



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

April 11, 2003

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of March 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink that reads "James McGee / SC".

James A. McGee

JAM:scc
Enclosures
cc: Parties of Records

DOCUMENT RELEASED

03401 APR 14 6

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedule A-1 through A-9 Reports for the month of March 2003 have been furnished to the following individuals by regular U.S. Mail this 11th day of April 2003.

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,325,483	49,823,271	35,502,212	71.3	2,646,137	2,366,814	279,323	11.8	3.2245	2.1051	1.1194	53.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	558,743	529,367	29,376	5.6	587,346	566,168	21,178	3.7	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,258,864)	98,200	(3,357,064)	(3,418.6)	(133,728)	0	(133,728)	0.0	2.4369	0.0000	2.4369	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	82,629,554	50,450,838	32,178,716	63.8	2,512,409	2,366,814	145,595	6.2	3.2889	2.1316	1.1573	54.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,501,548	4,735,086	766,462	16.2	274,692	258,665	16,027	6.2	2.0028	1.8306	0.1722	9.4
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,611,750	1,057,803	553,947	52.4	29,580	33,688	(4,108)	(12.2)	5.4488	3.1400	2.3088	73.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,638,363	14,261,910	(623,547)	(4.4)	575,459	603,191	(27,732)	(4.6)	2.3700	2.3644	0.0056	0.2
12 TOTAL COST OF PURCHASED POWER	20,751,660	20,054,799	696,861	3.5	879,731	895,544	(15,813)	(1.8)	2.3589	2.2394	0.1195	5.3
13 TOTAL AVAILABLE MWH					3,392,140	3,262,358	129,782	4.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,451,692)	(4,922,591)	470,899	(9.6)	(150,001)	(146,943)	(3,058)	2.1	2.9678	3.3500	(0.3822)	(11.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,009,877)	(436,170)	(1,573,707)	360.8	(150,001)	(146,943)	(3,058)	2.1	1.3399	0.2968	1.0431	351.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,480,072)	(3,335,602)	(3,144,470)	94.3	(180,627)	(87,779)	(92,848)	105.8	3.5875	3.8000	(0.2125)	(5.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,941,642)	(8,694,363)	(4,247,279)	48.9	(330,628)	(234,722)	(95,906)	40.9	3.9143	3.7041	0.2102	5.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,922	0	1,922					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	90,439,572	61,811,274	28,628,298	46.3	3,063,434	3,027,636	35,798	1.2	2.9522	2.0416	0.9106	44.6
21 NET UNBILLED	7,835,332	2,101,856	5,733,476	272.8	(265,404)	(102,953)	(162,451)	157.8	0.2996	0.0763	0.2233	292.7
22 COMPANY USE	198,358	244,988	(46,630)	(19.0)	(6,719)	(12,000)	5,281	(44.0)	0.0076	0.0089	(0.0013)	(14.6)
23 T & D LOSSES	5,199,258	3,243,747	1,955,511	60.3	(176,113)	(158,885)	(17,228)	10.8	0.1988	0.1178	0.0810	68.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	90,439,572	61,811,274	28,628,298	46.3	2,615,198	2,753,798	(138,600)	(5.0)	3.4582	2.2446	1.2136	54.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,224,813)	(1,561,354)	(663,459)	42.5	(64,391)	(69,561)	5,170	(7.4)	3.4551	2.2446	1.2105	53.9
26 JURISDICTIONAL KWH SALES	88,214,759	60,249,920	27,964,839	46.4	2,550,807	2,684,237	(133,430)	(5.0)	3.4583	2.2446	1.2137	54.1
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	88,549,093	60,539,119	28,009,974	46.3	2,550,807	2,684,237	(133,430)	(5.0)	3.4714	2.2554	1.2160	53.9
28 PRIOR PERIOD TRUE-UP	(2,882,147)	(2,882,147)	0	0.0	2,550,807	2,684,237	(133,430)	(5.0)	(0.1130)	(0.1074)	(0.0056)	5.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,550,807	2,684,237	(133,430)	(5.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,550,807	2,684,237	(133,430)	(5.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	85,666,946	57,656,972	28,009,974	48.6	2,550,807	2,684,237	(133,430)	(5.0)	3.3584	2.1480	1.2104	56.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3608	2.1495	1.2113	56.4
32 GPIF	50,671	50,671			2,550,807	2,684,237			0.0020	0.0019	0.0001	5.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.363	2.151	1.211	56.3

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - MARCH, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	233,509,626	165,522,392	67,987,234	41.1	8,239,134	7,317,438	921,696	12.6	2.8342	2.2620	0.5722	25.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,614,074	1,536,919	77,155	5.0	1,696,702	1,643,764	52,938	3.2	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,576	0	12,576	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,841,142)	295,600	(9,136,742)	(3,090.9)	(386,808)	0	(386,808)	0.0	2.2857	0.0000	2.2857	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	226,295,134	167,354,911	58,940,223	35.2	7,852,326	7,317,438	534,888	7.3	2.8819	2.2871	0.5948	26.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,665,805	11,048,988	5,616,817	50.8	811,664	603,244	208,420	34.6	2.0533	1.8316	0.2217	12.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	228,900	0	228,900	0.0	3,500	0	3,500	0.0	6.5400	0.0000	6.5400	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	6,449,500	2,716,029	3,733,471	137.5	95,424	91,795	3,629	4.0	6.7588	2.9588	3.8000	128.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	43,095,202	40,811,839	2,283,363	5.6	1,650,549	1,738,664	(88,115)	(5.1)	2.6110	2.3473	0.2637	11.2
12 TOTAL COST OF PURCHASED POWER	66,439,407	54,576,856	11,862,551	21.7	2,561,137	2,433,703	127,434	5.2	2.5941	2.2425	0.3516	15.7
13 TOTAL AVAILABLE MWH					10,413,463	9,751,141	662,322	6.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(15,947,037)	(12,325,777)	(3,621,260)	29.4	(528,682)	(367,772)	(160,910)	43.8	3.0164	3.3515	(0.3351)	(10.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,825,118)	(982,490)	(4,842,628)	492.9	(528,682)	(367,772)	(160,910)	43.8	1.1018	0.2671	0.8347	312.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(14,984,284)	(16,383,227)	1,398,943	(8.5)	(556,002)	(402,456)	(153,546)	38.2	2.6950	4.0708	(1.3758)	(33.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(36,756,439)	(29,691,494)	(7,064,945)	23.8	(1,084,684)	(770,228)	(314,456)	40.8	3.3887	3.8549	(0.4662)	(12.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,061	0	5,061					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	255,978,102	192,240,273	63,737,829	33.2	9,333,840	8,980,913	352,927	3.9	2.7425	2.1405	0.6020	28.1
21 NET UNBILLED	1,517,782	(4,521,387)	6,039,169	(133.6)	(55,343)	203,949	(259,292)	(127.1)	0.0173	(0.0521)	0.0694	(133.2)
22 COMPANY USE	675,884	770,160	(94,276)	(12.2)	(24,645)	(36,000)	11,355	(31.5)	0.0077	0.0089	(0.0012)	(13.5)
23 T & D LOSSES	13,708,057	10,253,370	3,454,687	33.7	(499,838)	(478,822)	(21,016)	4.4	0.1566	0.1183	0.0383	32.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	255,978,102	192,240,273	63,737,829	33.2	8,754,014	8,670,040	83,974	1.0	2.9241	2.2173	0.7068	31.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,521,782)	(4,780,243)	(741,539)	15.5	(192,172)	(215,793)	23,621	(11.0)	2.8734	2.2152	0.6582	29.7
26 JURISDICTIONAL KWH SALES	250,456,320	187,460,030	62,996,290	33.6	8,561,842	8,454,247	107,595	1.3	2.9253	2.2173	0.7080	31.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	251,179,086	188,359,838	62,819,248	33.4	8,561,842	8,454,247	107,595	1.3	2.9337	2.2280	0.7057	31.7
28 PRIOR PERIOD TRUE-UP	(8,646,440)	(8,646,441)	1	0.0	8,561,842	8,454,247	107,595	1.3	(0.1010)	(0.1023)	0.0013	(1.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,561,842	8,454,247	107,595	1.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,561,842	8,454,247	107,595	1.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	242,532,646	179,713,397	62,819,249	35.0	8,561,842	8,454,247	107,595	1.3	2.8327	2.1257	0.7070	33.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8347	2.1272	0.7075	33.3
32 GPIF	152,014	152,013			8,561,842	8,454,247			0.0018	0.0018	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.837	2.129	0.708	33.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 MARCH 2003

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$85,325,483	\$49,823,271	\$35,502,212	71.3	\$233,509,626	\$165,522,392	\$67,987,234	41.1
1a. NUCLEAR FUEL DISPOSAL COST	\$558,743	529,367	29,376	5.6	1,614,074	1,536,919	77,155	5.0
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	12,576	0	12,576	100.0
2 . FUEL COST OF POWER SOLD	(\$4,451,692)	(4,922,591)	470,899	(9.6)	(15,947,037)	(12,325,777)	(3,621,260)	29.4
2a. GAIN ON POWER SALES	(\$2,009,877)	(436,170)	(1,573,707)	360.8	(5,825,118)	(982,490)	(4,842,628)	492.9
3 . FUEL COST OF PURCHASED POWER	\$5,501,548	4,735,086	766,462	16.2	16,665,805	11,048,988	5,616,817	50.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,638,363	14,261,910	(623,547)	(4.4)	43,095,202	40,811,839	2,283,363	5.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$1,611,750	1,057,803	553,947	52.4	6,678,400	2,716,029	3,962,371	145.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	100,178,509	65,048,676	35,129,833	54.0	279,803,528	208,327,900	71,475,628	34.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$6,480,072)	(3,335,602)	(3,144,470)	94.3	(14,984,284)	(16,383,227)	1,398,943	(8.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,258,864)	98,200	(3,357,064)	(3,418.6)	(8,841,142)	295,600	(9,136,742)	(3,090.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$90,439,572	\$61,811,274	\$28,628,298	46.3	\$255,978,102	\$192,240,273	\$63,737,829	33.2
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,731	0	2,731		6,047	0	6,047	
OTHER	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,460	0	2,460		6,630	0	6,630	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,192)	0	(4,192)		(12,577)	0	(12,577)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	51,426	52,000	(574)		156,442	157,000	(558)	
EMISSIONS	159,967	0	159,967		1,097,611	0	1,097,611	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0		0	0	0	
TIGER BAY NET GENERATION	(3,471,256)	0	(3,471,256)		(10,095,296)	0	(10,095,296)	
HEDGING	0	46,200	(46,200)		0	138,600	(138,600)	
HINES 2 (DEPR & RETURN)	0	0	0		0	0	0	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,258,864)	98,200	(3,357,064)		(8,841,142)	295,600	(9,136,742)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 MARCH 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	58,894,814	62,265,709	(3,370,895)	(5.4)	197,806,206	196,111,477	1,694,729	0.9
1c. JURISDICTIONAL FUEL REVENUE	58,894,814	62,265,709	(3,370,895)	(5.4)	197,806,206	196,111,477	1,694,729	0.9
1d. NON FUEL REVENUE	122,063,052	138,569,291	(16,506,239)	(11.9)	422,866,378	425,022,523	(2,156,145)	(0.5)
1e. TOTAL JURISDICTIONAL SALES REVENUE	180,957,867	200,835,000	(19,877,133)	(9.9)	620,672,584	621,134,000	(461,416)	(0.1)
2. NON JURISDICTIONAL SALES REVENUE	20,897,250	5,728,000	15,169,250	264.8	49,643,205	25,545,000	24,098,205	94.3
3. TOTAL SALES REVENUE	\$201,855,117	\$206,563,000	(\$4,707,883)	(2.3)	\$670,315,789	\$646,679,000	\$23,636,789	3.7
C . KWH SALES								
1. JURISDICTIONAL SALES	2,550,807,125	2,684,237,000	(133,429,875)	(5.0)	8,561,842,424	8,454,247,000	107,595,424	1.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	64,391,295	69,561,000	(5,169,705)	(7.4)	192,171,845	215,793,000	(23,621,155)	(11.0)
3. TOTAL SALES	2,615,198,420	2,753,798,000	(138,599,580)	(5.0)	8,754,014,269	8,670,040,000	83,974,269	1.0
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.54	97.47	0.07	0.1	97.80	97.51	0.29	0.3

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 MARCH 2003

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$58,894,814.34	\$62,265,709	(\$3,370,895)	(5.4)	\$197,806,205.65	\$196,111,477	\$1,694,729	0.9
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	2,882,146.67	2,882,147	(0)	0.0	8,646,440.01	8,646,441	(1)	0.0
2b. INCENTIVE PROVISION	(50,671.42)	(253,355)	202,684	(80.0)	(152,014.26)	(152,013)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	61,726,289.59	64,894,501	(3,168,211)	(4.9)	206,300,631.40	204,605,905	1,694,726	0.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	90,439,572.41	61,811,274	28,628,298	46.3	255,978,102.29	192,240,273	63,737,829	33.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.54	97.47	0.07	0.1				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	88,549,093.13	60,539,119	28,009,974	46.3	251,179,085.56	188,359,838	62,819,248	33.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(26,822,803.54)	4,355,382	(31,178,186)	0.0	(44,878,454.16)	16,246,067	(61,124,521)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(71,170.39)				(178,766.96)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(55,613,252.89)				(31,685,712.35)			
10. TRUE UP COLLECTED (REFUNDED)	(2,882,146.67)				(8,646,440.01)	(8,646,441)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(85,389,373.49)				(85,389,373.66)			
12. OTHER:				0.17				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(85,389,373.49)				(85,389,373.66)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 MARCH 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$55,613,253)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(85,318,203)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(140,931,456)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(70,465,728)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.250	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.180	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	2.430	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.215	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.101	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$71,170)	N/A	--	--			

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	18,224,013	4,517,123	13,706,890	303.4%
2	LIGHT OIL	1,981,859	1,730,526	251,333	14.5%
3	COAL	26,636,851	26,805,887	-169,036	-0.6%
4	GAS	36,350,847	14,853,550	21,497,297	144.7%
5	NUCLEAR	2,131,913	1,916,184	215,729	11.3%
6					
7					
8	TOTAL (\$)	85,325,483	49,823,270	35,502,213	71.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	369,423	106,761	262,662	246.0%
10	LIGHT OIL	22,958	23,676	-718	-3.0%
11	COAL	1,170,668	1,224,217	-53,549	-4.4%
12	GAS	495,742	445,992	49,750	11.2%
13	NUCLEAR	587,346	566,168	21,178	3.7%
14					
15					
16	TOTAL (MWH)	2,646,137	2,366,814	279,323	11.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	594,941	178,217	416,724	233.8%
18	LIGHT OIL (BBL)	51,716	51,207	509	1.0%
19	COAL (TON)	447,100	456,595	-9,495	-2.1%
20	GAS (MCF)	4,031,149	3,940,094	91,055	2.3%
21	NUCLEAR (MMBTU)	5,924,562	5,806,619	117,943	2.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,894,528	1,158,414	2,736,114	236.2%
25	LIGHT OIL	300,505	297,001	3,504	1.2%
26	COAL	11,147,478	11,469,968	-322,490	-2.8%
27	GAS	4,197,941	3,940,094	257,847	6.5%
28	NUCLEAR	5,924,562	5,806,619	117,943	2.0%
29					
30					
31	TOTAL (MILLION BTU)	25,465,015	22,672,096	2,792,919	12.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.0	4.51	9.5	209.5%
33	LIGHT OIL	0.9	1.00	-0.1	-13.3%
34	COAL	44.2	51.72	-7.5	-14.5%
35	GAS	18.7	18.84	-0.1	-0.6%
36	NUCLEAR	22.2	23.92	-1.7	-7.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

03-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	30.63	25.35	5.29	20.9%
41	LIGHT OIL (\$/BBL)	38.32	33.79	4.53	13.4%
42	COAL (\$/TON)	59.58	58.71	0.87	1.5%
43	GAS (\$/MCF)	9.02	3.77	5.25	139.2%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.68	3.90	0.78	20.0%
48	LIGHT OIL	6.60	5.83	0.77	13.2%
49	COAL	2.39	2.34	0.05	2.2%
50	GAS	8.66	3.77	4.89	129.7%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.35	2.20	1.15	52.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,542	10,851	-308	-2.8%
56	LIGHT OIL	13,089	12,544	545	4.35%
57	COAL	9,522	9,369	153	1.6%
58	GAS	8,468	8,834	-366	-4.1%
59	NUCLEAR	10,087	10,256	-169	-1.6%
60					
61					
62	SYSTEM (BTU/KWH)	9,623	9,579	44	0.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.93	4.23	0.70	16.6%
64	LIGHT OIL	8.63	7.31	1.32	18.1%
65	COAL	2.28	2.19	0.09	3.9%
66	GAS	7.33	3.33	4.00	120.2%
67	NUCLEAR	0.36	0.34	0.02	7.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.22	2.11	1.12	53.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	57,118.00	15			11,407				651,530	3,207,074	5.615	
		56,029.18					#6	96,772	6.604	639,110	3,087,492	5.511	31.905
		971.46					GS	10,655	1.040	11,081	110,983	11.424	10.416
		117.36					#2	231	5.795	1,339	8,599	7.327	37.225
UNIT 2	509	154,301.00	41			10,435				1,610,071	8,898,176	5.767	
		135,041.18					#6	216,109	6.520	1,409,102	6,894,916	5.106	31.905
		19,005.45					GS	190,687	1.040	198,314	1,986,211	10.451	10.416
		254.37					#2	458	5.795	2,654	17,049	6.702	37.225
Bartow													
UNIT 1	122	22,249.00	25			10,669				237,379	1,060,280	4.766	
		22,210.81					#6	36,202	6.546	236,972	1,057,733	4.762	29.218
		38.19					#2	70	5.821	407	2,547	6.669	36.386
UNIT 2	120	55,466.00	62			10,722				594,728	2,654,589	4.786	
		55,466.00					#6	90,856	6.546	594,728	2,654,589	4.786	29.218
UNIT 3	206	100,676.00	66			10,078				1,014,616	4,528,777	4.498	
		100,676.00					#6	155,002	6.546	1,014,616	4,528,777	4.498	29.218
Crystal River 1 & 2													
UNIT 1	381	186,716.00	66			10,037				1,873,980	4,140,527	2.218	
		271.88					#2	471	5.793	2,729	19,691	7.243	41.807
		186,444.12					CA	74,021	25.280	1,871,251	4,120,836	2.210	55.671
UNIT 2	477	63,867.00	18			10,074				643,420	1,457,713	2.282	
		807.40					#2	1,404	5.793	8,134	58,697	7.270	41.807
		63,059.60					CA	25,130	25.280	635,286	1,399,017	2.219	55.671
Crystal River 4 & 5													
UNIT 4	717	459,868.00	86			9,423				4,333,126	10,715,196	2.330	
		2,033.65					#2	3,339	5.739	19,162	172,598	8.487	51.692
		457,834.35					CA	173,712	24.834	4,313,964	10,542,598	2.303	60.690
UNIT 5	725	465,338.00	86			9,339				4,345,726	10,743,275	2.309	
		2,007.62					#2	3,267	5.739	18,749	168,876	8.412	51.691
		463,330.38					CA	174,236	24.834	4,326,977	10,574,399	2.282	60.690

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0.00	0							0	505	0.000	
		0.00					#6	0	0.000	0	505	0.000	
TOTAL	3,913	1,565,599.00				9,776				15,304,576	47,406,115	3.028	
Nuclear													
Crystal River 3													
UNIT 3	782	587,346.00	101			10,087				5,924,674	2,132,577	0.363	
		0					NF	5,924,562	1.000	5,924,562	2,131,913	0.000	0.360
		0					#2	21	5.323	112	665	0.000	31.667
TOTAL	782	587,346.00				10,087				5,924,674	2,132,577	0.363	
Gas Turbine													
Avon Park Peaker	56	270.00	1			17,605				4,753	44,652	16.538	
		56.16					#2	170	5.815	989	6,833	12.168	40.194
		213.84					GS	3,620	1.040	3,765	37,818	17.685	10.447
Bartow Peaker	205	2,876.00	2			17,545				50,460	490,686	17.061	
		226.88					#2	684	5.820	3,981	23,785	10.484	34.773
		2,649.12					GS	44,692	1.040	46,480	466,901	17.625	10.447
Bayboro Peaker	200	689.00	0			15,309				10,548	62,016	9.001	
		689.00					#2	1,811	5.824	10,548	62,016	9.001	34.244
Debarry Peaker	644	28,449.00	6			14,621				415,941	3,890,860	13.677	
		5,913.80					#2	14,873	5.813	86,463	554,999	9.385	37.316
		22,535.20					GS	316,501	1.041	329,478	3,335,861	14.803	10.540
Higgins Peaker	126	842.00	1			15,966				13,443	135,013	16.035	
		842.00					GS	12,926	1.040	13,443	135,013	16.035	10.445
Hines Energy	506	284,286.00	76			7,122				2,024,584	21,665,398	7.621	
		284,286.00					GS	1,942,979	1.042	2,024,584	21,665,398	7.621	11.151
Intercession City Peaker	1,056	34,980.00	4			13,303				465,350	4,539,501	12.977	
		7,188.59					#2	16,439	5.817	95,632	575,446	8.005	35.005
		27,791.41					GS	354,136	1.044	369,718	3,964,055	14.264	11.194

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	46.00	0			16,681				767	5,050	10.978	
		46.00					#2	132	5.813	767	5,050	10.978	38.258
Suwannee Peaker	173	5,087.00	4			13,724				69,812	362,128	7.119	
		2,345.20					#2	5,484	5.869	32,185	199,455	8.505	36.370
		2,741.80					GS	36,250	1.038	37,628	162,674	5.933	4.488
Tiger Bay Cogen	215	133,728.00	84			7,783				1,040,787	3,470,721	2.595	
		133,728.00					GS	1,000,757	1.040	1,040,787	3,470,721	2.595	3.468
Turner Peaker	166	1,101.00	1			15,127				16,655	105,554	9.587	
		1,101.00					#2	2,865	5.813	16,655	105,554	9.587	36.843
Univ of Florida Cogen	48	838.00	2			146,377				122,664	1,015,211	121.147	
		838.00					GS	117,946	1.040	122,664	1,015,211	121.147	8.607
TOTAL	3,410	493,192.00				8,588				4,235,765	35,786,791	7.256	
SYSTEM TOTAL	8,105	2,646,137.00				9,623				25,465,015	85,325,483	3.225	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	510,265	178,217	332,048	186.3%
	3	Unit Cost (\$/BBL)	30.39	25.35	5.04	19.9%
	4	Amount (\$)	15,505,052	4,517,123	10,987,929	243.3%
	5	BURNED				
	6	Units (BBL)	594,941	178,217	416,724	233.8%
	7	Unit Cost (\$/BBL)	30.63	25.35	5.29	20.9%
	8	Amount (\$)	18,224,013	4,517,123	13,706,890	303.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,094			
	11	Amount (\$)	-32,189			
	12	ENDING INVENTORY				
	13	Units (BBL)	999,497	80,000	919,497	1149.4%
	14	Unit Cost (\$/BBL)	30.82	253.46	-222.65	-87.8%
	15	Amount (\$)	30,799,659	20,276,880	10,522,779	51.9%
	16					
	17	DAYS SUPPLY	52	13	39	300.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	69,654	51,207	18,447	36.0%
	20	Unit Cost (\$/BBL)	42.58	33.79	8.78	26.0%
	21	Amount (\$)	2,965,588	1,730,526	1,235,062	71.4%
	22	BURNED				
	23	Units (BBL)	51,716	51,207	509	1.0%
	24	Unit Cost (\$/BBL)	38.32	33.79	4.53	13.4%
	25	Amount (\$)	1,981,859	1,730,526	251,333	14.5%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-69			
	29	ENDING INVENTORY				
	30	Units (BBL)	863,508	550,000	313,508	57.0%
	31	Unit Cost (\$/BBL)	34.26	33.79	0.47	1.4%
	32	Amount (\$)	29,586,375	18,584,500	11,001,875	59.2%
	33					
	34	DAYS SUPPLY	517	322	195	60.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	468,985	456,595	12,390	2.7%
	37 Unit Cost (\$/TON)	59.94	58.71	1.23	2.1%
	38 Amount (\$)	28,111,368	26,805,887	1,305,481	4.9%
	39 BURNED				
	40 Units (TON)	447,100	456,595	-9,495	-2.1%
	41 Unit Cost (\$/TON)	59.58	58.71	0.87	1.5%
	42 Amount (\$)	26,636,851	26,805,887	-169,036	-0.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	858,737	550,000	308,737	56.1%
	48 Unit Cost (\$/TON)	59.06	58.71	0.35	0.6%
	49 Amount (\$)	50,717,945	32,289,565	18,428,380	57.1%
	50				
	51 DAYS SUPPLY	59	36	23	63.9%
OTHER	52				
	53				
	54				
	55				
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	60				
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	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,031,149	3,940,094	91,055	2.3%
	68	Unit Cost (\$/MCF)	9.02	3.77	5.25	139.2%
	69	Amount (\$)	36,350,847	14,853,550	21,497,297	144.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,924,562	5,806,619	117,943	2.0%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	2,131,913	1,916,184	215,729	11.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

MARCH 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,094)	(\$32,147.26)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$41.87)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
		Non recoverable expense of fuel additives.
(1,094)	(\$32,189.13)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$9.22)	Non recoverable expense of fuel additives.
(2)	(\$59.52)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(2)	(\$68.74)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	54,012,935	27,723,657	26,289,278	94.8%
2	LIGHT OIL	7,913,056	10,190,149	-2,277,093	-22.3%
3	COAL	86,052,612	82,627,640	3,424,972	4.1%
4	GAS	79,426,970	39,417,658	40,009,312	101.5%
5	NUCLEAR	6,104,053	5,563,286	540,767	9.7%
6					
7					
8	TOTAL (\$)	233,509,626	165,522,390	67,987,236	41.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,216,670	690,011	526,659	76.3%
10	LIGHT OIL	100,129	137,211	-37,082	-27.0%
11	COAL	3,833,754	3,773,480	60,274	1.6%
12	GAS	1,391,880	1,072,972	318,908	29.7%
13	NUCLEAR	1,696,702	1,643,764	52,938	3.2%
14					
15					
16	TOTAL (MWH)	8,239,134	7,317,438	921,696	12.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,951,657	1,102,695	848,962	77.0%
18	LIGHT OIL (BBL)	222,037	294,638	-72,601	-24.6%
19	COAL (TON)	1,460,908	1,415,079	45,829	3.2%
20	GAS (MCF)	11,155,670	9,334,922	1,820,748	19.5%
21	NUCLEAR (MMBTU)	17,218,614	16,858,444	360,170	2.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	12,804,478	7,167,523	5,636,955	78.6%
25	LIGHT OIL	1,289,202	1,708,900	-419,698	-24.6%
26	COAL	36,443,254	35,561,780	881,474	2.5%
27	GAS	11,616,636	9,334,922	2,281,714	24.4%
28	NUCLEAR	17,218,614	16,858,444	360,170	2.1%
29					
30					
31	TOTAL (MILLION BTU)	79,372,184	70,631,569	8,740,615	12.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.8	9.43	5.3	56.6%
33	LIGHT OIL	1.2	1.88	-0.7	-35.2%
34	COAL	46.5	51.57	-5.0	-9.8%
35	GAS	16.9	14.66	2.2	15.2%
36	NUCLEAR	20.6	22.46	-1.9	-8.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 03-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.68	25.14	2.53	10.1%
41	LIGHT OIL (\$/BBL)	35.64	34.59	1.05	3.0%
42	COAL (\$/TON)	58.90	58.39	0.51	0.9%
43	GAS (\$/MCF)	7.12	4.22	2.90	68.6%
44	NUCLEAR (\$/MBTU)	0.35	0.33	0.02	7.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.22	3.87	0.35	9.1%
48	LIGHT OIL	6.14	5.96	0.17	2.9%
49	COAL	2.36	2.32	0.04	1.6%
50	GAS	6.84	4.22	2.61	61.9%
51	NUCLEAR	0.35	0.33	0.02	7.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.94	2.34	0.60	25.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,524	10,388	137	1.3%
56	LIGHT OIL	12,875	12,455	421	3.38%
57	COAL	9,506	9,424	82	0.9%
58	GAS	8,346	8,700	-354	-4.1%
59	NUCLEAR	10,148	10,256	-108	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,634	9,652	-19	-0.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 03-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.44	4.02	0.42	10.5%
64	LIGHT OIL	7.90	7.43	0.48	6.4%
65	COAL	2.24	2.19	0.05	2.5%
66	GAS	5.71	3.67	2.03	55.3%
67	NUCLEAR	0.36	0.34	0.02	6.3%
68					
69					
70	SYSTEM (CENTS/KWH)	2.83	2.26	0.57	25.3%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 03-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	308,462.00	28			10,621				3,276,284	13,730,496	4.451	
		306,307.48					#6	493,659	6.590	3,253,401	13,558,824	4.427	27.466
		1,779.66					GS	18,161	1.041	18,902	146,953	8.257	8.092
		374.85					#2	687	5.795	3,981	24,718	6.594	35.980
UNIT 2	509	432,844.00	39			10,423				4,511,394	20,956,872	4.842	
		405,377.28					#6	645,004	6.551	4,225,117	18,405,286	4.540	28.535
		26,922.36					GS	269,798	1.040	280,603	2,516,010	9.345	9.326
		544.36					#2	979	5.795	5,674	35,575	6.535	36.338
Bartow													
UNIT 1	122	115,681.00	44			10,524				1,217,404	4,997,179	4.320	
		115,532.21					#6	185,960	6.538	1,215,839	4,987,711	4.317	26.821
		148.79					#2	269	5.821	1,566	9,469	6.364	35.201
UNIT 2	120	127,027.00	49			10,593				1,345,541	5,582,542	4.395	
		127,027.00					#6	205,511	6.547	1,345,541	5,582,542	4.395	27.164
UNIT 3	206	216,620.00	49			10,126				2,193,413	8,930,345	4.123	
		216,620.00					#6	335,193	6.544	2,193,413	8,930,345	4.123	26.642
Crystal River 1 & 2													
UNIT 1	381	611,803.00	74			9,894				6,053,096	13,356,842	2.183	
		1,152.43					#2	2,153	5.296	11,402	75,408	6.543	35.025
		610,650.57					CA	239,814	25.193	6,041,694	13,281,434	2.175	55.382
UNIT 2	477	593,685.00	58			9,676				5,744,451	12,668,875	2.134	
		1,546.85					#2	2,460	6.084	14,967	94,647	6.119	38.474
		592,138.15					CA	227,504	25.184	5,729,484	12,574,228	2.124	55.270
Crystal River 4 & 5													
UNIT 4	717	1,348,784.00	87			9,386				12,659,601	31,168,606	2.311	
		5,217.64					#2	8,506	5.757	48,972	401,083	7.687	47.153
		1,343,566.36					CA	507,845	24.832	12,610,628	30,767,522	2.290	60.584
UNIT 5	725	1,295,062.00	83			9,369				12,133,584	30,006,498	2.317	
		7,699.40					#2	12,520	5.762	72,137	577,070	7.495	46.092
		1,287,362.60					CA	485,743	24.831	12,061,448	29,429,427	2.286	60.586

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 03-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	11,121.00	16			12,762				141,925	631,712	5.680	
		11,104.42					#6	21,346	6.639	141,713	630,456	5.678	29.535
		16.58					#2	36	5.877	212	1,256	7.575	34.889
UNIT 2	32	11,571.00	17			12,704				147,002	653,872	5.651	
		11,549.26					#6	22,101	6.639	146,725	652,232	5.647	29.511
		21.74					#2	47	5.877	276	1,639	7.539	34.872
UNIT 3	81	23,110.00	13			12,254				283,182	1,268,224	5.488	
		23,073.07					#6	42,883	6.593	282,729	1,265,539	5.485	29.511
		36.93					#2	77	5.877	453	2,686	7.273	34.883
TOTAL	3,913	5,095,770.00				9,755				49,706,878	143,952,063	2.825	
Nuclear													
Crystal River 3													
UNIT 3	782	1,696,702.00	100			10,148				17,218,906	6,105,782	0.360	
		0					NF	17,218,614	1.000	17,218,614	6,104,053	0.000	0.355
		0					#2	53	5.524	293	1,729	0.000	32.623
TOTAL	782	1,696,702.00				10,148				17,218,906	6,105,782	0.360	
Gas Turbine													
Avon Park Peaker	56	2,291.00	2			15,721				36,016	235,187	10.266	
		1,515.91					#2	4,097	5.817	23,831	147,092	9.703	35.902
		775.09					GS	11,702	1.041	12,185	88,095	11.366	7.528
Bartow Peaker	205	8,187.00	2			16,888				138,260	1,017,160	12.424	
		2,566.30					#2	7,447	5.820	43,339	259,030	10.094	34.783
		5,620.70					GS	91,191	1.041	94,921	758,130	13.488	8.314
Bayboro Peaker	200	7,024.00	2			13,351				93,774	569,296	8.105	
		7,024.00					#2	16,100	5.824	93,774	569,296	8.105	35.360
Debary Peaker	644	67,991.00	5			14,184				964,400	7,250,515	10.664	
		22,809.67					#2	55,639	5.815	323,538	2,002,541	8.779	35.992
		45,181.33					GS	615,238	1.042	640,863	5,247,974	11.615	8.530
Higgins Peaker	126	4,552.00	2			18,246				83,057	549,181	12.065	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 03-2003
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		4,552.00					GS	79,743	1.042	83,057	549,181	12.065	6.887
Hines Energy	506	783,951.00	72			7,303				5,725,418	47,296,769	6.033	
		783,951.00					GS	5,497,881	1.041	5,725,418	47,296,769	6.033	8.603
Intercession City Peaker	1,056	109,069.00	5			13,019				1,419,945	10,406,909	9.542	
		36,038.41					#2	80,815	5.806	469,176	2,641,306	7.329	32.683
		73,030.59					GS	911,232	1.043	950,769	7,765,603	10.633	8.522
Rio Pinar Peaker	15	460.00	1			15,807				7,271	44,076	9.582	
		460.00					#2	1,252	5.808	7,271	44,076	9.582	35.204
Suwannee Peaker	173	9,411.00	3			13,679				128,734	678,642	7.211	
		6,192.82					#2	14,423	5.873	84,712	512,338	8.273	35.522
		3,218.18					GS	42,519	1.035	44,022	166,304	5.168	3.911
Tiger Bay Cogen	215	386,808.00	83			7,736				2,992,390	10,094,761	2.610	
		386,808.00					GS	2,875,437	1.041	2,992,390	10,094,761	2.610	3.511
Turner Peaker	166	5,973.00	2			14,001				83,629	512,095	8.573	
		5,973.00					#2	14,431	5.795	83,629	512,095	8.573	35.486
Univ of Florida Cogen	48	60,945.00	59			12,692				773,505	4,797,189	7.871	
		60,945.00					GS	742,768	1.041	773,505	4,797,189	7.871	6.459
TOTAL	3,410	1,446,662.00				8,604				12,446,400	83,451,781	5.769	
SYSTEM TOTAL	8,105	8,239,134.00				9,634				79,372,184	233,509,626	2.834	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,863,442	1,132,695	730,747	64.5%
	3	Unit Cost (\$/BBL)	30.71	24.48	6.23	25.5%
	4	Amount (\$)	57,221,206	27,723,657	29,497,549	106.4%
	5	BURNED				
	6	Units (BBL)	1,951,657	1,102,695	848,962	77.0%
	7	Unit Cost (\$/BBL)	27.68	25.14	2.53	10.1%
	8	Amount (\$)	54,012,935	27,723,657	26,289,278	94.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,873			
	11	Amount (\$)	-84,358			
	12	ENDING INVENTORY				
	13	Units (BBL)	999,497	80,000	919,497	1149.4%
	14	Unit Cost (\$/BBL)	30.82	253.46	-222.65	-87.8%
	15	Amount (\$)	30,799,659	20,276,880	10,522,779	51.9%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	218,189	294,638	-76,449	-25.9%
	20	Unit Cost (\$/BBL)	44.26	34.59	9.67	28.0%
	21	Amount (\$)	9,656,496	10,190,149	-533,653	-5.2%
	22	BURNED				
	23	Units (BBL)	222,037	294,638	-72,601	-24.6%
	24	Unit Cost (\$/BBL)	35.64	34.59	1.05	3.0%
	25	Amount (\$)	7,913,056	10,190,149	-2,277,093	-22.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-4			
	28	Amount (\$)	-164			
	29	ENDING INVENTORY				
	30	Units (BBL)	863,508	550,000	313,508	57.0%
	31	Unit Cost (\$/BBL)	34.26	33.79	0.47	1.4%
	32	Amount (\$)	29,586,375	18,584,500	11,001,875	59.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,364,960	1,415,079	-50,119	-3.5%
	37 Unit Cost (\$/TON)	59.56	58.39	1.17	2.0%
	38 Amount (\$)	81,293,813	82,627,640	-1,333,827	-1.6%
	39 BURNED				
	40 Units (TON)	1,460,908	1,415,079	45,829	3.2%
	41 Unit Cost (\$/TON)	58.90	58.39	0.51	0.9%
	42 Amount (\$)	86,052,612	82,627,640	3,424,972	4.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	858,737	550,000	308,737	56.1%
	48 Unit Cost (\$/TON)	59.06	58.71	0.35	0.6%
	49 Amount (\$)	50,717,945	32,289,565	18,428,380	57.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	11,155,670	9,334,922	1,820,748	19.5%
	68	Unit Cost (\$/MCF)	7.12	4.22	2.90	68.6%
	69	Amount (\$)	79,426,970	39,417,658	40,009,312	101.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	17,218,614	16,858,444	360,170	2.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.33	0.02	7.4%
	73	Amount (\$)	6,104,053	5,563,286	540,767	9.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
MAR 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		146,943	-	146,943	3.35	3.35	4,922,591.00	4,922,591.00	0	436,170.00
ACTUAL:									Not Applicable	
	0	0	0	0	-	-	-	-		
	0	0	0	0	-	-	-	-		
SubTotal - Gain on Economy Energy Sales		-		-			-	-		-
SEMINOLE	LOAD FOLLOWING	5,051	-	5,051	4.33	4.33	218,658.35	218,658.35	Not Applicable	-
American Electric Power Service Corp	EEI	550	-	550	5.48	8.49	30,148.92	46,695.38	"	16,546.46
Cargill Power Markets, LLC	MR-1	1,386	-	1,386	2.33	3.54	32,259.55	49,008.63	"	16,749.08
City of Homestead, FL	Schedule OS	442	-	442	3.33	5.05	14,726.04	22,340.97	"	7,614.93
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,926.64	6,926.64	"	-
City of New Smyrna Beach, FL	Schedule OS	7,900	-	7,900	4.52	5.20	357,272.46	410,607.09	"	53,334.63
City of Tallahassee, FL	Schedule A	62	-	62	11.62	11.32	7,202.37	7,021.33	"	(181.04)
City of Tallahassee, FL	Schedule OS	8,690	-	8,690	2.36	2.92	204,987.56	253,702.43	"	48,714.87
DTE Energy Trading, Inc.	EEI	200	-	200	2.67	5.54	5,345.13	11,088.93	"	5,743.80
Duke Energy Trading & Marketing	Schedule OS	635	-	635	2.87	7.69	18,209.04	48,820.95	"	30,611.91
Energy-Koch Trading, LP	EEI	207	-	207	3.62	5.26	7,483.16	10,884.66	"	3,401.50
Florida Municipal Power Agency	CR-1	1,900	-	1,900	4.73	5.89	89,821.69	111,887.44	"	22,065.75
Florida Power & Light Company	Contracts	125	-	125	1.80	5.08	2,254.30	6,345.55	"	4,091.25
Florida Power & Light Company	Schedule OS	16,125	-	16,125	2.83	3.96	456,850.46	638,913.96	"	182,063.50
LG & E Energy Marketing, Inc.	Schedule OS	10,520	-	10,520	2.36	4.60	247,908.42	483,826.20	"	235,917.78
Morgan Stanley Capital Group, Inc.	MR-1	73	-	73	5.80	6.97	4,230.59	5,089.80	"	859.21
Oglethorpe Power Corporation	MR-1	6,240	-	6,240	2.82	4.10	176,080.80	255,731.62	"	79,650.82
Oglethorpe Power Corporation	Schedule R	185	-	185	3.92	5.91	7,244.00	10,938.30	"	3,694.30
Orlando Utilities Commission	Schedule OS	10,400	-	10,400	2.47	3.73	256,416.60	388,336.60	"	131,920.00
Reedy Creek Improvement District	Schedule OS	2,760	-	2,760	1.83	1.92	50,524.29	53,000.29	"	2,476.00
Seminole Electric Cooperative, Inc.	CR-1	6,995	-	6,995	3.02	4.46	211,434.78	311,653.03	"	100,218.25
Seminole Electric Cooperative, Inc.	Schedule J	12,310	-	12,310	2.08	2.61	256,388.56	320,692.76	"	64,304.20
South Carolina Electric & Gas Co.	EEI	4,348	-	4,348	2.77	5.17	120,501.31	224,609.78	"	104,108.47
Southern Company Services, Inc.	MR-1	3,150	-	3,150	3.88	6.33	122,286.99	199,387.99	"	77,101.00
Tampa Electric Company	CR-1	19,123	-	19,123	3.49	4.71	667,555.24	900,390.74	"	232,835.50
Tennessee Valley Authority	MR-1	12,289	-	12,289	2.88	4.94	354,157.02	606,868.38	"	252,711.36
The Energy Authority	MR-1	1,961	-	1,961	2.72	3.36	53,327.24	65,880.06	"	12,552.82
The Energy Authority	Schedule OS	4,261	-	4,261	3.36	4.78	142,969.87	203,556.40	"	60,586.53
	0	0	-	-	-	-	-	-		-
	0	0	-	-	-	-	-	-		-
ADJUSTMENTS		0		0			-	-	0	-
Cargill Power Markets, LLC	MR-1	7,200	-	7,200	2.40	4.98	172,800.00	358,800.00	"	186,000.00
City of Tallahassee, FL	Schedule A	283	0	283	5.29	5.67	14,970.70	16,049.03	"	1,078.33
Energy-Koch Trading, LP	EEI	4,800	-	4,800	3.05	4.70	146,400.00	225,600.00	"	79,200.00
Seminole Electric Cooperative	CR1	-70	-	(70)	3.64	10.69	(2,550.00)	(7,480.00)	"	(4,930.00)
Oglethorpe Power Corporation	MR-1	0	-	-	-	-	-	3,636.00	"	3,636.00
Tennessee Valley Authority	MR-1	-100	-	(100)	3.10	7.90	(3,100.00)	(7,900.00)	"	(4,800.00)
	0	0	-	-	-	-	-	-		-
	0	0	-	-	-	-	-	-		-
SubTotal - Gain on Other Power Sales		150,001		150,001			4,451,692.09	6,461,569.31		2,009,877.21
CURRENT MONTH TOTAL		150,001		150,001	2.968	4.308	4,451,692.09	6,461,569.31	-	2,009,877.21
DIFFERENCE		3,058		3,058	-0.382	0.958	(470,898.91)	1,538,978.31	-	1,573,707.21
DIFFERENCE %		2.10%		2.10%	-11.40%	28.60%	-9.60%	31.30%	0.00%	360.80%
CUMULATIVE ACTUAL		528,682		528,682	3.016	4.118	15,947,036.68	21,772,154.98	-	5,825,118.30
CUMULATIVE ESTIMATED		367,772		367,772	3.351	3.351	12,325,777.00	12,325,777.00	-	982,490.00
CUMULATIVE DIFFERENCE		160,910		160,910	(0.335)	0.767	3,621,259.68	9,446,377.98	-	4,842,628.30
CUMULATIVE DIFFERENCE %		43.80%		43.80%	-10.00%	22.90%	29.40%	76.60%	0.00%	

PROGRESS ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAR 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		258,665			258,665	1.831	1.831	4,735,086.00	4,735,086.00
ACTUAL									
Glades	Firm	0	11	-	11	0	9.972	1,096.92	1,096.92
Southern Company Services, Inc.	Southern UPS	0	249,121	-	249,121	0	1.865	4,645,366.00	4,645,366.00
Tampa Electric Company	TECO AR1	0	25,560	-	25,560	0	3.449	881,564.40	881,564.40
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0	-	0	-	0	0.000	30,290.48	30,290.48
Tampa Electric Company	TECO AR1	0	-	0	-	0	0.000	(56,769.80)	(56,769.80)
	0	0	-	0	-	0	0.000	-	-
	0	0	-	0	-	0	0.000	-	-
CURRENT MONTH TOTAL		274,692			274,692	2.003	2.003	5,501,548.00	5,501,548.00
DIFFERENCE		16,027			16,027	0.172	0.172	766,462.00	766,462.00
DIFFERENCE %		6.2			6.2	9.4	9.4	16.2	16.2
CUMULATIVE ACTUAL		811,664			811,664	2.053	2.053	16,665,805.27	16,665,805.27
CUMULATIVE ESTIMATED		603,244			603,244	1.832	1.832	11,048,987.00	11,048,987.00
CUMULATIVE DIFFERENCE		208,420			208,420	0.221	0.221	5,616,818.27	5,616,818.27
CUMULATIVE DIFFERENCE %		34.6			34.6	12.1	12.1	50.8	50.8

PROGRESS ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAR 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		603,191			603,191	2.364	2.364	14,261,910.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	86,719			86,719	2.672	2.672	2,317,527.28
ADJ		0			0			(239,244.00)
AUBURNDALE LFC POWER SYSTEM:	CO-GEN	8,429			8,429	2.082	2.082	175,496.99
ADJ		0			0			(20,587.22)
BAY COUNTY	CO-GEN	7,114			7,114	1.997	1.997	142,066.58
ADJ		0			0			(19,309.61)
CARGILL FERTILIZER	CO-GEN	7,575			7,575	0.468	0.468	35,451.00
ADJ		0			0			(16,234.42)
CENTRAL POWER & LIME (FLACRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	11			11	3.243	3.243	364.84
ADJ		7			7			(53.85)
JEFFERSON POWER	CO-GEN	398			398	2.381	2.381	9,476.38
ADJ		(54)			(54)			35,374.88
LAKE COUNTY	CO-GEN	5,101			5,101	2.040	2.040	104,060.40
ADJ		(13)			(13)			(24,584.60)
LAKE ORDER COGEN LIMITED	CO-GEN	42,410			42,410	3.131	3.131	1,327,857.10
ADJ		0			0			(40,329.51)
METRO-DADE COUNTY	CO-GEN	21,999			21,999	3.876	3.876	852,707.80
ADJ		0			0			33,578.59
ORANGE COGEN	CO-GEN	39,448			39,448	2.983	2.983	1,176,787.32
ADJ		0			0			(28,553.42)
ORLANDO COGEN	CO-GEN	59,248			59,248	2.568	2.568	1,521,766.00
ADJ		239			239			(217,505.85)
PASCO COGEN LIMITED	CO-GEN	41,068			41,068	2.308	2.308	947,849.44
ADJ		0			0			79,433.76
PASCO COUNTY RESOURCE RECOV	CO-GEN	17,333			17,333	2.038	2.038	353,246.54
ADJ		0			0			(46,699.52)
PCS PHOSPHATE	CO-GEN	12			12	5.201	5.201	616.28
ADJ		(253)			(253)			(12,935.56)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	40,945			40,945	1.998	1.998	818,081.10
ADJ		0			0			(122,254.24)
POLK POWER - MULBERRY ENERGY	CO-GEN	23,520			23,520	2.132	2.132	501,435.95
ADJ		0			0			(98,647.58)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,146			9,146	2.132	2.132	195,002.95
ADJ		0			0			(38,389.17)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	6,484			6,484	1.750	1.750	113,470.00
ADJ		0			0			0.00
U.S. AGRI-CHEMICALS	CO-GEN	4,023			4,023	3.780	3.780	152,069.40
ADJ		0			0			(27,261.31)
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,449			15,449	2.502	2.502	386,533.98
ADJ		0			0			(2,202.46)
JEFFERSON POWER (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		54			54			2,366.32
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		436,413			436,413	2.367	2.367	10,327,828.56
DIFFERENCE		(166,778)			(166,778)	0.003	0.003	(3,934,081.44)
DIFFERENCE %		(27.6)			(27.6)	0.1	0.1	(27.6)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	25,642			25,642	3.701	3.701	949,103.94
TIGER BAY - GENERAL PEAT	CO-GEN	109,574			109,574	2.131	2.131	2,335,444.44
TIGER BAY - TIMBER 2	CO-GEN	3,830			3,830	2.117	2.117	81,071.48
TIGER BAY - STEAM SALES	CO-GEN							(55,085.58)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		575,459			575,459	2.370	2.370	13,638,362.84
DIFFERENCE		(27,732)			(27,732)	0.006	0.006	(623,547.16)
DIFFERENCE %		(4.6)			(4.6)	0.3	0.3	(4.4)
CUMULATIVE ACTUAL		1,650,549			1,650,549	2.611	2.611	43,095,201.96
CUMULATIVE ESTIMATED		1,738,664			1,738,664	2.347	2.347	40,811,839.00
CUMULATIVE DIFFERENCE		(88,115)			(88,115)	0.3	0.3	2,283,362.96
CUMULATIVE DIFFERENCE %		(5.1)			(5.1)	11.2	11.2	5.6

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAR 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		33,688	3.140	1,057,803.00	3.140	1,057,803.00	-
ACTUAL							
0	0	0	0	-	0	-	-
0	0	-	0.000	-	0.000	-	-
Subtotal - Energy Purchases (Broker)		-	0.000	-	0.000	-	-
Southeastern Power Admin.	Hydro	7,868	1.416	111,411.11	1.416	111,411.11	-
SEMINOLE	LOAD FOLLOWING	2,309	2.94	67,875.01	2.94	67,875.01	-
American Electric Power Service Corp.	EEL	999	3.21	32,103.00	6.79	67,806.87	35,703.87
Cargill Power Markets, LLC	MR-1	5,932	7.43	441,013.00	8.68	514,660.97	73,647.97
Carolina Power & Light Company	Transmission Purchase	-	-	10,801.94	-	-	(10,801.94)
City of Lakeland, FL	Schedule OS	1,405	7.94	111,550.00	8.87	124,630.35	13,080.35
City of Tallahassee, FL	Schedule OS	150	6.50	9,750.00	9.00	13,500.00	3,750.00
City of Tallahassee, FL	Transmission Purchase	-	-	6,097.00	-	-	(6,097.00)
Duke Energy Trading & Marketing	Schedule OS	750	4.17	31,250.00	9.26	69,450.64	38,200.64
Duke Power Company	MR-1	97	4.40	4,269.00	6.89	6,681.79	2,412.79
Duke Power Company	Transmission Purchase	-	-	548.99	-	-	(548.99)
Dynegy Power Marketing, Inc.	EEL	1,970	4.50	88,620.00	7.00	137,885.30	49,265.30
Florida Power & Light Company	Schedule OS	100	6.10	6,100.00	6.30	6,302.00	202.00
Florida Power & Light Company	Transmission Purchase	-	-	1,593.03	-	-	(1,593.03)
Georgia Transmission Corporation	Transmission Purchase	-	-	18,005.59	-	-	(18,005.59)
Jacksonville Electric Authority	Transmission Purchase	-	-	157,929.00	-	-	(157,929.00)
LG & E Energy Marketing, Inc.	Schedule OS	3,886	4.49	174,326.00	8.36	324,882.33	150,556.33
Oglethorpe Power Corporation	Schedule R	706	3.86	27,275.00	8.74	61,710.37	34,435.37
Orlando Utilities Commission	Schedule OS	200	7.50	15,000.00	8.31	16,624.00	1,624.00
Reliant Energy Services, Inc.	Schedule OS	1,580	8.50	134,300.00	9.32	147,224.40	12,924.40
Seminole Electric Cooperative, Inc.	Service Schedule J	210	8.13	17,070.00	9.82	20,619.00	3,549.00
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	12,179.20	-	-	(12,179.20)
South Carolina Electric & Gas Co.	EEL	269	3.55	9,555.00	8.66	23,302.12	13,747.12
South Carolina Electric & Gas Co.	Transmission Purchase	-	-	435.50	-	-	(435.50)
Southern Company Services, Inc.	MR-1	167	4.27	7,122.00	6.41	10,701.02	3,579.02
Southern Company Services, Inc.	Transmission Purchase	-	-	34,627.13	-	-	(34,627.13)
Tampa Electric Company	Transmission Purchase	-	-	120.17	-	-	(120.17)
The Energy Authority	Schedule OS	982	6.56	64,463.00	8.15	79,983.59	15,520.59
0	0	-	-	-	-	-	-
0	0	-	0	-	0	-	-
ADJUSTMENTS							
City of Tallahassee, FL	Transmission Purchase	-	-	402.00	-	-	(402.00)
Florida Power & Light Company	Transmission Purchase	-	-	1,362.27	-	-	(1,362.27)
Georgia Transmission Corporation	Transmission Purchase	-	-	1,468.90	-	-	(1,468.90)
Jacksonville Electric Authority	Transmission Purchase	-	-	8,986.40	-	-	(8,986.40)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	188.10	-	-	(188.10)
Southern Company Services, Inc.	Transmission Purchase	-	-	3,952.21	-	-	(3,952.21)
0	0	-	-	-	-	-	-
0	0	0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		29,580	5.449	1,611,749.55	6.103	1,805,250.87	193,501.32
CURRENT MONTH TOTAL		29,580	5.449	1,611,749.55	6.103	1,805,250.87	193,501.32
DIFFERENCE		(4,108)	2.309	553,946.55	2.963	747,447.87	193,501.32
DIFFERENCE %		(12.2)	73.5	52.4	94.4	70.7	0.0
CUMULATIVE ACTUAL		98,924	6.751	6,678,399.62	6.857	6,783,540.50	105,140.88
CUMULATIVE ESTIMATED		91,795	2.959	2,716,029.00	2.959	2,716,029.00	-
CUMULATIVE DIFFERENCE		7,129	3.792	3,962,370.62	3.898	4,067,511.50	105,140.88
CUMULATIVE DIFFERENCE %		7.8	128.2	145.9	131.7	149.8	-