923,206	6,316,404.4	12,094,539	2.37	41.98
B.B.#1	416	218,014	70.4	80.9	77.7	10,850	COAL	96,666	24,469,160	2,365,349.0	4,215,299	1.93	43.61
B.B.#2	416	190,833	61.7	67.1	78.0	10,612	COAL	82,611	24,515,080	2,025,209.6	3,600,362	1.89	43.58
B.B.#3	433	112,095	34.8	40.0	72.6	10,606	COAL	48,211	24,660,020	1,188,876.1	2,102,691	1.88	43.61
B.B. 1 - 3	1,265	520,942	55.4	62.4	76.0	10,710	COAL	227,487	24,526,284	5,579,434.7	9,918,352	1.90	43.60
B.B.#4	442	258,189	78.5	89.3	78.7	10,602	COAL	125,167	21,868,830	2,737,261.5	6,534,767	2.53	52.21
B.B. STATION	1,707	779,131	61.3	69.4	76.7	10,674	COAL	352,654	23,583,078	8,316,696.2	16,453,119	2.11	46.66
SEB-PHIL.#1(HVY OIL)	17	5,068	40.1	99.6	90.9	9,665	HVY.OIL	7,808	6,273,540	48,981.6	241,517	4.77	30.93
SEB-PHIL.#2(HVY OIL)	17	5,074	40.1	99.6	91.1	9,665	HVY.OIL	7,817	6,273,540	49,039.6	241,795	4.77	30.93
SEB-PHILLIPS TOTAL	34	10,142	40.1	99.6	91.0	9,665	HVY.OIL	15,625	6,273,540	98,021.2	483,312	4.77	30.93
POLK #1 GASIFIER	250	130,133	70.0	74.1	83.4	11,695	COAL	56,782	26,802,000	1,521,854.8	2,171,885	1.67	38.25
POLK #1 CT (OIL)	225	10,534	6.3	99.1	70.1	8,089	LGT.OIL	14,640	5,835,965	85,205.9	461,880	4.38	31.55
POLK #1 TOTAL	250	140,667	75.6	87.7	82.2	11,425	-	-	-	1,607,060.7	2,633,765	1.87	-
POLK #2 CT (GAS)	150	20,535	18.4	99.7	78.8	12,223	GAS	237,468	972,290	251,004.0	1,945,831	9.48	8.19
POLK #2 CT (OIL)	160	1,883	1.6	99.7	70.5	13,290	LGT.OIL	4,288	5,835,974	25,026.0	135,285	7.18	31.55
POLK #2 TOTAL	155	22,418	19.4	99.7	78.0	12,313	-	-	-	276,030.0	2,081,116	9.28	-
POLK #3 CT (GAS)	150	27,467	24.6	99.8	76.5	11,131	GAS	289,256	972,290	305,743.0	1,705,983	6.21	5.90
POLK #3 CT (OIL)	160	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	27,467	23.8	99.8	76.5	11,131	-	-	-	305,743.0	1,705,983	6.21	-
POLK STATION TOTAL	560	190,552	45.7	94.4	57.6	11,487	-	-	-	2,188,833.7	6,420,864	3.37	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	48	0.5	100.0	100.0	18,038	LGT.OIL	149	5,827,556	865.8	4,421	9.21	29.67
B.B.C.T.#2	66	2,318	4.7	100.0	65.0	16,456	LGT.OIL	6,568	5,807,716	38,145.6	194,874	8.41	29.67
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	2,366	2.2	54.2	38.1	16,488	LGT.OIL	6,717	5,808,155	39,011.4	199,295	8.42	29.67
CITY OF TAMPA	6	3,086	0.0	0.0	0.0	6,663	GAS	19,452	972,290	20,560.8	145,524	4.72	7.48
TOT. COAL (GN,BB,POLK)	3,062	1,419,728	62.3	72.3	77.5	11,379	COAL	697,552	23,159,512	16,154,955.4	30,719,543	2.16	44.04
SYSTEM	3,556	1,495,563	56.6	75.2	72.5	11,352	-	-	-	16,979,527.7	35,796,653	2.39	-

* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	20,055	21,819	(1,764)	-8.1%	65,313	87,774	(22,461)	-25.6%
3 UNIT COST (\$/BBL)	28.50	24.80	3.69	14.9%	27.83	28.13	(0.31)	-1.1%
4 AMOUNT (\$)	571,515	541,216	30,299	5.6%	1,817,397	2,469,273	(651,876)	-26.4%
5 BURNED:								
6 UNITS (BBL)	15,625	21,819	(6,194)	-28.4%	66,149	87,774	(21,625)	-24.6%
7 UNIT COST (\$/BBL)	30.93	26.30	4.63	17.6%	31.59	29.16	2.43	8.4%
8 AMOUNT (\$)	483,312	573,919	(90,607)	-15.8%	2,089,932	2,559,443	(469,511)	-18.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,813	59,129	(42,316)	-71.6%	16,813	59,129	(42,316)	-71.6%
11 UNIT COST (\$/BBL)	30.28	25.82	4.45	17.2%	30.28	25.82	4.45	17.2%
12 AMOUNT (\$)	509,041	1,526,876	(1,017,835)	-66.7%	509,041	1,526,876	(1,017,835)	-66.7%
13								
14 DAYS SUPPLY:	26	76	(50)	-65.4%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	32,640	82,857	(50,217)	-60.6%	316,116	359,977	(43,861)	-12.2%
17 UNIT COST (\$/BBL)	31.38	29.96	1.42	4.8%	29.96	32.13	(2.17)	-6.8%
18 AMOUNT (\$)	1,024,240	2,482,034	(1,457,794)	-58.7%	9,471,288	11,567,385	(2,096,097)	-18.1%
19 BURNED:								
20 UNITS (BBL)	25,645	71,673	(46,028)	-64.2%	259,440	291,429	(31,989)	-11.0%
21 UNIT COST (\$/BBL)	31.06	31.11	(0.05)	-0.2%	30.03	33.02	(2.99)	-9.1%
22 AMOUNT (\$)	796,460	2,229,445	(1,432,985)	-64.3%	7,790,202	9,621,529	(1,831,327)	-19.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	106,463	113,465	(7,002)	-6.2%	106,463	113,465	(7,002)	-6.2%
25 UNIT COST (\$/BBL)	30.49	31.39	(0.90)	-2.9%	30.49	31.39	(0.90)	-2.9%
26 AMOUNT (\$)	3,246,048	3,562,022	(315,974)	-8.9%	3,246,048	3,562,022	(315,974)	-8.9%
27								
28 DAYS SUPPLY: NORMAL	54	61	(7)	-12.3%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	16	(1)	-4.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	630,149	699,000	(68,851)	-9.8%	4,492,827	4,574,000	(81,173)	-1.8%
32 UNIT COST (\$/TON)	41.59	46.79	(5.20)	-11.1%	44.11	46.65	(2.54)	-5.5%
33 AMOUNT (\$)	26,207,229	32,706,149	(6,498,920)	-19.9%	198,156,456	213,371,976	(15,215,520)	-7.1%
34 BURNED:								
35 UNITS (TONS)	697,552	687,447	10,105	1.5%	4,199,889	4,184,877	15,012	0.4%
36 UNIT COST (\$/TON)	44.04	47.14	(3.10)	-6.6%	44.16	46.77	(2.62)	-5.6%
37 AMOUNT (\$)	30,719,543	32,403,497	(1,683,954)	-5.2%	185,446,229	195,731,824	(10,285,595)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	918,418	1,365,943	(447,525)	-32.8%	918,418	1,365,943	(447,525)	-32.8%
40 UNIT COST (\$/TON)	42.96	47.19	(4.23)	-9.0%	42.96	47.19	(4.23)	-9.0%
41 AMOUNT (\$)	39,451,339	64,459,162	(25,007,823)	-38.8%	39,451,339	64,459,162	(25,007,823)	-38.8%
42								
43 DAYS SUPPLY:	44	67	(23)	-34.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	546,176	940,096	(393,920)	-41.9%	2,704,613	3,446,377	(741,764)	-21.5%
46 UNIT COST (\$/MCF)	6.95	5.45	1.50	27.5%	5.66	5.25	0.41	7.9%
47 AMOUNT (\$)	3,797,338	5,126,654	(1,329,316)	-25.9%	15,314,652	18,085,012	(2,770,360)	-15.3%
48 BURNED:								
49 UNITS (MCF)	546,176	940,096	(393,920)	-41.9%	2,704,613	3,446,377	(741,764)	-21.5%
50 UNIT COST (\$/MCF)	6.95	5.45	1.50	27.5%	5.66	5.25	0.42	7.9%
51 AMOUNT (\$)	3,797,338	5,126,654	(1,329,316)	-25.9%	15,315,625	18,085,014	(2,769,389)	-15.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

* Includes prior month adjustments to Polk (\$318,943) and City of Tampa (\$27,365)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	16,091
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	16,091

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,685)	(227,982)
OTHER USAGE	(2,018)	(61,000)
TOTAL	(9,703)	(288,982)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	46,759
IGNITION PROPANE	518
IGNITION #2 OIL	211,891
AERIAL SURVEY ADJ.	0
ADDITIVES	51,752
GREEN FUEL	0
TOTAL	310,920

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,054.0	0.0	6,054.0	1.465	1.465	88,700.00	88,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	37,758.0	0.0	37,758.0	2.641	3.690	997,300.00	1,393,100.00	
VARIOUS	JURISDIC. SCH. -MB	22,659.0	0.0	22,659.0	2.618	2.618	593,200.00	593,200.00	552,700.00
TOTAL		66,471.0	0.0	66,471.0	2.526	3.122	1,679,200.00	2,075,000.00	552,700.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	48,220.0	0.0	48,220.0	2.734	3.442	1,318,334.80	1,659,732.40	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	5,240.6	374.5	4,866.1	2.856	2.856	138,995.55	138,995.55	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	854.3	0.0	854.3	1.994	1.994	17,035.05	17,035.05	
FLA. PWR. CORP.	SCH. -MA	225.0	0.0	225.0	2.491	3.713	5,604.06	8,354.99	2,044.43
FLA. PWR. & LIGHT	SCH. -MA	975.0	0.0	975.0	2.184	2.944	21,298.38	28,702.22	4,342.34
CITY OF LAKELAND	SCH. -MA	50.0	0.0	50.0	2.389	3.420	1,194.71	1,709.86	358.15
AQUILA	SCH. -MA	200.0	0.0	200.0	2.099	3.201	4,197.81	6,401.42	1,575.61
HARDEE PWR. PART. TO FLA. PWR. & LIGHT	SCH. -MA	140.0	0.0	140.0	2.662	3.137	3,726.35	4,391.98	
AUBURNDALE POWER PARTNERS	SCH. -OATT	56.0	0.0	56.0	1.611	1.611	902.34	902.34	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST. June 2002	CONTRACT	(43,380.0)	0.0	(43,380.0)	2.556	3.341	(1,108,792.80)	(1,449,325.80)	
HARDEE PWR PARTNERS ACT. June 2002	CONTRACT	43,380.0	0.0	43,380.0	2.734	3.442	1,186,009.20	1,493,139.60	
SEMINOLE ELEC. PRECO-1 June 2002	SCH. -D	(5,503.7)	(464.2)	(5,039.5)	2.724	2.724	(137,298.41)	(137,298.41)	
SEMINOLE ELEC. PRECO-1 June 2002	SCH. -D	5,511.7	464.2	5,047.5	2.720	2.720	137,298.41	137,298.41	
AUBURNDALE POWER PARTNERS June 2002	SCH. -OATT	(1,183.0)	0.0	(1,183.0)	(1.814)	(1.814)	21,464.81	21,464.81	
AUBURNDALE POWER PARTNERS June 2002	SCH. -OATT	(1,183.0)	0.0	(1,183.0)	1.814	1.814	(21,464.81)	(21,464.81)	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		6,102.9	374.5	5,728.4	2.724	2.724	156,030.60	156,030.60	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		48,220.0	0.0	48,220.0	2.894	3.533	1,395,551.20	1,703,546.20	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		1,590.0	0.0	1,590.0	2.265	3.117	36,021.31	49,560.47	8,320.53
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISDICTIONAL		(2,310.0)	0.0	(2,310.0)	(0.039)	(0.039)	902.34	902.34	
TOTAL		53,602.9	374.5	53,228.4	2.984	3.588	1,588,505.45	1,910,039.61	8,320.53
CURRENT MONTH:									
DIFFERENCE		(12,868.1)	374.5	(13,242.6)	0.458	0.466	(90,694.55)	(164,960.39)	(544,379.47)
DIFFERENCE %		-19.4%	0.0%	-19.9%	18.1%	14.9%	-5.4%	-7.9%	-98.5%
PERIOD TO DATE:									
ACTUAL		326,999.6	2,762.1	324,237.5	2.553	3.217	8,276,469.23	10,431,281.88	70,331.63
ESTIMATED		523,720.0	0.0	523,720.0	2.420	3.105	12,675,000.00	16,260,200.00	2,155,700.00
DIFFERENCE		(196,720.4)	2,762.1	(199,482.5)	0.133	0.112	(4,398,530.77)	(5,828,918.12)	(2,085,368.37)
DIFFERENCE %		-37.6%	0.0%	-38.1%	5.5%	3.6%	-34.7%	-35.8%	-96.7%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$998.44 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH.-J	37,701.0	0.0	18,935.0	18,766.0	10.596	10.596	1,988,500.00	
HARDEE POWER PARTNERS	IPP	119,924.0	0.0	0.0	119,924.0	4.477	4.477	5,368,900.00	
VARIOUS	OTHER	32,721.0	0.0	0.0	32,721.0	8.322	8.322	2,723,100.00	
VARIOUS	MKT. BASE	71,319.0	0.0	0.0	71,319.0	7.888	7.888	5,625,800.00	
TOTAL		261,665.0	0.0	18,935.0	242,730.0	6.471	6.471	15,706,300.00	
ACTUAL:									
HARDEE PWR PART.-NATIVE	IPP	96,160.0	0.0	0.0	96,160.0	2.907	2.907	2,795,228.06	
HARDEE PWR PART.-OTHERS	IPP	140.0	0.0	0.0	140.0	2.662	2.662	3,726.35	
FLA. POWER CORP.	SCH.-J	37,360.0	0.0	998.2	36,361.8	3.508	3.508	1,275,696.11	
FLA. POWER & LIGHT	SCH.-J	21,675.0	0.0	751.1	20,923.9	4.895	4.895	1,024,295.08	
CITY OF LAKE LAND	SCH.-J	32,802.0	0.0	2,548.1	30,253.9	3.828	3.828	1,158,088.21	
ORLANDO UTIL. COMM.	SCH.-J	15,800.0	0.0	1,088.8	14,711.2	5.913	5.913	869,938.16	
AUBURNDALE POWER PARTNERS	SCH.-J	1,494.0	0.0	0.0	1,494.0	2.026	2.026	30,262.00	
THE ENERGY AUTHORITY	SCH.-J	6,316.0	0.0	992.6	5,323.4	4.611	4.611	245,451.68	
REEDY CREEK	SCH.-J	185.0	0.0	5.0	180.0	4.131	4.131	7,435.00	
OKEELANTA	SCH.-J	16,098.0	0.0	59.0	16,039.0	3.687	3.687	591,357.59	
TALLAHASSEE	SCH.-J	192.0	0.0	163.0	29.0	11.259	11.259	3,265.04	
AQUILA	SCH.-J	26,700.0	0.0	0.0	26,700.0	8.484	8.484	2,265,237.50	
CALPINE/AUBURNDALE POWER PARTNERS	SCH.-J	820.0	0.0	60.0	760.0	4.863	4.863	36,960.00	
CARGILL ALLIANT	SCH.-J	11,477.0	0.0	1,152.4	10,324.6	4.473	4.473	461,830.89	
KOCH ENERGY	SCH.-J	1,200.0	0.0	0.0	1,200.0	4.233	4.233	50,800.00	
RELIANT	SCH.-J	8,705.0	0.0	2,570.3	6,134.7	4.639	4.639	284,586.53	
SEMINOLE ELECTRIC CO-OP	SCH.-J	3,014.0	0.0	400.0	2,614.0	3.301	3.301	86,297.00	
DUKE ENERGY	SCH.-J	7,556.0	0.0	736.0	6,820.0	4.995	4.995	340,650.80	
DYNEGY POWER MARKETING	SCH.-J	343.0	0.0	0.0	343.0	3.071	3.071	10,535.00	
RINGHAVER	SCH.-J	3,407.0	0.0	0.0	3,407.0	3.266	3.266	111,278.02	
OKEELANTA	SCH.-D	16,451.0	0.0	0.0	16,451.0	4.396	4.396	723,154.94	
FLA. POWER CORP.	SCH.-D	64,300.0	0.0	0.0	64,300.0	4.100	4.100	2,636,496.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	June 2002	IPP	(95,337.0)	0.0	0.0	(95,337.0)	2.450	2.450	(2,336,003.93)
HARDEE PWR. PART.-NATIVE	June 2002	IPP	95,337.0	0.0	0.0	95,337.0	2.348	2.348	2,238,280.74
FLA. POWER CORP.	June 2002	SCH.-D	(64,200.0)	0.0	0.0	(64,200.0)	3.525	3.525	(2,262,882.00)
FLA. POWER CORP.	June 2002	SCH.-D	64,200.0	0.0	0.0	64,200.0	4.101	4.101	2,632,674.00
FLA. POWER CORP.	May 2002	SCH.-D	(64,050.0)	0.0	0.0	(64,050.0)	3.525	3.525	(2,258,013.00)
FLA. POWER CORP.	May 2002	SCH.-D	64,050.0	0.0	0.0	64,050.0	4.101	4.101	2,626,941.00
FLA. POWER CORP.	April 2002	SCH.-D	(82,050.0)	0.0	0.0	(82,050.0)	3.137	3.137	(2,573,997.50)
FLA. POWER CORP.	April 2002	SCH.-D	82,050.0	0.0	0.0	82,050.0	3.494	3.494	2,866,607.50
THE ENERGY AUTH.	June 2002	SCH.-J	(6,390.0)	0.0	(645.0)	(5,745.0)	4.011	4.011	(230,459.62)
THE ENERGY AUTH.	June 2002	SCH.-J	6,389.0	0.0	645.0	5,744.0	4.011	4.011	230,420.12
RELIANT	June 2002	SCH.-J	(14,679.0)	0.0	(2,624.8)	(12,054.2)	4.599	4.599	(554,416.02)
RELIANT	June 2002	SCH.-J	14,680.0	0.0	2,624.8	12,055.2	4.599	4.599	554,448.02
FLA. POWER & LIGHT	May 2002	SCH.-J	(6,590.0)	0.0	(2,995.0)	(3,595.0)	4.194	4.194	(150,761.35)
FLA. POWER & LIGHT	May 2002	SCH.-J	6,264.0	0.0	2,669.0	3,595.0	4.194	4.194	150,761.35
FLA. POWER & LIGHT	May 2002	SCH.-A	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER & LIGHT	May 2002	SCH.-A	475.0	0.0	475.0	0.000	0.000	0.00	
TOTAL			372,344.0	0.0	11,873.5	360,870.5	4.421	4.421	15,946,169.27
CURRENT MONTH:									
DIFFERENCE			110,679.0	0.0	(7,261.5)	117,940.5	(2.050)	(2.050)	239,869.27
DIFFERENCE %			42.3%	0.0%	-38.3%	48.6%	-31.7%	-31.7%	1.5%
PERIOD TO DATE:									
ACTUAL			1,876,954.0	0.0	118,415.6	1,758,538.5	4.426	4.426	77,840,235.49
ESTIMATED			1,431,429.0	0.0	59,898.0	1,371,531.0	5.580	5.580	76,526,200.00
DIFFERENCE			445,525.0	0.0	58,517.6	387,007.5	(1.154)	(1.154)	1,314,035.49
DIFFERENCE %			31.1%	0.0%	97.7%	28.2%	-20.7%	-20.7%	1.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	41,027.0	0.0	0.0	41,027.0	2.505	2.505	1,027,800.00
TOTAL		<u>41,027.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,027.0</u>	<u>2.505</u>	<u>2.505</u>	<u>1,027,800.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,018.0	0.0	0.0	13,018.0	2.409	2.409	313,642.42
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	27.0	0.0	0.0	27.0	3.669	3.669	990.54
HILLSBOROUGH COUNTY	COGEN.	17,900.0	0.0	0.0	17,900.0	2.408	2.408	431,053.46
CARGILL MILLPOINT	COGEN.	85.0	0.0	0.0	85.0	4.573	4.573	3,887.28
CF INDUSTRIES INC.	COGEN.	571.0	0.0	0.0	571.0	3.772	3.772	21,536.08
FARMLAND HYDRO LP	COGEN.	1,306.0	0.0	0.0	1,306.0	3.773	3.773	49,273.47
IMC-AGRICO-S. PIERCE	COGEN.	504.0	0.0	0.0	504.0	3.525	3.525	17,765.46
AUBURNDALE POWER PARTNERS	COGEN.	961.0	0.0	0.0	961.0	4.327	4.327	41,578.18
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.415	2.415	189,415.97
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2002		<u>42,215.0</u>	<u>0.0</u>	<u>0.0</u>	<u>42,215.0</u>	<u>2.533</u>	<u>2.533</u>	<u>1,069,142.86</u>
ADJUSTMENTS FOR THE MONTH OF: MAY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(10,262.0)	0.0	0.0	(10,262.0)	2.160	2.160	(221,688.92)
		10,262.0	0.0	0.0	10,262.0	2.154	2.154	221,082.13
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,044.0)	0.0	0.0	(19,044.0)	2.168	2.168	(412,951.77)
		19,044.0	0.0	0.0	19,044.0	2.162	2.162	411,774.73
CARGILL MILLPOINT	COGEN.	(116.0)	0.0	0.0	(116.0)	4.999	4.999	(5,798.36)
		116.0	0.0	0.0	116.0	4.699	4.699	5,451.39
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(466.0)	0.0	0.0	(466.0)	0.000	0.000	0.00
		466.0	0.0	0.0	466.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,797.0)	0.0	0.0	(7,797.0)	2.210	2.210	(172,277.06)
		7,797.0	0.0	0.0	7,797.0	2.199	2.199	171,488.31
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2002		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(2,919.55)</u>
GRAND TOTAL		<u>42,215.0</u>	<u>0.0</u>	<u>0.0</u>	<u>42,215.0</u>	<u>2.526</u>	<u>2.526</u>	<u>1,066,223.31</u>
CURRENT MONTH:								
DIFFERENCE		1,188.0	0.0	0.0	1,188.0	0.021	0.021	38,423.31
DIFFERENCE %		2.9%	0.0%	0.0%	2.9%	0.8%	0.8%	3.7%
PERIOD TO DATE:								
ACTUAL		282,368.0	0.0	0.0	282,368.0	2.300	2.300	6,495,105.58
ESTIMATED		274,468.0	0.0	0.0	274,468.0	2.242	2.242	6,154,100.00
DIFFERENCE		7,900.0	0.0	0.0	7,900.0	0.058	0.058	341,005.58
DIFFERENCE %		2.9%	0.0%	0.0%	2.9%	0.026	0.026	5.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

AUGUST 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,902,296	40,084,800	(5,182,504)	-12.9%	1,507,404	1,674,069	(166,665)	-10.0%	2.31539	2.39445	(0.07906)	-3.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,261)	(4,000)	(2,261)	56.5%	1,507,404 (a)	1,674,069 (a)	(166,665)	-10.0%	(0.00042)	(0.00024)	(0.00018)	73.8%
4b. Adjustments to Fuel Cost (1)	(3,130)	0	(3,130)	0.0%	1,507,404 (a)	1,674,069 (a)	(166,665)	-10.0%	(0.00021)	0.00000	(0.00021)	0.0%
4c. Adjustments to Fuel Cost (2)	8,125	0	8,125	0.0%	1,507,404 (a)	1,674,069 (a)	(166,665)	-10.0%	0.00054	0.00000	0.00054	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,901,030	40,080,800	(5,179,770)	-12.9%	1,507,404	1,674,069	(166,665)	-10.0%	2.31531	2.39421	(0.07891)	-3.3%
6. Fuel Cost of Purchased Power - Firm (A7)	12,986,993	14,582,600	(1,595,607)	-10.9%	348,174	233,135	115,039	49.3%	3.73003	6.25500	(2.52497)	-40.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,098,386	1,025,700	72,686	7.1%	41,202	41,027	175	0.4%	2.66586	2.50006	0.16580	6.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,085,379	15,608,300	(1,522,921)	-9.8%	389,376	274,162	115,214	42.0%	3.61742	5.69309	(2.07567)	-36.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,896,780	1,948,231	(51,451)	-2.6%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	165,085	88,700	76,385	86.1%	5,719	6,055	(336)	-5.5%	2.88661	1.46491	1.42170	97.1%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	8,317	0	8,317	0.0%	229	0	229	0.0%	3.63188	0.00000	3.63188	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,277,587	998,700	278,887	27.9%	53,025	37,758	15,267	40.4%	2.40940	2.64500	(0.23560)	-8.9%
21. Fuel Cost of Market Base Sales (A6)	7,987	733,700	(725,713)	-98.9%	375	28,347	(27,972)	-98.7%	2.12987	2.58828	(0.45841)	-17.7%
21a. Gains on Market Based Sales	543	542,100	(541,557)	-99.9%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,459,519	2,363,200	(903,681)	-38.2%	59,348	72,160	(12,812)	-17.8%	2.45926	3.27494	(0.81569)	-24.9%
23. Net Inadvertent Interchange					(759)	0	(759)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					(1,195)	0	(1,195)	0.0%				
25. Interchange and Wheeling Losses					220	1,000	(780)	-78.0%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	47,526,890	53,325,900	(5,799,010)	-10.9%	1,835,258	1,875,071	(39,813)	-2.1%	2.58966	2.84394	(0.25428)	-8.9%
27. Net Unbilled	1,911,814 (a)	2,485,319 (a)	(573,505)	-23.1%	73,825	87,390	(13,565)	-15.5%	2.58966	2.84394	(0.25428)	-8.9%
28. Company Use	113,945 (a)	116,602 (a)	(2,657)	-2.3%	4,400	4,100	300	7.3%	2.58966	2.84395	(0.25429)	-8.9%
29. T & D Losses	1,597,016 (a)	(1,045,233) (a)	2,642,249	-252.8%	61,669	(36,753)	98,422	-267.8%	2.58966	2.84394	(0.25428)	-8.9%
30. System KWH Sales	47,526,890	53,325,900	(5,799,010)	-10.9%	1,695,364	1,820,334	(124,970)	-6.9%	2.80334	2.92946	(0.12611)	-4.3%
31. Wholesale KWH Sales	(1,464,213)	(3,596,581)	2,132,368	-59.3%	(52,231)	(122,773)	70,542	-57.5%	2.80334	2.92946	(0.12612)	-4.3%
32. Jurisdictional KWH Sales	46,062,677	49,729,319	(3,666,642)	-7.4%	1,643,133	1,697,561	(54,428)	-3.2%	2.80334	2.92946	(0.12611)	-4.3%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	46,093,078	49,762,140	(3,669,062)	-7.4%	1,643,133	1,697,561	(54,428)	-3.2%	2.80519	2.93139	(0.12620)	-4.3%
35. Peabody Coal Contract Buy-Out Annot. Jurisd.	288,340	277,441	10,899	3.9%	1,643,133	1,697,561	(54,428)	-3.2%	0.01755	0.01634	0.00120	7.4%
35a. Adjustment	0	0	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0.44971	0.43529	0.01442	3.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,770,813	57,428,976	(3,658,163)	-6.4%	1,643,133	1,697,561	(54,428)	-3.2%	3.27246	3.38303	(0.11057)	-3.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.27481	3.38546	(0.11065)	-3.3%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,643,133	1,697,561	(54,428)	-3.2%	0.00555	0.00538	0.00018	3.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	53,862,059	57,520,222	(3,658,163)	-6.4%	1,643,133	1,697,561	(54,428)	-3.2%	3.28036	3.39084	(0.11047)	-3.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.280	3.391	(0.111)	-3.3%

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* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	245,544,284	266,082,610	(20,538,326)	-7.7%	10,810,865	11,614,608	(803,743)	-6.9%	2.27127	2.29093	(0.01966)	-0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Waugh. Wheeling Losses)	(48,446)	(32,000)	(16,446)	51.4%	10,810,865	11,614,608 (a)	(803,743)	-6.9%	(0.00045)	(0.00028)	(0.00017)	62.6%
4b. Adjustments to Fuel Cost (1)	(13,254)	0	(13,254)	0.0%	10,810,865	11,614,608 (a)	(803,743)	-6.9%	(0.00012)	0.00000	(0.00012)	0.0%
4c. Adjustments to Fuel Cost (2)	8,125	0	8,125	0.0%	10,810,865	11,614,608 (a)	(803,743)	-6.9%	0.00008	0.00000	0.00008	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	245,490,709	266,050,610	(20,559,901)	-7.7%	10,810,865	11,614,608	(803,743)	-6.9%	2.27078	2.29066	(0.01988)	-0.9%
6. Fuel Cost of Purchased Power - Firm (A7)	90,827,228	91,108,800	(281,572)	-0.3%	2,106,714	1,604,666	502,048	31.3%	4.31132	5.67774	(1.36642)	-24.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,593,492	7,179,800	413,692	5.8%	323,570	315,495	8,075	2.6%	2.34678	2.27573	0.07106	3.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	98,420,720	98,288,600	132,120	0.1%	2,430,284	1,920,161	510,123	26.6%	4.04976	5.11877	(1.06901)	-20.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,241,149	13,534,769	(293,620)	-2.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	948,653	720,000	228,653	31.8%	36,744	48,753	(12,009)	-24.6%	2.58179	1.47683	1.10496	74.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,143	0	2,143	0.0%	(486)	0	(486)	0.0%	(0.44095)	0.00000	(0.44095)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,229,050	9,690,800	(1,461,750)	-15.1%	319,714	379,842	(60,128)	-15.8%	2.57388	2.55127	0.02261	0.9%
21. Fuel Cost of Market Base Sales (A6)	555,599	4,085,300	(3,529,701)	-86.4%	27,613	167,285	(139,672)	-83.5%	2.01209	2.44212	(0.43003)	-17.6%
21a. Gains on Market Based Sales	70,874	2,697,800	(2,626,926)	-97.4%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	9,806,319	17,193,900	(7,387,581)	-43.0%	383,585	595,880	(212,295)	-35.6%	2.55649	2.88546	(0.32897)	-11.4%
23. Net Inadvertant Interchange					984	0	984	0.0%				
24. Wheeling Rec'd. less Wheeling Deliv'd.					(31)	0	(31)	0.0%				
25. Interchange and Wheeling Losses					1,924	8,700	(6,776)	-77.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	334,105,110	347,145,310	(13,040,200)	-3.8%	12,856,593	12,930,189	(73,596)	-0.6%	2.59871	2.68477	(0.08606)	-3.2%
27. Net Unbilled	6,513,267 (a)	6,620,755 (a)	(107,488)	-1.6%	216,541	248,742	(32,201)	-12.9%	3.00787	2.66170	0.34617	13.0%
28. Company Use	831,224 (a)	876,693 (a)	(45,469)	-5.2%	32,100	32,800	(700)	-2.1%	2.58948	2.67284	(0.08336)	-3.1%
29. T & D Losses	15,421,080 (a)	(672,204) (a)	16,093,284	-2394.1%	587,178	(30,234)	617,412	-2042.1%	2.62630	2.22334	0.40297	18.1%
30. System KWH Sales	334,105,110	347,145,310	(13,040,200)	-3.8%	12,020,774	12,678,881	(658,107)	-5.2%	2.77940	2.73798	0.04142	1.5%
31. Wholesale KWH Sales	(8,993,132)	(23,910,365)	14,917,233	-62.4%	(313,560)	(871,118)	557,558	-64.0%	2.86807	2.74479	0.12328	4.5%
32. Jurisdictional KWH Sales	325,111,978	323,234,945	1,877,033	0.6%	11,707,214	11,807,763	(100,549)	-0.9%	2.77702	2.73748	0.03954	1.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	325,326,552	323,448,280	1,878,272	0.6%	11,707,214	11,807,763	(100,549)	-0.9%	2.77886	2.73928	0.03957	1.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,388,606	2,281,940	106,666	4.7%	11,707,214	11,807,763	(100,549)	-0.9%	0.02040	0.01933	0.00108	5.6%
35a. Adjustment	0	0	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	59,115,160	59,115,160	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.50495	0.50065	0.00430	0.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	386,830,318	384,845,380	1,984,938	0.5%	11,707,214	11,807,763	(100,549)	-0.9%	3.30420	3.25926	0.04495	1.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.30658	3.26160	0.04498	1.4%
40. GPIF * (Already Adjusted for Taxes)	729,968	729,968	0	0.0%	11,707,214	11,807,763	(100,549)	-0.9%	0.00624	0.00618	0.00005	0.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	387,560,286	385,575,348	1,984,938	0.5%	11,707,214	11,807,763	(100,549)	-0.9%	3.31282	3.26778	0.04503	1.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.313	3.268	0.045	1.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,902,296	40,084,800	(5,182,504)	-12.9%	245,544,284	266,082,610	(20,538,326)	-7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,458,976	1,821,100	(362,124)	-19.9%	9,735,445	14,496,100	(4,760,655)	-32.8%
2a. GAINS FROM MARKET BASED SALES	543	542,100	(541,557)	-99.9%	70,874	2,697,800	(2,626,926)	-97.4%
3. FUEL COST OF PURCHASED POWER	12,986,993	14,582,600	(1,595,607)	-10.9%	90,827,228	91,108,800	(281,572)	-0.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,098,386	1,025,700	72,686	7.1%	7,593,492	7,179,800	413,692	5.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	47,528,156	53,329,900	(5,801,744)	-10.9%	334,158,685	347,177,310	(13,018,625)	-3.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,261)	(4,000)	(2,261)	56.5%	(48,446)	(32,000)	(16,446)	51.4%
6b. ADJ. TO FUEL COST	(3,130)	0	(3,130)	0.0%	(13,254)	0	(13,254)	0.0%
6c. ADJ. TO FUEL COST	8,125	0	8,125	0.0%	8,125	0	8,125	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	47,526,890	53,325,900	(5,799,010)	-10.9%	334,105,110	347,145,310	(13,040,200)	-3.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,643,133	1,697,561	(54,428)	-3.2%	11,707,214	11,807,763	(100,549)	-0.9%
2. NONJURISDICTIONAL SALES	52,231	122,773	(70,542)	-57.5%	313,560	871,118	(557,558)	-64.0%
3. TOTAL SALES	1,695,364	1,820,334	(124,970)	-6.9%	12,020,774	12,678,881	(658,107)	-5.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9691919	0.9325547	0.0366372	3.9%	0.9739152	0.9312938	0.0426214	4.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	54,022,305	55,995,683	(1,973,378)	-3.5%	383,407,208	389,275,721	(5,868,513)	-1.5%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(59,115,160)	(59,115,160)	0	0.0%	
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(729,968)	(729,968)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	46,541,664	48,515,042	(1,973,378)	-4.1%	323,562,080	329,430,593	(5,868,513)	-1.8%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	47,526,890	53,325,900	(5,799,010)	-10.9%	334,105,110	347,145,310	(13,040,200)	-3.8%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9691919	0.9325547	0.0366372	3.9%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	46,062,677	49,729,319	(3,666,642)	-7.4%	325,111,978	323,234,945	1,877,033	0.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	46,093,078	49,762,140	(3,669,062)	-7.4%	325,326,552	323,448,280	1,878,272	0.6%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	297,506	297,506	0	0.0%	2,450,916	2,450,916	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	288,340	277,441	10,899	3.9%	2,388,606	2,281,940	106,666	4.7%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	46,381,418	50,039,581	(3,658,163)	-7.3%	327,715,158	325,730,220	1,984,938	0.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	160,246	(1,524,539)	1,684,785	-110.5%	(4,153,078)	3,700,373	(7,853,451)	-212.2%	
8. INTEREST PROVISION FOR THE MONTH	(67,484)	(100,311)	32,827	-32.7%	(789,273)	(1,434,017)	644,744	-45.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(50,966,243)	(33,055,764)	(17,910,479)	54.2%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(43,484,086)	(27,291,219)	(16,192,867)	59.3%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(50,966,243)	(33,055,764)	(17,910,479)	54.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(43,416,602)	(27,190,908)	(16,225,694)	59.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(94,382,845)	(60,246,672)	(34,136,173)	56.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(47,191,423)	(30,123,336)	(17,068,087)	56.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.730	4.000	(2)	-56.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.710	4.000	(2)	-57.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.440	8.000	(5)	-57.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.720	4.000	(2)	-57.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.143	0.333	(0)	-57.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(67,484)	(100,311)	32,827	-32.7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	530,892	552,745	(21,853)	-4.0%	2,620,824	3,112,188	(491,364)	-15.8%
2 LIGHT OIL	399,137	1,948,408	(1,549,271)	-79.5%	8,189,339	11,569,937	(3,380,598)	-29.2%
3 COAL	30,718,933	32,468,563	(1,749,630)	-5.4%	216,165,162	228,200,387	(12,035,225)	-5.3%
4 NATURAL GAS	3,253,334	5,115,084	(1,861,750)	-36.4%	18,568,959	23,200,098	(4,631,139)	-20.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	34,902,296	40,084,800	(5,182,504)	-12.9%	245,544,284	266,082,610	(20,538,326)	-7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,157	14,978	(3,821)	-25.5%	52,367	73,927	(21,560)	-29.2%
9 LIGHT OIL	6,446	27,437	(20,991)	-76.5%	160,519	167,557	(7,038)	-4.2%
10 COAL	1,436,129	1,540,456	(104,327)	-6.8%	10,292,428	10,943,774	(651,346)	-6.0%
11 NATURAL GAS	53,672	91,198	(37,526)	-41.1%	305,551	429,350	(123,799)	-28.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,507,404	1,674,069	(166,665)	-10.0%	10,810,865	11,614,608	(803,743)	-6.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,360	22,293	(4,933)	-22.1%	83,509	110,067	(26,558)	-24.1%
16 LIGHT OIL (BBL)	13,004	63,660	(50,656)	-79.6%	272,444	355,089	(82,645)	-23.3%
17 COAL (TON)	709,377	690,810	18,567	2.7%	4,909,266	4,875,687	33,579	0.7%
18 NATURAL GAS (MCF)	590,411	933,059	(342,648)	-36.7%	3,295,024	4,379,436	(1,084,412)	-24.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	108,914	139,982	(31,068)	-22.2%	523,907	691,103	(167,196)	-24.2%
22 LIGHT OIL	72,070	363,896	(291,826)	-80.2%	1,570,152	2,019,343	(449,191)	-22.2%
23 COAL	16,268,760	16,237,239	31,521	0.2%	114,146,263	114,367,846	(221,583)	-0.2%
24 NATURAL GAS	624,655	959,241	(334,587)	-34.9%	3,469,660	4,502,273	(1,032,613)	-22.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,074,399	17,700,358	(625,959)	-3.5%	119,709,982	121,580,565	(1,870,583)	-1.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.74%	0.89%	(0.00)	-	0.48%	0.64%	(0.00)	-
29 LIGHT OIL	0.43%	1.64%	(0.01)	-	1.48%	1.44%	0.00	-
30 COAL	95.27%	92.02%	0.03	-	95.20%	94.22%	0.01	-
31 NATURAL GAS	3.56%	5.45%	(0.02)	-	2.83%	3.70%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.58	24.79	5.79	23.3%	31.38	28.28	3.11	11.0%
36 LIGHT OIL (\$/BBL)	30.69	30.61	0.09	0.3%	30.06	32.58	(2.52)	-7.7%
37 COAL (\$/TON)	43.30	47.00	(3.70)	-7.9%	44.03	46.80	(2.77)	-5.9%
38 NATURAL GAS (\$/MCF)	5.51	5.48	0.03	0.5%	5.64	5.30	0.34	6.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.87	3.95	0.93	23.4%	5.00	4.50	0.50	11.1%
42 LIGHT OIL	5.54	5.35	0.18	3.4%	5.22	5.73	(0.51)	-9.0%
43 COAL	1.89	2.00	(0.11)	-5.6%	1.89	2.00	(0.10)	-5.1%
44 NATURAL GAS	5.21	5.33	(0.12)	-2.3%	5.35	5.15	0.20	3.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.04	2.26	(0.22)	-9.7%	2.05	2.19	(0.14)	-6.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,762	9,346	416	4.5%	10,005	9,348	657	7.0%
49 LIGHT OIL	11,181	13,263	(2,082)	-15.7%	9,782	12,052	(2,270)	-18.8%
50 COAL	11,328	10,541	787	7.5%	11,090	10,450	640	6.1%
51 NATURAL GAS	11,638	10,518	1,120	10.6%	11,355	10,486	869	8.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,327	10,573	754	7.1%	11,073	10,468	605	5.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.76	3.69	1.07	29.0%	5.00	4.21	0.79	18.8%
56 LIGHT OIL	6.19	7.10	(0.91)	-12.8%	5.10	6.91	(1.81)	-26.2%
57 COAL	2.14	2.11	0.03	1.4%	2.10	2.09	0.01	0.5%
58 NATURAL GAS	6.06	5.61	0.45	8.0%	6.08	5.40	0.68	12.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.32	2.39	(0.07)	-2.9%	2.27	2.29	(0.02)	-0.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: AUGUST 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-171	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-171	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	44,015	51.9	79.2	61.1	12,810	COAL	24,297	23,206,320	563,844.0	935,610	2.13	38.51
GAN.#2	98	44,741	61.4	75.3	78.4	13,021	COAL	25,372	22,960,360	582,550.3	977,005	2.18	38.51
GAN.#3	145	64,750	60.0	78.0	69.2	12,728	COAL	45,797	17,995,780	824,152.7	1,763,515	2.72	38.51
GAN.#4	159	67,872	57.4	71.6	71.8	12,893	COAL	47,448	18,443,360	875,100.5	1,827,091	2.69	38.51
GAN.#5	217	122,031	75.6	95.4	75.6	11,312	COAL	59,355	23,256,380	1,380,382.4	2,285,596	1.87	38.51
GAN.#6	372	179,658	64.9	79.0	77.1	10,994	COAL	84,060	23,497,260	1,975,179.7	3,236,917	1.80	38.51
GANNON STATION	1,105	523,067	63.6	80.7	73.5	11,855	COAL	286,329	21,657,637	6,201,209.6	11,025,734	2.11	38.51
B.B.#1	416	156,729	50.6	58.4	73.5	11,291	COAL	72,873	24,282,820	1,769,552.0	3,413,102	2.18	46.84
B.B.#2	416	210,930	68.2	73.2	75.6	11,201	COAL	97,276	24,286,880	2,362,532.0	4,556,049	2.16	46.84
B.B.#3	433	147,523	45.8	55.5	74.8	10,841	COAL	65,412	24,449,000	1,599,266.5	3,063,657	2.08	46.84
B.B. 1 - 3	1,265	515,182	54.7	62.3	74.6	11,125	COAL	235,561	24,330,643	5,731,350.5	11,032,808	2.14	46.84
B.B.#4	442	248,022	75.4	87.2	75.4	10,948	COAL	125,413	21,651,984	2,715,442.7	6,265,540	2.53	49.96
B.B. STATION	1,707	763,204	60.1	68.7	74.8	11,068	COAL	360,974	23,399,997	8,446,793.2	17,298,348	2.27	47.92
SEB-PHIL.#1(HVY OIL)	17	5,647	44.6	100.0	91.2	9,615	HVY.OIL	8,654	6,273,540	54,293.6	264,651	4.69	30.58
SEB-PHIL.#2(HVY OIL)	17	5,681	44.9	99.9	91.2	9,615	HVY.OIL	8,706	6,273,540	54,620.5	266,241	4.69	30.58
SEB-PHILLIPS TOTAL	34	11,328	44.8	100.0	91.2	9,615	HVY.OIL	17,360	6,273,540	108,914.1	530,892	4.69	30.58
POLK #1 GASIFIER	250	149,858	80.6	85.6	90.8	10,815	COAL	62,074	26,110,000	1,620,757.4	2,394,851	1.60	38.58
POLK #1 CT (OIL)	225	4,726	2.8	98.5	58.0	9,185	LGT.OIL	8,107	5,823,622	43,409.8	252,886	5.35	31.19
POLK #1 TOTAL	250	154,584	83.1	94.4	89.2	10,765	-	-	-	1,664,167.2	2,647,737	1.71	-
POLK #2 CT (GAS)	150	14,533	13.0	100.0	77.0	11,118	GAS	152,717	972,290	161,574.0	683,602	4.70	4.48
POLK #2 CT (OIL)	160	-5	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	14,528	12.6	100.0	76.6	11,122	-	-	-	161,574.0	683,602	4.71	-
POLK #3 CT (GAS)	150	37,062	33.2	99.7	76.6	11,914	GAS	417,341	972,290	441,547.0	2,540,661	6.86	6.09
POLK #3 CT (OIL)	160	28	0.0	99.7	22.8	51,557	LGT.OIL	248	5,823,786	1,443.6	7,733	27.62	31.18
POLK #3 TOTAL	155	37,090	32.2	99.7	76.4	11,944	-	-	-	442,990.6	2,548,394	6.87	-
POLK STATION TOTAL	560	206,202	49.5	97.4	60.3	11,002	-	-	-	2,268,731.8	5,879,733	2.85	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	1,697	3.5	100.0	71.4	16,038	LGT.OIL	4,649	5,853,890	27,216.9	138,518	8.16	29.80
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	1,697	1.6	54.2	32.7	16,038	LGT.OIL	4,649	5,853,890	27,216.9	138,518	8.16	29.80
CITY OF TAMPA	6	2,077	0.0	0.0	0.0	10,368	GAS	20,353	972,290	21,533.5	29,071	1.40	1.43
TOT. COAL (GN,BB,POLK)	3,062	1,436,129	63.0	74.4	75.6	11,328	COAL	709,377	22,933,860	16,268,760.2	30,718,933	2.14	43.30
SYSTEM	3,556	1,507,404	57.1	76.7	70.6	11,326	-	-	-	17,074,399.1	34,902,296	2.32	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

GAN. = GANNON

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

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**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	19,563	22,293	(2,730)	-12.2%	84,876	110,067	(25,191)	-22.9%
3 UNIT COST (\$/BBL)	30.59	23.57	7.03	29.8%	28.46	27.21	1.26	4.6%
4 AMOUNT (\$)	598,515	525,359	73,156	13.9%	2,415,912	2,994,632	(578,720)	-19.3%
5 BURNED								
6 UNITS (BBL)	17,360	22,293	(4,933)	-22.1%	83,509	110,067	(26,558)	-24.1%
7 UNIT COST (\$/BBL)	30.58	24.79	5.79	23.3%	31.38	28.28	3.11	11.0%
8 AMOUNT (\$)	530,892	552,745	(21,853)	-4.0%	2,620,824	3,112,188	(491,364)	-15.8%
9 ENDING INVENTORY								
10 UNITS (BBL)	19,016	59,129	(40,113)	-67.8%	19,016	59,129	(40,113)	-67.8%
11 UNIT COST (\$/BBL)	31.30	25.53	5.77	22.6%	31.30	25.53	5.77	22.6%
12 AMOUNT (\$)	595,193	1,509,715	(914,522)	-60.6%	595,193	1,509,715	(914,522)	-60.6%
13								
14 DAYS SUPPLY	31	78	(47)	-60.5%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	24,659	74,826	(50,167)	-67.0%	340,775	434,803	(94,028)	-21.6%
17 UNIT COST (\$/BBL)	29.93	29.74	0.18	0.6%	29.96	31.72	(1.76)	-5.6%
18 AMOUNT (\$)	737,971	2,225,614	(1,487,643)	-66.8%	10,209,259	13,792,999	(3,583,740)	-26.0%
19 BURNED								
20 UNITS (BBL)	13,004	63,660	(50,656)	-79.6%	272,444	355,089	(82,645)	-23.3%
21 UNIT COST (\$/BBL)	30.69	30.61	0.09	0.3%	30.06	32.58	(2.52)	-7.7%
22 AMOUNT (\$)	399,137	1,948,408	(1,549,271)	-79.5%	8,189,339	11,569,937	(3,380,598)	-29.2%
23 ENDING INVENTORY								
24 UNITS (BBL)	107,766	113,465	(5,699)	-5.0%	107,766	113,465	(5,699)	-5.0%
25 UNIT COST (\$/BBL)	30.39	30.86	(0.47)	-1.5%	30.39	30.86	(0.47)	-1.5%
26 AMOUNT (\$)	3,275,124	3,501,356	(226,232)	-6.5%	3,275,124	3,501,356	(226,232)	-6.5%
27								
28 DAYS SUPPLY, NORMAL	70	70	(0)	-0.7%	-	-	-	-
29 DAYS SUPPLY, EMERGENCY	15	16	(1)	-3.8%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	542,623	673,000	(130,377)	-19.4%	5,035,450	5,247,000	(211,550)	-4.0%
32 UNIT COST (\$/TON)	43.76	46.02	(2.26)	-4.9%	44.07	46.57	(2.50)	-5.4%
33 AMOUNT (\$)	23,747,652	30,974,557	(7,226,905)	-23.3%	221,904,108	244,346,533	(22,442,425)	-9.2%
34 BURNED								
35 UNITS (TONS)	709,377	690,810	18,567	2.7%	4,909,266	4,875,687	33,579	0.7%
36 UNIT COST (\$/TON)	43.30	47.00	(3.70)	-7.9%	44.03	46.80	(2.77)	-5.9%
37 AMOUNT (\$)	30,718,933	32,468,563	(1,749,630)	-5.4%	216,165,162	228,200,387	(12,035,225)	-5.3%
38 ENDING INVENTORY								
39 UNITS (TONS)	751,664	1,348,133	(596,469)	-44.2%	751,664	1,348,133	(596,469)	-44.2%
40 UNIT COST (\$/TON)	43.20	47.05	(3.85)	-8.2%	43.20	47.05	(3.85)	-8.2%
41 AMOUNT (\$)	32,470,782	63,431,592	(30,960,810)	-48.8%	32,470,782	63,431,592	(30,960,810)	-48.8%
42								
43 DAYS SUPPLY:	40	76	(36)	-46.9%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	590,411	933,059	(342,648)	-36.7%	3,295,024	4,379,436	(1,084,412)	-24.8%
46 UNIT COST (\$/MCF)	5.51	5.48	0.03	0.5%	5.64	5.30	0.34	6.4%
47 AMOUNT (\$)	3,253,334	5,115,084	(1,861,750)	-36.4%	18,567,986	23,200,096	(4,632,110)	-20.0%
48 BURNED:								
49 UNITS (MCF)	590,411	933,059	(342,648)	-36.7%	3,295,024	4,379,436	(1,084,412)	-24.8%
50 UNIT COST (\$/MCF)	5.51	5.48	0.03	0.5%	5.64	5.30	0.34	6.4%
51 AMOUNT (\$)	3,253,334	5,115,084	(1,861,750)	-36.4%	18,568,959	23,200,098	(4,631,139)	-20.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,529
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,529

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,561)	(286,107)
OTHER USAGE	(791)	(23,651)
TOTAL	(10,352)	(309,758)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	39,616
IGNITION #2 OIL	267,578
IGNITION PROPANE	3,610
AERIAL SURVEY ADJ	(398,338)
ADDITIVES	78,258
GREEN FUEL	0
TOTAL	(9,276)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH -D	6,055.0	0.0	6,055.0	1.465	1.465	88,700.00	88,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	37,758.0	0.0	37,758.0	2.645	3.693	998,700.00	1,394,400.00	
VARIOUS	JURISDIC SCH -MB	28,347.0	0.0	28,347.0	2.588	2.588	733,700.00	733,700.00	542,100.00
TOTAL		72,160.0	0.0	72,160.0	2.524	3.072	1,821,100.00	2,216,800.00	542,100.00
ACTUAL:									
FLA PWR & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR SCH -D	53,025.0	0.0	53,025.0	2.564	3.263	1,359,561.00	1,730,205.75	
SEMINOLE ELEC PRECO-1	JURISDIC SCH -D	5,156.9	197.4	4,959.5	3.010	3.010	149,300.55	149,300.55	
SEMINOLE ELEC HARDEE	JURISDIC SCH -D	760.8	0.0	760.8	2.105	2.105	16,013.60	16,013.60	
FLA PWR CORP.	SCH -MA		0.0	0.0	0.000	0.000			
FLA PWR & LIGHT	SCH -MA	375.0	0.0	375.0	2.130	2.589	7,988.03	9,708.42	542.89
CITY OF LAKE LAND	SCH -MA		0.0	0.0	0.000	0.000			
ORLANDO UTIL. COMM	SCH -MA		0.0	0.0	0.000	0.000			
THE ENTERGY-KOCH TRADING	SCH -MA		0.0	0.0	0.000	0.000			
CITY OF LAKE WORTH	SCH -MA		0.0	0.0	0.000	0.000			
AUBURNDALE POWER PARTNERS	SCH -MA		0.0	0.0	0.000	0.000			
AUBURNDALE POWER PARTNERS	SCH. -OATT	116.0	0.0	116.0	2.578	2.578	2,990.31	2,990.31	
CARGILL ALLIANT	SCH. -OATT	3.0	0.0	3.0	5.767	5.767	173.00	173.00	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS	July 2002 CONTRACT	(48,220.0)	0.0	(48,220.0)	2.734	3.442	(1,318,334.80)	(1,659,732.40)	
HARDEE PWR PARTNERS	July 2002 CONTRACT	48,220.0	0.0	48,220.0	2.564	3.263	1,236,360.80	1,573,418.60	
SEMINOLE ELEC. PRECO-1	July 2002 SCH -D	(5,240.6)	(374.5)	(4,866.1)	2.856	2.856	(138,995.55)	(138,995.55)	
SEMINOLE ELEC. PRECO-1	July 2002 SCH -D	5,240.6	374.5	4,866.1	2.852	2.852	138,766.17	138,766.17	
SEMINOLE ELEC. PRECO-1	June 2002 SCH -D	(5,511.7)	(464.2)	(5,047.5)	2.720	2.720	(137,298.41)	(137,298.41)	
SEMINOLE ELEC. PRECO-1	June 2002 SCH -D	5,510.7	464.2	5,046.5	2.721	2.721	137,298.41	137,298.41	
CARGILL ALLIANT	July 2002 SCH. -OATT	110.0	0.0	110.0	4.685	4.685	5,153.35	5,153.35	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		5,916.7	197.4	5,719.3	2.886	2.886	165,084.77	165,084.77	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.		53,025.0	0.0	53,025.0	2.409	3.100	1,277,587.00	1,643,891.95	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		375.0	0.0	375.0	2.130	2.589	7,988.03	9,708.42	542.89
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISDICTIONAL		229.0	0.0	229.0	3.632	3.632	8,316.66	8,316.66	
TOTAL		59,545.7	197.4	59,348.3	2.458	3.078	1,458,976.46	1,827,001.80	542.89
CURRENT MONTH:									
DIFFERENCE		(12,614.3)	197.4	(12,811.7)	(0.066)	0.006	(362,123.54)	(389,798.20)	(541,557.11)
DIFFERENCE %		-17.5%	0.0%	-17.8%	-2.6%	0.2%	-19.9%	-17.6%	-99.9%
PERIOD TO DATE:									
ACTUAL		386,545.3	2,959.5	383,585.8	2.538	3.196	9,735,445.69	12,258,283.68	70,874.52
ESTIMATED		595,880.0	0.0	595,880.0	2.433	3.101	14,496,100.00	18,477,000.00	2,697,800.00
DIFFERENCE		(209,334.7)	2,959.5	(212,294.2)	0.105	0.095	(4,760,654.31)	(6,218,716.32)	(2,626,925.48)
DIFFERENCE %		-35.1%	0.0%	-35.6%	4.3%	3.1%	-32.8%	-33.7%	-97.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF AUGUST 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	34,885.0	0.0	17,673.0	17,212.0	9.685	9.685	1,667,000.00
HARDEE POWER PARTNERS	IPP	119,441.0	0.0	0.0	119,441.0	4.464	4.464	5,331,800.00
VARIOUS	OTHER	33,722.0	0.0	0.0	33,722.0	8.264	8.264	2,786,700.00
VARIOUS	MKT. BASE	62,760.0	0.0	0.0	62,760.0	7.644	7.644	4,797,100.00
TOTAL		250,808.0	0.0	17,673.0	233,135.0	6.255	6.255	14,582,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	109,214.0	0.0	0.0	109,214.0	2.065	2.065	2,255,754.98
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	37,509.0	0.0	689.2	36,819.8	3.448	3.448	1,269,697.81
FLA. POWER & LIGHT	SCH.-J	31,090.0	0.0	1,309.0	29,781.0	4.753	4.753	1,415,598.26
CITY OF LAKELAND	SCH.-J	27,058.0	0.0	477.0	26,581.0	4.119	4.119	1,094,883.00
ORLANDO UTIL. COMM.	SCH.-J	6,200.0	0.0	530.0	5,670.0	5.928	5.928	336,112.00
THE ENERGY AUTHORITY	SCH.-J	22,424.0	0.0	2,266.9	20,157.1	4.871	4.871	981,902.49
REEDY CREEK	SCH.-J	145.0	0.0	0.0	145.0	4.707	4.707	6,825.00
OKEELANTA	SCH.-J	11,221.0	0.0	0.0	11,221.0	3.606	3.606	404,599.85
TALLAHASSEE	SCH.-J	2,877.0	0.0	30.0	2,847.0	4.521	4.521	128,724.90
AQUILA	SCH.-J	24,700.0	0.0	0.0	24,700.0	8.950	8.950	2,210,650.00
CARGILL ALLIANT	SCH.-J	10,631.0	0.0	601.0	10,030.0	3.839	3.839	385,033.50
KOCH ENERGY	SCH.-J	2,079.0	0.0	97.0	1,982.0	4.577	4.577	90,713.00
RELIANT	SCH.-J	6,823.0	0.0	0.0	6,823.0	4.450	4.450	303,611.00
SEMINOLE ELECTRIC CO-OP	SCH.-J	6,903.0	0.0	186.0	6,717.0	2.768	2.768	185,897.00
CALPINE	SCH.-J	1,640.0	0.0	0.0	1,640.0	4.891	4.891	80,214.00
DUKE ENERGY	SCH.-J	4,692.0	0.0	249.0	4,443.0	4.306	4.306	191,326.50
RINGHAVER	SCH.-J	4,163.0	0.0	0.0	4,163.0	6.815	6.815	283,693.79
FLA. POWER CORP.	SCH.-D	61,700.0	0.0	0.0	61,700.0	3.907	3.907	2,410,639.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	July 2002 IPP	(96,160.0)	0.0	0.0	(96,160.0)	2.907	2.907	(2,795,228.06)
HARDEE PWR. PART.-NATIVE	July 2002 IPP	96,160.0	0.0	0.0	96,160.0	2.842	2.842	2,732,745.19
CARGILL ALLIANT	July 2002 SCH.-J	(11,477.0)	0.0	(1,152.4)	(10,324.6)	4.473	4.473	(461,830.89)
CARGILL ALLIANT	July 2002 SCH.-J	11,471.0	0.0	1,151.4	10,319.6	4.481	4.481	462,382.39
DUKE ENERGY	July 2002 SCH.-J	(7,556.0)	0.0	(736.0)	(6,820.0)	4.995	4.995	(340,650.80)
DUKE ENERGY	July 2002 SCH.-J	7,556.0	0.0	736.0	6,820.0	4.995	4.995	340,665.80
RELIANT	July 2002 SCH.-J	(8,705.0)	0.0	(2,570.3)	(6,134.7)	4.639	4.639	(284,586.53)
RELIANT	July 2002 SCH.-J	8,701.0	0.0	2,570.3	6,130.7	4.636	4.636	284,199.53
OKEELANTA	July 2002 SCH.-D	(16,451.0)	0.0	0.0	(16,451.0)	4.396	4.396	(723,154.94)
FLA. POWER CORP.	July 2002 SCH.-D	(64,300.0)	0.0	0.0	(64,300.0)	4.100	4.100	(2,636,496.00)
FLA. POWER CORP.	July 2002 SCH.-D	64,300.0	0.0	0.0	64,300.0	3.895	3.895	2,504,681.00
FLA. POWER CORP.	June 2002 SCH.-D	(64,200.0)	0.0	0.0	(64,200.0)	4.101	4.101	(2,632,674.00)
FLA. POWER CORP.	June 2002 SCH.-D	64,200.0	0.0	0.0	64,200.0	3.896	3.896	2,501,064.00
TOTAL		354,608.0	0.0	6,434.1	348,173.9	3.730	3.730	12,986,992.77
CURRENT MONTH:								
DIFFERENCE		103,800.0	0.0	(11,238.9)	115,038.9	(2.525)	(2.525)	(1,595,607.23)
DIFFERENCE %		41.4%	0.0%	-63.6%	49.3%	-40.4%	-40.4%	-10.9%
PERIOD TO DATE:								
ACTUAL		2,231,562.0	0.0	124,849.7	2,106,712.4	4.311	4.311	90,827,228.26
ESTIMATED		1,682,237.0	0.0	77,571.0	1,604,666.0	5.678	5.678	91,108,800.00
DIFFERENCE		549,325.0	0.0	47,278.7	502,046.4	(1.367)	(1.367)	(281,571.74)
DIFFERENCE %		32.7%	0.0%	60.9%	31.3%	-24.1%	-24.1%	-0.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	41,027.0	0.0	0.0	41,027.0	2.500	2.500	1,025,700.00
TOTAL		41,027.0	0.0	0.0	41,027.0	2.500	2.500	1,025,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,193.0	0.0	0.0	13,193.0	2.380	2.380	314,005.12
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	206.0	0.0	0.0	206.0	3.424	3.424	7,053.20
HILLSBOROUGH COUNTY	COGEN.	15,932.0	0.0	0.0	15,932.0	2.364	2.364	376,700.69
CARGILL MILLPOINT	COGEN.	36.0	0.0	0.0	36.0	5.493	5.493	1,977.64
CF INDUSTRIES INC.	COGEN.	641.0	0.0	0.0	641.0	3.687	3.687	23,634.74
FARMLAND HYDRO LP	COGEN.	902.0	0.0	0.0	902.0	3.427	3.427	30,910.39
IMC-AGRICO-S. PIERCE	COGEN.	768.0	0.0	0.0	768.0	3.991	3.991	30,650.61
AUBURNDALE POWER PARTNERS	COGEN.	1,681.0	0.0	0.0	1,681.0	5.070	5.070	85,234.30
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.319	2.319	181,856.44
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2002		41,202.0	0.0	0.0	41,202.0	2.553	2.553	1,052,023.13
ADJUSTMENTS FOR THE MONTH OF: JUNE 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,661.0)	0.0	0.0	(12,661.0)	2.263	2.263	(286,480.45)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(16,605.0)	0.0	0.0	(16,605.0)	2.261	2.261	(375,388.20)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	* April 2002 adj COGEN. *	(1,390.0)	0.0	0.0	(1,390.0)	3.988	3.988	(55,427.36)
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,199.0)	0.0	0.0	(7,199.0)	2.265	2.265	(163,037.56)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JUNE 2002		0.0	0.0	0.0	0.0	0.000	0.000	46,362.85
GRAND TOTAL		41,202.0	0.0	0.0	41,202.0	2.666	2.666	1,098,385.98
CURRENT MONTH:								
DIFFERENCE		175.0	0.0	0.0	175.0	0.166	0.166	72,685.98
DIFFERENCE %		0.4%	0.0%	0.0%	0.4%	6.6%	6.6%	7.1%
PERIOD TO DATE:								
ACTUAL		323,570.0	0.0	0.0	323,570.0	2.347	2.347	7,593,491.56
ESTIMATED		315,495.0	0.0	0.0	315,495.0	2.276	2.276	7,179,800.00
DIFFERENCE		8,075.0	0.0	0.0	8,075.0	0.071	0.071	413,691.56
DIFFERENCE %		2.6%	0.0%	0.0%	2.6%	0.031	0.031	5.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

SEPTEMBER 2002

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,950,037	38,934,550	(6,984,513)	-17.9%	1,338,050	1,615,197	(277,147)	-17.2%	2.38781	2.41051	(0.02271)	-0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,124)	(4,000)	(2,124)	53.1%	1,338,050	(a) 1,615,197	(a) (277,147)	-17.2%	(0.00046)	(0.00025)	(0.00021)	84.8%
4b. Adjustments to Fuel Cost (1)	(2,793)	0	(2,793)	0.0%	1,338,050	(a) 1,615,197	(a) (277,147)	-17.2%	(0.00021)	0.00000	(0.00021)	0.0%
4c. Adjustments to Fuel Cost (2)	(8,125)	0	(8,125)	0.0%	1,338,050	(a) 1,615,197	(a) (277,147)	-17.2%	(0.00061)	0.00000	(0.00061)	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,932,995	38,930,550	(6,997,555)	-18.0%	1,338,050	1,615,197	(277,147)	-17.2%	2.38653	2.41027	(0.02373)	-1.0%
6. Fuel Cost of Purchased Power - Firm (A7)	16,613,937	15,459,900	1,154,037	7.5%	418,518	288,315	130,203	45.2%	3.96971	5.36216	(1.39245)	-26.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	872,631	986,000	(113,369)	-11.5%	32,759	39,704	(6,945)	-17.5%	2.66379	2.48338	0.18041	7.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,486,568	16,445,900	1,040,668	6.3%	451,277	328,019	123,258	37.6%	3.87491	5.01370	(1.13880)	-22.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,789,327	1,943,216	(153,889)	-7.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	184,716	87,900	96,816	110.1%	5,186	6,030	(844)	-14.0%	3.56182	1.45771	2.10411	144.3%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	4,428	0	4,428	0.0%	62	0	62	0.0%	7.14194	0.00000	7.14194	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	380,471	686,800	(306,329)	-44.6%	14,945	26,100	(11,155)	-42.7%	2.54581	2.63142	(0.08561)	-3.3%
21. Fuel Cost of Market Base Sales (A6)	4,833	274,000	(269,167)	-98.2%	0	13,234	(13,234)	-100.0%	0.00000	2.07042	(2.07042)	-100.0%
21a. Gains on Market Based Sales	0	135,100	(135,100)	-100.0%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	574,448	1,183,800	(609,352)	-51.5%	20,193	45,364	(25,171)	-55.5%	2.84479	2.60956	0.23523	9.0%
23. Net Inadvertent Interchange					1,289	0	1,289	0.0%				
24. Wheeling Rec'd. less Wheeling Deliv'd.					1,338	0	1,338	0.0%				
25. Interchange and Wheeling Losses					278	700	(422)	-60.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	48,845,115	54,192,650	(5,347,535)	-9.9%	1,771,483	1,897,152	(125,669)	-6.6%	2.75730	2.85653	(0.09923)	-3.5%
27. Net Unbilled	(1,343,991)	(a) (2,250,629)	(a) 906,638	-40.3%	(48,743)	(78,789)	30,046	-38.1%	2.75730	2.85653	(0.09923)	-3.5%
28. Company Use	127,470	(a) 117,118	(a) 10,352	8.8%	4,623	4,100	523	12.8%	2.75730	2.85654	(0.09924)	-3.5%
29. T & D Losses	3,026,331	(a) 4,029,302	(a) (1,002,971)	-24.9%	109,757	141,056	(31,299)	-22.2%	2.75730	2.85653	(0.09923)	-3.5%
30. System KWH Sales	48,845,115	54,192,650	(5,347,535)	-9.9%	1,705,846	1,830,785	(124,939)	-6.8%	2.86340	2.96008	(0.09668)	-3.3%
31. Wholesale KWH Sales	(1,594,742)	(3,135,104)	1,540,362	-49.1%	(55,694)	(105,913)	50,219	-47.4%	2.86340	2.96007	(0.09667)	-3.3%
32. Jurisdictional KWH Sales	47,250,373	51,057,546	(3,807,173)	-7.5%	1,650,152	1,724,872	(74,720)	-4.3%	2.86340	2.96008	(0.09668)	-3.3%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	47,281,558	51,091,244	(3,809,686)	-7.5%	1,650,152	1,724,872	(74,720)	-4.3%	2.86529	2.96203	(0.09675)	-3.3%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	285,344	277,910	7,434	2.7%	1,650,152	1,724,872	(74,720)	-4.3%	0.01729	0.01611	0.00118	7.3%
35a. Adjustment	0	0	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.44780	0.42840	0.01940	4.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,956,297	58,758,549	(3,802,252)	-6.5%	1,650,152	1,724,872	(74,720)	-4.3%	3.33038	3.40655	(0.07617)	-2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.33278	3.40900	(0.07622)	-2.2%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,650,152	1,724,872	(74,720)	-4.3%	0.00553	0.00529	0.00024	4.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,047,543	58,849,795	(3,802,252)	-6.5%	1,650,152	1,724,872	(74,720)	-4.3%	3.33831	3.41429	(0.07598)	-2.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.338	3.414	(0.076)	-2.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY**

PERIOD TO DATE THROUGH: SEPTEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	277,494,321	305,017,160	(27,522,839)	-9.0%	12,148,915	13,229,805	(1,080,890)	-8.2%	2.28411	2.30553	(0.02142)	-0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(54,570)	(36,000)	(18,570)	51.6%	12,148,915 (a)	13,229,805 (a)	(1,080,890)	-8.2%	(0.00045)	(0.00027)	(0.00018)	65.1%
4b. Adjustments to Fuel Cost (1)	(16,047)	0	(16,047)	0.0%	12,148,915 (a)	13,229,805 (a)	(1,080,890)	-8.2%	(0.00013)	0.00000	(0.00013)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	12,148,915 (a)	13,229,805 (a)	(1,080,890)	-8.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	277,423,704	304,981,160	(27,557,456)	-9.0%	12,148,915	13,229,805	(1,080,890)	-8.2%	2.28353	2.30526	(0.02173)	-0.9%
6. Fuel Cost of Purchased Power - Firm (A7)	107,441,165	106,568,700	872,465	0.8%	2,525,232	1,892,981	632,251	33.4%	4.25470	5.62968	(1.37497)	-24.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	8,466,123	8,165,800	300,323	3.7%	356,329	355,199	1,130	0.3%	2.37593	2.29894	0.07699	3.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	115,907,288	114,734,500	1,172,788	1.0%	2,881,561	2,248,180	633,381	28.2%	4.02238	5.10344	(1.08106)	-21.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,030,476	15,477,985	(447,509)	-2.9%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,133,369	807,900	325,469	40.3%	41,930	54,783	(12,853)	-23.5%	2.70300	1.47473	1.22828	83.3%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	6,571	0	6,571	0.0%	(424)	0	(424)	0.0%	(1.54976)	0.00000	(1.54976)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,609,521	10,377,600	(1,768,079)	-17.0%	334,659	405,942	(71,283)	-17.6%	2.57262	2.55642	0.01620	0.6%
21. Fuel Cost of Market Base Sales (A6)	560,432	4,359,300	(3,798,868)	-87.1%	27,613	180,519	(152,906)	-84.7%	2.02959	2.41487	(0.38528)	-16.0%
21a. Gains on Market Based Sales	70,874	2,832,900	(2,762,026)	-97.5%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	10,380,767	18,377,700	(7,996,933)	-43.5%	403,778	641,244	(237,466)	-37.0%	2.57091	2.86594	(0.29504)	-10.3%
23. Net Inadvertant Interchange					2,273	0	2,273	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,307	0	1,307	0.0%				
25. Interchange and Wheeling Losses					2,202	9,400	(7,198)	-76.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	382,950,225	401,337,960	(18,387,735)	-4.6%	14,628,076	14,827,341	(199,265)	-1.3%	2.61791	2.70674	(0.08883)	-3.3%
27. Net Unbilled	5,169,276 (a)	4,370,126 (a)	799,150	18.3%	167,798	169,953	(2,155)	-1.3%	3.08065	2.57137	0.50928	19.8%
28. Company Use	958,694 (a)	993,811 (a)	(35,117)	-3.5%	36,723	36,900	(177)	-0.5%	2.61061	2.69325	(0.08265)	-3.1%
29. T & D Losses	18,447,411 (a)	3,357,098 (a)	15,090,313	449.5%	696,935	110,822	586,113	528.9%	2.64693	3.02927	(0.38234)	-12.6%
30. System KWH Sales	382,950,225	401,337,960	(18,387,735)	-4.6%	13,726,620	14,509,666	(783,046)	-5.4%	2.78984	2.76600	0.02383	0.9%
31. Wholesale KWH Sales	(10,587,874)	(27,045,469)	16,457,595	-60.9%	(369,254)	(977,031)	607,777	-62.2%	2.86737	2.76813	0.09924	3.6%
32. Jurisdictional KWH Sales	372,362,351	374,292,491	(1,930,140)	-0.5%	13,357,366	13,532,635	(175,269)	-1.3%	2.78769	2.76585	0.02184	0.8%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	372,608,110	374,539,524	(1,931,414)	-0.5%	13,357,366	13,532,635	(175,269)	-1.3%	2.78953	2.76768	0.02186	0.8%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,673,950	2,559,850	114,100	4.5%	13,357,366	13,532,635	(175,269)	-1.3%	0.02002	0.01892	0.00110	5.8%
35a. Adjustment	0	0	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	66,504,555	66,504,555	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.49789	0.49144	0.00645	1.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	441,786,615	443,603,929	(1,817,314)	-0.4%	13,357,366	13,532,635	(175,269)	-1.3%	3.30744	3.27803	0.02941	0.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.30982	3.28039	0.02943	0.9%
40. GPIF * (Already Adjusted for Taxes)	821,214	821,214	0	0.0%	13,357,366	13,532,635	(175,269)	-1.3%	0.00615	0.00607	0.00008	1.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	442,607,829	444,425,143	(1,817,314)	-0.4%	13,357,366	13,532,635	(175,269)	-1.3%	3.31597	3.28646	0.02951	0.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.316	3.286	0.030	0.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,950,037	38,934,550	(6,984,513)	-17.9%	277,494,321	305,017,160	(27,522,839)	-9.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	574,448	1,048,700	(474,252)	-45.2%	10,309,893	15,544,800	(5,234,907)	-33.7%
2a. GAINS FROM MARKET BASED SALES	0	135,100	(135,100)	-100.0%	70,874	2,832,900	(2,762,026)	-97.5%
3. FUEL COST OF PURCHASED POWER	16,613,937	15,459,900	1,154,037	7.5%	107,441,165	106,568,700	872,465	0.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	872,631	986,000	(113,369)	-11.5%	8,466,123	8,165,800	300,323	3.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	48,862,157	54,196,650	(5,334,493)	-9.8%	383,020,842	401,373,960	(18,353,118)	-4.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,124)	(4,000)	(2,124)	53.1%	(54,570)	(36,000)	(18,570)	51.6%
6b. ADJ. TO FUEL COST	(2,793)	0	(2,793)	0.0%	(16,047)	0	(16,047)	0.0%
6c. ADJ. TO FUEL COST	(8,125)	0	(8,125)	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	48,845,115	54,192,650	(5,347,535)	-9.9%	382,950,225	401,337,960	(18,387,735)	-4.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,650,152	1,724,872	(74,720)	-4.3%	13,357,366	13,532,635	(175,269)	-1.3%
2. NONJURISDICTIONAL SALES	55,694	105,913	(50,219)	-47.4%	369,254	977,031	(607,777)	-62.2%
3. TOTAL SALES	1,705,846	1,830,785	(124,939)	-6.8%	13,726,620	14,509,666	(783,046)	-5.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9673511	0.9421489	0.0252022	2.7%	0.9730994	0.9326634	0.0404360	4.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	54,009,960	56,907,027	(2,897,067)	-5.1%	437,417,168	446,182,748	(8,765,580)	-2.0%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(66,504,555)	(66,504,555)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(821,214)	(821,214)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	46,529,319	49,426,386	(2,897,067)	-5.9%	370,091,399	378,856,979	(8,765,580)	-2.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	48,845,115	54,192,650	(5,347,535)	-9.9%	382,950,225	401,337,960	(18,387,735)	-4.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9673511	0.9421489	0.0252022	2.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	47,250,373	51,057,546	(3,807,173)	-7.5%	372,362,351	374,292,491	(1,930,140)	-0.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	47,281,558	51,091,244	(3,809,686)	-7.5%	372,608,110	374,539,524	(1,931,414)	-0.5%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	294,975	294,975	0	0.0%	2,745,891	2,745,891	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	285,344	277,910	7,434	2.7%	2,673,950	2,559,850	114,100	4.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	47,566,902	51,369,154	(3,802,252)	-7.4%	375,282,060	377,099,374	(1,817,314)	-0.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,037,583)	(1,942,768)	905,185	-46.6%	(5,190,661)	1,757,605	(6,948,266)	-395.3%
8. INTEREST PROVISION FOR THE MONTH	(58,447)	(81,811)	23,364	-28.6%	(847,720)	(1,515,828)	668,108	-44.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(43,484,086)	(27,291,219)	(16,192,867)	59.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(37,190,721)	(21,926,403)	(15,264,318)	69.6%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(43,484,086)	(27,291,219)	(16,192,867)	59.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(37,132,274)	(21,844,592)	(15,287,682)	70.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(80,616,360)	(49,135,811)	(31,480,549)	64.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(40,308,180)	(24,567,906)	(15,740,274)	64.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.710	4.000	(2)	-57.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.760	4.000	(2)	-56.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	3.470	8.000	(5)	-56.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.735	4.000	(2)	-56.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.145	0.333	(0)	-56.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(58,447)	(81,811)	23,364	-28.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	537,728	646,831	(109,103)	-16.9%	3,158,552	3,759,019	(600,467)	-16.0%
2 LIGHT OIL	680,869	1,271,047	(590,178)	-46.4%	8,870,208	12,840,984	(3,970,776)	-30.9%
3 COAL	25,882,830	30,451,240	(4,568,410)	-15.0%	242,047,992	258,651,627	(16,603,635)	-6.4%
4 NATURAL GAS	4,848,810	6,565,432	(1,716,622)	-26.1%	23,417,569	29,765,530	(6,347,961)	-21.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	31,950,037	38,934,550	(6,984,513)	-17.9%	277,494,321	305,017,160	(27,522,839)	-9.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,145	17,799	(6,654)	-37.4%	63,512	91,726	(28,214)	-30.8%
9 LIGHT OIL	12,988	19,454	(6,466)	-33.2%	173,507	187,011	(13,504)	-7.2%
10 COAL	1,238,832	1,460,904	(222,072)	-15.2%	11,531,260	12,404,678	(873,418)	-7.0%
11 NATURAL GAS	75,085	117,040	(41,955)	-35.8%	380,636	546,390	(165,754)	-30.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,338,050	1,615,197	(277,147)	-17.2%	12,148,915	13,229,805	(1,080,890)	-8.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,418	26,509	(9,091)	-34.3%	100,927	136,576	(35,649)	-26.1%
16 LIGHT OIL (BBL)	21,232	41,680	(20,448)	-49.1%	293,676	396,769	(103,093)	-26.0%
17 COAL (TON)	601,977	653,677	(51,700)	-7.9%	5,511,243	5,529,364	(18,121)	-0.3%
18 NATURAL GAS (MCF)	821,932	1,197,386	(375,454)	-31.4%	4,116,956	5,576,822	(1,459,866)	-26.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	109,274	166,450	(57,176)	-34.4%	633,181	857,553	(224,372)	-26.2%
22 LIGHT OIL	120,383	236,496	(116,113)	-49.1%	1,690,535	2,255,839	(565,304)	-25.1%
23 COAL	14,190,816	15,342,312	(1,151,497)	-7.5%	128,337,079	129,710,158	(1,373,079)	-1.1%
24 NATURAL GAS	864,673	1,230,929	(366,256)	-29.8%	4,334,333	5,733,202	(1,398,869)	-24.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,285,145	16,976,187	(1,691,042)	-10.0%	134,995,127	138,556,752	(3,561,625)	-2.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.83%	1.10%	(0.00)	-	0.52%	0.69%	(0.00)	-
29 LIGHT OIL	0.97%	1.20%	(0.00)	-	1.43%	1.41%	0.00	-
30 COAL	92.58%	90.45%	0.02	-	94.92%	93.76%	0.01	-
31 NATURAL GAS	5.61%	7.25%	(0.02)	-	3.13%	4.13%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.87	24.40	6.47	26.5%	31.30	27.52	3.77	13.7%
36 LIGHT OIL (\$/BBL)	32.07	30.50	1.57	5.2%	30.20	32.36	(2.16)	-6.7%
37 COAL (\$/TON)	43.00	46.58	(3.59)	-7.7%	43.92	46.78	(2.86)	-6.1%
38 NATURAL GAS (\$/MCF)	5.90	5.48	0.42	7.6%	5.69	5.34	0.35	6.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.92	3.89	1.03	26.6%	4.99	4.38	0.60	13.8%
42 LIGHT OIL	5.66	5.37	0.28	5.2%	5.25	5.69	(0.45)	-7.8%
43 COAL	1.82	1.98	(0.16)	-8.1%	1.89	1.99	(0.11)	-5.4%
44 NATURAL GAS	5.61	5.33	0.27	5.1%	5.40	5.19	0.21	4.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.09	2.29	(0.20)	-8.9%	2.06	2.20	(0.15)	-6.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	9,805	9,352	453	4.8%	9,969	9,349	620	6.6%
49	LIGHT OIL	9,269	12,157	(2,888)	-23.8%	9,743	12,063	(2,320)	-19.2%
50	COAL	11,455	10,502	953	9.1%	11,129	10,457	672	6.4%
51	NATURAL GAS	11,516	10,517	999	9.5%	11,387	10,493	894	8.5%
52	NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	11,423	10,510	913	8.7%	11,112	10,473	639	6.1%
GENERATED FUEL COST PER KWH (cents/KWH)									
55	HEAVY OIL	4.82	3.63	1.19	32.8%	4.97	4.10	0.87	21.2%
56	LIGHT OIL	5.24	6.53	(1.29)	-19.8%	5.11	6.87	(1.76)	-25.6%
57	COAL	2.09	2.08	0.01	0.5%	2.10	2.09	0.01	0.5%
58	NATURAL GAS	6.46	5.61	0.85	15.2%	6.15	5.45	0.70	12.8%
59	NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.39	2.41	(0.02)	-0.8%	2.28	2.31	(0.03)	-1.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: SEPTEMBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-165	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-165	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	40,940	49.9	64.3	74.2	12,129	COAL	22,289	22,278,000	496,554.3	873,246	2.13	39.18
GAN.#2	98	39,108	55.4	62.5	79.4	12,402	COAL	21,371	22,696,000	485,036.2	837,280	2.14	39.18
GAN.#3	145	65,992	63.2	72.2	78.7	12,417	COAL	41,483	19,754,000	819,455.2	1,625,235	2.46	39.18
GAN.#4	159	61,896	54.1	65.7	75.6	13,660	COAL	41,400	20,422,000	845,470.8	1,621,983	2.62	39.18
GAN.#5	217	89,300	57.2	71.6	74.1	11,961	COAL	45,420	23,516,000	1,068,096.7	1,779,480	1.99	39.18
GAN.#6	372	178,356	66.6	79.5	75.3	10,910	COAL	82,742	23,518,000	1,945,926.4	3,241,695	1.82	39.18
GANNON STATION	1,105	475,592	59.8	71.9	75.8	11,902	COAL	254,705	22,223,905	5,660,539.6	9,978,919	2.10	39.18
B.B.#1	416	225,793	75.4	84.3	75.4	11,295	COAL	103,307	24,687,000	2,550,346.8	4,722,152	2.09	45.71
B.B.#2	416	166,375	55.5	59.9	67.9	11,278	COAL	76,415	24,555,720	1,876,418.5	3,492,922	2.10	45.71
B.B.#3	433	194,783	62.5	71.4	71.9	10,722	COAL	86,478	24,150,420	2,088,489.9	3,952,900	2.03	45.71
B.B. 1 - 3	1,265	586,951	64.4	71.8	71.7	11,100	COAL	266,200	24,475,001	6,515,255.2	12,167,974	2.07	45.71
B.B.#4	442	55,348	17.4	22.6	68.7	12,043	COAL	29,315	22,737,953	666,552.4	1,594,959	2.88	54.41
B.B. STATION	1,707	642,299	52.3	59.1	70.9	11,181	COAL	295,515	24,302,689	7,181,807.6	13,762,933	2.14	46.57
SEB-PHIL.#1(HVY OIL)	17	5,581	45.6	94.6	91.3	9,662	HVY.OIL	8,595	6,273,540	53,922.1	265,345	4.75	30.87
SEB-PHIL.#2(HVY OIL)	17	5,729	46.8	100.0	90.0	9,662	HVY.OIL	8,823	6,273,540	55,352.0	272,383	4.75	30.87
SEB-PHILLIPS TOTAL	34	11,310	46.2	97.3	90.6	9,662	HVY.OIL	17,418	6,273,540	109,274.1	537,728	4.75	30.87
POLK #1 GASIFIER	250	120,941	67.2	73.3	84.8	11,150	COAL	51,757	26,054,000	1,348,468.3	2,140,978	1.77	41.37
POLK #1 CT (OIL)	225	11,202	6.9	97.5	74.7	8,312	LGT.OIL	16,562	5,810,967	93,107.9	536,443	4.79	32.39
POLK #1 TOTAL	250	132,143	73.4	89.7	83.8	10,909	-	-	-	1,441,576.2	2,677,421	2.03	-
POLK #2 CT (GAS)	150	23,776	22.0	99.7	98.3	11,164	GAS	252,314	972,290	265,434.0	1,865,614	7.85	7.39
POLK #2 CT (OIL)	160	617	0.5	98.9	48.2	15,412	LGT.OIL	1,636	5,810,942	9,509.2	53,009	8.59	32.40
POLK #2 TOTAL	155	24,393	21.9	100.0	95.8	11,271	-	-	-	274,943.2	1,918,623	7.87	-
POLK #3 CT (GAS)	150	49,434	45.8	100.0	78.4	11,728	GAS	551,107	972,290	579,765.0	2,867,793	5.80	5.20
POLK #3 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	49,434	44.3	100.0	78.4	11,728	-	-	-	579,765.0	2,867,793	5.80	-
POLK STATION TOTAL	560	205,970	51.1	95.4	63.1	11,149	-	-	-	2,296,284.4	7,463,837	3.62	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	48	0.6	100.0	100.0	18,704	LGT.OIL	153	5,855,345	897.8	4,610	9.60	30.13
B.B.C.T.#2	66	1,121	2.4	32.9	70.8	15,047	LGT.OIL	2,881	5,853,913	16,867.7	86,807	7.74	30.13
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	1,169	1.1	23.4	40.8	15,197	LGT.OIL	3,034	5,853,986	17,765.5	91,417	7.82	30.13
CITY OF TAMPA	6	1,875	0.0	0.0	0.0	10,386	GAS	18,511	972,290	19,473.6	115,203	6.14	6.22
TOT. COAL (GN,BB,POLK)	3,062	1,238,832	56.2	64.9	73.8	11,455	COAL	601,977	23,573,699	14,190,815.5	25,882,830	2.09	43.00
SYSTEM	3,556	1,338,050	52.4	67.7	70.2	11,422	-	-	-	15,285,144.8	31,950,037	2.39	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	11,871	26,509	(14,638)	-55.2%	96,747	136,576	(39,829)	-29.2%
3 UNIT COST (\$/BBL)	28.78	23.94	4.84	20.2%	28.50	26.57	1.93	7.3%
4 AMOUNT (\$)	341,596	634,610	(293,014)	-46.2%	2,757,508	3,629,242	(871,734)	-24.0%
5 BURNED:								
6 UNITS (BBL)	17,418	26,509	(9,091)	-34.3%	100,927	136,576	(35,649)	-26.1%
7 UNIT COST (\$/BBL)	30.87	24.40	6.47	26.5%	31.30	27.52	3.77	13.7%
8 AMOUNT (\$)	537,728	646,831	(109,103)	-16.9%	3,158,552	3,759,019	(600,467)	-16.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,469	59,129	(45,660)	-77.2%	13,469	59,129	(45,660)	-77.2%
11 UNIT COST (\$/BBL)	30.97	25.48	5.49	21.5%	30.97	25.48	5.49	21.5%
12 AMOUNT (\$)	417,086	1,506,533	(1,089,447)	-72.3%	417,086	1,506,533	(1,089,447)	-72.3%
13								
14 DAYS SUPPLY:	26	90	(64)	-71.1%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	22,300	50,040	(27,740)	-55.4%	363,075	484,843	(121,768)	-25.1%
17 UNIT COST (\$/BBL)	35.20	29.76	5.44	18.3%	30.28	31.52	(1.24)	-3.9%
18 AMOUNT (\$)	785,070	1,489,266	(704,196)	-47.3%	10,994,329	15,282,265	(4,287,936)	-28.1%
19 BURNED:								
20 UNITS (BBL)	21,232	41,680	(20,448)	-49.1%	293,676	396,769	(103,093)	-26.0%
21 UNIT COST (\$/BBL)	32.07	30.50	1.57	5.2%	30.20	32.36	(2.16)	-6.7%
22 AMOUNT (\$)	680,869	1,271,047	(590,178)	-46.4%	8,870,208	12,840,984	(3,970,776)	-30.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	99,018	113,465	(14,447)	-12.7%	99,018	113,465	(14,447)	-12.7%
25 UNIT COST (\$/BBL)	31.13	30.57	0.56	1.8%	31.13	30.57	0.56	1.8%
26 AMOUNT (\$)	3,082,721	3,468,454	(385,733)	-11.1%	3,082,721	3,468,454	(385,733)	-11.1%
27								
28 DAYS SUPPLY: NORMAL	76	76	(0)	-0.3%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	16	(2)	-11.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	544,246	595,000	(50,754)	-8.5%	5,579,696	5,842,000	(262,304)	-4.5%
32 UNIT COST (\$/TON)	43.51	45.81	(2.31)	-5.0%	44.01	46.49	(2.48)	-5.3%
33 AMOUNT (\$)	23,678,090	27,258,458	(3,580,368)	-13.1%	245,582,198	271,604,991	(26,022,793)	-9.6%
34 BURNED:								
35 UNITS (TONS)	601,977	653,677	(51,700)	-7.9%	5,511,243	5,529,364	(18,121)	-0.3%
36 UNIT COST (\$/TON)	43.00	46.58	(3.59)	-7.7%	43.92	46.78	(2.86)	-6.1%
37 AMOUNT (\$)	25,882,830	30,451,240	(4,568,410)	-15.0%	242,047,992	258,651,627	(16,603,635)	-6.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	693,933	1,289,456	(595,523)	-46.2%	693,933	1,289,456	(595,523)	-46.2%
40 UNIT COST (\$/TON)	43.58	47.01	(3.43)	-7.3%	43.58	47.01	(3.43)	-7.3%
41 AMOUNT (\$)	30,240,747	60,620,653	(30,379,906)	-50.1%	30,240,747	60,620,653	(30,379,906)	-50.1%
42								
43 DAYS SUPPLY:	38	77	(39)	-51.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	821,932	1,197,386	(375,454)	-31.4%	4,116,956	5,576,822	(1,459,866)	-26.2%
46 UNIT COST (\$/MCF)	5.90	5.48	0.42	7.6%	5.69	5.34	0.35	6.6%
47 AMOUNT (\$)	4,848,610	6,565,431	(1,716,821)	-26.1%	23,416,596	29,765,527	(6,348,931)	-21.3%
48 BURNED:								
49 UNITS (MCF)	821,932	1,197,386	(375,454)	-31.4%	4,116,956	5,576,822	(1,459,866)	-26.2%
50 UNIT COST (\$/MCF)	5.90	5.48	0.42	7.6%	5.69	5.34	0.35	6.6%
51 AMOUNT (\$)	4,848,610	6,565,432	(1,716,822)	-26.1%	23,417,569	29,765,530	(6,347,961)	-21.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	18,025
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,025

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,935)	(269,443)
OTHER USAGE	(881)	(27,161)
TOTAL	(9,816)	(296,604)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	39,712
IGNITION #2 OIL	251,418
IGNITION PROPANE	4,587
AERIAL SURVEY ADJ.	(349,845)
ADDITIVES	28,833
GREEN FUEL	0
TOTAL	(25,295)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,030.0	0.0	6,030.0	1.458	1.458	87,900.00	87,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	26,100.0	0.0	26,100.0	2.631	3.679	686,800.00	960,300.00	
VARIOUS	JURISDIC. SCH. -MB	13,234.0	0.0	13,234.0	2.070	2.070	274,000.00	274,000.00	135,100.00
TOTAL		45,364.0	0.0	45,364.0	2.312	2.915	1,048,700.00	1,322,200.00	135,100.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR.	14,945.0	0.0	14,945.0	2.560	3.267	382,592.00	488,253.15	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	5,796.7	1,201.4	4,595.3	3.892	3.892	178,834.94	178,834.94	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	590.7	0.0	590.7	0.458	0.458	2,708.34	2,708.34	
FLA. PWR. CORP.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
DUKE ENERGY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	SCH. -OATT	39.0	0.0	39.0	7.991	7.991	3,116.45	3,116.45	
CARGILL ALLIANT	SCH. -OATT	47.0	0.0	47.0	2.791	2.791	1,312.00	1,312.00	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PART	Aug. 2002 CONTRACT	(53,025.0)	0.0	(53,025.0)	2.564	3.263	(1,359,561.00)	(1,730,205.75)	
HARDEE PWR PART	Aug. 2002 CONTRACT	53,025.0	0.0	53,025.0	2.560	3.267	1,357,440.00	1,732,326.75	
AUBURNDALE PWR PARTNERS	Aug. 2002 SCH. -OATT	(116.0)	0.0	(116.0)	2.578	2.578	(2,990.31)	(2,990.31)	
AUBURNDALE PWR PARTNERS	Aug. 2002 SCH. -OATT	92.0	0.0	92.0	3.250	3.250	2,990.31	2,990.31	
SEMINOLE ELEC. PRECO-1	July 2002 SCH. -D	(5,240.6)	(374.5)	(4,866.1)	2.852	2.852	(138,766.17)	(138,766.17)	
SEMINOLE ELEC. PRECO-1	July 2002 SCH. -D	5,240.6	374.5	4,866.1	2.855	2.855	138,951.31	138,951.31	
SEMINOLE ELEC. PRECO-1	June 2002 SCH. -D	(5,510.7)	(464.2)	(5,046.5)	2.721	2.721	(137,298.41)	(137,298.41)	
SEMINOLE ELEC. PRECO-1	June 2002 SCH. -D	5,510.7	464.2	5,046.5	2.726	2.726	137,572.03	137,572.03	
SEMINOLE ELEC. HARDEE	May 2002 SCH. -D	(946.9)	0.0	(946.9)	1.956	1.956	(18,526.01)	(18,526.01)	
SEMINOLE ELEC. HARDEE	May 2002 SCH. -D	946.9	0.0	946.9	2.243	2.243	21,239.98	21,239.98	
AQUILA	Feb. 2002 SCH. -MA	(800.0)	0.0	(800.0)	2.433	2.476	(19,462.21)	(19,810.66)	2,163.55
AQUILA	Feb. 2002 SCH. -MA	800.0	0.0	800.0	3.037	3.080	24,294.99	24,643.44	(2,163.55)
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		6,387.4	1,201.4	5,186.0	3.562	3.562	184,716.01	184,716.01	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		14,945.0	0.0	14,945.0	2.546	3.281	380,471.00	490,374.15	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		0.0	0.0	0.0	0.000	0.000	4,832.78	4,832.78	0.00
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL		62.0	0.0	62.0	7.143	7.143	4,428.45	4,428.45	
TOTAL		21,394.4	1,201.4	20,193.0	2.845	3.389	574,448.24	684,351.39	0.00
CURRENT MONTH:									
DIFFERENCE		(23,969.6)	1,201.4	(25,171.0)	0.533	0.474	(474,251.76)	(637,848.61)	(135,100.00)
DIFFERENCE %		-52.8%	0.0%	-55.5%	23.1%	16.3%	-45.2%	-48.2%	-100.0%
PERIOD TO DATE:									
ACTUAL		407,939.7	4,160.9	403,778.8	2.553	3.205	10,309,893.93	12,942,635.07	70,874.52
ESTIMATED		641,244.0	0.0	641,244.0	2.424	3.088	15,544,800.00	19,799,200.00	2,832,900.00
DIFFERENCE		(233,304.3)	4,160.9	(237,465.2)	0.129	0.117	(5,234,906.07)	(6,856,564.93)	(2,762,025.48)
DIFFERENCE %		-36.4%	0.0%	-37.0%	5.3%	3.8%	-33.7%	-34.6%	-97.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH.-J	55,087.0	0.0	29,190.0	25,897.0	5.809	5.809	1,504,300.00	
HARDEE POWER PARTNERS	IPP	131,535.0	0.0	0.0	131,535.0	4.477	4.477	5,888,300.00	
VARIOUS	OTHER	12,227.0	0.0	0.0	12,227.0	6.356	6.356	777,200.00	
VARIOUS	MKT. BASE	118,656.0	0.0	0.0	118,656.0	6.144	6.144	7,290,100.00	
TOTAL		317,505.0	0.0	29,190.0	288,315.0	5.362	5.362	15,459,900.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	91,254.0	0.0	0.0	91,254.0	2.811	2.811	2,565,605.45	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH.-J	45,328.0	0.0	2,563.8	42,764.2	3.790	3.790	1,620,960.60	
FLA. POWER & LIGHT	SCH.-J	46,610.0	0.0	4,697.4	41,912.6	5.113	5.113	2,142,914.68	
CITY OF LAKE LAND	SCH.-J	37,868.0	0.0	5,220.7	32,647.3	4.030	4.030	1,315,702.41	
ORLANDO UTIL. COMM.	SCH.-J	32,650.0	0.0	6,211.8	26,438.2	5.466	5.466	1,445,116.24	
THE ENERGY AUTHORITY	SCH.-J	40,248.0	0.0	6,098.5	34,149.5	4.400	4.400	1,502,412.65	
REEDY CREEK	SCH.-J	181.0	0.0	10.0	171.0	4.508	4.508	7,709.00	
OKEELANTA	SCH.-J	16,154.0	0.0	0.0	16,154.0	4.203	4.203	678,885.58	
TALLAHASSEE	SCH.-J	479.0	0.0	0.0	479.0	3.772	3.772	18,065.60	
CALPINE	SCH.-J	1,597.0	0.0	150.0	1,447.0	4.904	4.904	70,959.00	
CARGILL ALLIANT	SCH.-J	25,739.0	0.0	2,774.0	22,965.0	4.076	4.076	936,085.50	
KOCH ENERGY	SCH.-J	3,200.0	0.0	36.0	3,164.0	5.167	5.167	163,472.00	
RELIANT	SCH.-J	17,486.0	0.0	5,881.9	11,604.1	6.291	6.291	729,988.62	
SEMINOLE ELECTRIC CO-OP	SCH.-J	10,528.0	0.0	1,219.5	9,308.5	3.638	3.638	338,612.94	
DUKE ENERGY	SCH.-J	12,853.0	0.0	2,275.7	10,577.3	4.773	4.773	504,858.92	
DYNEGY POWER MARKETING	SCH.-J	2,383.0	0.0	0.0	2,383.0	3.035	3.035	72,328.00	
RINGHAVER	SCH.-J	9,500.0	0.0	0.0	9,500.0	1.536	1.536	145,924.88	
FLA. POWER CORP.	SCH.-D	61,700.0	0.0	0.0	61,700.0	3.907	3.907	2,410,639.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Aug. 2002	IPP	(109,214.0)	0.0	0.0	(109,214.0)	2.065	2.065	(2,255,754.98)
HARDEE PWR. PART.-NATIVE	Aug. 2002	IPP	109,214.0	0.0	0.0	109,214.0	1.853	1.853	2,023,382.86
FLA. POWER CORP.	Aug. 2002	SCH.-J	(37,509.0)	0.0	(689.2)	(36,819.8)	3.448	3.448	(1,269,697.81)
FLA. POWER CORP.	Aug. 2002	SCH.-J	37,509.0	0.0	689.2	36,819.8	3.449	3.449	1,269,753.81
THE ENERGY AUTHORITY	Aug. 2002	SCH.-J	(22,424.0)	0.0	(2,266.9)	(20,157.1)	4.871	4.871	(981,902.49)
THE ENERGY AUTHORITY	Aug. 2002	SCH.-J	22,425.0	0.0	2,266.9	20,158.1	4.871	4.871	981,977.49
OKEELANTA	Aug. 2002	SCH.-J	(11,221.0)	0.0	0.0	(11,221.0)	3.606	3.606	(404,599.85)
OKEELANTA	Aug. 2002	SCH.-J	11,244.0	0.0	0.0	11,244.0	3.603	3.603	405,136.63
CALPINE	Aug. 2002	SCH.-J	(1,640.0)	0.0	0.0	(1,640.0)	4.891	4.891	(80,214.00)
CALPINE	Aug. 2002	SCH.-J	1,520.0	0.0	0.0	1,520.0	4.859	4.859	73,854.00
CARGILL ALLIANT	Aug. 2002	SCH.-J	(10,631.0)	0.0	(601.0)	(10,030.0)	3.839	3.839	(385,033.50)
CARGILL ALLIANT	Aug. 2002	SCH.-J	10,626.0	0.0	601.0	10,025.0	3.844	3.844	385,353.50
FLA. POWER CORP.	Aug. 2002	SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	3.907	3.907	(2,410,639.00)
FLA. POWER CORP.	Aug. 2002	SCH.-D	61,700.0	0.0	0.0	61,700.0	4.051	4.051	2,499,487.00
FLA. POWER CORP.	July 2002	SCH.-D	(64,300.0)	0.0	0.0	(64,300.0)	3.895	3.895	(2,504,681.00)
FLA. POWER CORP.	July 2002	SCH.-D	64,300.0	0.0	0.0	64,300.0	4.039	4.039	2,597,273.00
TOTAL		455,657.0	0.0	37,139.3	418,517.7	3.970	3.970	16,613,936.73	
CURRENT MONTH:									
DIFFERENCE		138,152.0	0.0	7,949.3	130,202.7	(1.392)	(1.392)	1,154,036.73	
DIFFERENCE %		43.5%	0.0%	27.2%	45.2%	-26.0%	-26.0%	7.5%	
PERIOD TO DATE:									
ACTUAL		2,687,219.0	0.0	161,989.0	2,525,230.1	4.255	4.255	107,441,164.99	
ESTIMATED		1,999,742.0	0.0	106,761.0	1,892,981.0	5.630	5.630	106,568,700.00	
DIFFERENCE		687,477.0	0.0	55,228.0	632,249.1	(1.375)	(1.375)	872,464.99	
DIFFERENCE %		34.4%	0.0%	51.7%	33.4%	-24.4%	-24.4%	0.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,704.0	0.0	0.0	39,704.0	2.483	2.483	986,000.00
TOTAL		39,704.0	0.0	0.0	39,704.0	2.483	2.483	986,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,594.0	0.0	0.0	12,594.0	2.451	2.451	308,644.76
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	581.0	0.0	0.0	581.0	4.264	4.264	24,772.49
HILLSBOROUGH COUNTY	COGEN.	12,117.0	0.0	0.0	12,117.0	2.451	2.451	297,039.88
CARGILL MILLPOINT	COGEN.	94.0	0.0	0.0	94.0	6.501	6.501	6,110.87
CF INDUSTRIES INC.	COGEN.	626.0	0.0	0.0	626.0	4.511	4.511	28,240.47
FARMLAND HYDRO LP	COGEN.	670.0	0.0	0.0	670.0	4.398	4.398	29,467.34
IMC-AGRICO-S. PIERCE	COGEN.	506.0	0.0	0.0	506.0	4.663	4.663	23,595.93
AUBURNDALE POWER PARTNERS	COGEN.	2.0	0.0	0.0	2.0	4.998	4.998	99.96
ORANGE COGENERATION L.P.	COGEN.	5,566.0	0.0	0.0	5,566.0	2.289	2.289	127,427.10
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	7.083	7.083	212.50
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2002		32,759.0	0.0	0.0	32,759.0	2.581	2.581	845,611.30
ADJUSTMENTS FOR THE MONTH OF: JULY 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(51,696.0)	0.0	0.0	(51,696.0)	2.113	2.113	(1,092,563.22)
		51,696.0	0.0	0.0	51,696.0	2.136	2.136	1,104,004.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(837.0)	0.0	0.0	(837.0)	2.551	2.551	(21,349.06)
		837.0	0.0	0.0	837.0	2.603	2.603	21,785.17
HILLSBOROUGH COUNTY	COGEN.	(64,957.0)	0.0	0.0	(64,957.0)	2.131	2.131	(1,383,924.84)
		64,957.0	0.0	0.0	64,957.0	2.148	2.148	1,395,277.64
CARGILL MILLPOINT	COGEN.	(232.0)	0.0	0.0	(232.0)	3.108	3.108	(7,209.46)
		232.0	0.0	0.0	232.0	3.175	3.175	7,365.56
CF INDUSTRIES INC.	COGEN.	(1,562.0)	0.0	0.0	(1,562.0)	2.993	2.993	(46,750.99)
		1,562.0	0.0	0.0	1,562.0	3.049	3.049	47,622.94
FARMLAND HYDRO LP	COGEN.	(5,315.0)	0.0	0.0	(5,315.0)	3.068	3.068	(163,073.36)
		5,315.0	0.0	0.0	5,315.0	3.105	3.105	165,034.04
IMC-AGRICO-S. PIERCE	COGEN.	(1,808.0)	0.0	0.0	(1,808.0)	2.534	2.534	(45,823.06)
		1,808.0	0.0	0.0	1,808.0	2.621	2.621	47,389.04
AUBURNDALE POWER PARTNERS	COGEN.	(285.0)	0.0	0.0	(285.0)	4.096	4.096	(11,672.81)
		285.0	0.0	0.0	285.0	4.119	4.119	11,739.36
ORANGE COGENERATION L.P.	COGEN.	(24,012.0)	0.0	0.0	(24,012.0)	2.122	2.122	(509,455.81)
		24,012.0	0.0	0.0	24,012.0	2.118	2.118	508,620.56
CUTRALE CITRUS	COGEN.	(3.0)	0.0	0.0	(3.0)	2.016	2.016	(60.47)
		3.0	0.0	0.0	3.0	2.111	2.111	63.33
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JULY 2002		0.0	0.0	0.0	0.0	0.000	0.000	27,019.38
GRAND TOTAL		32,759.0	0.0	0.0	32,759.0	2.664	2.664	872,630.68
CURRENT MONTH:								
DIFFERENCE		(6,945.0)	0.0	0.0	(6,945.0)	0.180	0.180	(113,369.32)
DIFFERENCE %		-17.5%	0.0%	0.0%	-17.5%	7.3%	7.3%	-11.5%
PERIOD TO DATE:								
ACTUAL		356,329.0	0.0	0.0	356,329.0	2.376	2.376	8,466,122.24
ESTIMATED		355,199.0	0.0	0.0	355,199.0	2.299	2.299	8,165,800.00
DIFFERENCE		1,130.0	0.0	0.0	1,130.0	0.077	0.077	300,322.24
DIFFERENCE %		0.3%	0.0%	0.0%	0.3%	0.033	0.033	3.7%

* Includes adjustments to January, February, March, and July 2002.

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

OCTOBER 2002

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,302,588	31,860,939	(1,558,351)	-4.9%	1,276,772	1,311,249	(34,477)	-2.6%	2.37338	2.42982	(0.05644)	-2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(5,823)	(4,000)	(1,823)	45.6%	1,276,772 (a)	1,311,249 (a)	(34,477)	-2.6%	(0.00046)	(0.00031)	(0.00015)	49.5%
4b. Adjustments to Fuel Cost (1)	(3,394)	0	(3,394)	0.0%	1,276,772 (a)	1,311,249 (a)	(34,477)	-2.6%	(0.00027)	0.00000	(0.00027)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,276,772 (a)	1,311,249 (a)	(34,477)	-2.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	30,293,371	31,856,939	(1,563,568)	-4.9%	1,276,772	1,311,249	(34,477)	-2.6%	2.37265	2.42951	(0.05686)	-2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	28,657,519	17,790,700	10,866,819	61.1%	454,286	384,609	69,677	18.1%	6.30825	4.62566	1.68260	36.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,107,543	1,001,500	106,043	10.6%	41,833	41,027	806	2.0%	2.64753	2.44108	0.20646	8.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	29,765,062	18,792,200	10,972,862	58.4%	496,119	425,636	70,483	16.6%	5.99958	4.41509	1.58449	35.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,772,891	1,736,885	36,006	2.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	194,737	88,700	106,037	119.5%	4,997	6,054	(1,057)	-17.5%	3.89708	1.46515	2.43193	166.0%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	2,747	0	2,747	0.0%	66	0	66	0.0%	4.16212	0.00000	4.16212	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	0	1,398,200	(1,398,200)	-100.0%	56,973	53,940	3,033	5.6%	0.00000	2.59214	(2.59214)	-100.0%
21. Fuel Cost of Market Base Sales (A6)	1,760,704	151,200	1,609,504	1064.5%	1,655	7,184	(5,529)	-77.0%	106.38695	2.10468	104.28227	4954.8%
21a. Gains on Market Based Sales	22,105	61,300	(39,195)	-63.9%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,980,293	1,699,400	280,893	16.5%	63,691	67,178	(3,487)	-5.2%	3.10922	2.52970	0.57952	22.9%
23. Net inadvertent interchange					(1,580)	0	(1,580)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,937	0	1,937	0.0%				
25. Interchange and Wheeling Losses					543	1,000	(457)	-45.7%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	58,078,140	48,949,739	9,128,401	18.6%	1,709,014	1,688,707	40,307	2.4%	3.39834	2.93339	0.46495	15.9%
27. Net Unbilled	(2,380,980) (a)	(3,376,277) (a)	995,297	-29.5%	(70,063)	(115,098)	45,035	-39.1%	3.39834	2.93339	0.46495	15.9%
28. Company Use	154,896 (a)	120,269 (a)	34,627	28.8%	4,558	4,100	458	11.2%	3.39833	2.93339	0.46494	15.9%
29. T & D Losses	2,476,610 (a)	4,096,718 (a)	(1,620,108)	-39.5%	72,877	139,658	(66,781)	-47.8%	3.39834	2.93339	0.46495	15.9%
30. System KWH Sales	58,078,140	48,949,739	9,128,401	18.6%	1,701,642	1,640,047	61,595	3.8%	3.41306	2.98465	0.42841	14.4%
31. Wholesale KWH Sales	(2,060,398)	(3,068,316)	1,007,918	-32.8%	(60,368)	(102,803)	42,435	-41.3%	3.41306	2.98466	0.42841	14.4%
32. Jurisdictional KWH Sales	56,017,742	45,881,423	10,136,319	22.1%	1,641,274	1,537,244	104,030	6.8%	3.41306	2.98465	0.42841	14.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	56,054,714	45,911,705	10,143,009	22.1%	1,641,274	1,537,244	104,030	6.8%	3.41532	2.98662	0.42869	14.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	282,069	274,113	7,956	2.9%	1,641,274	1,537,244	104,030	6.8%	0.01719	0.01783	(0.00065)	-3.6%
35a. Adjustment	0	0	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.45022	0.48069	(0.03047)	-6.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	63,726,178	53,575,213	10,150,965	18.9%	1,641,274	1,537,244	104,030	6.8%	3.88273	3.48515	0.39758	11.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.88552	3.48766	0.39786	11.4%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,641,274	1,537,244	104,030	6.8%	0.00556	0.00594	(0.00038)	-6.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	63,817,424	53,666,459	10,150,965	18.9%	1,641,274	1,537,244	104,030	6.8%	3.89108	3.49360	0.39748	11.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.891	3.494	0.397	11.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: OCTOBER 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	307,796,909	336,878,099	(29,081,190)	-8.6%	13,425,687	14,541,054	(1,115,367)	-7.7%	2.29260	2.31674	(0.02414)	-1.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(60,393)	(40,000)	(20,393)	51.0%	13,425,687	(a) 14,541,054	(a) (1,115,367)	-7.7%	(0.00045)	(0.00028)	(0.00017)	63.5%
4b. Adjustments to Fuel Cost (1)	(19,441)	0	(19,441)	0.0%	13,425,687	(a) 14,541,054	(a) (1,115,367)	-7.7%	(0.00014)	0.00000	(0.00014)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	13,425,687	(a) 14,541,054	(a) (1,115,367)	-7.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	307,717,075	336,838,099	(29,121,024)	-8.6%	13,425,687	14,541,054	(1,115,367)	-7.7%	2.29200	2.31646	(0.02446)	-1.1%
6. Fuel Cost of Purchased Power - Firm (A7)	136,098,684	124,359,400	11,739,284	9.4%	2,979,518	2,277,590	701,928	30.8%	4.56781	5.46013	(0.89232)	-16.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,573,666	9,167,300	406,366	4.4%	398,162	396,226	1,936	0.5%	2.40447	2.31365	0.09081	3.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	145,672,350	133,526,700	12,145,650	9.1%	3,377,680	2,673,816	703,864	26.3%	4.31279	4.99386	(0.68107)	-13.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,803,367	17,214,870	(411,503)	-2.4%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a)	0	(a)	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,328,106	896,600	431,506	48.1%	46,927	60,837	(13,910)	-22.9%	2.83015	1.47377	1.35638	92.0%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	9,318	0	9,318	0.0%	(358)	0	(358)	0.0%	(2.60279)	0.00000	(2.60279)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	8,609,521	11,775,800	(3,166,279)	-26.9%	391,632	459,882	(68,250)	-14.8%	2.19837	2.56061	(0.36224)	-14.1%
21. Fuel Cost of Market Base Sales (A6)	2,321,136	4,510,500	(2,189,364)	-48.5%	29,268	187,703	(158,435)	-84.4%	7.93063	2.40300	5.52763	230.0%
21a. Gains on Market Based Sales	92,979	2,894,200	(2,801,221)	-96.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	12,381,060	20,077,100	(7,716,040)	-38.4%	467,469	708,422	(240,953)	-34.0%	2.64425	2.83406	(0.18981)	-6.7%
23. Net Inadvertant Interchange					693	0	693	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					3,244	0	3,244	0.0%				
25. Interchange and Wheeling Losses					2,745	10,400	(7,655)	-73.6%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	441,028,365	450,287,699	(9,259,334)	-2.1%	16,337,090	16,496,048	(158,958)	-1.0%	2.69955	2.72967	(0.03012)	-1.1%
27. Net Unbilled	2,788,296	(a) 993,849	(a) 1,794,447	180.6%	97,735	54,855	42,880	78.2%	2.85291	1.81177	1.04114	57.5%
28. Company Use	1,113,590	(a) 1,114,080	(a) (490)	0.0%	41,281	41,000	281	0.7%	2.69758	2.71727	(0.01968)	-0.7%
29. T & D Losses	20,924,021	(a) 7,453,816	(a) 13,470,205	180.7%	769,812	250,480	519,332	207.3%	2.71807	2.97581	(0.25774)	-8.7%
30. System KWH Sales	441,028,365	450,287,699	(9,259,334)	-2.1%	15,428,262	16,149,713	(721,451)	-4.5%	2.85857	2.78821	0.07037	2.5%
31. Wholesale KWH Sales	(12,648,272)	(30,113,785)	17,465,513	-58.0%	(429,622)	(1,079,834)	650,212	-60.2%	2.94405	2.78874	0.15530	5.6%
32. Jurisdictional KWH Sales	428,380,093	420,173,914	8,206,179	2.0%	14,998,640	15,069,879	(71,239)	-0.5%	2.85613	2.78817	0.06796	2.4%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	428,662,824	420,451,229	8,211,595	2.0%	14,998,640	15,069,879	(71,239)	-0.5%	2.85801	2.79001	0.06800	2.4%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,956,019	2,833,963	122,056	4.3%	14,998,640	15,069,879	(71,239)	-0.5%	0.01971	0.01881	0.00090	4.8%
35a. Adjustment	0	0	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	73,893,950	73,893,950	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.49267	0.49034	0.00233	0.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	505,512,793	497,179,142	8,333,651	1.7%	14,998,640	15,069,879	(71,239)	-0.5%	3.37039	3.29916	0.07123	2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.37282	3.30153	0.07129	2.2%
40. GPIF * (Already Adjusted for Taxes)	912,460	912,460	0	0.0%	14,998,640	15,069,879	(71,239)	-0.5%	0.00608	0.00605	0.00003	0.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	506,425,253	498,091,602	8,333,651	1.7%	14,998,640	15,069,879	(71,239)	-0.5%	3.37890	3.30758	0.07132	2.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.379	3.308	0.071	2.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,302,588	31,860,939	(1,558,351)	-4.9%	307,796,909	336,878,099	(29,081,190)	-8.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,958,188	1,638,100	320,088	19.5%	12,268,081	17,182,900	(4,914,819)	-28.6%
2a. GAINS FROM MARKET BASED SALES	22,105	61,300	(39,195)	-63.9%	92,979	2,894,200	(2,801,221)	-96.8%
3. FUEL COST OF PURCHASED POWER	28,657,519	17,790,700	10,866,819	61.1%	136,098,684	124,359,400	11,739,284	9.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,107,543	1,001,500	106,043	10.6%	9,573,666	9,167,300	406,366	4.4%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	58,087,357	48,953,739	9,133,618	18.7%	441,108,199	450,327,699	(9,219,500)	-2.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,823)	(4,000)	(1,823)	45.6%	(60,393)	(40,000)	(20,393)	51.0%
6b. ADJ. TO FUEL COST	(3,394)	0	(3,394)	0.0%	(19,441)	0	(19,441)	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	58,078,140	48,949,739	9,128,401	18.6%	441,028,365	450,287,699	(9,259,334)	-2.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,641,274	1,537,244	104,030	6.8%	14,998,640	15,069,879	(71,239)	-0.5%
2. NONJURISDICTIONAL SALES	60,368	102,803	(42,435)	-41.3%	429,622	1,079,834	(650,212)	-60.2%
3. TOTAL SALES	1,701,642	1,640,047	61,595	3.8%	15,428,262	16,149,713	(721,451)	-4.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9645237	0.9373170	0.0272067	2.9%	0.9721536	0.9331360	0.0390176	4.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	53,817,375	50,701,495	3,115,880	6.1%	491,234,543	496,884,243	(5,649,700)	-1.1%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(73,893,950)	(73,893,950)	0	0.0%	
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(912,460)	(912,460)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	46,336,734	43,220,854	3,115,880	7.2%	416,428,133	422,077,833	(5,649,700)	-1.3%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	58,078,140	48,949,739	9,128,401	18.6%	441,028,365	450,287,699	(9,259,334)	-2.1%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9645237	0.9373170	0.0272067	2.9%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	56,017,742	45,881,423	10,136,319	22.1%	428,380,093	420,173,914	8,206,179	2.0%	
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	56,054,714	45,911,705	10,143,009	22.1%	428,662,824	420,451,229	8,211,595	2.0%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	292,444	292,444	0	0.0%	3,038,335	3,038,335	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	282,069	274,113	7,956	2.9%	2,956,019	2,833,963	122,056	4.3%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	56,336,783	46,185,818	10,150,965	22.0%	431,618,843	423,285,192	8,333,651	2.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(10,000,049)	(2,964,964)	(7,035,085)	237.3%	(15,190,710)	(1,207,359)	(13,983,351)	1158.2%	
8. INTEREST PROVISION FOR THE MONTH	(54,664)	(65,648)	10,984	-16.7%	(902,384)	(1,581,476)	679,092	-42.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(37,190,721)	(21,926,403)	(15,264,318)	69.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(39,856,039)	(17,567,620)	(22,288,419)	126.9%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(37,190,721)	(21,926,403)	(15,264,318)	69.6%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(39,801,375)	(17,501,972)	(22,299,403)	127.4%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(76,992,096)	(39,428,375)	(37,563,721)	95.3%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(38,496,048)	(19,714,188)	(18,781,860)	95.3%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.760	4.000	(2)	-56.0%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.650	4.000	(2)	-58.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	3.410	8.000	(5)	-57.4%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.705	4.000	(2)	-57.4%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.142	0.333	(0)	-57.4%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(54,664)	(65,648)	10,984	-16.7%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	602,314	555,932	46,382	8.3%	3,760,866	4,314,951	(554,085)	-12.8%
2 LIGHT OIL	182,790	1,198,203	(1,015,413)	-84.7%	9,052,998	14,039,187	(4,986,189)	-35.5%
3 COAL	24,741,303	24,868,198	(126,895)	-0.5%	266,789,295	283,519,825	(16,730,530)	-5.9%
4 NATURAL GAS	4,776,181	5,238,606	(462,425)	-8.8%	28,193,750	35,004,136	(6,810,386)	-19.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	30,302,588	31,860,939	(1,558,351)	-4.9%	307,796,909	336,878,099	(29,081,190)	-8.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,903	15,060	(3,157)	-21.0%	75,415	106,786	(31,371)	-29.4%
9 LIGHT OIL	2,914	19,095	(16,181)	-84.7%	176,421	206,106	(29,685)	-14.4%
10 COAL	1,186,277	1,180,633	5,644	0.5%	12,717,537	13,585,311	(867,774)	-6.4%
11 NATURAL GAS	75,678	96,461	(20,783)	-21.5%	456,314	642,851	(186,537)	-29.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,276,772	1,311,249	(34,477)	-2.6%	13,425,687	14,541,054	(1,115,367)	-7.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,408	22,427	(4,019)	-17.9%	119,335	159,003	(39,668)	-24.9%
16 LIGHT OIL (BBL)	5,430	39,487	(34,057)	-86.2%	299,106	436,256	(137,150)	-31.4%
17 COAL (TON)	575,971	524,300	51,671	9.9%	6,087,214	6,053,664	33,550	0.6%
18 NATURAL GAS (MCF)	840,431	979,057	(138,626)	-14.2%	4,957,387	6,555,879	(1,598,492)	-24.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	115,486	140,821	(25,335)	-18.0%	748,667	998,374	(249,708)	-25.0%
22 LIGHT OIL	31,624	224,093	(192,469)	-85.9%	1,722,159	2,479,932	(757,773)	-30.6%
23 COAL	13,493,486	12,260,238	1,233,248	10.1%	141,830,565	141,970,396	(139,831)	-0.1%
24 NATURAL GAS	882,452	1,006,512	(124,060)	-12.3%	5,216,785	6,739,714	(1,522,929)	-22.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,523,048	13,631,664	891,384	6.5%	149,518,175	152,188,416	(2,670,241)	-1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.93%	1.15%	(0.00)	-	0.56%	0.73%	(0.00)	-
29 LIGHT OIL	0.23%	1.46%	(0.01)	-	1.31%	1.42%	(0.00)	-
30 COAL	92.91%	90.04%	0.03	-	94.73%	93.43%	0.01	-
31 NATURAL GAS	5.93%	7.36%	(0.01)	-	3.40%	4.42%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	32.72	24.79	7.93	32.0%	31.52	27.14	4.38	16.1%
36 LIGHT OIL (\$/BBL)	33.66	30.34	3.32	10.9%	30.27	32.18	(1.91)	-5.9%
37 COAL (\$/TON)	42.96	47.43	(4.48)	-9.4%	43.83	46.83	(3.01)	-6.4%
38 NATURAL GAS (\$/MCF)	5.68	5.35	0.33	6.2%	5.69	5.34	0.35	6.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.22	3.95	1.27	32.1%	5.02	4.32	0.70	16.2%
42 LIGHT OIL	5.78	5.35	0.43	8.1%	5.26	5.66	(0.40)	-7.1%
43 COAL	1.83	2.03	(0.19)	-9.6%	1.88	2.00	(0.12)	-5.8%
44 NATURAL GAS	5.41	5.20	0.21	4.0%	5.40	5.19	0.21	4.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.09	2.34	(0.25)	-10.7%	2.06	2.21	(0.15)	-7.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,702	9,351	351	3.8%	9,927	9,349	578	6.2%
49 LIGHT OIL	10,853	11,736	(883)	-7.5%	9,762	12,032	(2,270)	-18.9%
50 COAL	11,375	10,384	991	9.5%	11,152	10,450	702	6.7%
51 NATURAL GAS	11,661	10,434	1,227	11.8%	11,432	10,484	948	9.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,375	10,396	979	9.4%	11,137	10,466	671	6.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.06	3.69	1.37	37.1%	4.99	4.04	0.95	23.5%
56 LIGHT OIL	6.27	6.27	0.00	0.0%	5.13	6.81	(1.68)	-24.7%
57 COAL	2.09	2.11	(0.02)	-0.9%	2.10	2.09	0.01	0.5%
58 NATURAL GAS	6.31	5.43	0.88	16.2%	6.18	5.45	0.73	13.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.37	2.43	(0.06)	-2.5%	2.29	2.32	(0.03)	-1.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
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ACTUAL FOR MONTH OF: OCTOBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-158	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-158	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	51,079	60.1	76.9	73.6	11,437	COAL	26,562	21,994,000	584,204.6	1,029,632	2.02	38.76
GAN.#2	98	52,415	71.8	83.7	80.2	12,566	COAL	29,231	22,532,000	658,632.9	1,133,092	2.16	38.76
GAN.#3	145	57,911	53.6	74.5	64.0	13,308	COAL	39,499	19,512,000	770,704.5	1,531,114	2.64	38.76
GAN.#4	159	60,861	51.4	69.1	66.1	14,136	COAL	42,460	20,262,000	860,324.5	1,645,892	2.70	38.76
GAN.#5	217	83,099	51.4	67.0	73.8	11,430	COAL	40,900	23,224,000	949,861.6	1,585,422	1.91	38.76
GAN.#6	372	39,227	14.2	17.8	73.6	10,861	COAL	18,115	23,518,000	426,028.6	702,198	1.79	38.76
GANNON STATION	1,105	344,592	41.9	54.2	71.9	12,333	COAL	196,767	21,597,914	4,249,756.7	7,627,350	2.21	38.76
B.B.#1	416	189,295	61.1	69.2	72.4	11,445	COAL	87,465	24,769,480	2,166,458.9	3,855,150	2.04	44.08
B.B.#2	416	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	433	251,708	78.0	89.8	78.4	10,877	COAL	111,012	24,661,860	2,737,765.6	4,893,020	1.94	44.08
B.B. 1 - 3	1,265	441,003	46.8	53.5	50.7	11,121	COAL	198,477	24,709,286	4,904,224.5	8,748,170	1.98	44.08
B.B.#4	442	227,995	69.2	77.3	73.0	11,088	COAL	111,893	22,593,607	2,528,077.3	5,658,353	2.48	50.57
B.B. STATION	1,707	668,998	52.6	59.6	56.4	11,110	COAL	310,370	23,946,550	7,432,301.8	14,406,523	2.15	46.42
SEB-PHIL.#1(HVY OIL)	17	6,020	47.5	99.9	92.7	9,575	HVY.OIL	9,188	6,273,540	57,642.3	300,633	4.99	32.72
SEB-PHIL.#2(HVY OIL)	17	6,041	47.7	100.0	93.4	9,575	HVY.OIL	9,220	6,273,540	57,843.4	301,681	4.99	32.72
SEB-PHILLIPS TOTAL	34	12,061	47.6	99.9	93.0	9,575	HVY.OIL	18,408	6,273,540	115,485.7	602,314	4.99	32.72
POLK #1 GASIFIER	250	172,687	92.7	95.7	93.4	10,490	COAL	68,834	26,316,000	1,811,427.6	2,707,430	1.57	39.33
POLK #1 CT (OIL)	225	1,355	0.8	100.0	86.9	7,459	LGT.OIL	1,738	5,816,715	10,106.6	59,746	4.41	34.39
POLK #1 TOTAL	250	174,042	93.4	96.4	93.4	10,466	-	-	-	1,821,534.2	2,767,176	1.59	-
POLK #2 CT (GAS)	150	32,915	29.5	91.6	79.6	10,136	GAS	317,741	972,290	333,628.0	1,540,681	4.68	4.85
POLK #2 CT (OIL)	160	1,214	1.0	92.7	65.4	12,552	LGT.OIL	2,620	5,816,710	15,238.5	90,085	7.42	34.38
POLK #2 TOTAL	155	34,129	29.6	93.1	79.0	10,222	-	-	-	348,866.5	1,630,766	4.78	-
POLK #3 CT (GAS)	150	42,567	38.1	95.0	82.1	12,847	GAS	520,809	972,290	546,849.0	3,222,625	7.57	6.19
POLK #3 CT (OIL)	160	0	0.0	94.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	42,567	36.9	95.0	82.1	12,847	-	-	-	546,849.0	3,222,625	7.57	-
POLK STATION TOTAL	560	250,738	60.1	95.1	62.9	10,837	-	-	-	2,717,249.7	7,620,567	3.04	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	345	3.9	100.0	102.7	18,201	LGT.OIL	1,072	5,855,496	6,279.2	32,959	9.55	30.75
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	345	0.3	8.3	8.6	18,201	LGT.OIL	1,072	5,855,496	6,279.2	32,959	9.55	30.75
CITY OF TAMPA	6	196	0.0	0.0	0.0	10,077	GAS	1,881	972,290	1,975.1	12,875	6.57	6.84
TOT. COAL (GN,BB,POLK)	3,062	1,186,277	52.0	60.6	65.0	11,375	COAL	575,971	23,427,364	13,493,486.1	24,741,303	2.09	42.96
SYSTEM	3,556	1,276,772	48.3	61.9	60.7	11,373	-	-	-	14,523,048.2	30,302,588	2.37	-

* Hookers Point limited to 90 MW
LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,263	22,427	(12,164)	-54.2%	107,010	159,003	(51,993)	-32.7%
3 UNIT COST (\$/BBL)	34.72	24.51	10.21	41.6%	29.10	26.28	2.82	10.7%
4 AMOUNT (\$)	356,321	549,699	(193,378)	-35.2%	3,113,829	4,178,941	(1,065,112)	-25.5%
5 BURNED:								
6 UNITS (BBL)	18,408	22,427	(4,019)	-17.9%	119,335	159,003	(39,668)	-24.9%
7 UNIT COST (\$/BBL)	32.72	24.79	7.93	32.0%	31.52	27.14	4.38	16.1%
8 AMOUNT (\$)	602,314	555,932	46,382	8.3%	3,760,866	4,314,951	(554,085)	-12.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	5,324	59,129	(53,805)	-91.0%	5,324	59,129	(53,805)	-91.0%
11 UNIT COST (\$/BBL)	36.57	25.54	11.03	43.2%	36.57	25.54	11.03	43.2%
12 AMOUNT (\$)	194,695	1,509,965	(1,315,270)	-87.1%	194,695	1,509,965	(1,315,270)	-87.1%
13								
14 DAYS SUPPLY:	16	114	(98)	-86.1%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	10,093	47,073	(36,980)	-78.6%	373,168	531,916	(158,748)	-29.8%
17 UNIT COST (\$/BBL)	44.80	29.81	14.99	50.3%	30.67	31.37	(0.69)	-2.2%
18 AMOUNT (\$)	452,131	1,403,045	(950,914)	-67.8%	11,446,460	16,685,310	(5,238,850)	-31.4%
19 BURNED:								
20 UNITS (BBL)	5,430	39,487	(34,057)	-86.2%	299,106	436,256	(137,150)	-31.4%
21 UNIT COST (\$/BBL)	33.66	30.34	3.32	10.9%	30.27	32.18	(1.91)	-5.9%
22 AMOUNT (\$)	182,790	1,198,203	(1,015,413)	-84.7%	9,052,998	14,039,187	(4,986,189)	-35.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,631	113,465	(18,834)	-16.6%	94,631	113,465	(18,834)	-16.6%
25 UNIT COST (\$/BBL)	32.43	30.37	2.06	6.8%	32.43	30.37	2.06	6.8%
26 AMOUNT (\$)	3,069,210	3,446,370	(377,160)	-10.9%	3,069,210	3,446,370	(377,160)	-10.9%
27								
28 DAYS SUPPLY: NORMAL	84	86	(2)	-2.9%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	16	(2)	-15.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	491,965	556,000	(64,035)	-11.5%	6,071,661	6,398,000	(326,339)	-5.1%
32 UNIT COST (\$/TON)	44.25	46.25	(1.99)	-4.3%	44.03	46.47	(2.44)	-5.2%
33 AMOUNT (\$)	21,771,677	25,713,635	(3,941,958)	-15.3%	267,353,875	297,318,626	(29,964,751)	-10.1%
34 BURNED:								
35 UNITS (TONS)	575,971	524,300	51,671	9.9%	6,087,214	6,053,664	33,550	0.6%
36 UNIT COST (\$/TON)	42.96	47.43	(4.48)	-9.4%	43.83	46.83	(3.01)	-6.4%
37 AMOUNT (\$)	24,741,303	24,868,198	(126,895)	-0.5%	266,789,295	283,519,825	(16,730,530)	-5.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	609,927	1,321,156	(711,229)	-53.8%	609,927	1,321,156	(711,229)	-53.8%
40 UNIT COST (\$/TON)	43.74	46.79	(3.06)	-6.5%	43.74	46.79	(3.06)	-6.5%
41 AMOUNT (\$)	26,677,537	61,823,236	(35,145,699)	-56.8%	26,677,537	61,823,236	(35,145,699)	-56.8%
42								
43 DAYS SUPPLY:	33	75	(42)	-56.3%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	840,431	979,057	(138,626)	-14.2%	4,957,387	6,555,879	(1,598,492)	-24.4%
46 UNIT COST (\$/MCF)	5.68	5.35	0.33	6.2%	5.69	5.34	0.35	6.5%
47 AMOUNT (\$)	4,776,181	5,238,606	(462,425)	-8.8%	28,192,777	35,004,133	(6,811,356)	-19.5%
48 BURNED:								
49 UNITS (MCF)	840,431	979,057	(138,626)	-14.2%	4,957,387	6,555,879	(1,598,492)	-24.4%
50 UNIT COST (\$/MCF)	5.68	5.35	0.33	6.2%	5.69	5.34	0.35	6.5%
51 AMOUNT (\$)	4,776,181	5,238,606	(462,425)	-8.8%	28,193,750	35,004,136	(6,810,386)	-19.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	23,602
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	23,602

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,348)	(260,958)
OTHER USAGE	(702)	(21,894)
TOTAL	(9,050)	(282,852)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	36,054
IGNITION #2 OIL	237,356
IGNITION PROPANE	203
AERIAL SURVEY ADJ.	(944,984)
ADDITIVES	77,787
GREEN FUEL	0
TOTAL	(593,584)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELER D OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KW (A) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	6,054.0	0.0	6,054.0	1.465	1.465	88,700.00	88,700.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	53,940.0	0.0	53,940.0	2.592	3.640	1,398,200.00	1,963,500.00	
VARIOUS	JURISDIC. SCH. -MB	7,184.0	0.0	7,184.0	2.105	2.105	151,200.00	151,200.00	61,300.00
TOTAL		67,178.0	0.0	67,178.0	2.438	3.280	1,638,100.00	2,203,400.00	61,300.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	56,973.0	0.0	56,973.0	2.914	3.576	1,660,193.22	2,037,354.48	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	5,796.7	1,349.2	4,447.5	3.875	3.875	172,326.56	172,326.56	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	549.2	0.0	549.2	2.210	2.210	12,135.46	12,135.46	
FLA. PWR. CORP.	SCH. -MA	180.0	0.0	180.0	3.096	4.962	5,572.12	8,932.17	2,794.85
FLA. PWR. & LIGHT	SCH. -MA	600.0	0.0	600.0	2.239	4.244	13,435.23	25,462.05	10,142.82
ORLANDO UTIL. COMM.	SCH. -MA	565.0	0.0	565.0	3.132	4.746	17,696.73	26,816.50	7,345.67
SEMINOLE ELECTRIC CO-OP	SCH. -MA	170.0	0.0	170.0	3.062	4.448	5,205.17	7,560.99	1,822.02
HARDEE PWR. PART. TO FLA. PWR. CORP.	SCH. -MA	70.0	0.0	70.0	4.069	4.702	2,848.30	3,291.06	
HARDEE PWR. PART. TO FLA. PWR. & LIGHT	SCH. -MA	70.0	0.0	70.0	4.069	4.982	2,848.30	3,487.06	
AUBURNDALE POWER PARTNERS	SCH. -OATT	1.0	0.0	1.0	2.030	2.030	20.30	20.30	
CARGILL ALLIANT	SCH. -OATT	65.0	0.0	65.0	4.195	4.195	2,726.72	2,726.72	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PART	Sept. 2002 CONTRACT	(14,945.0)	0.0	(14,945.0)	2.560	3.267	(382,592.00)	(488,253.15)	
HARDEE PWR PART	Sept. 2002 CONTRACT	14,945.0	0.0	14,945.0	2.914	3.576	435,497.30	534,433.20	
SEMINOLE ELEC. PRECO-1	Sept. 2002 SCH. -D	(5,796.7)	(1,201.4)	(4,595.3)	3.892	3.892	(178,834.94)	(178,834.94)	
SEMINOLE ELEC. PRECO-1	Sept. 2002 SCH. -D	5,796.7	1,201.4	4,595.3	3.887	3.887	178,605.56	178,605.56	
SEMINOLE ELEC. HARDEE	Sept. 2002 SCH. -D	(590.7)	0.0	(590.7)	0.458	0.458	(2,708.34)	(2,708.34)	
SEMINOLE ELEC. HARDEE	Sept. 2002 SCH. -D	590.7	0.0	590.7	2.237	2.237	13,212.28	13,212.28	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		6,345.9	1,349.2	4,996.7	3.897	3.897	194,736.58	194,736.58	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		56,973.0	0.0	56,973.0	3.007	3.657	1,713,098.52	2,083,534.53	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISDICTIONAL		1,655.0	0.0	1,655.0	2.876	4.565	47,605.85	75,549.83	22,105.36
SUB-TOTAL SCHEDULE OATT SALES-JURISDICTIONAL		66.0	0.0	66.0	4.162	4.162	2,747.02	2,747.02	
TOTAL		65,039.9	1,349.2	63,690.7	3.075	3.700	1,958,187.97	2,356,567.96	22,105.36
CURRENT MONTH:									
DIFFERENCE		(2,138.1)	1,349.2	(3,487.3)	0.637	0.420	320,087.97	153,167.96	(39,194.64)
DIFFERENCE %		-3.2%	0.0%	-5.2%	26.1%	12.8%	19.5%	7.0%	-63.9%
PERIOD TO DATE:									
ACTUAL		472,979.6	5,510.1	467,469.5	2.624	3.273	12,268,081.90	15,299,203.03	92,979.88
ESTIMATED		708,422.0	0.0	708,422.0	2.426	3.106	17,182,900.00	22,002,600.00	2,894,200.00
DIFFERENCE		(235,442.4)	5,510.1	(240,952.5)	0.198	0.167	(4,914,818.10)	(6,703,396.97)	(2,801,220.12)
DIFFERENCE %		-33.2%	0.0%	-34.0%	8.2%	5.4%	-28.6%	-30.5%	-96.8%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$1,622.29 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH.-J	58,850.0	0.0	32,210.0	26,640.0	5.809	5.809	1,547,500.00	
HARDEE POWER PARTNERS	IPP	104,536.0	0.0	0.0	104,536.0	4.463	4.463	4,665,600.00	
VARIOUS	OTHER	39,602.0	0.0	0.0	39,602.0	4.037	4.037	1,598,900.00	
VARIOUS	MKT. BASE	213,831.0	0.0	0.0	213,831.0	4.667	4.667	9,978,700.00	
TOTAL		416,819.0	0.0	32,210.0	384,609.0	4.626	4.626	17,790,700.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	114,660.0	0.0	0.0	114,660.0	4.155	4.155	4,764,522.87	
HARDEE PWR. PART.-OTHERS	IPP	140.0	0.0	0.0	140.0	4.069	4.069	5,696.60	
FLA. POWER CORP.	SCH.-J	35,914.0	0.0	3,141.4	32,772.6	4.470	4.470	1,465,070.95	
FLA. POWER & LIGHT	SCH.-J	34,014.0	0.0	4,752.6	29,261.4	4.568	4.568	1,336,570.42	
CITY OF LAKELAND	SCH.-J	29,247.0	0.0	4,553.0	24,694.0	4.796	4.796	1,184,439.20	
ORLANDO UTIL. COMM.	SCH.-J	17,700.0	0.0	3,470.3	14,229.7	7.711	7.711	1,097,223.59	
CAROLINA POWER & LIGHT	SCH.-J	1,326.0	0.0	0.0	1,326.0	2.996	2.996	39,732.00	
THE ENERGY AUTHORITY	SCH.-J	23,852.0	0.0	8,423.0	15,429.0	5.600	5.600	864,091.53	
REEDY CREEK	SCH.-J	635.0	0.0	15.0	620.0	4.817	4.817	29,865.00	
OKEELANTA	SCH.-J	15,230.0	0.0	0.0	15,230.0	4.163	4.163	634,026.68	
TALLAHASSEE	SCH.-J	3,005.0	0.0	10.0	2,995.0	6.718	6.718	201,204.80	
CALPINE	SCH.-J	389.0	0.0	19.0	370.0	5.408	5.408	20,008.00	
CARGILL ALLIANT	SCH.-J	79,059.0	0.0	6,678.4	72,380.6	5.419	5.419	3,922,241.02	
RELIANT	SCH.-J	23,760.0	0.0	9,240.0	14,520.0	7.598	7.598	1,103,221.18	
SEMINOLE ELECTRIC CO-OP	SCH.-J	27,640.0	0.0	1,579.4	26,060.6	3.344	3.344	871,522.21	
DUKE ENERGY	SCH.-J	2,350.0	0.0	0.0	2,350.0	3.776	3.776	88,732.00	
DYNEGY POWER MARKETING	SCH.-J	1,360.0	0.0	0.0	1,360.0	3.435	3.435	46,714.00	
RINGHAVER	SCH.-J	6,422.0	0.0	0.0	6,422.0	13.380	13.380	859,247.03	
FLA. POWER CORP.	SCH.-D	79,475.0	0.0	0.0	79,475.0	3.909	3.909	3,106,809.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Sept. 2002	IPP	(60,294.0)	0.0	0.0	(60,294.0)	5.826	5.826	(3,512,458.10)
HARDEE PWR. PART.-NATIVE	Sept. 2002	IPP	60,294.0	0.0	0.0	60,294.0	6.456	6.456	3,892,442.48
HARDEE PWR. PART.-NATIVE	Aug. 2002	IPP	(72,928.0)	0.0	0.0	(72,928.0)	3.853	3.853	(2,809,616.93)
HARDEE PWR. PART.-NATIVE	Aug. 2002	IPP	72,928.0	0.0	0.0	72,928.0	4.854	4.854	3,540,153.70
HARDEE PWR. PART.-NATIVE	July 2002	IPP	(95,337.0)	0.0	0.0	(95,337.0)	2.348	2.348	(2,238,280.74)
HARDEE PWR. PART.-NATIVE	July 2002	IPP	95,337.0	0.0	0.0	95,337.0	3.931	3.931	3,747,535.17
HARDEE PWR. PART.-NATIVE	June 2002	IPP	(96,160.0)	0.0	0.0	(96,160.0)	2.842	2.842	(2,732,745.19)
HARDEE PWR. PART.-NATIVE	June 2002	IPP	96,160.0	0.0	0.0	96,160.0	3.955	3.955	3,803,573.49
HARDEE PWR. PART.-NATIVE	May 2002	IPP	(109,214.0)	0.0	0.0	(109,214.0)	1.853	1.853	(2,023,382.86)
HARDEE PWR. PART.-NATIVE	May 2002	IPP	109,214.0	0.0	0.0	109,214.0	3.198	3.198	3,492,517.34
HARDEE PWR. PART.-NATIVE	Apr. 2002	IPP	(91,254.0)	0.0	0.0	(91,254.0)	2.811	2.811	(2,565,605.45)
HARDEE PWR. PART.-NATIVE	Apr. 2002	IPP	91,254.0	0.0	0.0	91,254.0	4.434	4.434	4,046,125.17
CALPINE	Sept. 2002	SCH.-J	(1,597.0)	0.0	(150.0)	(1,447.0)	4.904	4.904	(70,959.00)
CALPINE	Sept. 2002	SCH.-J	1,592.0	0.0	150.0	1,442.0	4.904	4.904	70,722.00
CARGILL ALLIANT	Sept. 2002	SCH.-J	(25,739.0)	0.0	(2,774.0)	(22,965.0)	4.076	4.076	(936,085.50)
CARGILL ALLIANT	Sept. 2002	SCH.-J	25,739.0	0.0	2,774.0	22,965.0	4.074	4.074	935,644.50
DYNEGY POWER MARKETING	Sept. 2002	SCH.-J	(2,383.0)	0.0	0.0	(2,383.0)	3.035	3.035	(72,328.00)
DYNEGY POWER MARKETING	Sept. 2002	SCH.-J	2,383.0	0.0	0.0	2,383.0	3.034	3.034	72,297.00
FLA. POWER CORP.	Sept. 2002	SCH.-J	(45,328.0)	0.0	(2,563.8)	(42,764.2)	3.790	3.790	(1,620,960.60)
FLA. POWER CORP.	Sept. 2002	SCH.-J	45,328.0	0.0	2,563.8	42,764.2	3.790	3.790	1,620,965.60
RELIANT	Sept. 2002	SCH.-J	(17,486.0)	0.0	(5,881.9)	(11,604.1)	6.291	6.291	(729,988.62)
RELIANT	Sept. 2002	SCH.-J	17,481.0	0.0	5,881.9	11,599.1	6.294	6.294	730,049.62
FLA. POWER CORP.	Sept. 2002	SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	3.907	3.907	(2,410,639.00)
FLA. POWER CORP.	Sept. 2002	SCH.-D	61,700.0	0.0	0.0	61,700.0	4.595	4.595	2,835,114.00
FLA. POWER CORP.	Aug. 2002	SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	4.051	4.051	(2,499,487.00)
FLA. POWER CORP.	Aug. 2002	SCH.-D	61,700.0	0.0	0.0	61,700.0	3.974	3.974	2,451,978.00
TOTAL		496,168.0	0.0	41,882.0	454,286.0	6.308	6.308	28,657,519.16	
CURRENT MONTH:									
DIFFERENCE		79,349.0	0.0	9,672.0	69,677.0	1.682	1.682	10,866,819.16	
DIFFERENCE %		19.0%	0.0%	30.0%	18.1%	36.4%	36.4%	61.1%	
PERIOD TO DATE:									
ACTUAL		3,183,387.0	0.0	203,871.0	2,979,516.0	4.568	4.568	136,098,684.15	
ESTIMATED		2,416,561.0	0.0	138,971.0	2,277,590.0	5.460	5.460	124,359,400.00	
DIFFERENCE		766,826.0	0.0	64,900.0	701,926.0	(0.892)	(0.892)	11,739,284.15	
DIFFERENCE %		31.7%	0.0%	46.7%	30.8%	-16.3%	-16.3%	9.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	41,027.0	0.0	0.0	41,027.0	2.441	2.441	1,001,500.00
TOTAL		41,027.0	0.0	0.0	41,027.0	2.441	2.441	1,001,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,682.0	0.0	0.0	12,682.0	2.488	2.488	315,508.46
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	233.0	0.0	0.0	233.0	4.201	4.201	9,787.88
HILLSBOROUGH COUNTY	COGEN.	19,409.0	0.0	0.0	19,409.0	2.490	2.490	483,236.87
CARGILL MILLPOINT	COGEN.	782.0	0.0	0.0	782.0	4.784	4.784	37,409.23
CF INDUSTRIES INC.	COGEN.	778.0	0.0	0.0	778.0	5.123	5.123	39,857.58
FARMLAND HYDRO LP	COGEN.	887.0	0.0	0.0	887.0	4.507	4.507	39,975.83
IMC-AGRICO-S. PIERCE	COGEN.	452.0	0.0	0.0	452.0	4.646	4.646	20,997.67
AUBURNDALE POWER PARTNERS	COGEN.	605.0	0.0	0.0	605.0	2.776	2.776	16,797.51
ORANGE COGENERATION L.P.	COGEN.	6,256.0	0.0	0.0	6,256.0	2.333	2.333	145,950.70
CUTRALE CITRUS	COGEN.	58.0	0.0	0.0	58.0	3.880	3.880	2,250.43
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2002		42,142.0	0.0	0.0	42,142.0	2.638	2.638	1,111,772.16
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,193.0)	0.0	0.0	(13,193.0)	2.380	2.380	(314,005.12)
		12,883.0	0.0	0.0	12,883.0	2.491	2.491	320,893.02
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(15,932.0)	0.0	0.0	(15,932.0)	2.364	2.364	(376,700.69)
		15,932.0	0.0	0.0	15,932.0	2.323	2.323	370,177.36
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(641.0)	0.0	0.0	(641.0)	3.687	3.687	(23,634.74)
		642.0	0.0	0.0	642.0	3.680	3.680	23,626.82
FARMLAND HYDRO LP	COGEN.	(902.0)	0.0	0.0	(902.0)	3.427	3.427	(30,910.39)
		903.0	0.0	0.0	903.0	3.424	3.424	30,919.35
IMC-AGRICO-S. PIERCE	COGEN.	(768.0)	0.0	0.0	(768.0)	3.991	3.991	(30,650.61)
		767.0	0.0	0.0	767.0	3.998	3.998	30,667.44
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.319	2.319	(181,856.44)
		7,843.0	0.0	0.0	7,843.0	2.260	2.260	177,244.85
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2002		(309.0)	0.0	0.0	(309.0)	1.369	1.369	(4,229.15)
GRAND TOTAL		41,833.0	0.0	0.0	41,833.0	2.648	2.648	1,107,543.01
CURRENT MONTH:								
DIFFERENCE		806.0	0.0	0.0	806.0	0.206	0.206	106,043.01
DIFFERENCE %		2.0%	0.0%	0.0%	2.0%	8.5%	8.5%	10.6%
PERIOD TO DATE:								
ACTUAL		398,162.0	0.0	0.0	398,162.0	2.404	2.404	9,573,665.25
ESTIMATED		396,226.0	0.0	0.0	396,226.0	2.314	2.314	9,167,300.00
DIFFERENCE		1,936.0	0.0	0.0	1,936.0	0.091	0.091	406,365.25
DIFFERENCE %		0.5%	0.0%	0.0%	0.5%	0.039	0.039	4.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

NOVEMBER 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	22,355,657	27,054,266	(4,698,609)	-17.4%	1,023,496	1,112,856	(89,360)	-8.0%	2.18424	2.43107	(0.24682)	-10.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,484)	(4,000)	(484)	12.1%	1,023,496 (a)	1,112,856 (a)	(89,360)	-8.0%	(0.00044)	(0.00036)	(0.00008)	21.9%
4b. Adjustments to Fuel Cost (1)	(2,589)	0	(2,589)	0.0%	1,023,496 (a)	1,112,856 (a)	(89,360)	-8.0%	(0.00025)	0.00000	(0.00025)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,023,496 (a)	1,112,856 (a)	(89,360)	-8.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	22,348,584	27,050,266	(4,701,682)	-17.4%	1,023,496	1,112,856	(89,360)	-8.0%	2.18355	2.43071	(0.24715)	-10.2%
6. Fuel Cost of Purchased Power - Firm (A7)	16,535,695	14,296,000	2,239,695	15.7%	339,858	344,024	(4,166)	-1.2%	4.86547	4.15552	0.70995	17.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	986,623	812,100	174,523	21.5%	38,967	37,809	1,158	3.1%	2.53194	2.14790	0.38404	17.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,522,318	15,108,100	2,414,218	16.0%	378,825	381,833	(3,008)	-0.8%	4.62544	3.95673	0.66871	16.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,402,321	1,494,689	(92,368)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	77,500	85,900	(8,400)	-9.8%	3,686	5,972	(2,286)	-38.3%	2.10255	1.43838	0.66417	46.2%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,026,043	621,900	404,143	65.0%	50,091	24,012	26,079	108.6%	2.04836	2.58996	(0.54160)	-20.9%
21. Fuel Cost of Market Base Sales (A6)	192,900	278,100	(85,200)	-30.6%	8,015	13,427	(5,412)	-40.3%	2.40674	2.07120	0.33554	16.2%
21a. Gains on Market Based Sales	35,821	115,500	(79,679)	-69.0%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	1,332,264	1,101,400	230,864	21.0%	61,792	43,411	18,381	42.3%	2.15605	2.53714	(0.38110)	-15.0%
23. Net Inadvertent Interchange					326	0	326	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					(977)	0	(977)	0.0%				
25. Interchange and Wheeling Losses					79	600	(521)	-86.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,538,638	41,056,966	(2,518,328)	-6.1%	1,339,799	1,450,678	(110,879)	-7.6%	2.87645	2.83019	0.04626	1.6%
27. Net Unbilled	(3,945,050) (a)	(2,029,191) (a)	(1,915,859)	94.4%	(137,150)	(71,698)	(65,452)	91.3%	2.87645	2.83019	0.04626	1.6%
28. Company Use	112,871 (a)	116,038 (a)	(3,167)	-2.9%	3,917	4,100	(183)	-4.5%	2.87645	2.83020	0.04627	1.6%
29. T & D Losses	1,337,261 (a)	3,230,749 (a)	(1,893,488)	-58.6%	46,400	114,153	(67,663)	-59.3%	2.87645	2.83019	0.04626	1.6%
30. System KWH Sales	38,538,638	41,056,966	(2,518,328)	-6.1%	1,426,542	1,404,123	22,419	1.6%	2.70154	2.92403	(0.22249)	-7.6%
31. Wholesale KWH Sales	(994,084)	(1,847,198)	853,114	-46.2%	(36,797)	(63,173)	26,376	-41.8%	2.70154	2.92403	(0.22250)	-7.6%
32. Jurisdictional KWH Sales	37,544,554	39,209,768	(1,665,214)	-4.2%	1,389,745	1,340,950	48,795	3.6%	2.70154	2.92403	(0.22249)	-7.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,569,333	39,235,646	(1,666,313)	-4.2%	1,389,745	1,340,950	48,795	3.6%	2.70333	2.92596	(0.22263)	-7.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	282,435	278,889	3,546	2.0%	1,389,745	1,340,950	48,795	3.6%	0.02032	0.02065	(0.00032)	-1.6%
35a. Adjustment	0	0	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,395	7,389,395	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.53171	0.55106	(0.01935)	-3.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,241,183	46,901,910	(1,660,727)	-3.5%	1,389,745	1,340,950	48,795	3.6%	3.25536	3.49766	(0.24231)	-6.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.25770	3.50018	(0.24248)	-6.9%
40. GPIF * (Already Adjusted for Taxes)	91,246	91,246	0	0.0%	1,389,745	1,340,950	48,795	3.6%	0.00657	0.00680	(0.00024)	-3.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,332,409	46,993,156	(1,660,747)	-3.5%	1,389,745	1,340,950	48,795	3.6%	3.26427	3.50698	(0.24272)	-6.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.264	3.507	(0.243)	-6.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

PERIOD TO DATE THROUGH: NOVEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	330,152,566	363,932,365	(33,779,799)	-9.3%	14,449,183	15,653,910	(1,204,727)	-7.7%	2.28492	2.32487	(0.03994)	-1.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(64,877)	(44,000)	(20,877)	47.4%	14,449,183	(a) 15,653,910	(a) (1,204,727)	-7.7%	(0.00045)	(0.00028)	(0.00017)	59.7%
4b. Adjustments to Fuel Cost (1)	(22,030)	0	(22,030)	0.0%	14,449,183	(a) 15,653,910	(a) (1,204,727)	-7.7%	(0.00015)	0.00000	(0.00015)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	14,449,183	(a) 15,653,910	(a) (1,204,727)	-7.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	330,065,659	363,888,365	(33,822,706)	-9.3%	14,449,183	15,653,910	(1,204,727)	-7.7%	2.28432	2.32458	(0.04026)	-1.7%
6. Fuel Cost of Purchased Power - Firm (A7)	152,634,379	138,655,400	13,978,979	10.1%	3,319,376	2,621,614	697,762	26.6%	4.59829	5.28893	(0.69065)	-13.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,560,289	9,979,400	580,889	5.8%	437,129	434,035	3,094	0.7%	2.41583	2.29922	0.11661	5.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	163,194,668	148,634,800	14,559,868	9.8%	3,756,505	3,055,649	700,856	22.9%	4.34432	4.86426	(0.51994)	-10.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,205,688	18,709,559	(503,871)	-2.7%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,405,606	982,500	423,106	43.1%	50,613	66,809	(16,196)	-24.2%	2.77716	1.47061	1.30655	88.8%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	9,318	0	9,318	0.0%	(358)	0	(358)	0.0%	(2.60279)	0.00000	(2.60279)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	9,635,564	12,397,700	(2,762,136)	-22.3%	441,723	483,894	(42,171)	-8.7%	2.18136	2.56207	(0.38071)	-14.9%
21. Fuel Cost of Market Base Sales (A8)	2,514,036	4,788,600	(2,274,564)	-47.5%	37,283	201,130	(163,847)	-81.5%	6.74312	2.38085	4.36227	183.2%
21a. Gains on Market Based Sales	128,800	3,009,700	(2,880,900)	-95.7%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	13,693,324	21,178,500	(7,485,176)	-35.3%	529,261	751,833	(222,572)	-29.6%	2.58725	2.81692	(0.22966)	-8.2%
23. Net Inadvertent Interchange					1,019	0	1,019	0.0%				
24. Wheeling Rec'd. less Wheeling Del'd.					2,267	0	2,267	0.0%				
25. Interchange and Wheeling Losses					2,824	11,000	(8,176)	-74.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	479,567,003	491,344,665	(11,777,662)	-2.4%	17,676,889	17,946,726	(269,837)	-1.5%	2.71296	2.73780	(0.02484)	-0.9%
27. Net Unbilled	(1,158,754)	(a) (1,035,342)	(a) (121,412)	11.7%	(39,415)	(16,843)	(22,572)	134.0%	2.93481	6.14702	(3.21221)	-52.3%
28. Company Use	1,228,281	(a) 1,230,118	(a) (3,857)	-0.3%	45,198	45,100	98	0.2%	2.71309	2.72753	(0.01445)	-0.5%
29. T & D Losses	22,261,282	(a) 10,684,565	(a) 11,576,717	108.3%	816,302	364,633	451,669	123.9%	2.72709	2.93022	(0.20314)	-6.9%
30. System KWH Sales	479,567,003	491,344,665	(11,777,662)	-2.4%	16,854,804	17,553,836	(699,032)	-4.0%	2.84528	2.79907	0.04621	1.7%
31. Wholesale KWH Sales	(13,642,356)	(31,960,983)	18,318,627	-57.3%	(466,419)	(1,143,007)	676,588	-59.2%	2.92491	2.79622	0.12869	4.6%
32. Jurisdictional KWH Sales	465,924,647	459,383,682	6,540,965	1.4%	16,388,385	16,410,829	(22,444)	-0.1%	2.84302	2.79927	0.04375	1.6%
33. Jurisdictional Loss Multiplier - 1.00068									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	466,232,157	459,686,875	6,545,282	1.4%	16,388,385	16,410,829	(22,444)	-0.1%	2.84489	2.80112	0.04377	1.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,238,454	3,110,832	127,622	4.1%	16,388,385	16,410,829	(22,444)	-0.1%	0.01976	0.01896	0.00080	4.2%
35a. Adjustment	0	0	0	0.0%	16,388,385	16,410,829	(22,444)	-0.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	16,388,385	16,410,829	(22,444)	-0.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	81,283,345	81,283,345	0	0.0%	16,388,385	16,410,829	(22,444)	-0.1%	0.49598	0.49530	0.00068	0.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	550,753,958	544,081,052	6,672,904	1.2%	16,388,385	16,410,829	(22,444)	-0.1%	3.36064	3.31538	0.04526	1.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.36306	3.31777	0.04529	1.4%
40. GPIF * (Already Adjusted for Taxes)	1,003,706	1,003,706	0	0.0%	16,388,385	16,410,829	(22,444)	-0.1%	0.00612	0.00612	0.00001	0.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	551,757,662	545,084,758	6,672,904	1.2%	16,388,385	16,410,829	(22,444)	-0.1%	3.36918	3.32389	0.04530	1.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.369	3.324	0.045	1.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	22,355,657	27,054,266	(4,698,609)	-17.4%	330,152,566	363,932,365	(33,779,799)	-9.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,296,443	985,900	310,543	31.5%	13,564,524	18,168,800	(4,604,276)	-25.3%
2a. GAINS FROM MARKET BASED SALES	35,821	115,500	(79,679)	-69.0%	128,800	3,009,700	(2,880,900)	-95.7%
3. FUEL COST OF PURCHASED POWER	16,535,695	14,296,000	2,239,695	15.7%	152,634,379	138,655,400	13,978,979	10.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	986,623	812,100	174,523	21.5%	10,560,289	9,979,400	580,889	5.8%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	38,545,711	41,060,966	(2,515,255)	-6.1%	479,653,910	491,388,665	(11,734,755)	-2.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,484)	(4,000)	(484)	12.1%	(64,877)	(44,000)	(20,877)	47.4%
6b. ADJ. TO FUEL COST	(2,589)	0	(2,589)	0.0%	(22,030)	0	(22,030)	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	38,538,638	41,056,966	(2,518,328)	-6.1%	479,567,003	491,344,665	(11,777,662)	-2.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,389,745	1,340,950	48,795	3.6%	16,388,385	16,410,829	(22,444)	-0.1%
2. NONJURISDICTIONAL SALES	36,797	63,173	(26,376)	-41.8%	466,419	1,143,007	(676,588)	-59.2%
3. TOTAL SALES	1,426,542	1,404,123	22,419	1.6%	16,854,804	17,553,836	(699,032)	-4.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9742055	0.9550089	0.0191966	2.0%	0.9723272	0.9348856	0.0374416	4.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	45,528,539	44,190,183	1,338,356	3.0%	536,763,082	541,074,426	(4,311,344)	-0.8%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,395)	(7,389,395)	0	0.0%	(81,283,345)	(81,283,345)	0	0.0%
2b. INCENTIVE PROVISION	(91,246)	(91,246)	0	0.0%	(1,003,706)	(1,003,706)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	38,047,898	36,709,542	1,338,356	3.6%	454,476,031	458,787,375	(4,311,344)	-0.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	38,538,638	41,056,966	(2,518,328)	-6.1%	479,567,003	491,344,665	(11,777,662)	-2.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9742055	0.9550089	0.0191966	2.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	37,544,554	39,209,768	(1,665,214)	-4.2%	465,924,647	459,383,682	6,540,965	1.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	37,569,333	39,235,646	(1,666,313)	-4.2%	466,232,157	459,686,875	6,545,282	1.4%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	289,913	289,913	0	0.0%	3,328,248	3,328,248	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	282,435	276,869	5,566	2.0%	3,238,454	3,110,832	127,622	4.1%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	37,851,768	39,512,515	(1,660,747)	-4.2%	469,470,611	462,797,707	6,672,904	1.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	196,130	(2,802,973)	2,999,103	-107.0%	(14,994,580)	(4,010,332)	(10,984,248)	273.9%
8. INTEREST PROVISION FOR THE MONTH	(44,358)	(50,864)	6,506	-12.8%	(946,742)	(1,632,340)	685,598	-42.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(39,856,039)	(17,567,620)	(22,288,419)	126.9%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,395	7,389,395	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(32,314,872)	(13,032,062)	(19,282,810)	148.0%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(39,856,039)	(17,567,620)	(22,288,419)	126.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(32,270,514)	(12,981,198)	(19,289,316)	148.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(72,126,553)	(30,548,818)	(41,577,735)	136.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(36,063,277)	(15,274,409)	(20,788,868)	136.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.650	4.000	(2)	-58.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.300	4.000	(3)	-67.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.950	8.000	(5)	-63.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.475	4.000	(3)	-63.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.123	0.333	(0)	-63.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(44,358)	(50,864)	6,506	-12.8%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	376,039	526,204	(150,165)	-28.5%	4,136,905	4,841,155	(704,250)	-14.5%
2 LIGHT OIL	278,197	1,268,822	(990,625)	-78.1%	9,331,195	15,308,009	(5,976,814)	-39.0%
3 COAL	19,635,928	21,163,653	(1,527,725)	-7.2%	286,425,223	304,683,478	(18,258,255)	-6.0%
4 NATURAL GAS	2,065,493	4,095,587	(2,030,094)	-49.6%	30,259,243	39,099,723	(8,840,480)	-22.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	22,355,657	27,054,266	(4,698,609)	-17.4%	330,152,566	363,932,365	(33,779,799)	-9.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,760	13,853	(7,093)	-51.2%	82,175	120,639	(38,464)	-31.9%
9 LIGHT OIL	5,299	20,152	(14,853)	-73.7%	181,720	226,258	(44,538)	-19.7%
10 COAL	1,000,373	1,004,780	(4,407)	-0.4%	13,717,910	14,590,091	(872,181)	-6.0%
11 NATURAL GAS	11,064	74,071	(63,007)	-85.1%	467,378	716,922	(249,544)	-34.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,023,496	1,112,856	(89,360)	-8.0%	14,449,183	15,653,910	(1,204,727)	-7.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,761	20,632	(9,871)	-47.8%	130,096	179,635	(49,539)	-27.6%
16 LIGHT OIL (BBL)	8,126	42,836	(34,710)	-81.0%	307,232	479,092	(171,860)	-35.9%
17 COAL (TON)	462,431	443,555	18,876	4.3%	6,549,645	6,497,219	52,426	0.8%
18 NATURAL GAS (MCF)	125,027	747,035	(622,008)	-83.3%	5,082,414	7,302,914	(2,220,500)	-30.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	67,505	129,550	(62,045)	-47.9%	816,172	1,127,924	(311,752)	-27.6%
22 LIGHT OIL	47,255	243,128	(195,873)	-80.6%	1,769,414	2,723,060	(953,646)	-35.0%
23 COAL	11,007,139	10,386,128	621,011	6.0%	152,837,704	152,356,524	481,180	0.3%
24 NATURAL GAS	131,278	767,971	(636,693)	-82.9%	5,348,063	7,507,685	(2,159,622)	-28.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,253,177	11,526,777	(273,600)	-2.4%	160,771,352	163,715,193	(2,943,841)	-1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.66%	1.24%	(0.01)	-	0.57%	0.77%	(0.00)	-
29 LIGHT OIL	0.52%	1.81%	(0.01)	-	1.26%	1.45%	(0.00)	-
30 COAL	97.74%	90.29%	0.07	-	94.94%	93.20%	0.02	-
31 NATURAL GAS	1.08%	6.66%	(0.06)	-	3.23%	4.58%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.94	25.50	9.44	37.0%	31.80	26.95	4.85	18.0%
36 LIGHT OIL (\$/BBL)	34.24	29.62	4.61	15.6%	30.37	31.95	(1.58)	-4.9%
37 COAL (\$/TON)	42.46	47.71	(5.25)	-11.0%	43.73	46.89	(3.16)	-6.7%
38 NATURAL GAS (\$/MCF)	16.52	5.48	11.04	201.3%	5.95	5.35	0.60	11.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.57	4.06	1.51	37.1%	5.07	4.29	0.78	18.1%
42 LIGHT OIL	5.89	5.22	0.67	12.8%	5.27	5.62	(0.35)	-6.2%
43 COAL	1.78	2.04	(0.25)	-12.5%	1.87	2.00	(0.13)	-6.3%
44 NATURAL GAS	15.73	5.33	10.40	195.0%	5.66	5.21	0.45	8.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	1.99	2.35	(0.36)	-15.4%	2.05	2.22	(0.17)	-7.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,986	9,352	634	6.8%	9,932	9,350	582	6.2%
49 LIGHT OIL	8,918	12,065	(3,147)	-26.1%	9,737	12,035	(2,298)	-19.1%
50 COAL	11,003	10,337	666	6.4%	11,141	10,442	699	6.7%
51 NATURAL GAS	11,865	10,368	1,497	14.4%	11,443	10,472	971	9.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,995	10,358	637	6.1%	11,127	10,458	669	6.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.56	3.80	1.76	46.3%	5.03	4.01	1.02	25.4%
56 LIGHT OIL	5.25	6.30	(1.05)	-16.7%	5.13	6.77	(1.64)	-24.2%
57 COAL	1.96	2.11	(0.15)	-7.1%	2.09	2.09	0.00	0.0%
58 NATURAL GAS	18.67	5.53	13.14	237.6%	6.47	5.45	1.02	18.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.18	2.43	(0.25)	-10.3%	2.28	2.32	(0.04)	-1.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: NOVEMBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	0	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	0	-138	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-138	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	36,494	44.5	40.7	62.6	12,471	COAL	19,033	23,912,000	455,117.1	677,183	1.86	35.58
GAN.#2	98	37,407	53.0	65.6	73.8	12,261	COAL	19,226	23,856,000	458,655.5	684,050	1.83	35.58
GAN.#3	145	23,448	22.5	30.0	67.6	11,619	COAL	11,655	23,376,000	272,447.3	414,678	1.77	35.58
GAN.#4	159	55,035	48.1	64.8	69.5	12,743	COAL	33,224	21,108,000	701,292.2	1,182,090	2.15	35.58
GAN.#5	217	102,738	65.8	85.7	68.5	11,248	COAL	48,751	23,704,000	1,155,593.7	1,734,532	1.69	35.58
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STATION	1,105	255,122	32.1	40.1	45.3	11,928	COAL	131,889	23,073,234	3,043,105.8	4,692,533	1.84	35.58
B.B.#1	416	172,711	57.7	64.7	75.1	10,717	COAL	77,521	23,876,360	1,850,923.8	3,447,151	2.00	44.47
B.B.#2	416	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	433	190,457	61.1	71.5	75.1	10,860	COAL	85,201	24,276,760	2,068,395.5	3,788,661	1.99	44.47
B.B. 1 - 3	1,265	363,168	39.9	45.7	50.4	10,792	COAL	162,722	24,086,008	3,919,319.3	7,235,812	1.99	44.47
B.B.#4	442	226,376	71.1	82.1	81.6	10,499	COAL	104,984	22,638,310	2,376,664.6	5,174,965	2.29	49.29
B.B. STATION	1,707	589,544	48.0	55.1	58.5	10,679	COAL	267,706	23,518,275	6,295,983.9	12,410,777	2.11	46.36
SEB-PHIL.#1(HVY OIL)	17	3,466	28.3	100.0	90.1	9,786	HVY.OIL	5,407	6,273,540	33,918.9	188,946	5.45	34.94
SEB-PHIL.#2(HVY OIL)	17	3,432	28.0	100.0	89.8	9,786	HVY.OIL	5,354	6,273,540	33,586.2	187,093	5.45	34.94
SEB-PHILLIPS TOTAL	34	6,898	28.2	100.0	90.0	9,786	HVY.OIL	10,761	6,273,540	67,505.1	376,039	5.45	34.94
POLK #1 GASIFIER	250	155,707	86.5	92.5	92.0	10,713	COAL	62,836	26,546,000	1,668,049.0	2,532,618	1.63	40.31
POLK #1 CT (OIL)	225	5,285	3.3	99.6	77.8	8,892	LGT.OIL	8,081	5,815,034	46,992.8	276,821	5.24	34.25
POLK #1 TOTAL	250	160,992	89.4	97.5	91.4	10,653	-	-	-	1,715,041.8	2,809,439	1.75	-
POLK #2 CT (GAS)	150	5,566	5.2	100.0	77.2	9,685	GAS	51,342	972,290	53,909.0	1,153,438	20.72	22.47
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	5,566	5.0	100.0	77.2	9,685	-	-	-	53,909.0	1,153,438	20.72	-
POLK #3 CT (GAS)	150	5,498	5.1	100.0	75.0	14,072	GAS	73,685	972,290	77,369.0	913,775	16.62	12.40
POLK #3 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	5,498	4.9	100.0	75.0	14,072	-	-	-	77,369.0	913,775	16.62	-
POLK STATION TOTAL	560	172,056	42.7	98.9	61.5	10,731	-	-	-	1,846,319.8	4,876,652	2.83	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	14	0.2	100.0	116.7	18,721	LGT.OIL	45	5,855,675	262.1	1,376	9.83	30.58
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	144	14	0.0	8.3	9.7	18,721	LGT.OIL	45	5,855,675	262.1	1,376	9.83	30.58
CITY OF TAMPA	6	0	0.0	0.0	0.0	0	GAS	0	0	0.0	-1,720	0.00	0.00
TOT. COAL (GN,BB,POLK)	3,062	1,000,373	45.4	52.8	56.5	11,003	COAL	462,431	23,802,760	11,007,138.7	19,635,928	1.96	42.46
SYSTEM	3,556	1,023,496	40.0	55.9	53.2	10,993	-	-	-	11,253,176.7	22,355,657	2.18	-

* Hookers Point limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	12,281	20,632	(8,351)	-40.5%	119,291	179,635	(60,344)	-33.6%
3 UNIT COST (\$/BBL)	35.39	25.49	9.90	38.8%	29.75	26.19	3.56	13.6%
4 AMOUNT (\$)	434,677	525,934	(91,257)	-17.4%	3,548,506	4,704,875	(1,156,369)	-24.6%
5 BURNED:								
6 UNITS (BBL)	10,761	20,632	(9,871)	-47.8%	130,096	179,635	(49,539)	-27.6%
7 UNIT COST (\$/BBL)	34.94	25.50	9.44	37.0%	31.80	26.95	4.85	18.0%
8 AMOUNT (\$)	376,039	526,204	(150,165)	-28.5%	4,136,905	4,841,155	(704,250)	-14.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	6,844	59,129	(52,285)	-88.4%	6,844	59,129	(52,285)	-88.4%
11 UNIT COST (\$/BBL)	39.11	25.68	13.43	52.3%	39.11	25.68	13.43	52.3%
12 AMOUNT (\$)	267,687	1,518,342	(1,250,655)	-82.4%	267,687	1,518,342	(1,250,655)	-82.4%
13								
14 DAYS SUPPLY:	27	153	(126)	-82.4%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	12,581	50,908	(38,327)	-75.3%	385,749	582,824	(197,075)	-33.8%
17 UNIT COST (\$/BBL)	33.00	27.86	5.14	18.4%	30.75	31.06	(0.31)	-1.0%
18 AMOUNT (\$)	415,162	1,418,451	(1,003,289)	-70.7%	11,861,622	18,103,761	(6,242,139)	-34.5%
19 BURNED:								
20 UNITS (BBL)	8,126	42,836	(34,710)	-81.0%	307,232	479,092	(171,860)	-35.9%
21 UNIT COST (\$/BBL)	34.24	29.62	4.61	15.6%	30.37	31.95	(1.58)	-4.9%
22 AMOUNT (\$)	278,197	1,268,822	(990,625)	-78.1%	9,331,195	15,308,009	(5,976,814)	-39.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	91,553	113,465	(21,912)	-19.3%	91,553	113,465	(21,912)	-19.3%
25 UNIT COST (\$/BBL)	32.47	29.57	2.90	9.8%	32.47	29.57	2.90	9.8%
26 AMOUNT (\$)	2,972,978	3,355,123	(382,145)	-11.4%	2,972,978	3,355,123	(382,145)	-11.4%
27								
28 DAYS SUPPLY: NORMAL	84	100	(16)	-16.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	16	(3)	-18.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	405,874	374,000	31,874	8.5%	6,477,535	6,772,000	(294,465)	-4.3%
32 UNIT COST (\$/TON)	43.91	46.64	(2.73)	-5.8%	44.03	46.48	(2.45)	-5.3%
33 AMOUNT (\$)	17,823,596	17,443,569	380,027	2.2%	285,177,471	314,762,195	(29,584,724)	-9.4%
34 BURNED:								
35 UNITS (TONS)	462,431	443,555	18,876	4.3%	6,549,645	6,497,219	52,426	0.8%
36 UNIT COST (\$/TON)	42.46	47.71	(5.25)	-11.0%	43.73	46.89	(3.16)	-6.7%
37 AMOUNT (\$)	19,635,928	21,163,653	(1,527,725)	-7.2%	286,425,223	304,683,478	(18,258,255)	-6.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	553,370	1,251,601	(698,231)	-55.8%	553,370	1,251,601	(698,231)	-55.8%
40 UNIT COST (\$/TON)	43.67	46.72	(3.05)	-6.5%	43.67	46.72	(3.05)	-6.5%
41 AMOUNT (\$)	24,164,084	58,476,329	(34,312,245)	-58.7%	24,164,084	58,476,329	(34,312,245)	-58.7%
42								
43 DAYS SUPPLY:	30	66	(36)	-54.5%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	125,027	747,035	(622,008)	-83.3%	5,082,414	7,302,914	(2,220,500)	-30.4%
46 UNIT COST (\$/MCF)	16.52	5.48	11.04	201.3%	5.95	5.35	0.60	11.2%
47 AMOUNT (\$)	2,065,493	4,095,587	(2,030,094)	-49.6%	30,258,270	39,099,720	(8,841,450)	-22.6%
48 BURNED:								
49 UNITS (MCF)	125,027	747,035	(622,008)	-83.3%	5,082,414	7,302,914	(2,220,500)	-30.4%
50 UNIT COST (\$/MCF)	16.52	5.48	11.04	201.3%	5.95	5.35	0.60	11.2%
51 AMOUNT (\$)	2,065,493	4,095,587	(2,030,094)	-49.6%	30,259,243	39,099,723	(8,840,480)	-22.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,354
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,354

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,003)	(216,771)
OTHER USAGE	(530)	(16,426)
TOTAL	(7,533)	(233,197)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	202,417
IGNITION PROPANE	3,559
AERIAL SURVEY ADJ.	(944,984)
ADDITIVES	37,887
GREEN FUEL	0
TOTAL	(701,121)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. -D	5,972.0	0.0	5,972.0	1.438	1.438	85,900.00	85,900.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	24,012.0	0.0	24,012.0	2.590	3.638	621,900.00	873,500.00	
VARIOUS	JURISDIC. SCH. -MB	13,427.0	0.0	13,427.0	2.071	2.071	278,100.00	278,100.00	115,500.00
TOTAL		43,411.0	0.0	43,411.0	2.271	2.851	985,900.00	1,237,500.00	115,500.00
ACTUAL:									
FLA. PWR. & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	50,091.0	0.0	50,091.0	2.509	3.247	1,256,783.19	1,626,454.77	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	2,935.3	262.1	2,673.2	2.015	2.015	53,852.27	53,852.27	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	1,013.0	0.0	1,013.0	2.334	2.334	23,647.34	23,647.34	
FLA. PWR. CORP.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MA	1,140.0	0.0	1,140.0	2.141	3.181	24,403.97	36,263.74	8,280.17
CITY OF LAKE LAND	SCH. -MA	75.0	0.0	75.0	2.123	3.325	1,592.11	2,493.84	666.23
ORLANDO UTIL. COMM.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ENTERGY-KOCH TRADING	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELEC. CO-OP	SCH. -MA	6,750.0	0.0	6,750.0	2.450	3.163	165,401.08	213,471.08	26,875.00
HARDEE PWR. PART. TO CITY OF LAKE LAND	SCH. -MA	50.0	0.0	50.0	3.007	3.344	1,503.50	1,672.16	
AUBURNDALE POWER PARTNERS	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS	Oct. 2002 CONTRACT	(56,973.0)	0.0	(56,973.0)	2.914	3.576	(1,660,193.22)	(2,037,354.48)	
HARDEE PWR PARTNERS	Oct. 2002 CONTRACT	56,973.0	0.0	56,973.0	2.509	3.247	1,429,452.57	1,849,913.31	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,948.3	262.1	3,686.2	2.102	2.102	77,499.61	77,499.61	
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		50,091.0	0.0	50,091.0	2.048	2.873	1,026,042.54	1,439,013.60	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		8,015.0	0.0	8,015.0	2.407	3.168	192,900.66	253,900.82	35,821.40
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		62,054.3	262.1	61,792.2	2.098	2.865	1,296,442.81	1,770,414.03	35,821.40
CURRENT MONTH:									
DIFFERENCE		18,643.3	262.1	18,381.2	(0.173)	0.014	310,542.81	532,914.03	(79,678.60)
DIFFERENCE %		42.9%	0.0%	42.3%	-7.6%	0.5%	31.5%	43.1%	-69.0%
PERIOD TO DATE:									
ACTUAL		535,033.9	5,772.2	529,261.7	2.563	3.225	13,564,524.71	17,069,617.06	128,801.28
ESTIMATED		751,833.0	0.0	751,833.0	2.417	3.091	18,168,800.00	23,240,100.00	3,009,700.00
DIFFERENCE		(216,799.1)	5,772.2	(222,571.3)	0.146	0.134	(4,604,275.29)	(6,170,482.94)	(2,880,898.72)
DIFFERENCE %		-28.8%	0.0%	-29.6%	6.0%	4.3%	-25.3%	-26.6%	-95.7%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$252.99 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH.-J	20,955.0	0.0	10,508.0	10,447.0	5.809	5.809	606,900.00
HARDEE POWER PARTNERS	IPP	62,004.0	0.0	0.0	62,004.0	4.727	4.727	2,931,200.00
VARIOUS	OTHER	75,131.0	0.0	0.0	75,131.0	4.037	4.037	3,033,400.00
VARIOUS	MKT. BASE	196,442.0	0.0	0.0	196,442.0	3.932	3.932	7,724,500.00
TOTAL		354,532.0	0.0	10,508.0	344,024.0	4.156	4.156	14,296,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	48,948.0	0.0	0.0	48,948.0	5.158	5.158	2,524,528.91
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	3.007	3.007	1,503.50
FLA. POWER CORP.	SCH.-J	47,129.0	0.0	686.8	46,442.2	4.143	4.143	1,924,126.42
FLA. POWER & LIGHT	SCH.-J	92,898.0	0.0	1,553.3	91,344.7	4.216	4.216	3,851,209.36
CITY OF LAKELAND	SCH.-J	16,322.0	0.0	2,353.7	13,968.3	4.393	4.393	613,606.98
ORLANDO UTIL. COMM.	SCH.-J	7,000.0	0.0	1,496.6	5,503.4	5.755	5.755	316,697.70
CAROLINA POWER & LIGHT	SCH.-J	6,079.0	0.0	0.0	6,079.0	3.111	3.111	189,098.38
THE ENERGY AUTHORITY	SCH.-J	15,662.0	0.0	1,576.0	14,086.0	4.365	4.365	614,797.53
REEDY CREEK	SCH.-J	215.0	0.0	0.0	215.0	3.884	3.884	8,350.00
OKEELANTA	SCH.-J	2,674.0	0.0	0.0	2,674.0	4.558	4.558	121,872.74
TALLAHASSEE	SCH.-J	1,341.0	0.0	0.0	1,341.0	4.601	4.601	61,705.40
CALPINE	SCH.-J	2,756.0	0.0	147.0	2,609.0	3.741	3.741	97,596.00
CARGILL ALLIANT	SCH.-J	43,095.0	0.0	1,603.3	41,491.7	4.441	4.441	1,842,529.50
KOCH ENERGY	SCH.-J	231.0	0.0	0.0	231.0	5.768	5.768	13,325.00
RELIANT	SCH.-J	2,320.0	0.0	2,143.6	176.4	7.101	7.101	12,526.76
SEMINOLE ELECTRIC CO-OP	SCH.-J	8,535.0	0.0	1,039.5	7,495.5	3.838	3.838	287,691.15
DUKE ENERGY	SCH.-J	2,884.0	0.0	643.4	2,240.6	5.137	5.137	115,093.17
DYNEGY POWER MARKETING	SCH.-J	6,669.0	0.0	76.0	6,593.0	3.718	3.718	245,146.00
RINGHAVER	SCH.-J	1,889.0	0.0	0.0	1,889.0	18.286	18.286	345,415.20
FLA. POWER CORP.	SCH.-D	59,500.0	0.0	0.0	59,500.0	4.143	4.143	2,464,940.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Oct. 2002 IPP	(114,660.0)	0.0	0.0	(114,660.0)	4.155	4.155	(4,764,522.87)
HARDEE PWR. PART.-NATIVE	Oct. 2002 IPP	91,254.0	0.0	0.0	91,254.0	5.928	5.928	5,409,642.10
OKEELANTA	Oct. 2002 SCH.-J	(15,230.0)	0.0	0.0	(15,230.0)	4.163	4.163	(634,026.68)
OKEELANTA	Oct. 2002 SCH.-J	15,216.0	0.0	0.0	15,216.0	4.162	4.162	633,354.68
FLA. POWER CORP.	Oct. 2002 SCH.-D	(79,475.0)	0.0	0.0	(79,475.0)	3.909	3.909	(3,106,809.00)
FLA. POWER CORP.	Oct. 2002 SCH.-D	79,475.0	0.0	0.0	79,475.0	4.067	4.067	3,232,379.50
FLA. POWER CORP.	Sept. 2002 SCH.-D	(61,700.0)	0.0	0.0	(61,700.0)	4.595	4.595	(2,835,114.00)
FLA. POWER CORP.	Sept. 2002 SCH.-D	72,100.0	0.0	0.0	72,100.0	4.090	4.090	2,949,032.00
TOTAL		353,177.0	0.0	13,319.2	339,857.8	4.865	4.865	16,535,695.43
CURRENT MONTH:								
DIFFERENCE		(1,355.0)	0.0	2,811.2	(4,166.2)	0.709	0.709	2,239,695.43
DIFFERENCE %		-0.4%	0.0%	26.8%	-1.2%	17.1%	17.1%	15.7%
PERIOD TO DATE:								
ACTUAL		3,536,564.0	0.0	217,190.2	3,319,373.8	4.598	4.598	152,634,379.58
ESTIMATED		2,771,093.0	0.0	149,479.0	2,621,614.0	5.289	5.289	138,655,400.00
DIFFERENCE		765,471.0	0.0	67,711.2	697,759.8	(0.691)	(0.691)	13,978,979.58
DIFFERENCE %		27.6%	0.0%	45.3%	26.6%	-13.1%	-13.1%	10.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,809.0	0.0	0.0	37,809.0	2.148	2.148	812,100.00
TOTAL		37,809.0	0.0	0.0	37,809.0	2.148	2.148	812,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,937.0	0.0	0.0	12,937.0	2.321	2.321	300,262.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	308.0	0.0	0.0	308.0	3.720	3.720	11,457.91
HILLSBOROUGH COUNTY	COGEN.	18,482.0	0.0	0.0	18,482.0	2.320	2.320	428,768.10
CARGILL MILLPOINT	COGEN.	13.0	0.0	0.0	13.0	6.579	6.579	855.21
CF INDUSTRIES INC.	COGEN.	688.0	0.0	0.0	688.0	3.772	3.772	25,949.06
FARMLAND HYDRO LP	COGEN.	614.0	0.0	0.0	614.0	3.805	3.805	23,365.46
IMC-AGRICO-S. PIERCE	COGEN.	8.0	0.0	0.0	8.0	3.737	3.737	298.92
AUBURNDALE POWER PARTNERS	COGEN.	487.0	0.0	0.0	487.0	3.179	3.179	15,479.63
ORANGE COGENERATION L.P.	COGEN.	5,400.0	0.0	0.0	5,400.0	2.179	2.179	117,691.72
CUTRALE CITRUS	COGEN.	30.0	0.0	0.0	30.0	2.824	2.824	847.18
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2002		38,967.0	0.0	0.0	38,967.0	2.374	2.374	924,976.04
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,594.0)	0.0	0.0	(12,594.0)	2.451	2.451	(308,644.76)
		12,594.0	0.0	0.0	12,594.0	2.470	2.470	311,060.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(581.0)	0.0	0.0	(581.0)	4.264	4.264	(24,772.49)
		581.0	0.0	0.0	581.0	4.477	4.477	26,008.75
HILLSBOROUGH COUNTY	COGEN.	(12,117.0)	0.0	0.0	(12,117.0)	2.451	2.451	(297,039.88)
		12,117.0	0.0	0.0	12,117.0	2.534	2.534	307,015.37
CARGILL MILLPOINT	COGEN.	(94.0)	0.0	0.0	(94.0)	6.501	6.501	(6,110.87)
		94.0	0.0	0.0	94.0	7.762	7.762	7,296.61
CF INDUSTRIES INC.	COGEN.	(626.0)	0.0	0.0	(626.0)	4.511	4.511	(28,240.47)
		626.0	0.0	0.0	626.0	5.008	5.008	31,352.04
FARMLAND HYDRO LP	COGEN.	(670.0)	0.0	0.0	(670.0)	4.398	4.398	(29,467.34)
		670.0	0.0	0.0	670.0	4.697	4.697	31,469.65
IMC-AGRICO-S. PIERCE	COGEN.	(506.0)	0.0	0.0	(506.0)	4.663	4.663	(23,595.93)
		506.0	0.0	0.0	506.0	6.401	6.401	32,387.23
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,566.0)	0.0	0.0	(5,566.0)	2.289	2.289	(127,427.10)
		5,566.0	0.0	0.0	5,566.0	2.361	2.361	131,414.50
CUTRALE CITRUS	COGEN.	(3.0)	0.0	0.0	(3.0)	7.083	7.083	(212.50)
		3.0	0.0	0.0	3.0	9.997	9.997	299.92
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: SEPTEMBER 2002		0.0	0.0	0.0	0.0	0.000	0.000	32,793.58

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,883.0)	0.0	0.0	(12,883.0)	2.491	2.491	(320,893.02)
		12,883.0	0.0	0.0	12,883.0	2.542	2.542	327,441.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(15,932.0)	0.0	0.0	(15,932.0)	2.323	2.323	(370,177.36)
		15,932.0	0.0	0.0	15,932.0	2.405	2.405	383,224.02
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(642.0)	0.0	0.0	(642.0)	3.680	3.680	(23,626.82)
		642.0	0.0	0.0	642.0	3.678	3.678	23,610.98
FARMLAND HYDRO LP	COGEN.	(903.0)	0.0	0.0	(903.0)	3.424	3.424	(30,919.35)
		903.0	0.0	0.0	903.0	3.426	3.426	30,937.27
IMC-AGRICO-S. PIERCE	COGEN.	(767.0)	0.0	0.0	(767.0)	3.998	3.998	(30,667.44)
		767.0	0.0	0.0	767.0	4.003	4.003	30,701.10
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.260	2.260	(177,244.85)
		7,843.0	0.0	0.0	7,843.0	2.378	2.378	186,468.03
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: AUGUST 2002		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>28,853.60</u>
ADJUSTMENT SUB-TOTAL FOR AUGUST AND SEPTEMBER 2002		0.0	0.0	0.0	0.0	0.000	0.000	61,647.18
GRAND TOTAL		<u><u>38,967.0</u></u>	<u><u>0.0</u></u>	<u><u>0.0</u></u>	<u><u>38,967.0</u></u>	<u><u>2.532</u></u>	<u><u>2.532</u></u>	<u><u>986,623.22</u></u>
CURRENT MONTH:								
DIFFERENCE		1,158.0	0.0	0.0	1,158.0	0.384	0.384	174,523.22
DIFFERENCE %		3.1%	0.0%	0.0%	3.1%	17.9%	17.9%	21.5%
PERIOD TO DATE:								
ACTUAL		437,129.0	0.0	0.0	437,129.0	2.416	2.416	10,560,288.47
ESTIMATED		434,035.0	0.0	0.0	434,035.0	2.299	2.299	9,979,400.00
DIFFERENCE		3,094.0	0.0	0.0	3,094.0	0.117	0.117	580,888.47
DIFFERENCE %		0.7%	0.0%	0.0%	0.7%	0.051	0.051	5.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(A) COSTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

DECEMBER 2002

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,439,760	28,756,090	(2,316,330)	-8.1%	1,177,391	1,325,391	(148,000)	-11.2%	2.24562	2.16963	0.07599	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,949)	(4,000)	(949)	23.7%	1,177,391 (a)	1,325,391 (a)	(148,000)	-11.2%	(0.00042)	(0.00030)	(0.00012)	39.3%
4b. Adjustments to Fuel Cost (1)	(2,829)	0	(2,829)	0.0%	1,177,391 (a)	1,325,391 (a)	(148,000)	-11.2%	(0.00024)	0.00000	(0.00024)	0.0%
4c. Risk Management O&M	83,786	0	83,786	0.0%	1,177,391 (a)	1,325,391 (a)	(148,000)	-11.2%	0.00712	0.00000	0.00712	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,515,768	28,752,090	(2,236,322)	-7.8%	1,177,391	1,325,391	(148,000)	-11.2%	2.25208	2.16933	0.08275	3.8%
6. Fuel Cost of Purchased Power - Firm (A7)	17,295,511	4,713,200	12,582,311	267.0%	327,948	102,612	225,336	219.6%	5.27386	4.59322	0.68063	14.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	856,174	783,300	72,874	9.3%	39,802	39,069	733	1.9%	2.15108	2.00491	0.14617	7.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	18,151,685	5,496,500	12,655,185	230.2%	367,750	141,681	226,069	159.6%	4.93588	3.87949	1.05639	27.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,545,141	1,467,072	78,069	5.3%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	51,880	86,700	(34,820)	-40.2%	2,074	5,995	(3,921)	-65.4%	2.50145	1.44621	1.05524	73.0%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	920,676	56,000	864,676	1544.1%	43,765	2,157	41,608	1929.0%	2.10368	2.59620	(0.49252)	-19.0%
21. Fuel Cost of Market Base Sales (A6)	174	322,600	(322,426)	-99.9%	675	15,768	(15,093)	-95.7%	0.02578	2.04592	(2.02014)	-98.7%
21a. Gains on Market Based Sales	2,509	140,800	(138,291)	-98.2%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	975,239	606,100	369,139	60.9%	46,514	23,920	22,594	94.5%	2.09666	2.53386	(0.43721)	-17.3%
23. Net Inadvertent Interchange					(157)	0	(157)	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,455	0	1,455	0.0%				
25. Interchange and Wheeling Losses					98	400	(302)	-75.5%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	43,692,214	33,642,490	10,049,724	29.9%	1,499,827	1,442,752	57,075	4.0%	2.91315	2.33183	0.58132	24.9%
27. Net Unbilled	(314,882) (a)	(935,786) (a)	620,904	-66.4%	(10,809)	(40,131)	29,322	-73.1%	2.91315	2.33183	0.58132	24.9%
28. Company Use	113,205 (a)	95,605 (a)	17,600	18.4%	3,886	4,100	(214)	-5.2%	2.91315	2.33183	0.58132	24.9%
29. T & D Losses	4,306,597 (a)	2,375,829 (a)	1,930,768	81.3%	147,833	101,887	45,946	45.1%	2.91315	2.33183	0.58132	24.9%
30. System KWH Sales	43,692,214	33,642,490	10,049,724	29.9%	1,358,917	1,376,896	(17,979)	-1.3%	3.21522	2.44336	0.77187	31.6%
31. Wholesale KWH Sales	(1,148,770)	(884,518)	(264,252)	29.9%	(35,729)	(36,201)	472	-1.3%	3.21523	2.44335	0.77188	31.6%
32. Jurisdictional KWH Sales	42,543,444	32,757,972	9,785,472	29.9%	1,323,188	1,340,695	(17,507)	-1.3%	3.21522	2.44336	0.77187	31.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,571,523	32,779,592	9,791,931	29.9%	1,323,188	1,340,695	(17,507)	-1.3%	3.21735	2.44497	0.77237	31.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	279,827	279,827	0	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.02115	0.02087	0.00028	1.3%
35a. Adjustment	(254,359)	0	(254,359)	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	(0.01922)	0.00000	(0.01922)	0.0%
35b. Adjustment	0	0	0	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,389,390	7,389,390	(0)	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.55845	0.55116	0.00729	1.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,986,381	40,448,809	9,537,572	23.6%	1,323,188	1,340,695	(17,507)	-1.3%	3.77772	3.01700	0.76072	25.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.78044	3.01918	0.76126	25.2%
40. GPIF * (Already Adjusted for Taxes)	91,250	91,250	0	0.0%	1,323,188	1,340,695	(17,507)	-1.3%	0.00690	0.00681	0.00009	1.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	50,077,631	40,540,059	9,537,572	23.5%	1,323,188	1,340,695	(17,507)	-1.3%	3.78734	3.02599	0.76135	25.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.787	3.026	0.761	25.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2002

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	356,592,326	392,688,455	(36,096,129)	-9.2%	15,626,574	16,979,301	(1,352,727)	-8.0%	2.28196	2.31275	(0.03079)	-1.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(69,826)	(48,000)	(21,826)	45.5%	15,626,574 (a)	16,979,301 (a)	(1,352,727)	-8.0%	(0.00045)	(0.00028)	(0.00016)	58.1%
4b. Adjustments to Fuel Cost (1)	(24,859)	0	(24,859)	0.0%	15,626,574 (a)	16,979,301 (a)	(1,352,727)	-8.0%	(0.00016)	0.00000	(0.00016)	0.0%
4c. Risk Management O&M	83,786	0	83,786	0.0%	15,626,574 (a)	16,979,301 (a)	(1,352,727)	-8.0%	0.00054	0.00000	0.00054	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	356,581,427	392,640,455	(36,059,028)	-9.2%	15,626,574	16,979,301	(1,352,727)	-8.0%	2.28189	2.31247	(0.03057)	-1.3%
6. Fuel Cost of Purchased Power - Firm (A7)	169,929,890	143,368,600	26,561,290	18.5%	3,647,324	2,724,226	923,098	33.9%	4.65903	5.26273	(0.60370)	-11.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,416,463	10,762,700	653,763	6.1%	476,931	473,104	3,827	0.8%	2.39373	2.27491	0.11882	5.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	181,346,353	154,131,300	27,215,053	17.7%	4,124,255	3,197,330	926,925	29.0%	4.39707	4.82063	(0.42356)	-8.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,750,829	20,176,631	(425,802)	-2.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,457,486	1,069,200	388,286	36.3%	52,687	72,804	(20,117)	-27.6%	2.76631	1.46860	1.29771	88.4%
18. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	9,318	0	9,318	0.0%	(358)	0	(358)	0.0%	(2.60279)	0.00000	(2.60279)	0.0%
19. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	10,556,240	12,453,700	(1,897,460)	-15.2%	485,488	486,051	(563)	-0.1%	2.17436	2.56222	(0.38786)	-15.1%
21. Fuel Cost of Market Base Sales (A6)	2,514,210	5,111,200	(2,596,990)	-50.8%	37,958	216,898	(178,940)	-82.5%	6.62366	2.35650	4.26716	181.1%
21a. Gains on Market Based Sales	131,309	3,150,500	(3,019,191)	-95.8%								
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 21a)	14,668,563	21,784,600	(7,116,037)	-32.7%	575,775	775,753	(199,978)	-25.8%	2.54762	2.80819	(0.26057)	-9.3%
23. Net Inadvertant Interchange					862	0	862	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					3,722	0	3,722	0.0%				
25. Interchange and Wheeling Losses					2,922	11,400	(8,478)	-74.4%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	523,259,217	524,987,155	(1,727,938)	-0.3%	19,176,716	19,389,478	(212,762)	-1.1%	2.72862	2.70759	0.02103	0.8%
27. Net Unbilled	(1,471,636) (a)	(1,971,128) (a)	499,492	-25.3%	(50,224)	(56,974)	6,750	-11.8%	2.93014	3.45970	(0.52955)	-15.3%
28. Company Use	1,339,466 (a)	1,325,723 (a)	13,743	1.0%	49,084	49,200	(116)	-0.2%	2.72893	2.69456	0.03437	1.3%
29. T & D Losses	26,567,879 (a)	13,060,394 (a)	13,507,485	103.4%	964,135	466,520	497,615	106.7%	2.75562	2.79954	(0.04392)	-1.6%
30. System KWH Sales	523,259,217	524,987,155	(1,727,938)	-0.3%	18,213,721	18,930,732	(717,011)	-3.8%	2.87288	2.77320	0.09968	3.6%
31. Wholesale KWH Sales	(14,791,126)	(32,845,501)	18,054,375	-55.0%	(502,148)	(1,179,208)	677,060	-57.4%	2.94557	2.78539	0.16018	5.8%
32. Jurisdictional KWH Sales	508,468,091	492,141,654	16,326,437	3.3%	17,711,573	17,751,524	(39,951)	-0.2%	2.87082	2.77239	0.09843	3.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00066	0.00000	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	508,803,680	492,466,467	16,337,213	3.3%	17,711,573	17,751,524	(39,951)	-0.2%	2.87272	2.77422	0.09850	3.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,518,281	3,390,659	127,622	3.8%	17,711,573	17,751,524	(39,951)	-0.2%	0.01986	0.01910	0.00076	4.0%
35a. Adjustment	(254,359)	0	(254,359)	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	(0.00144)	0.00000	(0.00144)	0.0%
35b. Adjustment	0	0	0	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	88,672,735	88,672,735	0	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	0.50065	0.49952	0.00113	0.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	600,740,337	584,529,861	16,210,476	2.8%	17,711,573	17,751,524	(39,951)	-0.2%	3.39180	3.29284	0.09895	3.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.39424	3.29521	0.09903	3.0%
40. GPIF * (Already Adjusted for Taxes)	1,094,956	1,094,956	0	0.0%	17,711,573	17,751,524	(39,951)	-0.2%	0.00618	0.00617	0.00001	0.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	601,835,293	585,624,817	16,210,476	2.8%	17,711,573	17,751,524	(39,951)	-0.2%	3.40042	3.30138	0.09904	3.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.400	3.301	0.099	3.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,439,760	28,756,090	(2,316,330)	-8.1%	356,592,326	392,688,455	(36,096,129)	-9.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	972,730	465,300	507,430	109.1%	14,537,254	18,634,100	(4,096,846)	-22.0%
2a. GAINS FROM MARKET BASED SALES	2,509	140,800	(138,291)	-98.2%	131,309	3,150,500	(3,019,191)	-95.8%
3. FUEL COST OF PURCHASED POWER	17,295,511	4,713,200	12,582,311	267.0%	169,929,890	143,368,600	26,561,290	18.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	856,174	783,300	72,874	9.3%	11,416,463	10,762,700	653,763	6.1%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	43,616,206	33,646,490	9,969,716	29.6%	523,270,116	525,035,155	(1,765,039)	-0.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,949)	(4,000)	(949)	23.7%	(69,826)	(48,000)	(21,826)	45.5%
6b. ADJ. TO FUEL COST	(2,829)	0	(2,829)	0.0%	(24,859)	0	(24,859)	0.0%
6c. RISK MANAGEMENT O&M	83,786	0	83,786	0.0%	83,786	0	83,786	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	43,692,214	33,642,490	10,049,724	29.9%	523,259,217	524,987,155	(1,727,938)	-0.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,323,188	1,340,695	(17,507)	-1.3%	17,711,573	17,751,524	(39,951)	-0.2%
2. NONJURISDICTIONAL SALES	35,729	36,201	(472)	-1.3%	502,148	1,179,208	(677,060)	-57.4%
3. TOTAL SALES	1,358,917	1,376,896	(17,979)	-1.3%	18,213,721	18,930,732	(717,011)	-3.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9737077	0.9737083	(0.0000006)	0.0%	0.9724302	0.9377093	0.0347209	3.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	43,209,813	44,176,193	(966,380)	-2.2%	579,972,895	585,250,619	(5,277,724)	-0.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,389,390)	(7,389,390)	0	0.0%	(88,672,735)	(88,672,735)	0	0.0%
2b. INCENTIVE PROVISION	(91,250)	(91,250)	0	0.0%	(1,094,956)	(1,094,956)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,729,173	36,695,553	(966,380)	-2.6%	490,205,204	495,482,928	(5,277,724)	-1.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	43,692,214	33,642,490	10,049,724	29.9%	523,259,217	524,987,155	(1,727,938)	-0.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9737077	0.9737083	(0.0000006)	0.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	42,543,444	32,757,972	9,785,472	29.9%	508,468,091	492,141,654	16,326,437	3.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00066	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	42,571,523	32,779,592	9,791,931	29.9%	508,803,680	492,466,467	16,337,213	3.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	287,383	287,383	0	0.0%	3,615,631	3,615,631	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	279,827	279,827	0	0.0%	3,518,281	3,390,659	127,622	3.8%
6e. 1999 REVENUE REFUND ADJ	(254,359)	0	(254,359)	0.0%	(254,359)	0	(254,359)	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	42,596,991	33,059,419	9,537,572	28.8%	512,067,602	495,857,126	16,210,476	3.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,867,818)	3,636,134	(10,503,952)	-288.9%	(21,862,398)	(374,198)	(21,488,200)	5742.5%
8. INTEREST PROVISION FOR THE MONTH	(34,618)	(25,039)	(9,579)	38.3%	(981,360)	(1,657,379)	676,019	-40.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(32,314,872)	(13,032,062)	(19,282,810)	148.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	7,389,390	7,389,390	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(31,827,918)	(2,031,577)	(29,796,341)	1466.7%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(32,314,872)	(13,032,062)	(19,282,810)	148.0%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(31,793,300)	(2,006,538)	(29,786,762)	1484.5%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(64,108,172)	(15,038,600)	(49,069,572)	326.3%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(32,054,086)	(7,519,300)	(24,534,786)	326.3%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.300	4.000	(3)	-67.5%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.290	4.000	(3)	-67.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	2.590	8.000	(5)	-67.6%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.295	4.000	(3)	-67.6%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.108	0.333	(0)	-67.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(34,618)	(25,039)	(9,579)	38.3%	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	235,302	427,635	(192,333)	-45.0%	4,372,207	5,268,790	(896,583)	-17.0%
2 LIGHT OIL	520,279	840,485	(320,206)	-38.1%	9,851,474	16,148,494	(6,297,020)	-39.0%
3 COAL	24,267,038	25,108,360	(841,322)	-3.4%	310,692,261	329,791,838	(19,099,577)	-5.8%
4 NATURAL GAS	1,417,141	2,379,610	(962,469)	-40.4%	31,676,384	41,479,333	(9,802,949)	-23.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	26,439,760	28,756,090	(2,316,330)	-8.1%	356,592,326	392,688,455	(36,096,129)	-9.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,473	11,199	(6,726)	-60.1%	86,648	131,838	(45,190)	-34.3%
9 LIGHT OIL	9,476	14,882	(5,406)	-36.3%	191,196	241,140	(49,944)	-20.7%
10 COAL	1,157,370	1,257,922	(100,552)	-8.0%	14,875,280	15,848,013	(972,733)	-6.1%
11 NATURAL GAS	6,072	41,388	(35,316)	-85.3%	473,450	758,310	(284,860)	-37.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,177,391	1,325,391	(148,000)	-11.2%	15,626,574	16,979,301	(1,352,727)	-8.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,087	16,635	(9,548)	-57.4%	137,183	196,270	(59,087)	-30.1%
16 LIGHT OIL (BBL)	15,139	28,385	(13,246)	-46.7%	322,371	507,477	(185,106)	-36.5%
17 COAL (TON)	550,494	553,670	(3,176)	-0.6%	7,100,139	7,050,889	49,250	0.7%
18 NATURAL GAS (MCF)	69,009	424,524	(355,515)	-83.7%	5,151,423	7,727,438	(2,576,015)	-33.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	44,462	104,454	(59,992)	-57.4%	860,634	1,232,378	(371,744)	-30.2%
22 LIGHT OIL	86,120	159,231	(73,111)	-45.9%	1,855,534	2,882,291	(1,026,757)	-35.6%
23 COAL	12,588,244	13,085,564	(497,320)	-3.8%	165,425,948	165,442,088	(16,141)	0.0%
24 NATURAL GAS	72,666	436,388	(363,722)	-83.3%	5,420,729	7,944,073	(2,523,344)	-31.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,791,493	13,785,637	(994,144)	-7.2%	173,562,845	177,500,830	(3,937,985)	-2.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.38%	0.84%	(0.00)	-	0.55%	0.78%	(0.00)	-
29 LIGHT OIL	0.80%	1.12%	(0.00)	-	1.22%	1.42%	(0.00)	-
30 COAL	98.30%	94.91%	0.03	-	95.19%	93.34%	0.02	-
31 NATURAL GAS	0.52%	3.12%	(0.03)	-	3.03%	4.47%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.20	25.71	7.49	29.2%	31.87	26.84	5.03	18.7%
36 LIGHT OIL (\$/BBL)	34.37	29.61	4.76	16.1%	30.56	31.82	(1.26)	-4.0%
37 COAL (\$/TON)	44.08	45.35	(1.27)	-2.8%	43.76	46.77	(3.01)	-6.4%
38 NATURAL GAS (\$/MCF)	20.54	5.61	14.93	266.4%	6.15	5.37	0.78	14.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.29	4.09	1.20	29.3%	5.08	4.28	0.80	18.8%
42 LIGHT OIL	6.04	5.28	0.76	14.5%	5.31	5.60	(0.29)	-5.2%
43 COAL	1.93	1.92	0.01	0.5%	1.88	1.99	(0.12)	-5.8%
44 NATURAL GAS	19.50	5.45	14.05	257.6%	5.84	5.22	0.62	11.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.07	2.09	(0.02)	-0.9%	2.05	2.21	(0.16)	-7.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,940	9,327	613	6.6%	9,933	9,348	585	6.3%
49 LIGHT OIL	9,088	10,700	(1,612)	-15.1%	9,705	11,953	(2,248)	-18.8%
50 COAL	10,877	10,403	474	4.6%	11,121	10,439	682	6.5%
51 NATURAL GAS	11,967	10,544	1,423	13.5%	11,449	10,476	973	9.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,864	10,401	463	4.5%	11,107	10,454	653	6.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.26	3.82	1.44	37.7%	5.05	4.00	1.05	26.3%
56 LIGHT OIL	5.49	5.65	(0.16)	-2.8%	5.15	6.70	(1.55)	-23.1%
57 COAL	2.10	2.00	0.10	5.0%	2.09	2.08	0.01	0.5%
58 NATURAL GAS	23.34	5.75	17.59	305.9%	6.69	5.47	1.22	22.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.25	2.17	0.08	3.7%	2.28	2.31	(0.03)	-1.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: DECEMBER 2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	32	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	41	0	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-135	---	---	---	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-135	---	---	---	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	27,043	31.9	43.1	50.2	12,302	COAL	14,180	23,462,000	332,691.2	564,926	2.09	39.84
GAN.#2	98	24,678	33.8	37.4	63.8	12,641	COAL	13,237	23,566,000	311,943.1	527,357	2.14	39.84
GAN.#3	155	39,051	33.9	51.9	62.1	13,446	COAL	22,956	22,874,000	525,095.5	914,559	2.34	39.84
GAN.#4	159	51,249	43.3	61.9	65.6	11,880	COAL	26,766	22,746,000	608,819.4	1,066,347	2.08	39.84
GAN.#5	217	99,138	61.4	86.2	65.0	11,484	COAL	48,136	23,652,000	1,138,512.7	1,917,720	1.93	39.84
GAN.#6	392	57,508	19.7	33.1	46.2	13,567	COAL	33,130	23,550,000	780,211.5	1,319,887	2.30	39.84
GANNON STATION	1,135	298,667	35.4	51.2	56.6	12,379	COAL	158,405	23,340,636	3,697,273.4	6,310,796	2.11	39.84
B.B.#1	426	223,156	70.4	82.1	70.4	10,369	COAL	102,004	22,685,220	2,313,981.6	4,409,582	1.98	43.23
B.B.#2	426	48,051	15.2	16.4	58.3	10,765	COAL	21,657	23,886,000	517,292.7	936,221	1.95	43.23
B.B.#3	433	217,841	67.6	82.9	67.6	10,042	COAL	97,929	22,338,660	2,187,612.2	4,233,421	1.94	43.23
B.B. 1 - 3	1,285	489,048	51.2	60.6	65.4	10,263	COAL	221,590	22,649,418	5,018,886.5	9,579,224	1.96	43.23
B.B.#4	447	249,537	75.0	87.4	79.2	10,213	COAL	120,473	21,154,775	2,548,587.9	6,319,493	2.53	52.46
B.B. STATION	1,732	738,585	57.3	67.5	69.0	10,246	COAL	342,063	22,123,010	7,567,474.4	15,898,717	2.15	46.48
SEB-PHIL.#1(HVY OIL)	17	2,302	18.2	100.0	89.2	9,649	HVY.OIL	3,540	6,273,540	22,211.9	117,535	5.11	33.20
SEB-PHIL.#2(HVY OIL)	17	2,306	18.2	98.9	88.6	9,649	HVY.OIL	3,547	6,273,540	22,250.5	117,767	5.11	33.20
SEB-PHILLIPS TOTAL	34	4,608	18.2	99.5	88.9	9,649	HVY.OIL	7,087	6,273,540	44,462.4	235,302	5.11	33.20
POLK #1 GASIFIER	250	120,118	64.6	72.1	88.3	11,018	COAL	50,026	26,456,000	1,323,496.1	2,057,525	1.71	41.13
POLK #1 CT (OIL)	245	9,331	5.1	92.6	65.0	9,079	LGT.OIL	14,898	5,813,937	84,712.2	512,763	5.50	34.42
POLK #1 TOTAL	250	129,449	69.6	91.1	86.0	10,878	-	-	-	1,408,208.3	2,570,288	1.99	-
POLK #2 CT (GAS)	160	2,265	1.9	100.0	75.9	11,876	GAS	25,546	972,290	26,900.0	510,385	22.53	19.98
POLK #2 CT (OIL)	180	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	170	2,265	1.8	100.0	75.9	11,876	-	-	-	26,900.0	510,385	22.53	-
POLK #3 CT (GAS)	160	3,807	3.2	99.1	72.8	12,022	GAS	43,463	972,290	45,766.0	906,879	23.82	20.87
POLK #3 CT (OIL)	180	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	170	3,807	3.0	99.1	72.8	12,022	-	-	-	45,766.0	906,879	23.82	-
POLK STATION TOTAL	590	135,521	30.9	96.0	57.0	10,927	-	-	-	1,480,874.3	3,987,552	2.94	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	29	0.2	100.0	85.3	11,707	LGT.OIL	58	5,844,379	339.5	1,809	6.24	31.19
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	116	0.2	0.0	29.0	9,212	LGT.OIL	183	5,854,701	1,068.6	5,707	4.92	31.19
C.T. TOTAL	177	145	0.1	9.6	21.3	9,711	LGT.OIL	241	5,852,209	1,408.1	7,516	5.18	31.19
CITY OF TAMPA	6	0	0.0	0.0	0.0	0	GAS	0	972,290	0.0	-123	0.00	0.00
TOT. COAL (GN,BB,POLK)	3,117	1,157,370	49.9	61.9	66.0	10,877	COAL	550,494	22,867,144	12,588,243.9	24,267,038	2.10	44.08
SYSTEM	3,674	1,177,391	43.1	64.6	61.1	10,863	-	-	-	12,791,492.6	26,439,760	2.25	-

* Hookers Point limited to 90 MW
LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,985	16,635	(5,650)	-34.0%	130,276	196,270	(65,994)	-33.6%
3 UNIT COST (\$/BBL)	30.91	25.25	5.66	22.4%	29.84	26.11	3.73	14.3%
4 AMOUNT (\$)	339,534	420,015	(80,481)	-19.2%	3,888,040	5,124,890	(1,236,850)	-24.1%
5 BURNED:								
6 UNITS (BBL)	7,087	16,635	(9,548)	-57.4%	137,183	196,270	(59,087)	-30.1%
7 UNIT COST (\$/BBL)	33.20	25.71	7.49	29.2%	31.87	26.84	5.03	18.7%
8 AMOUNT (\$)	235,302	427,635	(192,333)	-45.0%	4,372,207	5,268,790	(896,583)	-17.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,742	59,129	(48,387)	-81.8%	10,742	59,129	(48,387)	-81.8%
11 UNIT COST (\$/BBL)	35.83	25.70	10.14	39.4%	35.83	25.70	10.14	39.4%
12 AMOUNT (\$)	384,932	1,519,455	(1,134,523)	-74.7%	384,932	1,519,455	(1,134,523)	-74.7%
13								
14 DAYS SUPPLY:	36	185	(149)	-80.3%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	23,538	37,907	(14,369)	-37.9%	409,287	620,731	(211,444)	-34.1%
17 UNIT COST (\$/BBL)	34.90	29.92	4.98	16.6%	30.99	30.99	(0.00)	0.0%
18 AMOUNT (\$)	821,406	1,134,124	(312,718)	-27.6%	12,683,028	19,237,885	(6,554,857)	-34.1%
19 BURNED:								
20 UNITS (BBL)	15,139	28,385	(13,246)	-46.7%	322,371	507,477	(185,106)	-36.5%
21 UNIT COST (\$/BBL)	34.37	29.61	4.76	16.1%	30.56	31.82	(1.26)	-4.0%
22 AMOUNT (\$)	520,279	840,485	(320,206)	-38.1%	9,851,474	16,148,494	(6,297,020)	-39.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	89,540	113,465	(23,925)	-21.1%	89,540	113,465	(23,925)	-21.1%
25 UNIT COST (\$/BBL)	32.91	29.66	3.25	11.0%	32.91	29.66	3.25	11.0%
26 AMOUNT (\$)	2,946,602	3,364,854	(418,252)	-12.4%	2,946,602	3,364,854	(418,252)	-12.4%
27								
28 DAYS SUPPLY: NORMAL	85	103	(18)	-17.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	16	(3)	-20.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	435,481	556,000	(120,519)	-21.7%	6,913,016	7,328,000	(414,984)	-5.7%
32 UNIT COST (\$/TON)	44.82	44.50	0.32	0.7%	44.08	45.33	(2.25)	-4.9%
33 AMOUNT (\$)	19,519,186	24,740,420	(5,221,234)	-21.1%	304,696,657	339,502,615	(34,805,958)	-10.3%
34 BURNED:								
35 UNITS (TONS)	550,494	553,670	(3,176)	-0.6%	7,100,139	7,050,889	49,250	0.7%
36 UNIT COST (\$/TON)	44.08	45.35	(1.27)	-2.8%	43.76	46.77	(3.01)	-6.4%
37 AMOUNT (\$)	24,267,038	25,108,360	(841,322)	-3.4%	310,692,261	329,791,838	(19,099,577)	-5.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	438,357	1,253,931	(815,574)	-65.0%	438,357	1,253,931	(815,574)	-65.0%
40 UNIT COST (\$/TON)	42.96	46.67	(3.72)	-8.0%	42.96	46.67	(3.72)	-8.0%
41 AMOUNT (\$)	18,831,125	58,525,510	(39,694,385)	-67.8%	18,831,125	58,525,510	(39,694,385)	-67.8%
42								
43 DAYS SUPPLY:	24	65	(41)	-63.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	69,009	424,524	(355,515)	-83.7%	5,151,423	7,727,438	(2,576,015)	-33.3%
46 UNIT COST (\$/MCF)	20.54	5.61	14.93	266.4%	6.15	5.37	0.78	14.6%
47 AMOUNT (\$)	1,417,141	2,379,610	(962,469)	-40.4%	31,675,411	41,479,330	(9,803,919)	-23.6%
48 BURNED:								
49 UNITS (MCF)	69,009	424,524	(355,515)	-83.7%	5,151,423	7,727,438	(2,576,015)	-33.3%
50 UNIT COST (\$/MCF)	20.54	5.61	14.93	266.4%	6.15	5.37	0.78	14.6%
51 AMOUNT (\$)	1,417,141	2,379,610	(962,469)	-40.4%	31,676,384	41,479,333	(9,802,949)	-23.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,013
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,013

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,573)	(300,073)
OTHER USAGE	(839)	(27,430)
TOTAL	(10,412)	(327,503)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	55,414
IGNITION #2 OIL	287,060
IGNITION PROPANE	7,812
AERIAL SURVEY ADJ.	(944,984)
ADDITIVES	9,591
GREEN FUEL	0
TOTAL	(585,107)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELER D OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KW (A) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - D	5,995.0	0.0	5,995.0	1.446	1.446	86,700.00	86,700.00	
HARDEE PWR PARTNERS	CONTRACT	2,157.0	0.0	2,157.0	2.596	3.644	56,000.00	78,600.00	
VARIOUS	JURISDIC. SCH. - MB	15,768.0	0.0	15,768.0	2.046	2.046	322,600.00	322,600.00	140,800.00
TOTAL		23,920.0	0.0	23,920.0	1.945	2.040	465,300.00	487,900.00	140,800.00
ACTUAL:									
FLA PWR. & LIGHT	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. - D	43,765.0	0.0	43,765.0	2.320	3.077	1,015,348.00	1,346,649.05	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	1,079.5	16.3	1,063.2	2.504	2.504	26,618.81	26,618.81	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,011.2	0.0	1,011.2	2.121	2.121	21,446.83	21,446.83	
FLA. PWR. CORP.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. - MA	475.0	0.0	475.0	1.919	2.361	9,112.91	11,216.82	612.41
CITY OF LAKE LAND	SCH. - MA	200.0	0.0	200.0	2.208	2.801	4,415.78	5,601.04	557.26
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
DUKE ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PART. TO THE ENGY. AUTH.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS									
HARDEE PWR PART. EST.	Nov. 2002 CONTRACT	(50,091.0)	0.0	(50,091.0)	2.509	3.247	(1,256,783.19)	(1,626,454.77)	
HARDEE PWR PART. ACT.	Nov. 2002 CONTRACT	50,091.0	0.0	50,091.0	2.320	3.077	1,162,111.20	1,541,300.07	
CITY OF LAKE LAND	Nov. 2002 SCH. - MA	(75.0)	0.0	(75.0)	2.123	3.325	(1,592.11)	(2,493.84)	(666.23)
ORLANDO UTIL. COMM.	Nov. 2002 SCH. - MA	75.0	0.0	75.0	2.123	3.325	1,592.11	2,493.84	666.23
HARDEE PWR TO LAKE LAND	Nov. 2002 SCH. - MA	(50.0)	0.0	(50.0)	3.007	3.344	(1,503.50)	(1,672.16)	
HARDEE PWR TO ORLANDO	Nov. 2002 SCH. - MA	50.0	0.0	50.0	3.007	3.344	1,503.50	1,672.16	
SEMINOLE ELEC. CO-OP	Nov. 2002 SCH. - MA	(6,750.0)	0.0	(6,750.0)	2.450	3.163	(165,401.08)	(213,471.08)	(26,875.00)
SEMINOLE ELEC. CO-OP	Nov. 2002 SCH. - MA	6,750.0	0.0	6,750.0	2.253	2.985	152,046.08	201,456.08	28,215.00
SEMINOLE ELEC. PRECO-1	Nov. 2002 SCH. - D	(2,935.3)	(262.1)	(2,673.2)	2.015	2.015	(53,852.27)	(53,852.27)	
SEMINOLE ELEC. PRECO-1	Nov. 2002 SCH. - D	2,935.3	262.1	2,673.2	2.157	2.157	57,666.50	57,666.50	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,090.7	16.3	2,074.4	2.501	2.501	51,879.87	51,879.87	
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		43,765.0	0.0	43,765.0	2.104	2.882	920,676.01	1,261,494.35	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		675.0	0.0	675.0	0.026	0.712	173.69	4,802.86	2,509.67
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		46,530.7	16.3	46,514.4	2.091	2.834	972,729.57	1,318,177.08	2,509.67
CURRENT MONTH:									
DIFFERENCE		22,610.7	16.3	22,594.4	0.146	0.794	507,429.57	830,277.08	(138,290.33)
DIFFERENCE %		94.5%	0.0%	94.5%	7.5%	38.9%	109.1%	170.2%	-98.2%
PERIOD TO DATE:									
ACTUAL		581,564.6	5,788.5	575,776.1	2.525	3.194	14,537,254.28	18,387,794.14	131,310.95
ESTIMATED		775,753.0	0.0	775,753.0	2.402	3.059	18,634,100.00	23,728,000.00	3,150,500.00
DIFFERENCE		(194,188.4)	5,788.5	(199,976.9)	0.123	0.135	(4,096,845.72)	(5,340,205.86)	(3,019,189.05)
DIFFERENCE %		-25.0%	0.0%	-25.8%	5.1%	4.4%	-22.0%	-22.5%	-95.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2002.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	3,308.0	0.0	2,039.0	1,269.0	5.808	5.808	73,700.00	
HARDEE POWER PARTNERS	IPP	78,776.0	0.0	0.0	78,776.0	4.522	4.522	3,561,900.00	
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
VARIOUS	MKT. BASE	22,567.0	0.0	0.0	22,567.0	4.775	4.775	1,077,600.00	
TOTAL		104,651.0	0.0	2,039.0	102,612.0	4.593	4.593	4,713,200.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	43,674.0	0.0	0.0	43,674.0	5.576	5.576	2,435,159.87	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
FLA. POWER CORP.	SCH. - J	64,987.0	0.0	432.7	64,554.3	4.067	4.067	2,625,304.96	
FLA. POWER & LIGHT	SCH. - J	65,325.0	0.0	827.3	64,497.7	4.385	4.385	2,828,156.19	
CITY OF LAKELAND	SCH. - J	12,210.0	0.0	204.2	12,005.8	4.627	4.627	555,501.23	
ORLANDO UTIL. COMM.	SCH. - J	9,400.0	0.0	0.0	9,400.0	2.914	2.914	273,900.00	
CAROLINA POWER & LIGHT	SCH. - J	1,472.0	0.0	0.0	1,472.0	5.147	5.147	75,766.00	
THE ENERGY AUTHORITY	SCH. - J	11,091.0	0.0	0.0	11,091.0	4.416	4.416	489,742.50	
REEDY CREEK	SCH. - J	210.0	0.0	0.0	210.0	4.138	4.138	8,690.00	
OKEELANTA	SCH. - J	90.0	0.0	0.0	90.0	3.718	3.718	3,346.20	
TALLAHASSEE	SCH. - J	1,149.0	0.0	0.0	1,149.0	5.322	5.322	61,147.50	
CARGILL ALLIANT	SCH. - J	17,667.0	0.0	0.0	17,667.0	3.998	3.998	706,360.00	
CONOCO	SCH. - J	2,061.0	0.0	172.7	1,888.3	4.092	4.092	77,263.75	
CORAL POWER	SCH. - J	352.0	0.0	537.3	(185.3)	8.197	8.197	(15,189.66)	
SEMINOLE ELEC. CO-OP	SCH. - J	1,412.0	0.0	0.0	1,412.0	4.354	4.354	61,477.50	
DUKE ENERGY	SCH. - J	3,563.0	0.0	0.0	3,563.0	3.983	3.983	141,899.00	
DYNEGY POWER MARKETING	SCH. - J	6,758.0	0.0	0.0	6,758.0	3.807	3.807	257,280.40	
RINGHAVER	SCH. - J	1,302.0	0.0	0.0	1,302.0	7.233	7.233	94,175.41	
FLA. POWER CORP.	SCH. - D	45,000.0	0.0	0.0	45,000.0	4.445	4.445	2,000,100.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Nov. 2002	IPP	(48,948.0)	0.0	0.0	(48,948.0)	5.158	5.158	(2,524,528.91)
HARDEE PWR. PART.-NATIVE	Nov. 2002	IPP	91,254.0	0.0	0.0	91,254.0	7.504	7.504	6,847,718.74
HARDEE PWR. PART.-OTHER	Nov. 2002	IPP	(50.0)	0.0	0.0	(50.0)	3.007	3.007	(1,503.50)
HARDEE PWR. PART.-OTHER	Nov. 2002	IPP	140.0	0.0	0.0	140.0	1.074	1.074	1,503.50
FLA. POWER CORP.	Oct. 2002	SCH. - D	(79,475.0)	0.0	0.0	(79,475.0)	4.067	4.067	(3,232,379.50)
FLA. POWER CORP.	Oct. 2002	SCH. - D	79,475.0	0.0	0.0	79,475.0	4.272	4.272	3,395,303.25
FLA. POWER CORP.	Nov. 2002	SCH. - D	(59,500.0)	0.0	0.0	(59,500.0)	4.143	4.143	(2,464,940.00)
FLA. POWER CORP.	Nov. 2002	SCH. - D	59,500.0	0.0	0.0	59,500.0	4.348	4.348	2,586,915.00
THE ENERGY AUTHORITY	Nov. 2002	SCH. - J	(15,662.0)	0.0	(1,576.0)	(14,086.0)	4.365	4.365	(614,797.53)
THE ENERGY AUTHORITY	Nov. 2002	SCH. - J	15,662.0	0.0	1,576.0	14,086.0	4.368	4.368	615,297.53
CARGILL ALLIANT	Nov. 2002	SCH. - J	(43,095.0)	0.0	(1,603.3)	(41,491.7)	4.441	4.441	(1,842,529.50)
CARGILL ALLIANT	Nov. 2002	SCH. - J	43,100.0	0.0	1,603.3	41,496.7	4.453	4.453	1,848,031.50
DYNEGY POWER MARKETING	Nov. 2002	SCH. - J	(6,669.0)	0.0	(76.0)	(6,593.0)	3.718	3.718	(245,146.00)
DYNEGY POWER MARKETING	Nov. 2002	SCH. - J	6,667.0	0.0	76.0	6,591.0	3.719	3.719	245,146.00
FLA. POWER CORP.	Nov. 2002	SCH. - J	(47,129.0)	0.0	(686.8)	(46,442.2)	4.143	4.143	(1,924,126.42)
FLA. POWER CORP.	Nov. 2002	SCH. - J	47,129.0	0.0	686.8	46,442.2	4.146	4.146	1,925,466.42
TOTAL		330,122.0	0.0	2,174.2	327,947.8	5.274	5.274	17,295,511.43	
CURRENT MONTH:									
DIFFERENCE		225,471.0	0.0	135.2	225,335.8	0.681	0.681	12,582,311.43	
DIFFERENCE %		215.5%	0.0%	6.6%	219.6%	14.8%	14.8%	267.0%	
PERIOD TO DATE:									
ACTUAL		3,866,686.0	0.0	219,364.4	3,647,321.6	4.659	4.659	169,929,891.01	
ESTIMATED		2,875,744.0	0.0	151,518.0	2,724,226.0	5.263	5.263	143,368,600.00	
DIFFERENCE		990,942.0	0.0	67,846.4	923,095.6	(0.604)	(0.604)	26,561,291.01	
DIFFERENCE %		34.5%	0.0%	44.8%	33.9%	-11.5%	-11.5%	18.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,069.0	0.0	0.0	39,069.0	2.005	2.005	783,300.00
TOTAL		<u>39,069.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,069.0</u>	<u>2.005</u>	<u>2.005</u>	<u>783,300.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	12,999.0	0.0	0.0	12,999.0	2.224	2.224	289,048.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	122.0	0.0	0.0	122.0	3.064	3.064	3,738.36
HILLSBOROUGH COUNTY	COGEN.	19,286.0	0.0	0.0	19,286.0	2.225	2.225	429,182.58
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,225.0	0.0	0.0	1,225.0	3.632	3.632	44,491.02
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	352.0	0.0	0.0	352.0	3.609	3.609	12,704.75
AUBURNDALE POWER PARTNERS	COGEN.	164.0	0.0	0.0	164.0	2.664	2.664	4,368.86
ORANGE COGENERATION L.P.	COGEN.	5,652.0	0.0	0.0	5,652.0	2.110	2.110	119,263.18
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	5.460	5.460	109.19
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2002		<u>39,802.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,802.0</u>	<u>2.268</u>	<u>2.268</u>	<u>902,906.76</u>
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2002								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(12,682.0)	0.0	0.0	(12,682.0)	2.488	2.488	(315,508.46)
		12,682.0	0.0	0.0	12,682.0	2.365	2.365	299,948.94
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(233.0)	0.0	0.0	(233.0)	4.201	4.201	(9,787.88)
		233.0	0.0	0.0	233.0	4.198	4.198	9,780.25
HILLSBOROUGH COUNTY	COGEN.	(19,409.0)	0.0	0.0	(19,409.0)	2.490	2.490	(483,236.87)
		19,409.0	0.0	0.0	19,409.0	2.367	2.367	459,379.37
CARGILL MILLPOINT	COGEN.	(782.0)	0.0	0.0	(782.0)	4.784	4.784	(37,409.23)
		782.0	0.0	0.0	782.0	4.801	4.801	37,546.32
CF INDUSTRIES INC.	COGEN.	(778.0)	0.0	0.0	(778.0)	5.123	5.123	(39,857.58)
		778.0	0.0	0.0	778.0	5.114	5.114	39,784.66
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(452.0)	0.0	0.0	(452.0)	4.646	4.646	(20,997.67)
		452.0	0.0	0.0	452.0	4.641	4.641	20,976.63
AUBURNDALE POWER PARTNERS	COGEN.	(605.0)	0.0	0.0	(605.0)	2.776	2.776	(16,797.51)
		605.0	0.0	0.0	605.0	3.027	3.027	18,311.33
ORANGE COGENERATION L.P.	COGEN.	(6,256.0)	0.0	0.0	(6,256.0)	2.333	2.333	(145,950.70)
		6,256.0	0.0	0.0	6,256.0	2.191	2.191	137,099.61
CUTRALE CITRUS	COGEN.	(58.0)	0.0	0.0	(58.0)	3.880	3.880	(2,250.43)
		58.0	0.0	0.0	58.0	3.856	3.856	2,236.44
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: OCTOBER 2002		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(46,732.78)</u>
GRAND TOTAL		<u>39,802.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,802.0</u>	<u>2.151</u>	<u>2.151</u>	<u>856,173.98</u>
CURRENT MONTH:								
DIFFERENCE		733.0	0.0	0.0	733.0	0.146	0.146	72,873.98
DIFFERENCE %		1.9%	0.0%	0.0%	1.9%	7.3%	7.3%	9.3%
PERIOD TO DATE:								
ACTUAL		476,931.0	0.0	0.0	476,931.0	2.394	2.394	11,416,462.45
ESTIMATED		473,104.0	0.0	0.0	473,104.0	2.275	2.275	10,762,700.00
DIFFERENCE		3,827.0	0.0	0.0	3,827.0	0.119	0.119	653,762.45
DIFFERENCE %		0.8%	0.0%	0.0%	0.8%	0.052	0.052	6.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6**

JANUARY 2002 - DECEMBER 2002

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC. SCH. - D	72,804.0	0.0	72,804.0	1.469	1.469	1,069,200.00	1,069,200.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	486,051.0	0.0	486,051.0	2.562	3.610	12,453,700.00	17,547,600.00	
VARIOUS	JURISDIC. SCH. - MB	216,898.0	0.0	216,898.0	2.356	2.356	5,111,200.00	5,111,200.00	3,150,500.00
TOTAL		775,753.0	0.0	775,753.0	2.402	3.059	18,634,100.00	23,728,000.00	3,150,500.00
ACTUAL:									
HARDEE PWR PARTNERS	SEP. CONTR SCH. - D	485,488.0	0.0	485,488.0	2.527	3.270	12,269,338.12	15,877,339.45	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	48,925.6	5,788.5	43,137.1	2.931	2.931	1,264,182.67	1,264,182.67	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	9,551.0	0.0	9,551.0	2.024	2.024	193,301.61	193,301.61	
AQUILA	SCH. -MA	1,989.0	0.0	1,989.0	2.456	3.167	48,848.92	62,988.60	8,477.73
CITY OF LAKE LAND	SCH. -MA	4,321.0	0.0	4,321.0	1.930	2.394	83,378.65	103,453.27	8,682.60
DUKE ENERGY	SCH. -MA	1,604.0	0.0	1,604.0	2.035	3.034	32,641.29	48,670.71	11,024.72
FLA. PWR. & LIGHT	SCH. -MA	18,747.0	0.0	18,747.0	2.005	2.547	375,863.98	477,428.06	47,875.75
FLA. PWR. CORP.	SCH. -MA	2,042.0	0.0	2,042.0	2.094	2.948	42,764.80	60,196.05	11,554.50
ORLANDO UTIL. COMM.	SCH. -MA	1,315.0	0.0	1,315.0	2.479	3.581	32,604.06	47,094.62	10,523.71
REEDY CREEK	SCH. -MA	60.0	0.0	60.0	2.347	2.872	1,407.94	1,723.42	138.88
RELIANT	SCH. -MA	20.0	0.0	20.0	3.282	7.850	656.40	1,570.06	850.86
SEMINOLE ELEC. CO-OP	SCH. -MA	6,920.0	0.0	6,920.0	2.272	3.020	157,251.25	209,017.07	30,037.02
THE ENERGY AUTHORITY	SCH. -MA	610.0	0.0	610.0	2.421	3.060	14,769.92	18,664.71	2,145.18
HARDEE PWR. PART. TO ORLANDO	SCH. -MA	50.0	0.0	50.0	3.007	3.344	1,503.50	1,672.16	
HARDEE PWR. PART. TO FLA. PWR. & LIGHT	SCH. -MA	210.0	0.0	210.0	3.131	3.752	6,574.65	7,879.04	
HARDEE PWR. PART. TO FLA. PWR. CORP.	SCH. -MA	70.0	0.0	70.0	4.069	4.702	2,848.30	3,291.06	
AUBURNDALE POWER PARTNERS	SCH. -OATT	(890.0)	0.0	(890.0)	1.556	1.556	(13,847.09)	(13,846.95)	
CARGILL ALLIANT	SCH. -OATT	529.0	0.0	529.0	4.335	4.336	22,932.21	22,935.10	
DUKE ENERGY	SCH. -OATT	3.0	0.0	3.0	7.770	7.781	233.10	233.43	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		58,476.6	5,788.5	52,688.1	2.766	2.766	1,457,484.28	1,457,484.28	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		485,488.0	0.0	485,488.0	2.527	3.270	12,269,338.12	15,877,339.45	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		37,958.0	0.0	37,958.0	2.111	2.749	801,113.66	1,043,648.83	131,310.95
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		(358.0)	0.0	(358.0)	(2.603)	(2.604)	9,318.22	9,321.58	
TOTAL		581,564.6	5,788.5	575,776.1	2.525	3.194	14,537,254.28	18,387,794.14	131,310.95
DIFFERENCE		(194,188.4)	5,788.5	(199,976.9)	0.123	0.135	(4,096,845.72)	(5,340,205.86)	(3,019,189.05)
DIFFERENCE %		-25.0%	0.0%	-25.8%	5.1%	4.4%	-22.0%	-22.5%	-95.8%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$2,873.72 HAS BEEN EXCLUDED.

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7

JANUARY 2002 - DECEMBER 2002

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	280,950.0	0.0	151,518.0	129,432.0	7.161	7.161	9,269,100.00
HARDEE POWER PARTNERS	IPP	1,050,349.0	0.0	0.0	1,050,349.0	4.619	4.619	48,513,600.00
VARIOUS	OTHER	427,344.0	0.0	0.0	427,344.0	5.907	5.907	25,244,200.00
VARIOUS	MKT. BASE	1,117,101.0	0.0	0.0	1,117,101.0	5.402	5.402	60,341,700.00
TOTAL		<u>2,875,744.0</u>	<u>0.0</u>	<u>151,518.0</u>	<u>2,724,226.0</u>	<u>5.263</u>	<u>5.263</u>	<u>143,368,600.00</u>
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	902,080.0	0.0	0.0	902,080.0	4.915	4.915	44,333,232.81
HARDEE PWR. PART.-OTHERS	IPP	420.0	0.0	0.0	420.0	2.602	2.602	10,926.45
FLA. POWER & LIGHT	SCH.-A	475.0	0.0	475.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-D	682,077.0	0.0	0.0	682,077.0	3.960	3.960	27,008,011.23
OKEELANTA	SCH.-D	6,909.0	0.0	0.0	6,909.0	4.739	4.739	327,437.60
AQUILA	SCH.-J	139,249.0	0.0	2,332.8	136,916.2	6.196	6.196	8,483,514.55
AUBURNDALE POWER PARTNERS	SCH.-J	9,381.0	0.0	0.0	9,381.0	3.553	3.553	333,294.00
AXIA	SCH.-J	822.0	0.0	311.7	510.3	9.202	9.202	46,959.97
CALPINE	SCH.-J	10,839.0	0.0	376.0	10,463.0	3.046	3.046	318,678.00
CARGILL ALLIANT	SCH.-J	273,589.0	0.0	18,539.7	255,049.3	4.825	4.825	12,304,889.04
CAROLINA POWER & LIGHT	SCH.-J	8,877.0	0.0	0.0	8,877.0	3.431	3.431	304,596.38
CITY OF LAKELAND	SCH.-J	235,501.0	0.0	31,959.1	203,541.9	4.463	4.463	9,083,818.38
CONOCO	SCH.-J	2,061.0	0.0	172.7	1,888.3	4.092	4.092	77,263.75
CORAL POWER	SCH.-J	1,851.0	0.0	537.3	1,313.7	3.079	3.079	40,448.34
DUKE ENERGY	SCH.-J	109,597.0	0.0	12,716.6	96,880.5	4.730	4.730	4,582,157.70
DYNEGY POWER MARKETING	SCH.-J	29,534.0	0.0	1,380.6	28,153.4	3.648	3.648	1,027,013.33
FLA. POWER & LIGHT	SCH.-J	435,324.0	0.0	46,296.2	389,027.8	4.464	4.464	17,365,880.06
FLA. POWER CORP.	SCH.-J	408,889.0	0.0	20,131.3	388,757.7	3.776	3.776	14,681,253.50
HOMESTEAD	SCH.-J	419.0	0.0	35.0	384.0	7.597	7.597	29,171.59
KOCH ENERGY	SCH.-J	9,703.0	0.0	1,571.8	8,131.2	4.731	4.731	384,684.16
LAKE WORTH	SCH.-J	147.0	0.0	68.0	79.0	15.929	15.929	12,583.72
LOUISVILLE	SCH.-J	4,304.0	0.0	0.0	4,304.0	3.693	3.693	158,958.00
OKEELANTA	SCH.-J	72,377.0	0.0	86.0	72,291.0	3.993	3.993	2,886,251.40
ORLANDO UTIL. COMM.	SCH.-J	155,850.0	0.0	20,382.5	135,467.5	6.119	6.119	8,289,779.05
REEDY CREEK	SCH.-J	3,686.0	0.0	81.3	3,604.7	5.538	5.538	199,611.98
RELIANT	SCH.-J	79,353.0	0.0	24,385.1	54,967.9	5.896	5.896	3,240,673.78
RINGHAVER	SCH.-J	33,904.0	0.0	0.0	33,904.0	6.163	6.163	2,089,588.43
SEMINOLE ELECTRIC CO-OP	SCH.-J	58,032.0	0.0	4,424.4	53,607.6	3.416	3.416	1,831,497.80
TALLAHASSEE	SCH.-J	16,460.0	0.0	753.2	15,706.8	5.380	5.380	845,043.53
THE ENERGY AUTHORITY	SCH.-J	174,861.0	0.0	32,348.2	142,512.8	4.757	4.757	6,778,740.48
KOCH ENERGY	SCH.-Ja	34.0	0.0	0.0	34.0	7.422	7.422	2,523.50
THE ENERGY AUTHORITY	SCH.-Ja	0.0	0.0	0.0	0.0	0.000	0.000	50,000.00
CARGILL ALLIANT	SCH.-Jc	0.0	0.0	0.0	0.0	0.000	0.000	2,000,000.00
ENRON	SCH.-Jc	9.0	0.0	0.0	9.0	8.022	8.022	722.00
KOCH ENERGY	SCH.-Jc	72.0	0.0	0.0	72.0	0.953	0.953	686.50
THE ENERGY AUTHORITY	SCH.-Jc	0.0	0.0	0.0	0.0	0.000	0.000	800,000.00
TOTAL		<u>3,866,686.0</u>	<u>0.0</u>	<u>219,364.4</u>	<u>3,647,321.6</u>	<u>4.659</u>	<u>4.659</u>	<u>169,929,891.01</u>
DIFFERENCE		990,942.0	0.0	67,846.4	923,095.6	(0.604)	(0.604)	26,561,291.01
DIFFERENCE %		34.5%	0.0%	44.8%	33.9%	-11.5%	-11.5%	18.5%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8**

JANUARY 2002 - DECEMBER 2002

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	473,104.0	0.0	0.0	473,104.0	2.275	2.275	10,762,700.00
TOTAL		473,104.0	0.0	0.0	473,104.0	2.275	2.275	10,762,700.00
ACTUAL:								
AUBURNDALE POWER PARTNERS	COGEN.	9,393.0	0.0 #	0.0	9,393.0	3.895	3.895	365,867.62
CARGILL MILLPOINT	COGEN.	1,503.0	0.0	0.0	1,503.0	4.686	4.686	70,430.36
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	7,474.0	0.0	0.0	7,474.0	3.758	3.758	280,890.41
CUTRALE CITRUS	COGEN.	5,569.0	0.0	0.0	5,569.0	1.888	1.888	105,118.87
FARMLAND HYDRO LP	COGEN.	12,582.0	0.0	0.0	12,582.0	3.526	3.526	443,586.64
HILLSBOROUGH COUNTY	COGEN.	203,909.0	0.0	0.0	203,909.0	2.263	2.263	4,613,476.00
IMC-AGRICO-NEW WALES	COGEN.	2,623.0	0.0	0.0	2,623.0	3.524	3.524	92,446.53
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	10,226.0	0.0	0.0	10,226.0	3.803	3.803	388,901.53
McKAY BAY REFUSE	COGEN.	151,807.0	0.0	0.0	151,807.0	2.271	2.271	3,447,138.74
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	71,845.0	0.0	0.0	71,845.0	2.239	2.239	1,608,605.75
TOTAL		476,931.0	0.0	0.0	476,931.0	2.394	2.394	11,416,462.45
DIFFERENCE		3,827.0	0.0	0.0	3,827.0	0.119	0.119	653,762.45
DIFFERENCE %		0.8%	0.0%	0.0%	0.8%	5.2%	5.2%	6.1%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9**

JANUARY 2002 - DECEMBER 2002

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%