



April 17, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER DATE  
03571 APR 18 2003  
REGISTRATION CLERK

Combined For All Rate Classes

	CURRENT MONTH: MARCH 03				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$198,290	\$173,993	(\$24,297)	(13.96)	\$639,846	\$533,861	(\$105,985)	(19.85)	
2 NO NOTICE SERVICE	\$42,067	\$42,067	\$0	0.00	\$154,315	\$154,315	\$0	0.00	
3 SWING SERVICE	\$3,158,510	\$8,869,875	\$5,711,366	64.39	\$12,283,960	\$8,869,875	(\$3,414,085)	(38.49)	
4 COMMODITY (Other)	\$20,415,523	\$5,964,134	(\$14,451,389)	(242.30)	\$41,310,298	\$25,187,618	(\$16,122,680)	(64.01)	
5 DEMAND	\$3,662,288	\$3,491,536	(\$170,752)	(4.89)	\$10,588,140	\$10,731,964	\$143,824	1.34	
6 OTHER	\$113,159	\$100,000	(\$13,159)	(13.16)	\$288,464	\$300,000	\$11,536	3.85	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$71,107	\$75,132	\$4,026	5.36	\$198,162	\$212,009	\$13,847	6.53	
8 DEMAND	\$389,298	\$419,950	\$30,652	7.30	\$1,397,385	\$1,482,146	\$84,761	5.72	
9 OTHER	\$222,523	\$257,760	\$35,237	13.67	\$731,330	\$650,418	(\$80,912)	(12.44)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$26,906,909	\$17,888,763	(\$9,018,146)	(60.41)	\$62,938,144	\$43,433,060	(\$19,505,084)	(44.91)	
12 NET UNBILLED	\$389,610	\$0	(\$389,610)	0.00	\$2,663,852	\$0	(\$2,663,852)	0.00	
13 COMPANY USE	\$19,769	\$0	(\$19,769)	0.00	\$32,655	\$0	(\$32,655)	0.00	
14 TOTAL THERM SALES (11)	\$28,680,621	\$17,888,763	(\$10,791,858)	(60.33)	\$68,456,993	\$43,433,060	(\$25,023,933)	(57.61)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	51,179,120	41,600,758	(9,578,362)	(23.02)	137,141,900	122,994,516	(14,147,384)	(11.50)	
16 NO NOTICE SERVICE	7,130,000	7,130,000	0	0.00	26,155,130	26,155,130	0	0.00	
17 SWING SERVICE	3,740,720	10,850,000	7,109,280	65.52	21,321,060	10,850,000	(10,471,060)	(96.51)	
18 COMMODITY (Other)	34,230,411	7,295,577	(26,934,834)	(369.19)	79,601,191	46,679,397	(32,921,794)	(70.53)	
19 DEMAND	83,141,390	76,388,960	(6,752,430)	(8.84)	238,329,548	234,501,280	(3,828,268)	(1.63)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	15,053,200	15,985,561	932,361	5.83	42,178,982	44,638,361	2,459,379	5.51	
22 DEMAND	15,099,830	15,985,561	885,731	5.54	42,321,852	44,638,361	2,316,509	5.19	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	37,971,131	18,145,577	(19,825,554)	(109.26)	100,922,251	57,529,397	(43,392,854)	(75.43)	
25 NET UNBILLED	(3,223,009)	0	3,223,009	0.00	(342,199)	-	342,199	0.00	
26 COMPANY USE	20,067	0	(20,067)	0.00	39,938	-	(39,938)	0.00	
27 TOTAL THERM SALES (24)	36,677,240	18,145,577	(18,531,663)	(102.13)	94,687,358	57,529,397	(37,157,961)	(64.59)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00387	0.00418	0.00031	7.36	0.00467	0.00434	(0.00033)	(7.49)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.84436	0.81750	(0.02686)	(3.29)	0.57614	0.81750	0.24136	29.52
31 COMMODITY (Other)	(4/18)	0.59641	0.81750	0.22109	27.04	0.51897	0.53959	0.02062	3.82
32 DEMAND	(5/19)	0.04405	0.04571	0.00166	3.63	0.04443	0.04577	0.00134	2.92
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00472	0.00470	(0.00002)	(0.50)	0.00470	0.00475	0.00005	1.08
35 DEMAND	(8/22)	0.02578	0.02627	0.00049	1.86	0.03302	0.03320	0.00019	0.56
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.70861	0.98584	0.27723	28.12	0.62363	0.75497	0.13134	17.40
38 NET UNBILLED	(12/25)	(0.12088)	0.00000	0.12088	0.00	(7.78451)	0.00000	7.78451	0.00
39 COMPANY USE	(13/26)	0.98516	0.00000	(0.98516)	0.00	0.81764	0.00000	(0.81764)	0.00
40 TOTAL THERM SALES	(11/27)	0.73361	0.98584	0.25223	25.58	0.66469	0.75497	0.09028	11.96
41 TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.71347	0.96570	0.25223	26.12	0.64455	0.73483	0.09028	12.29
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.71706	0.97056	0.25350	26.12	0.64780	0.73853	0.09073	12.29
45 PGA FACTOR ROUNDED TO NEAREST .001		71.706	97.056	25.35000	26.12	64.780	73.853	9.07300	12.29

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3		
		FOR THE PERIOD OF:				JANUARY 03 through DECEMBER 03				
		CURRENT MONTH: MARCH 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$84,769	\$72,190	(\$12,579)	(17.42)	\$312,709	\$225,699	(\$87,010)	(38.55)	
2	NO NOTICE SERVICE	\$18,261	\$18,261	\$0	0.00	\$66,988	\$66,988	\$0	0.00	
3	SWING SERVICE	\$1,350,263	\$3,680,111	\$2,329,848	63.31	\$6,073,006	\$3,680,111	(\$2,392,895)	(65.02)	
4	COMMODITY (Other)	\$8,727,636	\$2,474,519	(\$6,253,117)	(252.70)	\$19,502,664	\$10,674,844	(\$8,827,820)	(82.70)	
5	DEMAND	\$1,589,799	\$1,515,676	(\$74,123)	(4.89)	\$4,596,312	\$4,658,746	\$62,434	1.34	
6	OTHER	\$48,375	\$41,490	(\$6,885)	(16.59)	\$138,934	\$126,850	(\$12,084)	(9.53)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$30,398	\$31,172	\$774	2.48	\$96,021	\$89,575	(\$6,446)	(7.20)	
8	DEMAND	\$168,994	\$182,300	\$13,306	7.30	\$606,604	\$643,399	\$36,795	5.72	
9	OTHER	\$95,128	\$106,945	\$11,817	0.00	\$357,971	\$274,564	(\$83,407)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,524,583	\$7,481,830	(\$4,042,753)	(54.03)	\$29,630,017	\$18,425,700	(\$11,204,317)	(60.81)	
12	NET UNBILLED	(\$497,647)	\$0	\$497,647	0.00	\$962,795	\$0	(\$962,795)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,579,925	\$7,481,830	\$1,901,905	25.42	\$22,041,289	\$18,425,700	(\$3,615,589)	(19.62)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	21,879,074	17,260,154	(4,618,920)	(26.76)	66,265,090	51,983,836	(14,281,254)	(27.47)	
16	NO NOTICE SERVICE	3,095,133	3,095,133	0	0.00	11,353,942	11,353,942	0	0.00	
17	SWING SERVICE	1,599,158	4,501,665	2,902,507	64.48	10,697,375	4,501,665	(6,195,710)	(137.63)	
18	COMMODITY (Other)	14,633,501	3,026,935	(11,606,566)	(383.44)	38,035,638	19,825,964	(18,209,674)	(91.85)	
19	DEMAND -	36,091,677	33,160,448	(2,931,229)	(8.84)	103,458,856	101,797,007	(1,661,849)	(1.63)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,435,243	6,632,409	197,166	2.97	20,445,443	18,859,267	(1,586,176)	(8.41)	
22	DEMAND	6,554,836	6,939,332	384,496	5.54	18,371,916	19,377,512	1,005,596	5.19	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,232,659	7,528,600	(8,704,059)	(115.61)	48,733,013	24,327,629	(24,405,384)	(100.32)	
25	NET UNBILLED	(2,477,757)	0	2,477,757	0.00	(315,410)	-	315,410	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,242,050	7,528,600	1,286,550	17.09	29,980,534	24,327,629	(5,652,905)	(23.24)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00387	0.00418	0.00031	7.36	0.00472	0.00434	(0.00038)	(8.69)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.84436	0.81750	(0.02686)	(3.29)	0.56771	0.81750	0.24979	30.56
31	COMMODITY (Other)	(4/18)	0.59641	0.81750	0.22109	27.04	0.51275	0.53843	0.02568	4.77
32	DEMAND	(5/19)	0.04405	0.04571	0.00166	3.63	0.04443	0.04577	0.00134	2.92
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00472	0.00470	(0.00002)	(0.50)	0.00470	0.00475	0.00005	1.12
35	DEMAND	(8/22)	0.02578	0.02627	0.00049	1.86	0.03302	0.03320	0.00019	0.56
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.70996	0.99379	0.28382	28.56	0.60801	0.75740	0.14939	19.72
38	NET UNBILLED	(12/25)	0.20085	0.00000	(0.20085)	0.00	(3.05252)	0.00000	3.05252	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.84628	0.99379	0.28382	28.56	0.98831	0.75740	(0.23091)	(30.49)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.82614	0.97365	(0.85249)	(87.56)	0.96817	0.73726	(0.23091)	(31.32)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.83533	0.97855	(0.85678)	(87.56)	0.97304	0.74097	(0.23207)	(31.32)
45	PGA FACTOR ROUNDED TO NEAREST 001		183.533	97.855	(85.67820)	(87.56)	97.304	74.097	(23.20719)	(31.32)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								
		CURRENT MONTH: MARCH 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$113,521	\$101,803	(\$11,718)	(11.51)	\$327,137	\$308,162	(\$18,975)	(6.16)	
2	NO NOTICE SERVICE	\$23,806	\$23,806	\$0	0.00	\$87,327	\$87,327	\$0	0.00	
3	SWING SERVICE	\$1,808,247	\$5,189,764	\$3,381,517	65.16	\$6,210,954	\$5,189,764	(\$1,021,190)	(19.68)	
4	COMMODITY (Other)	\$11,687,887	\$3,489,615	(\$8,198,272)	(234.93)	\$21,807,634	\$14,512,774	(\$7,294,860)	(50.27)	
5	DEMAND	\$2,072,489	\$1,975,860	(\$96,629)	(4.89)	\$5,991,828	\$6,073,218	\$81,390	1.34	
6	OTHER	\$64,784	\$58,510	(\$6,274)	(10.72)	\$149,530	\$173,150	\$23,620	13.64	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$40,708	\$43,960	\$3,252	7.40	\$102,140	\$122,434	\$20,294	16.58	
8	DEMAND	\$220,304	\$237,650	\$17,346	7.30	\$790,781	\$838,747	\$47,966	5.72	
9	OTHER	\$127,394	\$150,815	\$23,421	0.00	\$373,358	\$375,854	\$2,496	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,382,328	\$10,406,933	(\$4,975,395)	(47.81)	\$33,308,131	\$25,007,360	(\$8,300,771)	(33.19)	
12	NET UNBILLED	\$887,257	\$0	(\$887,257)	0.00	\$1,701,057	\$0	(\$1,701,057)	0.00	
13	COMPANY USE	\$19,769	\$0	(\$19,769)	0.00	\$32,655	\$0	(\$32,655)	0.00	
14	TOTAL THERM SALES (11)	\$23,100,696	\$10,406,933	(\$12,693,763)	(121.97)	\$46,415,704	\$25,007,360	(\$21,408,344)	(85.61)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	29,300,046	24,340,604	(4,959,442)	(20.38)	70,876,810	71,010,680	133,870	0.19	
16	NO NOTICE SERVICE	4,034,867	4,034,867	0	0.00	14,801,188	14,801,188	0	0.00	
17	SWING SERVICE	2,141,562	6,348,335	4,206,773	66.27	10,623,685	6,348,335	(4,275,350)	(67.35)	
18	COMMODITY (Other)	19,596,910	4,268,642	(15,328,268)	(359.09)	41,566,553	26,853,433	(14,712,120)	(54.79)	
19	DEMAND	47,049,713	43,228,512	(3,821,201)	(8.84)	134,870,692	132,704,273	(2,166,419)	(1.63)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,617,957	9,353,152	735,195	7.86	21,733,539	25,779,094	4,045,555	15.69	
22	DEMAND	8,544,994	9,046,229	501,235	5.54	23,949,936	25,260,849	1,310,913	5.19	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,738,472	10,616,977	(11,121,495)	(104.75)	52,189,238	33,201,768	(18,987,470)	(57.19)	
25	NET UNBILLED	(745,252)	0	745,252	0.00	(26,789)	-	26,789	0.00	
26	COMPANY USE	20,067	0	(20,067)	0.00	39,938	-	(39,938)	0.00	
27	TOTAL THERM SALES (24)	30,435,190	10,616,977	(19,818,213)	(186.67)	64,706,823	33,201,768	(31,505,055)	(94.89)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00387	0.00418	0.00031	7.36	0.00462	0.00434	(0.00028)	(6.36)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.84436	0.81750	(0.02686)	(3.29)	0.58463	0.81750	0.23287	28.49
31	COMMODITY (Other)	(4/18)	0.59641	0.81750	0.22109	27.04	0.52466	0.54044	0.01579	2.92
32	DEMAND	(5/19)	0.04405	0.04571	0.00166	3.63	0.04443	0.04577	0.00134	2.92
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00472	0.00470	(0.00002)	(0.50)	0.00470	0.00475	0.00005	1.05
35	DEMAND	(8/22)	0.02578	0.02627	0.00049	1.86	0.03302	0.03320	0.00019	0.56
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.70761	0.98022	0.27261	27.81	0.63822	0.75319	0.11498	15.27
38	NET UNBILLED	(12/25)	(1.19055)	0.00000	1.19055	0.00	(63.49834)	0.00000	63.49834	0.00
39	COMPANY USE	(13/26)	0.98516	0.00000	(0.98516)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.50541	0.98022	0.27261	27.81	0.51475	0.75319	0.23844	31.66
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.48527	0.96008	0.47480	49.45	0.49461	0.73305	0.23844	32.53
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48771	0.96491	0.47719	49.45	0.49710	0.73674	0.23964	32.53
45	PGA FACTOR ROUNDED TO NEAREST .001		48.771	96.491	47.71919	49.45	49.710	73.674	23.96384	32.53

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03  
CURRENT MONTH: March 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,530,340	\$180,890	\$0.00425
2 Commodity Pipeline (SNG./SO GA)	7,967,670	\$38,986	\$0.00489
3 Commodity Pipeline (Gulfstream)	792,890	\$8,765	\$0.01106
4 Commodity Pipeline-(FGT)-FEB'03 Accrual Adj.	7,470	(\$1,280)	(\$0.17138)
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	0	(\$1)	#DIV/0!
6 Commodity Pipeline- (Gulfstream)Prior Month Adj.	(119,250)	(\$29,069)	\$0.24377
7 TOTAL COMMODITY (Pipeline)	51,179,120	\$198,290	\$0.00387
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$6,200	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	3,041,260	\$2,759,170	\$0.90725
10 Swing Service-Commodity-3rd Party Suppliers-Feb'03 Accr. Adj.	699,460	\$393,140	\$0.56206
11 TOTAL SWING SERVICE	3,740,720	\$3,158,510	\$0.84436
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	38,180,260	\$22,965,688	\$0.60151
13 City of Sunrise	17,831	\$12,076	\$0.67726
14 Okaloosa -	239,920	\$36,520	\$0.15222
15 Purchases-3rd Party Suppliers-Feb'03 Accrual Adj.	(81,740)	(\$93,871)	\$1.14841
16 Purchases-3rd Party Suppliers-Prior Month Adj.	202,850	\$98,707	\$0.48660
17 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	(59,750)	(\$37,816)	\$0.63290
18 Cashouts-Peoples' Transportation Customers	191,250	\$120,570	\$0.63043
19 Imbalance Cashout (FGT)	(4,686,970)	(\$2,564,541)	\$0.54716
20 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Month Adj.	424,100	\$25,004	\$0.05896
21 Bookouts-Feb'03	(197,340)	(\$146,813)	\$0.74396
22 TOTAL COMMODITY (Other)	34,230,411	\$20,415,523	\$0.59641
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	109,385,670	\$4,784,378	\$0.04374
24 Demand (SNG/SO GA)	11,067,000	\$448,138	\$0.04049
25 Demand (Gulfstream)	4,650,000	\$255,750	\$0.05500
26 Temporary Relinquishment Credit-(FGT)	(44,930,000)	(\$1,881,658)	\$0.04188
26a Temporary Acquisition	1,240,000	\$45,917	\$0.03703
27 Capacity Discount-Transportation Customer	1,953,140	\$18,086	\$0.00926
28 Volumetric Relinquishment Credit-(FGT)	(235,210)	(\$8,724)	\$0.03709
29 Volumetric Relinquishment Credit-(FGT)-Feb'03 Accrual Adj.	10,790	\$400	\$0.03709
30 TOTAL DEMAND	83,141,390	\$3,662,288	\$0.04405
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$52,197	\$0.00000
32 Legal fees	0	\$25	\$0.00000
33 Odorant	0	\$22,851	\$0.00000
34 Transportation Trailer Charges	0	\$38,086	\$0.00000
35 TOTAL OTHER	0	\$113,159	\$0.00000

FOR THE PERIOD OF:

January-02 Through December-02

Page 1 of 1

	CURRENT MONTH: MARCH 02		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$23,554,263	\$14,834,009	(\$8,720,254)	(0.58786)	\$53,561,602	\$34,057,493	(\$19,504,109)	(\$0.57268)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,332,877	3,054,754	(278,123)	(0.09105)	\$9,343,887	\$9,375,567	31,680	0.00338	
3 TOTAL	26,887,140	17,888,763	(8,998,377)	(0.50302)	\$62,905,489	\$43,433,060	(19,472,429)	(0.44833)	
4 FUEL REVENUES (NET OF REVENUE TAX)	28,680,621	17,888,763	(10,791,858)	(0.60328)	\$68,456,993	\$43,433,060	(25,023,933)	(0.57615)	
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$958,929	\$958,929	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	29,000,264	18,208,406	(10,791,858)	(0.59269)	\$69,415,922	\$44,391,989	(25,023,933)	(0.56370)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,113,124	319,643	(1,793,481)	(5.61089)	\$6,510,433	\$958,929	(5,551,504)	(5.78928)	
8 INTEREST PROVISION-THIS PERIOD (21)	1,023	2,263	1,240	0.54779	(\$7,399)	\$6,986	14,385	2.05909	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	113,920	2,234,949	2,121,029	0.94903	(3,635,681)	2,230,226	5,865,907	2.63019	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$958,929)	(\$958,929)	0	0.00000	
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	1,908,424	2,237,212	328,788	0.14696	1,908,424	2,237,212	328,788	0.14696	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)	1,908,424	2,237,212	328,788	0.14696	\$1,908,424	\$2,237,212	\$328,788	\$0.14696	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	113,920	2,234,949	2,121,029	0.94903					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,907,401	2,234,949	327,548	0.14656					
15 TOTAL (13+14)	2,021,321	4,469,898	2,448,578	0.54779					
16 AVERAGE (50% OF 15)	1,010,660	2,234,949	1,224,289	0.54779					
17 INTEREST RATE - FIRST DAY OF MONTH	1.25	1.25	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.18	1.18	0	0.00000					
19 TOTAL (17+18)	2.430	2.430	0	0.00000					
20 AVERAGE (50% OF 19)	1.215	1.215	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.10125	0.10125	0	0.00000					
22 INTEREST PROVISION (16x21)	\$1,023	\$2,263	\$1,240	\$0.54779					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

March'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	March'03	FGT	PGS	FTS-1 COMM. PIPELINE		31,393,300		\$147,548.52			\$0.47	
2	March'03	FGT	PGS	FTS-1 COMM. PIPELINE			15,053,200	70,750.04			\$0.47	
3	March'03	FGT	PGS	FTS-2 COMM. PIPELINE		11,137,040		33,341.06			\$0.30	
4	March'03	FGT	PGS	FTS-1 DEMAND		51,757,220			\$1,916,555.62		\$3.70	
5	March'03	FGT	PGS	FTS-1 DEMAND			15,099,830		389,350.16		\$2.58	
6	March'03	FGT	PGS	FTS-2 DEMAND		13,703,240			1,023,357.26		\$7.47	
7	March'03	FGT	PGS	NO NOTICE		7,130,000			42,067.00		\$0.59	
8	March'03	SONAT/SO GA	PGS	COMM. PIPELINE		7,967,670		38,985.54			\$0.49	
9	March'03	SONAT/SO GA	PGS	DEMAND		11,067,000			448,138.11		\$4.05	
10	March'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		792,890		8,765.43			\$1.11	
11	March'03	GULFSTREAM PIPELINE	PGS	DEMAND		4,650,000			255,750.00		\$5.50	
12	March'03	BP ENERGY	PGS	SWING		1,494,480	1,356,240.61		3,100.00		\$90.96	
13	March'03	BP ENERGY	PGS	COMM. OTHER		1,099,950	676,362.95				\$61.49	
14	March'03	BRIDGELINE	PGS	COMM. OTHER		1,064,280	1,064,280				\$54.10	
15	March'03	CINERGY	PGS	COMM. OTHER		2,586,530	2,586,530	1,319,158.03			\$51.00	
16	March'03	CONOCO	PGS	COMM. OTHER		1,473,770	1,473,770	1,336,709.39	0.00		\$90.70	
17	March'03	CORAL	PGS	COMM. OTHER		257,420	257,420	149,876.34	0.00		\$58.22	
18	March'03	CROSSTEX	PGS	COMM. OTHER		3,372,380	3,372,380	2,282,341.72			\$67.68	
19	March'03	EXXON	PGS	COMM. OTHER		6,200,000	6,200,000	5,666,800.00			\$91.40	
20	March'03	FLORIDA POWER	PGS	COMM. OTHER		64,690	64,690	32,293.45			\$49.92	
21	March'03	FLORIDA POWER & LIGHT	PGS	COMM. OTHER		9,977,350	9,977,350	5,587,316.00			\$56.00	
22	March'03	NOBLE	PGS	COMM. OTHER		100,000	100,000	67,000.00			\$67.00	
23	March'03	OXYDENTAL	PGS	SWING		1,546,780	1,546,780	1,402,929.46	3,100.00		\$90.90	
24	March'03	OXYDENTAL	PGS	COMM. OTHER		2,600,800	2,600,800	1,474,737.38			\$56.70	
25	March'03	PRIOR ENERGY	PGS	COMM OTHER		5,824,230	5,824,230	4,903,233.64			\$84.19	
26	March'03	PROLIANCE	PGS	COMM. OTHER		449,740	449,740	406,789.87			\$90.45	
27	March'03	TOTAL FINA	PGS	COMM. OTHER		158,100	158,100	82,018.70			\$51.88	
28	March'03	TRACTEBEL	PGS	COMM. OTHER		147,910	147,910	162,701.00			\$110.00	
29	March'03	UNOCAL	PGS	COMM. OTHER		2,553,110	2,553,110	2,271,509.50	0.00		\$88.97	
30	March'03	WESTERN	PGS	COMM. OTHER		250,000	250,000	128,150.00	0.00		\$51.26	
31	March'03	MORGAN STANLEY	PGS	COMM. OTHER		0	0	(4,157,100.00)			#DIV/0!	
32	March'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		1,953,140	1,953,140		18,086.38		\$0.93	
33	March'03	C/O-TRANSP CUSTOMERS	PGS	COMM OTHER		191,250	191,250	120,570.03	0.00		\$63.04	
34	Totals	**This report excludes prior month/period adjustments.			182,964,270	30,153,030	213,117,300	\$25,845,427.76	\$299,390.59	\$4,099,504.53	\$0.00	\$14.19

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
March-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 716	323	314	10,000	9,749	6.70000	6.87250
2	BP ENERGY	DRN# 716	662	645	20,515	20,000	6.10000	6.25705
3	BP ENERGY	DRN# 7995	645	629	20,000	19,498	5.71000	5.85701
4	BP ENERGY	DRN# 7995	308	300	9,545	9,305	5.70000	5.84675
5	BP ENERGY	DRN# 25809	4,821	4,700	149,448	145,697	9.07500	9.30865
6	BRIDGELINE	DRN# 7995	993	968	30,772	30,000	6.00000	6.15448
7	BRIDGELINE	DRN# 7995	431	420	13,371	13,035	5.40000	5.53903
8	BRIDGELINE	DRN# 7995	331	323	10,257	10,000	5.25000	5.38517
9	BRIDGELINE	DRN# 7995	678	661	21,028	20,500	5.18000	5.31337
10	BRIDGELINE	DRN# 7995	323	314	10,000	9,749	4.95000	5.07744
11	BRIDGELINE	DRN# 7995	677	660	21,000	20,473	5.08000	5.21079
12	CINERGY	DRN# 7995	968	943	30,000	29,247	5.17000	5.30311
13	CINERGY	DRN# 25809	355	346	11,000	10,724	6.13000	6.28782
14	CINERGY	DRN# 25809	1,243	1,211	38,519	37,552	5.09500	5.22618
15	CINERGY	DRN# 25809	406	395	12,573	12,257	5.33000	5.46723
16	CINERGY	DRN# 25809	403	393	12,507	12,193	5.01500	5.14412
17	CINERGY	DRN# 25809	399	389	12,372	12,061	5.16000	5.29285
18	CINERGY	DRN# 25809	416	406	12,900	12,576	5.07500	5.20566
19	CINERGY	DRN# 25809	1,241	1,210	38,482	37,516	5.00000	5.12873
20	CINERGY	DRN# 25809	416	406	12,900	12,576	5.04500	5.17489
21	SUBTOTAL		16,038	15,636	497,189	484,710	7.24912	7.43575

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.

(3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 776,681 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 142, and 80,306 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 THRU 115



FOR THE PERIOD OF:      January-03      Through      December-03  
 PRESENT MONTH:      March-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	CINERGY	DRN# 25809	416	406	12,900	12,576	4.97500	5.10309
23	CINERGY	DRN# 25809	416	406	12,900	12,576	4.90000	5.02616
24	CINERGY	DRN# 25809	416	406	12,900	12,576	4.85000	4.97487
25	CINERGY	DRN# 25809	1,248	1,217	38,700	37,729	5.01000	5.13899
26	CONOCO	DRN# 241390	161	157	5,000	4,875	9.07000	9.30352
27	CONOCO	DRN# 337605	4,593	4,478	142,377	138,803	9.07000	9.30352
28	CORAL	DRN# 716	323	314	10,000	9,749	6.24000	6.40066
29	CROSSTEX	DRN# 337605	2,258	2,201	70,000	68,243	11.00000	11.28321
30	CROSSTEX	DRN# 337605	443	432	13,728	13,383	6.60000	6.76993
31	CROSSTEX	DRN# 337605	161	157	5,000	4,875	6.15000	6.30834
32	CROSSTEX	DRN# 337605	387	377	12,000	11,699	5.65000	5.79547
33	CROSSTEX	DRN# 337605	226	220	7,000	6,824	5.73000	5.87753
34	CROSSTEX	DRN# 337605	443	432	13,723	13,379	5.28000	5.41594
35	CROSSTEX	DRN# 337605	161	157	5,000	4,875	5.05000	5.18002
36	CROSSTEX	DRN# 337605	323	314	10,000	9,749	4.87000	4.99538
37	CROSSTEX	DRN# 337605	323	314	10,000	9,749	4.78000	4.90307
38	CROSSTEX	DRN# 337605	323	314	10,000	9,749	5.02000	5.14925
39	CROSSTEX	DRN# 337605	662	645	20,515	20,000	8.02000	8.22648
40	SUBTOTAL		13,282	12,949	411,743	401,408	7.24912	7.43575

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 776,681 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 142, and 80,306 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 THRU 115

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
March-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	CROSSTEX	DRN# 337605	662	645	20,514	19,999	7.70000	7.89825
42	CROSSTEX	DRN# 337605	154	150	4,772	4,652	6.20000	6.35963
43	CROSSTEX	DRN# 337605	323	314	10,000	9,749	5.70000	5.84675
44	CROSSTEX	DRN# 337605	701	684	21,735	21,189	5.09500	5.22618
45	CROSSTEX	DRN# 337605	227	221	7,022	6,846	5.33000	5.46723
46	CROSSTEX	DRN# 337605	230	224	7,120	6,941	5.01500	5.14412
47	CROSSTEX	DRN# 337605	244	237	7,550	7,360	5.16000	5.29285
48	CROSSTEX	DRN# 337605	233	227	7,233	7,051	5.07500	5.20566
49	CROSSTEX	DRN# 337605	620	605	19,222	18,740	5.00000	5.12873
50	CROSSTEX	DRN# 337605	254	248	7,872	7,674	5.04500	5.17489
51	CROSSTEX	DRN# 337605	254	248	7,872	7,674	4.97500	5.10309
52	CROSSTEX	DRN# 337605	254	248	7,872	7,674	4.90000	5.02616
53	CROSSTEX	DRN# 337605	254	248	7,872	7,674	4.85000	4.97487
54	CROSSTEX	DRN# 337605	762	743	23,616	23,023	5.01000	5.13899
55	EXXON	DRN# 321465	15,000	14,624	465,000	453,329	9.15000	9.38558
56	FLORIDA POWER	DRN# 6489	161	157	5,000	4,875	4.97500	5.10309
57	FP&L	DRN# 716	21,295	20,761	660,152	643,582	5.60000	5.74418
58	FP&L	DRN# 7995	10,890	10,616	337,583	329,110	5.60000	5.74418
59		SUBTOTAL	52,516	51,198	1,628,007	1,587,144	7.24912	7.43575

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.

(3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 776,681 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 142, and 80,306 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 THRU 115

FOR THE PERIOD OF:      January-03      Through      December-03  
 PRESENT MONTH:      March-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	NOBLE	DRN# 716	323	314	10,000	9,749	6.87250
61	OXYDENTAL	DRN# 23422	4,990	4,864	154,678	150,796	9.30362
62	OXYDENTAL	DRN# 23422	484	472	15,000	14,624	9.74459
63	OXYDENTAL	DRN# 23422	210	204	6,500	6,337	5.86214
64	OXYDENTAL	DRN# 23422	961	937	29,791	29,043	5.22618
65	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.46723
66	OXYDENTAL	DRN# 23422	314	306	9,728	9,484	5.14412
67	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.29285
68	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.20566
69	OXYDENTAL	DRN# 23422	968	943	30,000	29,247	5.12873
70	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.17489
71	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.10309
72	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.02616
73	OXYDENTAL	DRN# 23422	323	314	10,000	9,749	4.97487
74	OXYDENTAL	DRN# 23422	968	943	30,000	29,247	5.13899
75	OXYDENTAL	DRN# 23422	165	161	5,129	5,000	8.20597
76	OXYDENTAL	DRN# 23422	113	110	3,500	3,412	5.84675
77	OXYDENTAL	DRN# 23422	258	252	8,000	7,799	5.86727
78	SUBTOTAL		12,011	11,709	372,326	362,981	7.24912

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- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 776,681 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 142, and 80,306 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 THRU 115

FOR THE PERIOD OF:      January-03      Through      December-03  
 PRESENT MONTH:      March-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	PRIOR	DRN# 716	142	138	4,393	4,283	5.26721
80	PRIOR	DRN# 716	161	157	5,000	4,875	5.23131
81	PRIOR	DRN# 7995	228	223	7,081	6,903	5.26721
82	PROLIANCE	DRN# 179841	1,451	1,414	44,974	43,845	9.27787
83	TOTAL FINA	DRN# 716	161	157	5,000	4,875	5.13899
84	TRACTEBEL	DRN# 337605	477	465	14,791	14,420	11.28321
85	UNOCAL	DRN# 7995	323	314	10,000	9,749	5.12873
86	UNOCAL	DRN# 716	7,691	7,498	238,430	232,445	9.38558
87	UNOCAL	DRN# 716	40	39	1,231	1,200	5.00564
88	WESTERN	DRN# 716	323	314	10,000	9,749	5.22105
89	WESTERN	DRN# 716	484	472	15,000	14,624	5.28259
90	BP ENERGY	DRN# 8205175	147	143	4,557	4,443	11.74479
91	BP ENERGY	DRN# 8205175	49	48	1,519	1,481	9.01631
92	BP ENERGY	DRN# 8205175	49	48	1,519	1,481	7.69310
93	BP ENERGY	DRN# 8205175	49	48	1,519	1,481	8.01621
94	BP ENERGY	DRN# 8205175	147	143	4,557	4,443	7.28280
95	BP ENERGY	DRN# 8205175	49	48	1,519	1,481	6.87250
96	BP ENERGY	DRN# 8205175	47	46	1,469	1,432	5.24156
97	SUBTOTAL		12,018	11,716	372,559	363,208	7.24912

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- (3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 776,681 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 142, and 80,306 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 THRU 115

FOR THE PERIOD OF: January-03 Through December-03  
PRESENT MONTH: March-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 BP ENERGY	DRN# 8205175	47	46	1,469	1,432	5.30000	5.43646
99 BP ENERGY	DRN# 8205175	47	46	1,469	1,432	5.20000	5.33388
100 BP ENERGY	DRN# 8205175	142	139	4,407	4,296	5.09000	5.22105
101 BP ENERGY	DRN# 8205175	47	46	1,469	1,432	5.08000	5.21079
102 BP ENERGY	DRN# 8205175	47	46	1,469	1,432	4.94000	5.06719
103 BP ENERGY	DRN# 8205175	47	46	1,469	1,432	4.90000	5.02616
104 BP ENERGY	DRN# 8205175	443	432	13,724	13,380	5.40000	5.53903
105 BP ENERGY	DRN# 8205175	252	245	7,800	7,604	5.50000	5.64160
106 CORAL	DRN# 8205164	49	48	1,519	1,481	6.26000	6.42117
107 CORAL	DRN# 8205164	44	43	1,377	1,342	5.75000	5.89804
108 CORAL	DRN# 8205164	47	46	1,469	1,432	5.42000	5.55954
109 CORAL -	DRN# 9000126	44	43	1,377	1,342	5.71000	5.85701
110 FLORIDA POWER	DRN# 8205175	47	46	1,469	1,432	5.05000	5.18002
111 OXYDENTAL	DRN# 8205175	71	69	2,200	2,145	5.26000	5.39543
112 OXYDENTAL	DRN# 8205175	145	142	4,500	4,387	5.13000	5.26208
113 TOTAL FINA	DRN# 8205175	349	340	10,810	10,539	5.27000	5.40568
114 UNOCAL	DRN# 8205164	49	48	1,519	1,481	8.10000	8.30854
115 UNOCAL	DRN# 8205164	133	130	4,131	4,027	5.22000	5.35440
116	SUBTOTAL	2,053	2,002	63,647	62,049	7.24912	7.43575

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- (3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
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FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
March-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	CORAL	DRN# 22900	161	157	5,000	4,875	5.67000	5.81598
118	CORAL	DRN# 22900	161	157	5,000	4,875	5.17500	5.30824
119	EXXON	DRN# 18450	5,000	4,875	155,000	151,110	9.11000	9.34455
120	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	8.00000	8.20597
121	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	7.59000	7.78541
122	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	7.65000	7.84696
123	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	7.48500	7.67771
124	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	6.55000	6.71864
125	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	6.12500	6.28270
126	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	5.62000	5.76469
127	OXYDENTAL	DRN# 21650	185	180	5,732	5,588	5.15000	5.28259
128	OXYDENTAL	DRN# 21650	161	157	5,000	4,875	4.97000	5.09796
129	PRIOR	DRN# 18300	15,000	14,624	465,000	453,329	9.10000	9.33429
130	PRIOR	DRN# 28300	168	164	5,218	5,087	5.30000	5.43646
131	PRIOR	DRN# 28300	185	180	5,731	5,587	5.04000	5.16976
132	PRIOR	DRN# 2269	484	472	15,000	14,624	10.19500	10.45748
133	PRIOR	DRN# 2269	484	472	15,000	14,624	5.13000	5.26208
134	PRIOR	DRN# 2269	161	157	5,000	4,875	5.25000	5.38517
135	SUBTOTAL		23,280	22,696	721,681	703,567	7.24912	7.43575

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(3) Included in the monthly gross volumes above are 1,142,379 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 776,681 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 142, and 80,306 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 90 THRU 115

FOR THE PERIOD OF:      January-03      Through      December-03  
 PRESENT MONTH:      March-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	PRIOR	DRN# 2269	161	157	5,000	4,875	5.16976
137	PRIOR	DRN# 2269	161	157	5,000	4,875	5.25182
138	PRIOR	DRN# 2269	484	472	15,000	14,624	5.12873
139	PRIOR	DRN# 2269	161	157	5,000	4,875	5.22105
140	PRIOR	DRN# 2269	161	157	5,000	4,875	5.02616
141	PRIOR	DRN# 2269	161	157	5,000	4,875	4.90307
142	PRIOR	DRN# 2269	484	472	15,000	14,624	5.12873
143			0	0	0	0	#DIV/0!
144			0	0	0	0	#DIV/0!
145			0	0	0	0	#DIV/0!
146			0	0	0	0	#DIV/0!
147			0	0	0	0	#DIV/0!
148			0	0	0	0	#DIV/0!
149			0	0	0	0	#DIV/0!
150			0	0	0	0	#DIV/0!
151			0	0	0	0	#DIV/0!
152			0	0	0	0	#DIV/0!
153		SUBTOTAL	1,774	1,730	55,000	53,620	7.43575
154		TOTAL	132,973	129,635	4,122,152	4,018,686	7.24912

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ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

March-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	6,242,050	7,215,354	973,304	0.15593	29,980,534	27,461,185	(2,519,349)	(0.08403)
2 SMALL COMM. SERVICE	342,985	127,645	(215,340)	(0.62784)	1,087,981	445,412	(642,569)	(0.59061)
3 GENERAL SERVICE-1	4,795,872	7,354,735	2,558,863	0.53356	17,737,556	23,888,414	6,150,858	0.34677
4 GENERAL SERVICE-2	1,837,118	2,787,636	950,518	0.51740	5,615,831	8,968,170	3,352,339	0.59694
5 GENERAL SERVICE-3	1,026,572	1,550,768	524,196	0.51063	4,293,407	4,696,559	403,152	0.09390
6 GENERAL SERVICE-4	88,776	91,102	2,326	0.02620	268,770	276,820	8,051	0.02995
7 GENERAL SERVICE-5	203,919	0	(203,919)	(1.00000)	515,206	0	(515,206)	(1.00000)
8 NATURAL GAS VEH. SALES	16,005	54,701	38,697	2.41785	44,567	165,447	120,880	2.71235
9 COMM. ST. LIGHTING	20,234	59,957	39,723	1.96315	47,791	170,322	122,531	2.56389
10 WHOLESALE	26,539	8,299	(18,240)	(0.68729)	128,101	30,479	(97,622)	(0.76207)
10A OFF SYSTEM SALES	22,077,170	0	(22,077,170)	(1.00000)	34,133,020	0	(34,133,020)	(1.00000)
11 TOTAL FIRM SALES	36,677,240	19,250,197	(17,427,043)	(0.47515)	93,852,762	66,102,808	(27,749,954)	(0.29568)
<b>THERM SALES (INTERRUPTIBLE)</b>								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	114,106	0	(114,106)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	(0)	(1.00000)	214,020	0	(214,020)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	0	0	(0)	(1.00000)	834,596	0	(834,596)	(1.00000)
<b>THERM SALES (TRANSPORTATION)</b>								
16A SMALL COMM. SERVICE	19,282	12,823	(6,459)	(0.33498)	73,597	43,304	(30,293)	(0.41161)
16 GENERAL SERVICE-1	4,566,721	3,867,270	(699,451)	(0.15316)	16,361,733	12,724,259	(3,637,474)	(0.22232)
17 GENERAL SERVICE-2	4,839,110	4,245,574	(593,536)	(0.12265)	13,249,128	13,978,025	728,898	0.05501
18 GENERAL SERVICE-3	5,463,672	4,609,543	(854,129)	(0.15633)	21,546,788	14,289,331	(7,257,457)	(0.33682)
19 GENERAL SERVICE-4	3,717,741	3,421,616	(296,125)	(0.07965)	10,776,068	10,620,848	(155,220)	(0.01440)
20 GENERAL SERVICE-5	4,836,015	3,838,118	(997,897)	(0.20635)	15,457,910	12,545,745	(2,912,165)	(0.18839)
21 NATURAL GAS VEHICLE SALES	42,746	13,023	(29,723)	(0.69534)	128,277	73,013	(55,264)	(0.43082)
22 WHOLESALE	34,946	0	(34,946)	(1.00000)	104,228	0	(104,228)	(1.00000)
23 COMM. ST. LIGHTING	78,250	59,957	(18,293)	(0.23377)	222,138	170,322	(51,816)	(0.23326)
24 INTERRUPTIBLE SMALL	4,085,185	5,493,247	1,408,062	0.34468	14,671,684	17,825,119	3,153,435	0.21493
25 INTERRUPTIBLE LV-1	15,631,706	12,150,768	(3,480,938)	(0.22268)	44,463,259	38,160,018	(6,303,241)	(0.14176)
26 INTERRUPTIBLE LV-2	32,754,759	49,051,111	16,296,352	0.49753	86,102,560	139,882,108	53,779,548	0.62460
27 TOTAL TRANSPORTATION	76,070,131	86,763,050	10,692,919	0.14057	223,157,369	260,312,092	37,154,723	0.16650
28 TOTAL THROUGHPUT	112,747,372	106,013,247	(6,734,125)	(0.05973)	317,844,727	326,414,900	8,570,173	0.02696
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
29 RESIDENTIAL	261,877	261,027	(850)	(0.00325)	783,209	781,997	(1,212)	(0.00155)
30 SMALL COMMERCIAL	6,039	3,886	(2,153)	(0.35652)	17,483	11,685	(5,798)	(0.33164)
31 GENERAL SERVICE-1	11,280	13,299	2,019	0.17899	34,988	40,008	5,020	0.14348
32 GENERAL SERVICE-2	882	685	(197)	(0.22336)	2,187	2,060	(127)	(0.05807)
33 GENERAL SERVICE-3	141	159	18	0.12766	648	476	(172)	(0.26543)
34 GENERAL SERVICE-4	8	1	(7)	(0.87500)	18	3	(15)	(0.83333)
35 GENERAL SERVICE-5	6	0	(6)	(1.00000)	16	0	(16)	(1.00000)
36 NATURAL GAS VEH. SALES	17	19	2	0.11765	51	57	6	0.11765
37 COMM. ST. LIGHTING	44	46	2	0.04545	126	134	8	0.06349
38 WHOLESALE	3	2	(1)	(0.33333)	9	6	(3)	(0.33333)
38A OFF SYSTEM SALES	9	0	(9)	(1.00000)	29	0	(29)	(1.00000)
39 TOTAL FIRM	280,306	279,124	(1,182)	(0.00422)	838,764	836,426	(2,338)	(0.00279)
<b>AVERAGE NUMBER OF CUSTOMERS (INT)</b>								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
43 TOTAL INT.	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
43A SMALL COMM. SERVICE	313	215	(98)	(0.31310)	902	648	(254)	(0.28160)
44 GENERAL SERVICE-1	6,859	8,080	1,221	0.17801	20,916	24,003	3,087	0.14759
45 GENERAL SERVICE-2	1,977	1,660	(317)	(0.16034)	4,874	4,933	59	0.01211
46 GENERAL SERVICE-3	598	619	21	0.03512	2,354	1,839	(515)	(0.21878)
47 GENERAL SERVICE-4	125	89	(36)	(0.28800)	338	265	(73)	(0.21598)
48 GENERAL SERVICE-5	87	63	(24)	(0.27586)	255	189	(66)	(0.25882)
49 NATURAL GAS VEHICLE SALES	4	3	(1)	(0.25000)	10	9	(1)	(0.10000)
50 WHOLESALE	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
51 COMM. ST. LIGHTING	52	46	(6)	(0.11538)	150	134	(16)	(0.10667)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	92	111	19	0.20652
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	57	42	(15)	(0.26316)
54 INTERRUPTIBLE LV-2	7	6	(1)	(0.14286)	21	18	(3)	(0.14286)
55 TOTAL TRANSP. CUSTOMERS	10,072	10,832	760	0.07546	29,972	32,191	2,219	0.07404
56 TOTAL CUSTOMERS	290,378	289,956	(422)	(0.00145)	868,741	868,617	(124)	(0.00014)



ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

March-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
57 RESIDENTIAL	24	28	4	0.15969	38	35	(3)	(0.08261)
58 SMALL COMMERCIAL	57	33	(24)	(0.42165)	62	38	(24)	(0.38747)
59 GENERAL SERVICE-1	425	553	128	0.30074	507	597	90	0.17778
60 GENERAL SERVICE-2	2,083	4,070	1,987	0.95379	2,568	4,353	1,786	0.69540
61 GENERAL SERVICE-3	7,281	9,753	2,473	0.33961	6,626	9,867	3,241	0.48918
62 GENERAL SERVICE-4	11,097	91,102	80,005	7.20959	14,932	92,273	77,342	5.17972
63 GENERAL SERVICE-5	33,986	#DIV/0!	#DIV/0!	#DIV/0!	32,200	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	941	2,879	1,938	2.05808	874	2,903	2,029	2.32157
65 COMM. ST. LIGHTING	460	1,303	844	1.83432	379	1,271	892	2.35112
66 WHOLESALE	8,846	4,150	(4,697)	(0.53094)	14,233	5,080	(9,154)	(0.64310)
66A OFF SYSTEM SALES	2,453,019	#DIV/0!	#DIV/0!	#DIV/0!	1,177,001	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,053	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	107,010	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	62	60	(2)	(0.03185)	82	67	(15)	(0.18097)
71 GENERAL SERVICE-1(TRANSP.)	666	479	(187)	(0.28113)	782	530	(252)	(0.32233)
72 GENERAL SERVICE-2(TRANSP.)	2,448	2,558	110	0.04489	2,718	2,834	115	0.04240
73 GENERAL SERVICE-3(TRANSP.)	9,137	7,447	(1,690)	(0.18495)	9,153	7,770	(1,383)	(0.15110)
74 GENERAL SERVICE-4(TRANSP.)	29,742	38,445	8,703	0.29262	31,882	40,079	8,197	0.25710
75 GENERAL SERVICE-5(TRANSP.)	55,586	60,923	5,336	0.09600	60,619	66,380	5,760	0.09503
76 NATURAL GAS VEHICLES(TRANSP.)	10,686	4,341	(6,345)	(0.59379)	12,828	8,113	(4,715)	(0.36757)
77 WHOLSALE(TRANSP.)	34,946	#DIV/0!	#DIV/0!	#DIV/0!	34,743	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,505	1,303	(201)	(0.13383)	1,481	1,271	(210)	(0.14171)
79 INTERRUPTIBLE SMALL (TRANSP.)	136,173	148,466	12,293	0.09028	159,475	160,587	1,112	0.00697
80 INTERRUPTIBLE LV-1 (TRANSP.)	822,721	867,912	45,191	0.05493	780,057	908,572	128,515	0.16475
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,679,251	8,175,185	3,495,934	0.74711	4,100,122	7,771,228	3,671,106	0.89537









COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		30		\$180,889.58	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		19		\$38,985.54	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		20		\$8,765.43	
4 Commodity Pipeline (FGT)-February'03 Accrual Adj:					
Invoice-FGT-----	85-86(excl. line 1)		\$99,712.02		
Invoice-FGT-----	87		(\$1,120.48)		
Invoice-FGT-----	88-89		\$8,549.69		
Less Prior Month's Accrual of Usage Charges (FGT)-----		22	(\$108,421.43)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		83		(\$1,280.20)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		93	\$23,785.74		
Invoice-Southern Natural Gas Company-----		94	\$598.82		
Invoice-South Georgia Facilities-----		98	\$6,564.42		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actuat/Accrual Reconciliation)----		9	(\$30,949.99)		
		90		(\$1.01)	
6 Commodity Pipeline-(Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----		101	\$480.00		
Invoice-Gulfstream Natural Gas System-----		105(exc.line 1)	\$802.50		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----					
Sub-Total (Also on Actuat/Accrual Reconciliation)----		10	(\$30,351.90)		
		99		(\$29,069.40)	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$198,289.94</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Swing Service-Demand-3rd Party Suppliers-----	32,46			\$6,200.00	
9 Swing Service-Commodity-3rd Party Suppliers-----	32,46			\$2,759,170.07	
10 Swing Service-Commodity-3rd Party Suppliers-Feb'03 Accrual Adj:					
Invoice-----	63(excl line 1)		\$795,291.71		
Invoice-----	64(excl line 1)		\$1,542,234.38		
Invoice-----	78(lines 1-2)		\$1,983,308.25		
Less Prior Month's Accrual of Swing Service-Commodity-----		24,25,32	(\$3,927,694.59)		
Sub-Total (Detailed Worksheet)-----	62(lines 3-4,8-9,17-18)			\$393,139.75	
11 TOTAL SWING SERVICE-----					<u>\$3,158,509.82</u>



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	33-45,47-55		\$27,122,787.66		
Hedge Settlement-----	29		(\$4,157,100.00)	\$22,965,687.66	
13 City of Sunrise-----	21-23			\$12,076.23	
14 Okaloosa-----	24-25			\$36,519.70	
15 Purchases-3rd Party Suppliers-February'03 Accrual Adj :					
Supplier Invoices-----	67-76,77-78(excl lines 1-4)		\$4,871,405.69		
Supplier Invoices-----	79-82		\$2,615,699.20		
Less Prior Month's Accruals for Gas Purchased-----		26-31,33-36	(\$7,580,975.98)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	61(lines1-2),62(lines 10-11,19-20)			(\$93,871.09)	
16 Purchases-3rd Party Suppliers-Prior Period Adj.	106-107			\$98,706.63	
17 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice-Gulfstream Nat. Gas System-----	102		(\$39,674.57)		
Invoice-Gulfstream Nat. Gas System-----	103		\$1,858.60		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	99			(\$37,815.97)	
18 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$120,570.03	
19 Imbalance Cashout (FGT)-----	108-109			(\$2,564,541.29)	
20 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----	95		\$25,244.01		
Invoice-Sonat Nat. Gas Co.-----	96		(\$240.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	90			\$25,004.01	
21 Bookouts-February'03	110-112			(\$146,813.39)	
22 TOTAL COMMODITY (Other)-----					<u>\$20,415,522.52</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,328,503.39		
Invoice-FGT					
Line 1-----		12	\$427,544.25		
Line 2-----		12	\$1,005,148.34		
Invoice-FGT-----		18	\$23,181.80		
Total Demand (FGT)-----				\$4,784,377.78	
24 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		19		\$448,138.11	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		20		\$255,750.00	
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-9	(\$1,449,140.95)		
Invoice-FGT (Relinq. Credits)-----		12-17	(\$432,517.13)		
Total Temporary Relinquishment Credit (FGT)				(\$1,881,658.08)	
26a Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		10-11		\$45,917.21	
27 Capacity Discount-----	N/A	N/A		\$18,086.38	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
28 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		31		(\$8,724.03)	
29 Volumetric Relinquishment Credit (FGT)-February'03 Accrual Adj.:					
Invoice-FGT-----		85(line 1)	(\$7,879.77)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----			\$8,280.02		
- Sub-Total (Also on Actuat/Accrual Reconciliation)----		84		\$400.25	
30 TOTAL DEMAND-----					<u>\$3,662,287.62</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MARCH 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
31 Administrative Costs-----	N/A	N/A		\$52,196.94	
32 Legal Fees-----	N/A	N/A		\$25.00	
33 Odorant Charges-----		26		\$22,851.20	
34 Transportation Trailer Charges-----		27-28		\$38,085.55	
35 TOTAL OTHER-----					<u>\$113,158.69</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
March-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,130,000	16	42,067.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	51,992,430	19	1,925,279.65	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(235,210)	19	(8,724.03)	5
3a FTS-1 VOL. RELINQ. CREDIT-Feb'03 Accrual Adj.	DEMAND	10,790	19	400.25	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,703,240	19	1,023,357.26	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	31,393,300	15	147,548.52	1
5a FTS-1 USAGE CHARGE-Feb'03 Accrual Adj.	COMM. PIPELINE	7,470	15	35.13	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,137,040	15	33,341.06	1
6a FTS-2 USAGE CHARGE-Feb'03 Accrual Adj.	COMM. PIPELINE	0	15	(1,315.33)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,686,970)	18	(\$2,564,541.29)	4
8 TOTAL FGT		<u>110,452,090</u>		<u>\$597,448.22</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,967,670	15	38,985.54	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	448,138.11	5
11 GULFSTREAM PIPELINE	COMM. PIPELINE	792,890	15	8,765.43	1
12 GULFSTREAM PIPELINE	DEMAND	4,650,000	19	255,750.00	5
13 CITY OF SUNRISE	COMM. OTHER	17,831	18	12,076.23	4
14 OKALOOSA	COMM. OTHER	239,920	18	36,519.70	4
15 ADMINISTRATIVE COSTS	OTHER			52,196.94	6
16 LEGAL FEES	OTHER			25.00	6
17 ODORANT CHARGES	OTHER			22,851.20	6
18 BOOKOUTS	COMM. OTHER	(197,340)	18	(146,813.39)	4
19 TRANSPORT TRAILER CHARGES	OTHER			38,085.55	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	191,250	18	120,570.03	4
21 BP ENERGY	SWING-DEMAND			3,100.00	3
22 BP ENERGY	SWING-COMM.	1,494,480	17	1,356,240.61	3
23 BP ENERGY	COMM. OTHER	1,099,950	18	676,362.95	4
24 BRIDGELINE	COMM. OTHER	1,064,280	18	575,789.69	4
25 CINERGY	COMM. OTHER	2,586,530	18	1,319,158.03	4
26 CONOCO	COMM. OTHER	1,473,770	18	1,336,709.39	4
27 CORAL	COMM. OTHER	257,420	18	149,876.34	4
28 CROSSTEX	COMM. OTHER	3,372,380	18	2,282,341.72	4
29 EXXON	COMM. OTHER	6,200,000	18	5,666,800.00	4
30 FLORIDA POWER	COMM. OTHER	64,690	18	32,293.45	4
31 FLORIDA POWER AND LIGHT	COMM. OTHER	9,977,350	18	5,587,316.00	4
32 NOBLE	COMM. OTHER	100,000	18	67,000.00	4
33 OXYDENTAL	SWING-DEMAND			3,100.00	3
34 OXYDENTAL	SWING-COMM.	1,546,780	17	1,402,929.46	3
35 OXYDENTAL	COMM. OTHER	2,600,800	18	1,474,737.38	4
36 PRIOR	COMM. OTHER	5,824,230	18	4,903,233.64	4
37 PROLIANCE	COMM. OTHER	449,740	18	406,789.87	4
38 TOTAL FINA	COMM. OTHER	158,100	18	82,018.70	4
39 TRACTEBEL	COMM. OTHER	147,910	18	162,701.00	4
40 UNOCAL	COMM. OTHER	2,553,110	18	2,271,509.50	4
41 WESTERN	COMM. OTHER	250,000	18	128,150.00	4
42 MORGAN STANLEY	COMM. OTHER	0	18	(4,157,100.00)	4
43 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,953,140	19	18,086.38	5
44 FEB'03 ACCRUAL ADJ.	SWING-COMM.	699,460	17	393,139.75	3
45 FEB'03 ACCRUAL ADJ.	COMM. OTHER	(81,740)	18	(93,871.09)	4
46 Prior Energy	COMM. OTHER*	194,290	18	94,619.23	4
47 PROLIANCE	COMM. OTHER*	8,560	18	4,087.40	4
48 GULFSTREAM PIPELINE	COMM. OTHER*	(59,750)	18	(37,815.97)	4
49 GULFSTREAM PIPELINE	COMM. PIPELINE*	(119,250)	15	(29,069.40)	1
50 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	424,100	18	25,004.01	4
51 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	0	15	(1.01)	1
52 TOTAL		<u>179,421,641</u>		<u>\$27,589,835.59</u>	

\*Prior Month Adjustment



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

<b>Begin Transaction Date:</b>	March 01, 2003	<b>End Transaction Date:</b>	March 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	713,000	\$42,087.00	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	8,988,667	\$3,328,503.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 10577 At DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	-26,133	-\$9,677.05	01 - 31	
01				Temporary Relinquishment Credit - Award # 10577 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	-12,741	-\$4,717.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 10577 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	-21,886	-\$8,104.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 10578 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	-25,668	-\$9,504.86	01 - 31	
01				Temporary Relinquishment Credit - Award # 10578 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	-12,524	-\$4,637.64	01 - 31	
01				Temporary Relinquishment Credit - Award # 10578 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	-21,403	-\$7,955.15	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	-27,900	-\$10,331.37	01 - 31	



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3205  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77218-3142	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 1, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10580 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	-78,120	-\$28,927.84	01 - 31	
				Temporary Relinquishment Credit - Award # 10800 At DRN 23703															
01											RC2	0.3687	0.0016	0.0000	0.3703	-45,570	-\$16,874.57	01 - 31	
				Temporary Relinquishment Credit - Award # 10800 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	-93,310	-\$34,552.69	01 - 31	
				Temporary Relinquishment Credit - Award # 10600 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	-8,959	-\$3,317.52	01 - 31	
				Temporary Relinquishment Credit - Award # 10724 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	-1,519	-\$562.49	01 - 31	
				Temporary Relinquishment Credit - Award # 10725 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-24,769	-\$9,171.96	01 - 31	
				Temporary Relinquishment Credit - Award # 10727 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-3,844	-\$1,423.43	01 - 31	
				Temporary Relinquishment Credit - Award # 10728 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-105,400	-\$39,029.62	01 - 31	
				Temporary Relinquishment Credit - Award # 10733 At DRN 105026															



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec-Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10734 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	-75,020	-\$27,779.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	-63,612	-\$23,555.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	-44,020	-\$16,300.61	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	-31,000	-\$11,479.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 24662							RC2	0.3687	0.0016	0.0000	0.3703	-24,800	-\$9,183.44	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 50031							RC2	0.3687	0.0016	0.0000	0.3703	-31,000	-\$11,479.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 10742 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	-47,957	-\$17,758.48	01 - 31	
01				Temporary Relinquishment Credit - Award # 10744 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	-18,786	-\$6,956.46	01 - 31	
01				Temporary Relinquishment Credit - Award # 10744 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	-17,329	-\$6,416.93	01 - 31	





# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77218-3142 Payee: 006924518	<b>Slmt D/T:</b>	04/01/2003 4:49 PM
				<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 1, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10748 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-1,054	-\$390.30	01 - 31	
				Temporary Relinquishment Credit - Award # 10752 At DRN 105028															
01											RC2	0.3687	0.0016	0.0000	0.3703	-34,720	-\$12,856.82	01 - 31	
				Temporary Relinquishment Credit - Award # 10754 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-2,480	-\$918.34	01 - 31	
				Temporary Relinquishment Credit - Award # 10896 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	-14,756	-\$5,464.15	01 - 31	
				Temporary Relinquishment Credit - Award # 10911 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	-44,485	-\$16,472.80	01 - 31	
				Temporary Relinquishment Credit - Award # 10915 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	-21,731	-\$8,046.99	01 - 31	
				Temporary Relinquishment Credit - Award # 10915 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	-37,231	-\$13,786.64	01 - 31	
				Temporary Relinquishment Credit - Award # 10915 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	-8,494	-\$3,145.33	01 - 31	
				Temporary Relinquishment Credit - Award # 10919 At DRN 12740															



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10919 AI DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	-1,581	-\$585.44	01 - 31	
01				Temporary Relinquishment Credit - Award # 10921 AI DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	-4,030	-\$1,492.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 10924 AI DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	-19,778	-\$7,323.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 10924 AI DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	-20,150	-\$7,461.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 10924 AI DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	-9,672	-\$3,581.54	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 AI DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	-26,691	-\$9,883.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 AI DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	-45,756	-\$16,943.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 AI DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	-54,653	-\$20,238.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 AI DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	-199,950	-\$74,041.49	01 - 31	



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	008922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

<b>Begin Transaction Date:</b>	March 01, 2003	<b>End Transaction Date:</b>	March 31, 2003	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10936 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	-97,650	-\$36,159.79	01 - 31	
				Temporary Relinquishment Credit - Award # 10936 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	-167,400	-\$61,988.22	01 - 31	
				Temporary Relinquishment Credit - Award # 10936 At DRN 24662															
01											RC2	0.3687	0.0016	0.0000	0.3703	-59,551	-\$22,051.74	01 - 31	
				Temporary Relinquishment Credit - Award # 10945 At DRN 10034															
01											RC2	0.3687	0.0016	0.0000	0.3703	-49,879	-\$18,470.19	01 - 31	
				Temporary Relinquishment Credit - Award # 10945 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	-29,109	-\$10,779.06	01 - 31	
				Temporary Relinquishment Credit - Award # 10945 At DRN 9906															
01											RC2	0.3687	0.0016	0.0000	0.3703	-403,899	-\$149,563.80	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	-163,370	-\$60,495.91	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	-227,943	-\$84,407.29	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 23422															



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Slmt D/T:</b> 04/01/2003 4:49 PM	<b>Payee's Bank Account Number:</b> Account # 4066-8742	<b>Payee's Bank ABA Number:</b> ABA # 021-000-089	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> CYNTHIA RIVERS	<b>Contact Phone:</b> 713-853-1591
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 01, 2003
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

<b>Begin Transaction Date:</b> March 01, 2003	<b>End Transaction Date:</b> March 31, 2003	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	-110,205	-\$40,808.91	01 - 31	
	Temporary Relinquishment Credit - Award # 11009 At DRN 25809																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-33,883	-\$12,546.87	01 - 31	
	Temporary Relinquishment Credit - Award # 11008 At DRN 9906																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-12,400	-\$4,591.72	01 - 31	
	Temporary Relinquishment Credit - Award # 11032 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-43,400	-\$16,071.02	01 - 31	
	Temporary Relinquishment Credit - Award # 11086 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-27,559	-\$10,205.10	01 - 31	
	Temporary Relinquishment Credit - Award # 11161 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-186	-\$68.88	01 - 31	
	Temporary Relinquishment Credit - Award # 11174 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-91,140	-\$33,749.14	01 - 31	
	Temporary Relinquishment Credit - Award # 11175 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-28,458	-\$10,538.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11176 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	-168,057	-\$62,527.75	01 - 31	



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-653-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,921,429.44
<b>Invoice Identifier:</b>	T06203040534
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

<b>Begin Transaction Date:</b>	March 01, 2003	<b>End Transaction Date:</b>	March 31, 2003	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11178 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	-9,083	-\$3,363.43	01 - 31	
				Temporary Relinquishment Credit - Award # 11179 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-4,898	-\$1,813.73	01 - 31	
				Temporary Relinquishment Credit - Award # 11182 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-12,586	-\$4,660.60	01 - 31	
				Temporary Relinquishment Credit - Award # 11184 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-232,717	-\$86,175.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11186 At DRN 32608															
01											RC2	0.3687	0.0016	0.0000	0.3703	-28,210	-\$10,446.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11190 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-18,817	-\$6,967.94	01 - 31	
				Temporary Relinquishment Credit - Award # 11191 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-17,546	-\$6,497.28	01 - 31	
				Temporary Relinquishment Credit - Award # 11197 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	-2,216	-\$820.58	20 - 31	
				Temporary Relinquishment Credit - Award # 11208 At DRN 10881															



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 04/01/2003 4:49 PM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089  
*chq: 01-90-000-252-02-000*  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** April 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,921,429.44  
**Invoice Identifier:** T06203040534  
**Account Number:** 4000002544  
**Net Due Date:** April 11, 2003

**Begin Transaction Date:** March 01, 2003  
**End Transaction Date:** March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 3930 At DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	-198,817	-\$73,547.88	01-31	
01				Temporary Relinquishment Credit - Award # 3930 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	-166,204	-\$61,574.97	01-31	
01				Temporary Relinquishment Credit - Award # 3930 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	-96,999	-\$35,918.73	01-31	

COPY

**Invoice Total Amount:** 5,788,243 **\$1,921,429.44**

Wire Trf 4/11/03

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6



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 04/01/2003 4:49 PM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b> Account # 4066-8742	<b>Payee's Bank ABA Number:</b> ABA # 021-000-089
<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> CYNTHIA RIVERS
	<b>Contact Phone:</b> 713-853-1591	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> April 01, 2003
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$45,917.21
<b>Invoice Identifier:</b>	T06203040465
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 1, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	2,542	\$941.30	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 10881							R3A	0.3687	0.0016	0.0000	0.3703	48,298	\$17,884.75	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	1,984	\$734.68	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 23703							R3A	0.3687	0.0016	0.0000	0.3703	310	\$114.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 24662							R3A	0.3687	0.0016	0.0000	0.3703	1,891	\$700.24	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 32606							R3A	0.3687	0.0016	0.0000	0.3703	3,720	\$1,377.52	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 50031							R3A	0.3687	0.0016	0.0000	0.3703	3,596	\$1,331.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 7244							R3A	0.3687	0.0016	0.0000	0.3703	21,421	\$7,932.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 7244							R3A	0.3687	0.0016	0.0000	0.3703	9,858	\$3,650.42	01 - 31	



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924518

**Stmt D/T:** 04/01/2003 4:49 PM

**Payee's Bank Account Number:** Account # 4066-8742 *Wire*

**Payee's Bank ABA Number:** ABA # 021-000-089 *4/11/03*

*01-90-000-232-02-000*

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

**Contact Name:** *[Signature]* CYNTHIA RIVERS

**Contact Phone:** 713-853-1591

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Svc Req:** 006922736

**Svc Req K:** 101924

**Svc CD:** FTS-1

**Invoice Date:** April 01, 2003

**Sup Doc Ind:** IMBL

**Charge Indicator:** BILL ON DELIVERY

**Prev Inv ID:**

**Invoice Total Amount:** \$45,917.21

**Invoice Identifier:** T06203040455

**Account Number:** 4000002544

**Net Due Date:** April 11, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 9903															
01											R3A	0.3687	0.0016	0.0000	0.3703	30,380	\$11,249.71	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 11188 At DRN 9906															

**Invoice Total Amount:** 124,000      \$45,917.21 *[Signature]*

*COPY*

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,000,175.46
<b>Invoice Identifier:</b>	T06203040447
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

<b>Begin Transaction Date:</b>	March 01, 2003	<b>End Transaction Date:</b>	March 31, 2003	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0163	0.7455	573,500	\$427,544.25	01 - 31	
				Reservation/Demand D1															
01											RD1	0.7618	0.0016	0.0163	0.7471	1,345,400	\$1,005,148.34	01 - 31	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	-1,395	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-1,395	-\$1,064.94	01 - 31	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-3,503	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10729 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	-3,503	-\$2,674.19	01 - 31	
				Temporary Relinquishment Credit - Award # 10729 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	-19,344	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10732 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	-19,344	-\$14,767.21	01 - 31	
				Temporary Relinquishment Credit - Award # 10732 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	-88,350	\$0.00	01 - 31	



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77218-3142  Payee: 006924518	<b>Stmt D/T:</b> 04/01/2003 4:49 PM  <b>Payee's Bank Account Number:</b> Account # 4066-8742 <b>Payee's Bank ABA Number:</b> ABA # 021-000-089  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> CYNTHIA RIVERS <b>Contact Phone:</b> 713-853-1591
--	--	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> April 01, 2003
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,000,175.46
<b>Invoice Identifier:</b>	T06203040447
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-88,350	-\$67,446.39	01 - 31	
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-68,913	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10737 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-68,913	-\$52,608.18	01 - 31	
				Temporary Relinquishment Credit - Award # 10737 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-101,711	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10738 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	-101,711	-\$77,646.18	01 - 31	
				Temporary Relinquishment Credit - Award # 10738 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	-62,000	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10738 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	-62,000	-\$47,330.80	01 - 31	
				Temporary Relinquishment Credit - Award # 10738 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	-34,441	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10743 At DRN 32606															



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77218-3142	<b>Stmt D/T:</b>	04/01/2003 4:49 PM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,000,175.46
<b>Invoice Identifier:</b>	T06203040447
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	-34,441	-\$26,292.26	01 - 31	
				Temporary Relinquishment Credit - Award # 10743 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-17,267	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10745 At DRN 9903															
01											RC2	0.7618	0.0016	0.0000	0.7634	-17,267	-\$13,181.63	01 - 31	
				Temporary Relinquishment Credit - Award # 10745 At DRN 9903															
01											GRF	0.0000	0.0000	0.0000	0.0000	-13,485	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10749 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	-13,485	-\$10,294.45	01 - 31	
				Temporary Relinquishment Credit - Award # 10749 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	-558	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10753 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-558	-\$425.98	01 - 31	
				Temporary Relinquishment Credit - Award # 10753 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-27,621	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10755 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-27,621	-\$21,085.87	01 - 31	



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Smt D/T:</b> 04/01/2003 4:49 PM <b>Payee's Bank Account Number:</b> Account # 4066-8742 <b>Payee's Bank ABA Number:</b> ABA # 021-000-089  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> CYNTHIA RIVERS <b>Contact Phone:</b> 713-853-1591
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> April 01, 2003
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,000,175.46
<b>Invoice Identifier:</b>	T06203040447
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 10755 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	-2,480	\$0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 10897 At DRN 10876																		
01											RC2	0.7618	0.0016	0.0000	0.7634	-2,480	-\$1,893.23	01 - 31	
	Temporary Relinquishment Credit - Award # 10897 At DRN 10876																		
01											GRF	0.0000	0.0000	0.0000	0.0000	-24,800	\$0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 10907 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	-24,800	-\$18,932.32	01 - 31	
	Temporary Relinquishment Credit - Award # 10907 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	-4,092	\$0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11180 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	-4,092	-\$3,123.83	01 - 31	
	Temporary Relinquishment Credit - Award # 11180 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	-1,488	\$0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11183 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	-1,488	-\$1,135.94	01 - 31	
	Temporary Relinquishment Credit - Award # 11183 At DRN 32606																		



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Smt D/T:</b>	04/01/2003 4:49 PM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,000,175.46
<b>Invoice Identifier:</b>	T08203040447
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 1, 2003

**Begin Transaction Date:** March 01, 2003      **End Transaction Date:** March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	-69,750	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11187 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-69,750	-\$53,247.15	01 - 31	
				Temporary Relinquishment Credit - Award # 11187 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	-3,937	-\$6.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11189 At DRN 32606															
01											RC2	0.7364	0.0000	0.0000	0.7364	-3,937	-\$2,899.21	01 - 31	
				Temporary Relinquishment Credit - Award # 11189 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-6,107	\$0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11196 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-6,107	-\$4,662.08	01 - 31	
				Temporary Relinquishment Credit - Award # 11196 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	-1,984	\$0.00	20 - 31	
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	-1,984	-\$1,514.59	20 - 31	
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	-28,350	-\$42.16	01 - 31	



# Florida Gas Transmission Company

Invoice

Billable Party: 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142

Stat D/T: 04/01/2003 4:49 PM  
 Payee's Bank Account Number: Account # 4086-8742  
 Payee's Bank ABA Number: ABA # 021-000-089

*Wire  
4/11/03*

*Chg: 01-90-000-232-02-000*

Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: CYNTHIA RIVERS  
 Contact Phone: 713-853-1591

TAMPA FL 33601

Payee: 006924518  
 Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 Svc Req: 006922736  
 Svc Req K: 5319  
 Svc CD: FTS-2

Invoice Date: April 01, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: \$1,000,175.46  
 Invoice Identifier: T06203040447  
 Account Number: 4000002544  
 Net Due Date: April 11, 2003

Begin Transaction Date: March 01, 2003

End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 3931 Al DRN 157553																			
01											RC2	0.3887	0.0000	0.0000	0.3887	-28,350	-\$10,242.24	01 - 31	
Temporary Relinquishment Credit - Award # 3931 Al DRN 157553																			

Invoice Total Amount: 759,748 \$1,000,175.46  
*plus X*  
 579,576  
 1,329,324

COPY

17



# Florida Gas Transmission Company

## Invoice

**Billable Party:**  
 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:**  
 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:**  
 006924518

**Stmt D/T:** 04/01/2003 4:49 PM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

*Wire 4/11/03*  
*Chg: 01-90-000-222-02-000*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** April 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$23,181.80
<b>Invoice Identifier:</b>	T06203040458
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	April 11, 2003

**Begin Transaction Date:** March 01, 2003  
**End Transaction Date:** March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RD1	0.7818	0.0000	0.0140	0.7478	31,000	\$23,181.80	01 - 31	
Reservation/Demand D1																			

**Invoice Total Amount:** 31,000 \$23,181.80

*6 7 0 1 1 5 4*

*18*

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR MARCH 2003

09-Apr-03

h:\gas\_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	796,767	\$0.04893	\$38,985.54
2	DEMAND	ACCRUED	1,106,700	\$0.40493	\$448,138.11
3	TOTAL	ACCRUED	1,903,467		\$487,123.65



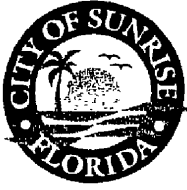
PEOPLES GAS SYSTEM

09-Apr-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR MARCH 2003

h:\gas\_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	69,416	\$0.02000	\$1,388.32
2	COMM.-P/L-IT	ACCRUED	9,873	\$0.74720	\$7,377.11
3	COMM.-P/L-PAL	ACCRUED	0	\$0.00550	\$0.00
4	TOTAL COMM.-P/L	ACCRUED	79,289	\$0.11055	\$8,765.43
5	DEMAND	ACCRUED	465,000	\$0.55000	\$255,750.00
6	TOTAL	ACCRUED	544,289		\$264,515.43



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Feb 14, 2003	Mar 14, 2003	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4880.94	4880.94CR	0.00	0.00	0.00	5642.81	5642.81

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
 CO 1 VENDOR 1007582 SERVICE ADDRESS: JACARANDA SQUARE  
 INVOICE 93305 111588 Feb 03  
 PO SP32961 DUE 3-4 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT \_\_\_\_\_ TRAN \_\_\_\_\_

ENTERED \_\_\_\_\_ AUTH [Signature] For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/20/03

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 14, 2003	Mar 14, 2003	5642.81
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4880.94	4880.94CR	0.00	0.00	0.00	5642.81

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	1/15/03- 2/14/03	30	83119	74934	8545 8545
TOTAL GAS USED						

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	5,642.81

**RECEIVED**  
FEB 27 2003

Total Current Charges 5,642.81  
 Unpaid Balance 0.00  
 Total Amount Due 5,642.81

CURRENT CHARGES PAST DUE AFTER Mar 14, 2003

21

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MARCH 12 - 14, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MARCH 12.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Feb 27, 2003	Apr 01, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
7053.72	7053.72CR	0.00	0.00	0.00	3632.45	3632.45

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



ENTERED

AUTH *JB*

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/10/03

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

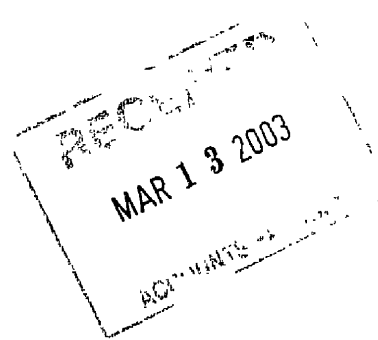
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Feb 27, 2003	Apr 01, 2003	3632.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
7053.72	7053.72CR	0.00	0.00	0.00	3632.45

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	1/30/03- 2/27/03	28	117159	111821	5338
TOTAL GAS USED						5338

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,632.45



Total Current Charges 3,632.45  
Unpaid Balance 0.00  
Total Amount Due 3,632.45

CURRENT CHARGES PAST DUE AFTER Apr 01, 2003

*22*

**MESSAGES**

OUR PAYMENT REMITTANCE ADDRESS HAS RECENTLY CHANGED. PLEASE MAKE SURE YOU SEND PAYMENTS TO THE CORRECT ADDRESS. IF YOU USE ON-LINE BILL PAYMENT, PLEASE SEND PAYMENTS TO OUR CITY HALL ADDRESS.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434		03-41	Mar 07, 2003	Apr 03, 2003	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2841.88	2841.88CR	0.00	0.00	0.00	2800.97
					<b>TOTAL AMOUNT NOW DUE</b>
					2800.97

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
CITY OF SUNRISE  
CO 1 VENDOR 1007582  
INVOICE 132663128434 MAR 03  
5P32961 DUE 300



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH *AB*  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 3/12/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 07, 2003	Apr 03, 2003	2800.97
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2841.88	2841.88CR	0.00	0.00	0.00	2800.97

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/07/03- 3/07/03	28	32390	28442	3948
TOTAL GAS USED						3948

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,800.97
Total Current Charges	
Unpaid Balance	0.00
Total Amount Due	2,800.97

MAR 14 2003  
ACCOUNTS PAYABLE

**MESSAGES**

OUR PAYMENT REMITTANCE ADDRESS HAS RECENTLY CHANGED. PLEASE MAKE SURE YOU SEND PAYMENTS TO THE CORRECT ADDRESS. IF YOU USE ON-LINE BILL PAYMENT, PLEASE SEND PAYMENTS TO OUR CITY HALL ADDRESS.

CURRENT CHARGES PAST DUE AFTER Apr 03, 2003

23



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 02/14/03

INVOICE NO: 122 *A*

SERVICE PERIOD: THROUGH JANUARY 31, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

*OLW*

01-90-000-232-022

*J. Brent Caldwell*

AMOUNT DUE BY: 03/03/03

01 VENDOR 0014408  
INVOICE SP35088 DUE 2-14  
ATT TRAM  
ENTERED AUTH *JF*

RECEIVED  
FEB 25 2003  
ACCOUNTS PAYABLE

*24*



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 02/14/03

INVOICE NO: 122

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JANUARY 31, 2003

*OK Mike Williams*  
OK-90-000-232-02.00

742 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.35 =	\$3,969.70
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00
		<u>\$3,969.70</u>

AMOUNT DUE BY: 03/03/03

CO 01 VENDOR 00144108  
 INVOICE SP35088 2514  
 AT                
 ENTERED        AUTH       

RECEIVED  
 FEB 25 2003  
 ACCOUNTS PAYABLE

25

**Mail to:**  
PEOPLES GAS SYSTEMS INC  
ACCOUNTS PAYABLE  
PO BOX 2562  
TAMPA FL 33601 33601

**Remit to:**  
Natural Gas Odorizing Inc  
P.O. Box 99221  
Chicago, IL 60693

Customer	Customer	Ship-to	Batch	Date	Quantity	Unit	U/M	Test	Fr.	Made or	Total
Q.	Part no.	Location	No.	Shipped	Shipped	Price		Factor	Basis	Railcar	Value
32043		JACKSONVI FL	80973806	RP CAPTAN (V)	466	02/21/2003	5,380	1.93	LB	Tanktruck	\$10,383.40
32043		OCALA FL	80973805	RP CAPTAN (V)	466	02/21/2003	627	1.93	LB	Tanktruck	\$ 1,210.11
32043		SARASOTA FL	80973803	RP CAPTAN (V)	466	02/21/2003	3,000	1.93	LB	Tanktruck	\$ 5,790.00
32043		TAMPA FL	80973804	RP CAPTAN (V)	466	02/21/2003	2,833	1.93	LB	Tanktruck	\$ 5,467.69
Total Taxes											\$ 0.00

*Please Code & Approve.  
Have Keith initial.  
Thanks  
Tracyne*

# 01-90-000-804-03-00-0

*Keith  
03/02/03*

**RECEIVED**  
MAR 03 2003  
ACCOUNTS PAYABLE

**COPY**

Total invoice amount: USD \$ 22,851.20  
Payment Due : 03/28/2003

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0303

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 1

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

SOLD TO:

People's Gas System  
Engineering P-7  
P.O. Box 2562  
Tampa, FL 33601  
Attention: Keith Martin

CO 1 VENDOR 0018998

INVOICE

PG DUE 2-28

ATT YRAN

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	ENTERED	AUTH <i>ly</i>

PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due Upon Receipt	2/18/03	2/18/03

DESCRIPTION	AMOUNT
-------------	--------

**March 2003**

Supplementary Agreement No. 001

One (1) ISO Tube Trailer

6,000.00

One (1) Regulation Set

440.00

Supplementary Agreement No. 002

(1) 7-Tube Trailer

6,247.00

(1) 8-Tube Trailer

7,000.00

(1) CNG Operator

4,738.06

CNG Operator's Vehicle

980.00

(1) Line Heater

650.00

(1) Regulation Set

500.00

Administrative Costs

220.00

**RECEIVED**  
FEB 26 2003  
ACCOUNTS PAYABLE

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

27

Check/Credit Memo No:

**TOTAL DUE**

Continued



Marlin Gas Transport, Inc  
**MARLIN GAS TRANSPORT, INC.**  
 140 Crossroads Drive  
 WHITELAND, IN 46184

# INVOICE

INVOICE NUMBER: PG-0303

Voice: 727-817-0186  
 Fax: 727-843-8677

PAGE: 2

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due Upon Receipt	2/18/03	2/18/03

DESCRIPTION	AMOUNT
1.2 mmcf/day Compressor & Dehydration	6,300.00
Additional Trailer Usage - \$1,846/week- Feb 10th - Feb 28th	5,010.49

*Guillermo*  
 019000080403-000  
 2/24/03

Subtotal	38,085.55
Sales Tax	
Total Invoice Amount	\$38,085.55
Payment/Credit Applied	28
<b>TOTAL DUE</b>	<b>\$38,085.55</b> ✓

Check/Credit Memo No:



PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
1585 BROADWAY
4TH FLOOR-COMMODITIES
NEW YORK, NEW YORK 10036

INVOICE DATE: 05-Mar-03
PAYMENT DUE DATE: 10-Mar-03

ATTN: ALICIA GRIPPI, FAX# (212)761-0381

SETTLEMENT INVOICE FOR MARCH 2003 SWAP AND OPTIONS

SWAPS:

Table with 10 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Row 1: 10272557, 07/25/2002, 310,000, 3.3600, 9.1200, \*, 03/31/2003, 5.7600, \$1,785,600.00

\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

OPTIONS:

Table with 10 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Row 1: 10263324, 06/13/2002, 465,000, 4.0300, 9.1300, \*\*, 03/31/2003, 5.1000, \$2,371,500.00. Row 2: 10263333, 06/13/2002, 465,000, 4.0300, 9.1300, \*\*, 03/31/2003, 0.0000, \$0.00

\*\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 3

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$4,157,100.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
BANK OF AMERICA, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

h:\gas\_acct\hedge\invoices,morgan stanley.xls

29

PEOPLES GAS
702 NORTH FRANKLIN STREET
P O BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2003

09-Apr-03

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,097,275	0.04700	\$145,571.93
2	FTS-1-NO NOTICE	ACCRUED	42,055	0.04700	\$1,976.59
3	TOTAL FTS-1	ACCRUED	3,139,330		\$147,548.52
4	FTS-2-USAGE	ACCRUED	1,113,704	0.02994	\$33,341.06
5	GRAND TOTAL	ACCRUED	4,253,034		\$180,889.58

30

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2003

09-Apr-03

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,521)	0.37090	(\$8,724.03)
2	TOTAL		(23,521)		(\$8,724.03)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	1,550,000.0	0.00200	\$3,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,550,000.0</u>		<u>\$3,100.00</u>

SWING SERVICE-COMMODITY

9	BP ENERGY	1,494,480.0	0.90750	\$1,356,240.61
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,494,480.0</u>		<u>\$1,356,240.61</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	100,000.0	0.67000	\$67,000.00
2 BP ENERGY	205,150.0	0.61000	\$125,141.50
3 BP ENERGY	200,000.0	0.57100	\$114,200.00
4 BP ENERGY	95,450.0	0.57000	\$54,406.50
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>600,600.0</u>		<u>\$360,748.00</u>

}}

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY (GULFSTREAM)	45,570.0	1.14500	\$52,177.65
2 BP ENERGY (GULFSTREAM)	15,190.0	0.87900	\$13,352.01
3 BP ENERGY (GULFSTREAM)	15,190.0	0.75000	\$11,392.50
4 BP ENERGY (GULFSTREAM)	15,190.0	0.78150	\$11,870.99
5 BP ENERGY (GULFSTREAM)	45,570.0	0.71000	\$32,354.70
6 BP ENERGY (GULFSTREAM)	15,190.0	0.67000	\$10,177.30
7 BP ENERGY (GULFSTREAM)	14,690.0	0.51100	\$7,506.59
8 BP ENERGY (GULFSTREAM)	14,690.0	0.53000	\$7,785.70
9 BP ENERGY (GULFSTREAM)	14,690.0	0.52000	\$7,638.80
10 BP ENERGY (GULFSTREAM)	44,070.0	0.50900	\$22,431.63
11 BP ENERGY (GULFSTREAM)	14,690.0	0.50800	\$7,462.52
12 BP ENERGY (GULFSTREAM)	14,690.0	0.49400	\$7,256.86
13 BP ENERGY (GULFSTREAM)	14,690.0	0.49000	\$7,198.10
14 BP ENERGY (GULFSTREAM)	137,240.0	0.54000	\$74,109.60
15 TOTAL:	<u>421,350.0</u>		<u>\$272,714.95</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER..

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	BP ENERGY (GULFSTREAM)	78,000.0	0.55000	\$42,900.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>78,000.0</u>		<u>\$42,900.00</u>

}5



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	307,720.0	0.60000	\$184,632.00
2 BRIDGELINE	133,710.0	0.54000	\$72,203.40
3 BRIDGELINE	102,570.0	0.52500	\$53,849.25
4 BRIDGELINE	210,280.0	0.51800	\$108,925.04
5 BRIDGELINE	100,000.0	0.49500	\$49,500.00
6 BRIDGELINE	210,000.0	0.50800	\$106,680.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,064,280.0</u>		<u>\$575,789.69</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	300,000.0	0.51700	\$155,100.00
2 CINERGY	110,000.0	0.61300	\$67,430.00
3 CINERGY	385,190.0	0.50950	\$196,254.31
4 CINERGY	125,730.0	0.53300	\$67,014.09
5 CINERGY	125,070.0	0.50150	\$62,722.61
6 CINERGY	123,720.0	0.51600	\$63,839.52
7 CINERGY	129,000.0	0.50750	\$65,467.50
8 CINERGY	384,820.0	0.50000	\$192,410.00
9 CINERGY	129,000.0	0.50450	\$65,080.50
10 CINERGY	129,000.0	0.49750	\$64,177.50
11 CINERGY	129,000.0	0.49000	\$63,210.00
12 CINERGY	129,000.0	0.48500	\$62,565.00
13 CINERGY	387,000.0	0.50100	\$193,887.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,586,530.0</u>		<u>\$1,319,158.03</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER:

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO	1,473,770.0	0.90700	\$1,336,709.39
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,473,770.0</u>		<u>\$1,336,709.39</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	100,000.0	0.62400	\$62,400.00
2 CORAL (GULFSTREAM)	15,190.0	0.62600	\$9,508.94
3 CORAL (GULFSTREAM)	13,770.0	0.57500	\$7,917.75
4 CORAL (GULFSTREAM)	14,690.0	0.54200	\$7,961.98
5 CORAL (GULFSTREAM)	13,770.0	0.57100	\$7,862.67
6 CORAL (SONAT)	50,000.0	0.56700	\$28,350.00
7 CORAL (SONAT)	50,000.0	0.51750	\$25,875.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>257,420.0</u>		<u>\$149,876.34</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	700,000.0	1.10000	\$770,000.00
2 CROSSTEX	137,280.0	0.66000	\$90,604.80
3 CROSSTEX	50,000.0	0.61500	\$30,750.00
4 CROSSTEX	120,000.0	0.56500	\$67,800.00
5 CROSSTEX	70,000.0	0.57300	\$40,110.00
6 CROSSTEX	137,230.0	0.52800	\$72,457.44
7 CROSSTEX	50,000.0	0.50500	\$25,250.00
8 CROSSTEX	100,000.0	0.48700	\$48,700.00
9 CROSSTEX	100,000.0	0.47800	\$47,800.00
10 CROSSTEX	100,000.0	0.50200	\$50,200.00
11 CROSSTEX	205,150.0	0.80200	\$164,530.30
12 CROSSTEX	205,140.0	0.77000	\$157,957.80
13 CROSSTEX	47,720.0	0.62000	\$29,586.40
14 CROSSTEX	100,000.0	0.57000	\$57,000.00
15 TOTAL:	<u>2,122,520.0</u>		<u>\$1,652,746.74</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	217,350.0	0.50950	\$110,739.84
2 CROSSTEX	70,220.0	0.53300	\$37,427.26
3 CROSSTEX	71,200.0	0.50150	\$35,706.80
4 CROSSTEX	75,500.0	0.51600	\$38,958.00
5 CROSSTEX	72,330.0	0.50750	\$36,707.48
6 CROSSTEX	192,220.0	0.50000	\$96,110.00
7 CROSSTEX	78,720.0	0.50450	\$39,714.24
8 CROSSTEX	78,720.0	0.49750	\$39,163.20
9 CROSSTEX	78,720.0	0.49000	\$38,572.80
10 CROSSTEX	78,720.0	0.48500	\$38,179.20
11 CROSSTEX	236,160.0	0.50100	\$118,316.16
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,249,860.0</u>		<u>\$629,594.98</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,650,000.0	0.91500	\$4,254,750.00
2 EXXON (SONAT)	1,550,000.0	0.91100	\$1,412,050.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>6,200,000.0</u>		<u>\$5,666,800.00</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER	50,000.0	0.49750	\$24,875.00
2 FLORIDA POWER (GULFST.)	14,690.0	0.50500	\$7,418.45
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>64,690.0</u>		<u>\$32,293.45</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER AND LIGHT	9,977,350.0	0.56000	\$5,587,316.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>9,977,350.0</u>		<u>\$5,587,316.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	100,000.0	0.67000	\$67,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>100,000.0</u>		<u>\$67,000.00</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OXYDENTAL	3,100,000.0	0.00100	\$3,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,100,000.0</u>		<u>\$3,100.00</u>

SWING SERVICE-COMMODITY

9	OXYDENTAL	1,546,780.0	0.90700	\$1,402,929.46
10		0.0	0.00000	\$0.00
11		0.0	0.42650	\$0.00
12		0.0	0.42700	\$0.00
13		0.0	0.42300	\$0.00
14		0.0	0.42500	\$0.00
15		0.0	0.46400	\$0.00
16	TOTAL:	<u>1,546,780.0</u>		<u>\$1,402,929.46</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OXYDENTAL	150,000.0	0.95000	\$142,500.00
2 OXYDENTAL	65,000.0	0.57150	\$37,147.50
3 OXYDENTAL	297,910.0	0.50950	\$151,785.16
4 OXYDENTAL	100,000.0	0.53300	\$53,300.00
5 OXYDENTAL	97,280.0	0.50150	\$48,785.92
6 OXYDENTAL	100,000.0	0.51600	\$51,600.00
7 OXYDENTAL	100,000.0	0.50750	\$50,750.00
8 OXYDENTAL	300,000.0	0.50000	\$150,000.00
9 OXYDENTAL	100,000.0	0.50450	\$50,450.00
10 OXYDENTAL	100,000.0	0.49750	\$49,750.00
11 OXYDENTAL	100,000.0	0.49000	\$49,000.00
12 OXYDENTAL	100,000.0	0.48500	\$48,500.00
13 OXYDENTAL	300,000.0	0.50100	\$150,300.00
14 OXYDENTAL	<u>51,290.0</u>	<u>0.80000</u>	<u>\$41,032.00</u>
15 TOTAL:	<u>1,961,480.00</u>		<u>\$1,074,900.58</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OXYDENTAL	35,000.0	0.57000	\$19,950.00
2 OXYDENTAL	80,000.0	0.57200	\$45,760.00
3 OXYDENTAL (GULFSTREAM)	22,000.0	0.52600	\$11,572.00
4 OXYDENTAL (GULFSTREAM)	45,000.0	0.51300	\$23,085.00
5 OXYDENTAL (SONAT)	50,000.0	0.80000	\$40,000.00
6 OXYDENTAL (SONAT)	50,000.0	0.75900	\$37,950.00
7 OXYDENTAL (SONAT)	50,000.0	0.76500	\$38,250.00
8 OXYDENTAL (SONAT)	50,000.0	0.74850	\$37,425.00
9 OXYDENTAL (SONAT)	50,000.0	0.65500	\$32,750.00
10 OXYDENTAL (SONAT)	50,000.0	0.61250	\$30,625.00
11 OXYDENTAL (SONAT)	50,000.0	0.56200	\$28,100.00
12 OXYDENTAL (SONAT)	57,320.0	0.51500	\$29,519.80
13 OXYDENTAL (SONAT)	50,000.0	0.49700	\$24,850.00
14	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
15 TOTAL:	<u>639,320.0</u>		<u>\$399,836.80</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	114,740.0	0.51350	\$58,919.00
2	PRIOR	50,000.0	0.51000	\$25,500.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>164,740.0</u>		<u>\$84,419.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	4,650,000.0	0.91000	\$4,231,500.00
2 PRIOR (SONAT)	52,180.0	0.53000	\$27,655.40
3 PRIOR (SONAT)	57,310.0	0.50400	\$28,884.24
4 PRIOR (SONAT)	150,000.0	1.01950	\$152,925.00
5 PRIOR (SONAT)	150,000.0	0.51300	\$76,950.00
6 PRIOR (SONAT)	50,000.0	0.52500	\$26,250.00
7 PRIOR (SONAT)	50,000.0	0.50400	\$25,200.00
8 PRIOR (SONAT)	50,000.0	0.51200	\$25,600.00
9 PRIOR (SONAT)	150,000.0	0.50000	\$75,000.00
10 PRIOR (SONAT)	50,000.0	0.50900	\$25,450.00
11 PRIOR (SONAT)	50,000.0	0.49000	\$24,500.00
12 PRIOR (SONAT)	50,000.0	0.47800	\$23,900.00
13 PRIOR (SONAT)	150,000.0	0.50000	\$75,000.00
14	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
15 TOTAL:	<u>5,659,490.0</u>		<u>\$4,818,814.64</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	449,740.0	0.90450	\$406,789.87
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>449,740.0</u>		<u>\$406,789.87</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTAL FINA	50,000.0	0.50100	\$25,050.00
2 TOTAL FINA (GULFSTREAM)	108,100.0	0.52700	\$56,968.70
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>158,100.0</u>		<u>\$82,018.70</u>

SQ

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 PEOPLES GAS SYSTEM  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TRACTEBEL	147,910.0	1.10000	\$162,701.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>147,910.0</u>		<u>\$162,701.00</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	2,384,300.0	0.91500	\$2,181,634.50
2	UNOCAL	12,310.0	0.48800	\$6,007.28
3	UNOCAL	100,000.0	0.50000	\$50,000.00
4	UNOCAL (GULFSTREAM)	15,190.0	0.81000	\$12,303.90
5	UNOCAL (GULFSTREAM)	41,310.0	0.52200	\$21,563.82
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,553,110.0</u>		<u>\$2,271,509.50</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 March-03  
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	100,000.0	0.50900	\$50,900.00
2	WESTERN	150,000.0	0.51500	\$77,250.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>250,000.0</u>		<u>\$128,150.00</u>

SS

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

February-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	1,400,000.0	0.56850	\$796,950.00
2	ACTUAL:	1,398,930.0	0.56850	\$796,341.71
3 BP ENERGY	ACCRUED:	2,641,220.0	0.56250	\$1,488,486.27
4	ACTUAL:	2,741,750.0	0.56250	\$1,545,034.38
5 BP ENERGY	ACCRUED:	100,000.0	0.64000	\$64,000.00
6	ACTUAL:	100,000.0	0.64000	\$64,000.00
7 BP ENERGY	ACCRUED:	72,570.0	0.63650	\$46,190.81
8	ACTUAL:	72,570.0	0.63650	\$46,190.81
9 BP ENERGY	ACCRUED:	55,390.0	0.58000	\$32,126.20
10	ACTUAL:	55,390.0	0.58000	\$32,126.20
11 BP ENERGY	ACCRUED:	30,000.0	0.63600	\$19,080.00
12	ACTUAL:	30,000.0	0.63600	\$19,080.00
13 BP ENERGY	ACCRUED:	18,230.0	0.64000	\$11,667.20
14	ACTUAL:	18,230.0	0.64000	\$11,667.20
15 BP ENERGY	ACCRUED:	18,230.0	0.63400	\$11,557.82
16	ACTUAL:	18,230.0	0.63400	\$11,557.82
17 BP ENERGY	ACCRUED:	18,230.0	0.62300	\$11,357.29
18	ACTUAL:	18,230.0	0.62300	\$11,357.29
19 BP ENERGY	ACCRUED:	18,230.0	0.62150	\$11,329.95
20	ACTUAL:	18,230.0	0.62150	\$11,329.95

Sl

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

February-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	18,230.0	0.57700	\$10,518.71
22	ACTUAL:	18,230.0	0.57700	\$10,518.71
23 BP ENERGY	ACCRUED:	72,920.0	0.58400	\$42,585.28
24	ACTUAL:	72,920.0	0.58400	\$42,585.28
25 BP ENERGY	ACCRUED:	18,230.0	0.60750	\$11,074.73
26	ACTUAL:	18,230.0	0.60750	\$11,074.73
27 BP ENERGY	ACCRUED:	18,230.0	0.60500	\$11,029.15
28	ACTUAL:	18,230.0	0.60500	\$11,029.15
29 BP ENERGY	ACCRUED:	18,230.0	0.63600	\$11,594.28
30	ACTUAL:	18,230.0	0.63600	\$11,594.28
31 BP ENERGY	ACCRUED:	54,690.0	0.65800	\$35,986.02
32	ACTUAL:	54,690.0	0.65800	\$35,986.02
33 BP ENERGY	ACCRUED:	18,230.0	1.18600	\$21,620.78
34	ACTUAL:	18,230.0	1.18600	\$21,620.78
35 BP ENERGY	ACCRUED:	18,230.0	1.73250	\$31,583.48
36	ACTUAL:	18,230.0	1.73250	\$31,583.46
37 BP ENERGY	ACCRUED:	18,230.0	0.91250	\$16,634.88
38	ACTUAL:	18,230.0	0.91250	\$16,634.88
39 BP ENERGY	ACCRUED:	18,230.0	0.80850	\$14,738.96
40	ACTUAL:	18,230.0	0.80850	\$14,738.96
41 BP ENERGY	ACCRUED:	60,000.0	0.63650	\$38,190.00

57

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

February-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
42	ACTUAL:	60,000.0	0.63650	\$38,190.00
43 CONOCO	ACCRUED:	1,363,310.0	0.56200	\$766,180.22
44	ACTUAL:	1,363,310.0	0.56200	\$766,180.22
45 CROSSTEX	ACCRUED:	100,000.0	0.62500	\$62,500.00
46	ACTUAL:	100,000.0	0.62500	\$62,500.00
47 CROSSTEX	ACCRUED:	99,670.0	0.63000	\$62,792.10
48	ACTUAL:	99,670.0	0.63000	\$62,792.10
49 CROSSTEX	ACCRUED:	90,510.0	0.61500	\$55,663.65
50	ACTUAL:	90,510.0	0.61500	\$55,663.65
51 CROSSTEX	ACCRUED:	42,550.0	0.61300	\$26,083.15
52	ACTUAL:	42,550.0	0.61300	\$26,083.15
53 EXXON	ACCRUED:	1,400,000.0	0.56900	\$796,600.00
54	ACTUAL:	1,400,000.0	0.56900	\$796,600.00
55 EXXON	ACCRUED:	2,800,000.0	0.56900	\$1,593,200.00
56	ACTUAL:	2,800,000.0	0.56900	\$1,593,200.00
57 EXXON	ACCRUED:	1,400,000.0	0.56100	\$785,400.00
58	ACTUAL:	1,400,000.0	0.56100	\$785,400.00
59 FLORIDA POWER	ACCRUED:	53,860.0	0.61850	\$33,312.41
60	ACTUAL:	53,860.0	0.61850	\$33,312.41
61 OCCIDENTAL	ACCRUED:	2,200,000.0	0.56200	\$1,241,300.00

58

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

February-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	2,800,000.0	0.56200	\$1,578,500.00
63 OCCIDENTAL	ACCRUED:	721,000.0	0.56825	\$409,708.32
64	ACTUAL:	721,000.0	0.56825	\$409,708.25
65 OCCIDENTAL	ACCRUED:	99,500.0	0.63500	\$63,182.50
66	ACTUAL:	99,500.0	0.61650	\$61,341.75
67 OCCIDENTAL	ACCRUED:	99,490.0	0.61850	\$61,534.57
68	ACTUAL:	99,490.0	0.61200	\$60,887.88
69 OCCIDENTAL	ACCRUED:	98,510.0	0.57100	\$56,249.21
70	ACTUAL:	98,510.0	0.55100	\$54,279.01
71 OCCIDENTAL	ACCRUED:	100,000.0	0.60850	\$60,850.00
72	ACTUAL:	100,000.0	0.60300	\$60,300.00
73 PRIOR	ACCRUED:	100,000.0	0.63400	\$63,400.00
74	ACTUAL:	100,000.0	0.63500	\$63,500.00
75 PRIOR	ACCRUED:	4,200,000.0	0.56000	\$2,352,000.00
76	ACTUAL:	4,118,260.0	0.56000	\$2,263,036.60
77 PROLIANCE	ACCRUED:	406,010.0	0.55950	\$227,162.63
78	ACTUAL:	406,010.0	0.55950	\$227,162.60
79 UNOCAL	ACCRUED:	100,000.0	0.62000	\$62,000.00
80	ACTUAL:	<u>100,000.0</u>	<u>0.62000</u>	<u>\$62,000.00</u>
81 TOTAL ACCRUED:		20,179,960.0		\$11,517,420.57
82 TOTAL ACTUAL:		20,797,680.0		\$11,816,689.23

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

February-03

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
83		ADJUSTMENT:	<u>617,720.0</u>		<u>\$299,268.66</u>

60

GAS PURCHASED IN THE MONTH OF : February 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$796,950.00	\$796,341.71	(\$608.29)
(Difference-See Below)	THERMS	1,400,000.0	1,398,930.0	(1,070.0)
BP ENERGY	COST	\$1,941,351.81	\$1,997,899.90	\$56,548.09
(Difference-See Below)	THERMS	3,305,550.0	3,406,080.0	100,530.0
CONOCO	COST	\$766,180.22	\$766,180.22	\$0.00
	THERMS	1,363,310.0	1,363,310.0	0.0
CROSSTEX	COST	\$207,038.90	\$207,038.90	\$0.00
	THERMS	332,730.0	332,730.0	0.0
EXXON	COST	\$3,175,200.00	\$3,175,200.00	\$0.00
	THERMS	5,600,000.0	5,600,000.0	0.0
FLORIDA POWER	COST	\$33,312.41	\$33,312.41	\$0.00
	THERMS	53,860.0	53,860.0	0.0
OXYDENTAL	COST	\$1,892,824.60	\$2,225,016.89	\$332,192.29
(Difference-See Below)	THERMS	3,318,500.0	3,918,500.0	600,000.0
PRIOR ENERGY	COST	\$2,415,400.00	\$2,326,536.60	(\$88,863.40)
(Difference is Comm.-Other)	THERMS	4,300,000.0	4,218,260.0	(81,740.0)
PROLIANCE	COST	\$227,162.63	\$227,162.60	(\$0.03)
(Difference is Comm.-Other)	THERMS	406,010.0	406,010.0	0.0
UNOCAL	COST	\$62,000.00	\$62,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
TOTAL	COST	\$11,517,420.57	\$11,816,689.23	\$299,268.66
	THERMS	20,179,960.0	20,797,680.0	617,720.0

Line 1

Line 2

	Terms	Price	Amount	<u>Line No.</u>
<b>ANADARKO</b>				
Swing Demand-Actual	1,400,000 0	0 00075	\$1,050 00	1
Swing Demand-Accrued	(1,400,000 0)	0 00075	(\$1,050 00)	2
Swing Commodity -Actual	1,398,930 0	0 56850	\$795,291 71	3
Swing Commodity -Accrued	(1,400,000 0)	0 56850	(\$795,900 00)	4
	<b>(1,070.0)</b>		<b>(\$608.29)</b>	5
<b>BP ENERGY</b>				
Swing Demand-Actual	2,800,000 0	0 00100	\$2,800 00	6
Swing Demand-Accrued	(2,800,000 0)	0 00100	(\$2,800 00)	7
Swing Commodity -Actual	2,741,750 0	0 56250	\$1,542,234 38	8
Swing Commodity -Accrued	(2,641,220 0)	0 56250	(\$1,485,686 27)	9
Commodity-Actual	664,330 0	0 68169 Average	\$452,865 52	10
Commodity-Accrued	<u>(664,330 0)</u>	0 68169 Average	(\$452,865 54)	11
	<b>100,530.0</b>		<b>\$56,548.09</b>	12
<b>OCCIDENTAL</b>				
Swing Demand-Actual	2,800,000 0	0 00100	\$2 800 00	13
Swing Demand-Actual	2,800,000 0	0 00075	\$2,100 00	14
Swing Demand-Accrued	(2,800,000 0)	0 00100	(\$2,800 00)	15
Swing Demand-Accrued	(2,800,000 0)	0 00075	(\$2,100 00)	16
Swing Commodity -Actual	3,521,000 0	0 56328 Average	\$1,983,308 25	17
Swing Commodity -Accrued	(2,921,000 0)	0 56354 Average	(\$1,646,108 32)	18
Commodity-Actual	397,500 0	0 59575 Average	\$236,808 64	19
Commodity-Accrued	<u>(397,500 0)</u>	0 60834 Average	(\$241,816 28)	20
	<b>600,000.0</b>		<b>\$332,192.29</b>	21

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Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0303S0016  
 Invoice Date: 03/11/2003  
 Customer #: 1171  
 AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

<p>Due Date: 03/25/2003</p>	<p>When paying, please refer to invoice #:  A0303S0016</p>	<p>Remit by wire transfer to: 3-25-03          Anadarko Energy Services Company          Mellon Bank          ABA #: 043000261          Account #: 1157237          # 01-90-000-232-02-00-0</p>
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FOR NATURAL GAS SOLD DURING THE MONTH OF FEBRUARY 2003

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			02112003000001 0003	01	28	0	MMBTU	0.0000	\$0.00
			02112003000002 0003	01	26	130,000	MMBTU	5.6850	\$739,050.00
			02112003000002 0003	27	27	4893 (4,874)	MMBTU	5.6850	\$27,708.69
			02112003000002 0003	28	28	5,000	MMBTU	5.6850	\$28,425.00
Total Volume:						139,874			\$795,183.69

Total Vol = 139,893

~~INVOICE TOTALS:~~

~~\$795,183.69~~

Volume Revision 2/27/03	(4874)	(\$27,708.69)
Revised Volume 2/27/03	4893	\$27,816.71
Reservation Chg Line 1	140,000 @ \$4.0075	1,050.00
Revised Total Due		\$796,341.71

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Please fax payment details to Marketing Accounting - (832)-636-5971 Refer questions to (832)636-7049

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1046478  
Invoice Date 03/06/2003  
Contract # 1700358  
Delivery Month Feb 2003  
Due Date 03/25/2003

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582  
  
Fax # (813) 228-4194

Remit:  
US \$ EDI *Wire Trf 3/25/03*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000  
  
*01-90-000-232-02-000*

Natural Gas delivered during Feb 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
MOPS-REFUGIO FGT (0000611)		274,231	5.6250	1,542,549.38
Supply Reservation Charge			<i>Line 1</i>	2,800.00 ✓

COPY

<i>Volume Correction 2/12/02</i>	<i>(9,977)</i>	<i>(56,120.63)</i>		
<i>Revised Volumes 2/12/02</i>	<i>9,922</i>	<i>55,811.25</i>		
<i>Volume Correction 2/25/03</i>	<i>(10,054)</i>	<i>(56,553.75)</i>		
<i>Revised Volumes 2/25/03</i>	<i>10,053</i>	<i>56,548.13</i>		
<i>Revised Total Due</i>				<i>\$1,545,034.38</i>

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1046478  
Invoice Date 03/06/2003  
Contract # 1700358  
Delivery Month Feb 2003  
Due Date 03/23/2003

**To:**  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
US \$ EDI  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 810-2-548087  
ABA# 021000021  
NEW YORK, NY, 10061-8000

Natural Gas delivered during Feb 2003

Calculations are based on nominated quantities

**BP Energy ID** 1348222 / 1348220  
**Meter Name/#** MOPS-REFUGIO FGT (0000611)  
**Deal Owner** Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/01/2003	5.6250 ✓	9,828	55,282.50
02/02/2003	5.6250 ✓	9,892	55,642.50
02/03/2003	5.6250 ✓	9,989 ✓	56,188.13 ✓
02/04/2003	5.6250 ✓	9,796 ✓	55,102.50 ✓
02/05/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/06/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/07/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/08/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/09/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/10/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/11/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/12/2003	5.6250 ✓	9,977	56,120.63 <i>Volumes s/bc 9,922</i>
02/13/2003	5.6250 ✓	9,518 ✓	53,538.75 ✓
02/14/2003	5.6250 ✓	9,797 ✓	55,108.13 ✓
02/15/2003	5.6250 ✓	9,988 ✓	56,182.50 ✓
02/16/2003	5.6250 ✓	9,743 ✓	54,804.38 ✓
02/17/2003	5.6250 ✓	9,724 ✓	54,697.50 ✓
02/18/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/19/2003	5.6250 ✓	9,924 ✓	55,822.50 ✓
02/20/2003	5.6250 ✓	6,186 ✓	34,796.25 ✓ - <i>TH 6/27</i>
02/21/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓
02/22/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4266

For BP use only: 125329 00

BP Energy ID 1348222 / 1348220  
 Meter Name/# MOPS-REFUGIO FGT (0000611)  
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	
02/23/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓	
02/24/2003	5.6250 ✓	10,000 ✓	56,250.00 ✓	
02/25/2003	5.6250	10,054	56,553.75	3938 dth fgt + 6115 dth receipt
02/26/2003	5.6250	10,000 ✓	56,250.00	5000 dth fgt + 5000 dth receipt
02/27/2003	5.6250	10,000 ✓	56,250.00	10,000 dth receipt + sales receipt
02/28/2003	5.6250 ✓	9,815 ✓	55,209.38 ✓	
<b>Totals</b>	<b>5.6250</b>	<b>274,231</b>	<b>1,542,549.40</b>	

\*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

02/01-02/28: FGT Zone 1 IF 5.6200

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If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com

For BP use only: 125329 00

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1046120  
Invoice Date 03/04/2003  
Contract # 143296  
Delivery Month Feb 2003  
Due Date 03/14/2003

**-To:**  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
US \$ WIRE *Wire Trf 3/14/03*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000  
  
*01-90-000-222-02-000*

Natural Gas delivered during Feb 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		17,257 ✓	6.3853	110,190.81 ✓
CS #8 ZACHARY (0025412)		8,539 ✓	5.9967	51,206.20 ✓
DESTIN - Gulfstream (996900)		40,837 ✓	7.1725	291,468.51 ✓
<b>Total Amount Due</b>		<b>66,433</b>		<b>452,865.52</b> <i>e</i>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

02/12-02/12: LA Onsh S- FGT - Z3 GD	6.2200
02/13-02/13: LA Onsh S- FGT - Z3 GD	6.2050
02/14-02/14: LA Onsh S- FGT - Z3 GD	5.7800
02/15-02/15: LA Onsh S- FGT - Z3 GD	5.8300
02/16-02/16: LA Onsh S- FGT - Z3 GD	5.8300
02/17-02/17: LA Onsh S- FGT - Z3 GD	5.8300
02/18-02/18: LA Onsh S- FGT - Z3 GD	5.8300
02/19-02/19: LA Onsh S- FGT - Z3 GD	6.0650
02/20-02/20: LA Onsh S- FGT - Z3 GD	6.0400
02/21-02/21: LA Onsh S- FGT - Z3 GD	6.3500
02/22-02/22: LA Onsh S- FGT - Z3 GD	6.5700
02/23-02/23: LA Onsh S- FGT - Z3 GD	6.5700
02/24-02/24: LA Onsh S- FGT - Z3 GD	6.5700
02/25-02/25: LA Onsh S- FGT - Z3 GD	11.8500
02/26-02/26: LA Onsh S- FGT - Z3 GD	17.3150

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00



**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 38-3421804

Invoice Number 1046120  
Invoice Date 03/04/2003  
Contract # 143286  
Delivery Month Feb 2003  
Due Date 03/14/2003

To: Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit: US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 02100021  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Feb 2003

Calculations are based on nominated quantities

BP Energy ID 1374742 / 1378438  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/10/2003	6.4000	10,000	64,000.00
02/11/2003	6.3650	7,257	46,190.81
<b>Totals</b>	<b>6.3853</b>	<b>17,257</b> ✓	<b>110,190.81</b> <i>Contract 5519</i>

BP Energy ID 1374742 / 1374741  
Meter Name/# CS #8 ZACHARY (0025412)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/04/2003	5.8000	5,539	32,126.20
<b>Totals</b>	<b>5.8000</b>	<b>5,539</b> ✓	<b>32,126.20</b> <i>Contract 5519</i>

BP Energy ID 1374742 / 1378437  
Meter Name/# CS #8 ZACHARY (0025412)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/11/2003	6.3600	3,000	19,080.00
<b>Totals</b>	<b>6.3600</b>	<b>3,000</b> ✓	<b>19,080.00</b> <i>Contract 5519</i>

\*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :  
or send a facsimile to : (281) 366-8313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

**BP Energy ID** 1374742 / 1378440  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/10/2003	6.4000	1,823	11,667.20
02/11/2003	6.3400	1,823	11,557.82
02/12/2003	6.2300	1,823	11,357.29
02/13/2003	6.2150	1,823	11,329.95
02/14/2003	5.7700	1,823	10,518.71
02/15/2003	5.8400	1,823	10,646.32
02/16/2003	5.8400	1,823	10,646.32
02/17/2003	5.8400	1,823	10,646.32
02/18/2003	5.8400	1,823	10,646.32
02/19/2003	6.0750	1,823	11,074.73
02/20/2003	6.0500	1,823	11,029.15
02/21/2003	6.3600	1,823	11,594.28
02/22/2003	6.5800	1,823	11,995.34
02/23/2003	6.5800	1,823	11,995.34
02/24/2003	6.5800	1,823	11,995.34
02/25/2003	11.8600	1,823	21,620.78
02/26/2003	17.3250	1,823	31,583.47
02/27/2003	9.1250	1,823	16,634.88
02/28/2003	8.0850	1,823	14,738.96
<b>Totals</b>	<b>7.3124</b>	<b>34,637 ✓</b>	<b>253,278.52</b>

**BP Energy ID** 1374742 / 1378443  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/11/2003	6.3650	6,000	38,190.00
<b>Totals</b>	<b>6.3650</b>	<b>6,000 ✓</b>	<b>38,190.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

02/12-02/12: LA Onsh S- FGT - Z3 GD	6.2200
02/13-02/13: LA Onsh S- FGT - Z3 GD	6.2050
02/14-02/14: LA Onsh S- FGT - Z3 GD	5.7600
02/15-02/15: LA Onsh S- FGT - Z3 GD	5.8300
02/16-02/16: LA Onsh S- FGT - Z3 GD	5.8300
02/17-02/17: LA Onsh S- FGT - Z3 GD	5.8300
02/18-02/18: LA Onsh S- FGT - Z3 GD	5.8300
02/19-02/19: LA Onsh S- FGT - Z3 GD	6.0650
02/20-02/20: LA Onsh S- FGT - Z3 GD	6.0400

69

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 123329 00

**Indexes used in pricing calculations:**

02/21-02/21: LA Onsh S- FGT - Z3 GD	6.3500
02/22-02/22: LA Onsh S- FGT - Z3 GD	6.6700
02/23-02/23: LA Onsh S- FGT - Z3 GD	6.6700
02/24-02/24: LA Onsh S- FGT - Z3 GD	6.6700
02/25-02/25: LA Onsh S- FGT - Z3 GD	11.6500
02/26-02/26: LA Onsh S- FGT - Z3 GD	17.3150
02/27-02/27: LA Onsh S- FGT - Z3 GD	9.1150
02/28-02/28: LA Onsh S- FGT - Z3 GD	6.0750
02/11-02/11: LA Onsh S- FGT - Z3 GD	6.3300

70

if you have any questions, please contact :  
 or send a facsimile to : (281) 366-3313  
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O. Box 2197  
 Ponca Bldg, Rm 1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire Fed 3/25/03</i> ConocoPhillips Company JP Morgan Chase & Company ABA # 021000021 Acct # 323330436 New York, NY 10005-1401 <i>01-90-000-237-03-000</i> <b>Contact:</b> Harriet E Patrick <b>Telephone:</b> (281) 293-5838 <b>Fax:</b> (281) 293-3940	<b>Statement Number:</b> R020317571 <b>Billing Period:</b> Feb-2003 <b>Statement Date:</b> <b>March 10, 2003</b>  <b>Due Date:</b> March 25, 2003 <b>Payment Method:</b> Wire <b>Terms:</b> 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.
--	---	--

Delivery Date		Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
ivory Period:	Feb-2003	Contract:	19157 - Term Sales Agreement			Deal:	19157-25		
01-Feb	28-Feb	Florida	337605-CROSSTEX	Commodity	<i>136,331</i> / <del>140,000</del>	MMBtu	\$5 6200 US\$	<del>\$786,800.00</del>	<del>-\$786,800.00</del>
<b>Sale Sub-Total:</b>								<del>-\$786,800.00</del>	
<b>Statement Total:</b>								US\$	<i>766,180.22</i> / <del>-\$786,800.00</del>

COPY

5.62 \*  
 136,331 =  
 766,180.22

71

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: ~~Tampa Electric Company~~ PEOPLES GAS SYSTEM  
 PO Box ~~2562~~  
 Tampa, FL 33601  
 Attn: ~~Felicia Daniels~~ GAS ACCTG  
 Fax: (813) 228-~~2575~~  
 4194

Invoice Nbr: G0304S0128  
 Invoice Date: 03/20/2003  
 Contract Nbr: SLS00371  
 Contract Date: 12/01/2002  
 Customer #: 521  
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF FEBRUARY 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605	Downstream K#: ?						
		BASE COMMODITY	28	28	9,252	MMBTU	\$5.6100	\$51,903.72
					<u>33,273</u>			<u>\$207,038.90</u>
					Total Base Commodity		<u>284,668</u>	Net Amount Due <u>\$1,617,364.85</u>
<i>Less Tampa Electric</i>								
<i>Final Net 33,273 mmbtu's @ \$6.2107038</i>								

149 01-90-000-232-02-000

*[Handwritten signature]*

TERMS: Pay by Wire Transfer on or before March 30, 2003

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 3/24/03*

WRITTEN CORRESPONDENCE:

*72*

Crosstex CCNG Marketing Ltd.  
 Union Bank of California  
 ABA #: 122000496  
 Account #: 8910000013

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: ~~Tampa Electric Company~~ PEOPLES GAS SYSTEM  
 PO Box ~~114~~ 2562  
 Tampa, FL 33601  
 Attn: ~~Thomas Pinder~~ Gas Acctg  
 Fax: (813) 228-~~4545~~  
 4194

Invoice Nbr: G0304S0128  
 Invoice Date: 03/20/2003  
 Contract Nbr: SL500371  
 Contract Date: 12/01/2002  
 Customer #: 521  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
			Downstream K #: ?					
						Prod Type: GAS		
		BASE COMMODITY	01	09	0	MMBTU	\$0.0000	\$0.00
		BASE COMMODITY	01	03	28,083	MMBTU	\$5.6100	\$157,545.63
		BASE COMMODITY	04	04	8,664	MMBTU	\$5.6100	\$48,605.04
		BASE COMMODITY	05	10	60,000	MMBTU	\$5.6100	\$336,600.00
		BASE COMMODITY	10	10	10,000	MMBTU	\$6.2500	\$62,500.00
		BASE COMMODITY	11	11	9,930	MMBTU	\$5.6100	\$55,707.30
		BASE COMMODITY	11	11	9,967	MMBTU	\$6.3000	\$62,792.10
		BASE COMMODITY	12	12	9,051	MMBTU	\$5.6100	\$50,776.11
		BASE COMMODITY	12	12	9,051	MMBTU	\$6.1500	\$55,663.65
		BASE COMMODITY	13	13	7,681	MMBTU	\$5.6100	\$43,090.41
		BASE COMMODITY	13	13	4,255	MMBTU	\$6.1300	\$26,083.15
		BASE COMMODITY	14	28	0	MMBTU	\$6.1300	\$0.00
		BASE COMMODITY	14	14	8,797	MMBTU	\$5.6100	\$49,351.17
		BASE COMMODITY	15	15	8,514	MMBTU	\$5.6100	\$47,763.54
		BASE COMMODITY	16	16	8,522	MMBTU	\$5.6100	\$47,808.42
		BASE COMMODITY	17	17	8,563	MMBTU	\$5.6100	\$48,038.43
		BASE COMMODITY	18	18	8,587	MMBTU	\$5.6100	\$48,173.07
		BASE COMMODITY	19	19	6,186	MMBTU	\$5.6100	\$34,703.46
		BASE COMMODITY	20	20	7,435	MMBTU	\$5.6100	\$41,710.35
		BASE COMMODITY	21	21	5,763	MMBTU	\$5.6100	\$32,330.43
		BASE COMMODITY	22	22	8,858	MMBTU	\$5.6100	\$49,693.38
		BASE COMMODITY	23	23	8,847	MMBTU	\$5.6100	\$49,631.67
		BASE COMMODITY	24	24	8,662	MMBTU	\$5.6100	\$48,593.82
		BASE COMMODITY	25	27	30,000	MMBTU	\$5.6100	\$168,300.00

TERMS: Pay by Wire Transfer on or before March 30, 2003

Please Indicate Invoice Number on Payment

73

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.  
 Union Bank of California  
 ABA #: 122000496  
 Account #: 8910000013

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

*Wire Trf 3/21/03*  
 REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Acct.# 30439217  
*01-90-000-232-02-000*

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

INVOICE # GS03020159 / 0

CUSTOMER # 175406

CONTRACT # A251NGD

INVOICE DATE 03/12/03

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 03/25/03



PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2003	49496/3	FLORIDA	MOBILE BAY		ACTUAL	0	\$5.690000	\$0.00
Feb/2003	52229/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	420,000	\$5.690000	\$2,389,800.00

COPY

*HL*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

420,000

\$2,389,800.00



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation  
*Wire Transfer 3/21/03*

Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Acct.# 30439217

COPY

*01-90-000-232-02-000*



INVOICE # GS03020106 / 0

INVOICE DATE 03/11/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 03/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2003	50283/2	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	60,000	\$5.610000	\$336,600.00
Feb/2003	52366/0	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	80,000	\$5.610000	\$448,800.00

TOTAL *75*

140,000 \$785,400.00

PLEASE DIRECT INQUIRIES TO:  
 Matthew B. Seely  
 713 656-6927



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.





**INVOICE**

544114

**Invoice Number:** 25694  
**Invoice Date:** March 04, 2003  
**Invoice Amount:** \$69,101.57

**Invoice Month:** 02/2003  
**Invoice Due Date:** March 26, 2003

**Invoice For:**  
Peoples Gas System, a div of Tampa Electric Company  
111 Madison Street  
Tampa FL 33602 US

**Mail To/Payment Inquires:**  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

**Billing Inquires:** Sharon Patrie

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
<b>SALES</b>					
<b>COPY</b>					
35822	GAS INTERRUPT Natural Gas Fixed Sales # 35822 From 12-FEB-03 Through 12-FEB-03. REF:FPL FGT Gas Procurement	5,386 MMBTU PEOPLES	\$6.185000	\$33,312.41	USD
(SALES) SUB TOTAL					
TOTAL Volume:					

**Wiring Information:** Wire Tap 3/26/03

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Compa
Account Number: 3750132076	Chq 01-90-000-232-02-000

**Comments:**

Q

76

# Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

**Bill To:**

Peoples Gas Systems, a div. of Tampa Ele  
Ed Elliott, Gas Accounting  
702 N. Franklin  
Tampa, FL33601

**Delivery Period:** Feb-2003

**Invoice Number:** SAL-23164 - Florida

**Invoice Date:** March 07, 2003

**Payment Method:** NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

COPY

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Sales</b>										
22	S-Peoples_Gas_Systems-18	0025306	Gas Sales	FGTZ1-POOL	02/12/03	02/12/03	1	1487 304	\$6.1200	8911.52 1,860.48
26	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	02/04/03	02/04/03	1	2,700 ✓	\$5.5100	\$14,877.00
29	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	02/07/03	02/07/03	1	10,000 ✓	\$6.0300	\$60,300.00
31	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	02/11/03	02/11/03	1	7920 10,000	\$6.1650	8161.341 61,650.00
32	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	02/12/03	02/12/03	1	1,196 ✓	\$6.1200	\$7,319.52
								392,100		2,220,116
								391,850		2,221,558.25
										2,226,458.25

**Gas Sales**

Total For Invoice #: SAL-23164

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

OK to Pay → 2,225,016.89

Wire 3/20/03

**Remit Wire Transfer To:**

Occidental Energy Marketing, Inc.  
Chase Bank  
ABA 021000021  
Acct 323-010709  
New York, NY

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

Batch # 24718

01-00-000-222-02-000

# Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

**Bill To:**

Peoples Gas Systems, a div. of Tampa Ele  
 Ed Elliott, Gas Accounting  
 702 N. Franklin  
 Tampa, FL33601

**Delivery Period:** Feb-2003

**Invoice Number:** SAL-23164 - Florida

**Invoice Date:** March 07, 2003

**Payment Method:** NETOUT

NET OUT\*\* Payment due the later of: 10 days  
 after receipt of invoice or 25th day of month  
 following month delivered.

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Revenue - Fixed</b>										
24	S-Peoples_Gas_Systems_(1JOHNSONS or Release)		Gas Revenue - Fixed	JOHNSONS BAYOU	02/01/03	02/28/03	28	280,000	\$0.0075	\$2,100.00 ✓
44	S-Peoples_Gas_Systems_T JOHNSONS		Gas Revenue - Fixed	JOHNSONS BAYOU	02/01/03	02/28/03	28	280,000	\$0.0100	\$2,800.00 ✓
								560,000		\$4,900.00 ✓
<b>Gas Revenue - Fixed</b>										
<b>Gas Sales</b>										
1	S-Peoples_Gas_Systems-13 JOHNSONS		Gas Sales	JOHNSONS BAYOU	02/01/03	02/28/03	28	280,000	\$5.6200 ✓	\$1,573,600.00 ✓
2	S-Peoples_Gas_Systems-14 0025412		Gas Sales	FGTZ2-POOL	02/01/03	02/28/03	28	72,100 ✓	\$5.6825 ✓	\$409,708.25 ✓
4	S-Peoples_Gas_Systems-17 0025306		Gas Sales	FGTZ1-POOL	02/04/03	02/04/03	1	7157 7,300	\$5.5100	59,402.01 \$40,223.00
10	S-Peoples_Gas_Systems-17 0025306		Gas Sales	FGTZ1-POOL	02/12/03	02/12/03	1	7,500 8,500	\$6.1200	844,455.28 \$52,020.00

**Remit Wire Transfer To:**

Occidental Energy Marketing, Inc.  
 Chase Bank  
 ABA 021000021  
 Acct 323-010709  
 New York, NY  
 Batch # 24718

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 27570  
 Houston, TX 77227-7570  
 Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292



# INVOICE

RMS Process Date:03/17/2003-Run Date:03/17/2003 01:03:14

**Bill To:**

**Peoples Gas System**  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

**Invoice Information:**

**Production Month:** 200302  
**Invoice Month:** 02/2003  
**Invoice Due Date:** 03/27/03  
**Invoice Date:** 03/17/03  
**Invoice Number:** 15190  
**Payment Term:** WIRE  
**Customer #:** 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
15085	FGT	716	CS #11 MOUNT VERNON	10,000	MMBTU	✓ R	\$6.3500000 ✓		\$0.0000	\$63,500.00
									<u>10,000</u>	<u>\$63,500.00</u>
									<b>Total Sales</b>	<b>\$63,500.00</b>
									<b>INVOICE TOTAL:</b>	<b>\$63,500.00</b>

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*Wire 3/27/03*

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**

Bank of America  
ABA: 111000012  
Accl. #: 3751873622  
Accl. of: Prior Energy Corporation

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33606

v:\clevstgts\vd\Nivgaspec.rtf

Database.NUCP

*01-90-000-232-02-000*

01  
01  
997  
1 2512223778  
MAR-17-2003 14:19



# INVOICE

RMS Process Date:03/18/2003-Run Date:03/18/2003 04:16:25

**Bill To:**

Peoples Gas System  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

CO

**Invoice Information:**

Production Month: 200302  
Invoice Month: 02/2003  
Invoice Due Date: 03/28/03  
Invoice Date: 03/18/03  
Invoice Number: 15213  
Payment Term: WIRE  
Customer #: 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

**If Payment Differs from Amount Invoiced, Please Fax Your Support:**

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	410,658	MMBTU	R	\$5.6000000	✓	\$0.0000	\$2,299,673.60
13942	SNG	PSNG2516	PRIOR ZONE 2 TIER 2 POOL	9,344	MMBTU	R	\$5.6000000	✓	\$0.0000	\$52,326.40
<i>Revenue Pgs credit taken on gas invoice for 27000 due security chg'd by Sonet - They reversed</i>										<i>270.00</i>
									<u>420,000</u>	<i>\$2,352,240</i>
10465			CASH OUT for Sale # 10465 From 01-F	-8,174	MMBTU	R	\$5.9300000	✓ CASH OUT	\$0.0000	(\$48,471.82)
10466			TRANSPORT for Sale # 10466 From 01	0	MMBTU	R	\$0.0000000	✓ TRANSPORT	\$0.0000	(\$40,731.58)
									<u>-8,174</u>	<u>(\$89,203.40)</u>

INVOICE TOTAL

*\$2,263,036.60*

OB

*Wire 3/28/03*

**Please Remit Check To:**  
Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**  
Bank of America  
ABA: 111000012  
Acct #: 3751873622  
Acct. of: Prior Energy Corporation

**Please Send Correspondence To:**  
Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 36606

*01-90-000-232-02-000*

Invoice Date: 14-Mar-2003  
 Due Date: 28-Mar-2003  
 Production Month: 2/2003

Invoice Number: 200302-I-000732  
 Customer ID: PEOPLEGASSYS  
 GMS Contract Number: S-PEOPLEGASSYS-T-0001  
 Customer Number: 40376

People's Gas System (Florida) Inc.  
 Attn: Accounts Payable  
 702 N. Franklin Street  
 Tampa, FL 33601-0111

Please Remit to:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 2 ProdYear = 2003)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	40,601 <del>41,377 Dth</del>	\$5.59500 ✓	\$227,162 <sup>60</sup> <del>\$231,504.32</del>
Current Totals				<del>41,377 Dth</del>		<del>\$231,504.32</del>
Recap:						
				Actual	Total	\$231,504.32
				Net Amount Due		<del>\$231,504.32</del>

8227,162<sup>60</sup>  
 ①

Wire 3/28/03

81

Please Wire Transactions To:  
 LaSalle Bank  
 Chicago, IL  
 Account #: 5800281411  
 ABA# 071000505

Please Send Invoices To:  
 ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

Please Remit Check To:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

Please Send Correspondence To:  
 ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200302-I-000732

Customer ID: PEOPLEGASSYS

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200302-I-0111  
 Customer ID: TECOPEOPLES  
 Customer Number:  
 GMS Contract Number: S-TECOPEOPLES-S-0001  
 Invoice Date: 07-Mar-2003  
 Due Date: 25-Mar-2003  
 Production Month: 2/2003

Teco Peoples Gas System, Inc.  
 Attn: Gas Acctg./Dee Wilkerson  
 P. O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Ave.Price</u>	<u>AmountDue</u>
(Prodmonth = 2 ProdYear = 2003)						
PGT	25309	Station 11	Act	10,000 Bth	\$6.20000	\$62,000.00
				<u>Current Totals</u>	<u>10,000 Bth</u>	<u>\$62,000.00</u>
Recap:						
Commodity Total						\$62,000.00
<u>Net Amount Due</u>						<u>\$62,000.00</u>

COPY

P

For Questions Please Contact  
 Mariene Sinclair @ (281) 287-7618  
 Fax: (281) 287-7327

*Wire 2/25/03*

*82*

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account # 99470  
 ABA# 071000152

Please Send Invoices To:  
 Unocal Energy Trading, Inc  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc  
 15 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

*01-90-000-232-02-000*

Invoice Number: 200302-I-0111      Customer ID: TECOPEOPLES      Page 1

*Q*

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2003

09-Apr-03

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,121,532	0.04700	\$99,712.00
2		ACTUAL	2,121,532	0.04700	\$99,712.02
3	FTS-1-NO NOTICE	ACCRUED	(24,587)	0.04700	(\$1,155.59)
4		ACTUAL	(23,840)	0.04700	(\$1,120.48)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,096,945		\$98,556.41
8		ACTUAL	2,097,692		\$98,591.54
9		DIFFERENCE	747		\$35.13
10	FTS-2-USAGE	ACCRUED	328,834	0.03000	\$9,865.02
11		ACTUAL	328,834	0.02600	\$8,549.69
12		DIFFERENCE	0		(\$1,315.33)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,425,779		\$108,421.43
17		ACTUAL	2,426,526		\$107,141.23
18		DIFFERENCE	747		(\$1,280.20)

83



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2003

09-Apr-03

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,324)	0.37090	(\$8,280.02)
2		ACTUAL	(21,245)	0.37090	(\$7,879.77)
3		DIFFERENCE	1,079		\$400.25
4	TOTAL	ACCRUED	(22,324)		(\$8,280.02)
5		ACTUAL	(21,245)		(\$7,879.77)
6		DIFFERENCE	1,079		\$400.25

84



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**COPY**

**Invoice**

Stmt D/T: 03/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52887

Invoice Total Amount: \$91,832.28

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank, New York NY

*Wire Trf  
3/20/03*

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 02/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2003      Contact Phone: (713) 648-1362

*01-90-000-232-02-000*

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Ply ID	Repl Rel Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0158		336,643	15,822.22		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0158		174,485	8,200.80		
179802 MOPS-REFUGIO FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0158		18,214	856.06		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0158		32,788	1,541.04		
	3117 PGS-OCALA	COT		0.0312	0.0158		161,456	7,588.43		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0158		99,397	4,671.66		
	3134 PGS-ORLANDO	COT		0.0312	0.0158		12,499	587.45		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0158		3,741	175.83		
179802 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158		143,971	6,766.64		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158		170,289	8,003.58		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158		101,103	4,751.84		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0158		83,986	3,947.34		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0158		19,369	910.34		
716 CS #11 MOUNT VERNON	68368 PGS-OCALA NORTH	COT		0.0312	0.0158		29,218	1,373.25		
9906 KOCH-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0158		2,950	138.65		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0158		8,676	407.77		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0158		147,513	6,933.11		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0158		93,811	4,409.12		
313370 EGAN HUB RECP/FGT	90297 HARDEE POWER	COT		0.0312	0.0158		24,373	1,145.53		
179802 MOPS-REFUGIO FGT	109188 PGS-LAKE MURPHY	COT		0.0312	0.0158		143,925	6,764.48		
6489 CS #7 EUNICE	109188 PGS-LAKE MURPHY	COT		0.0312	0.0158		33,208	1,560.78		
716 CS #11 MOUNT VERNON	109188 PGS-LAKE MURPHY	COT		0.0312	0.0158		137,368	6,456.30		
7995 CS #8 ZACHARY	109188 PGS-LAKE MURPHY	COT		0.0312	0.0158		59,290	2,786.63		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0158		83,259	3,913.17		
		COT		0.3693	0.0016		-21,245	-7,870.77		

*Line 1*

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

VRA



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 03/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52887

Invoice Total Amount: \$91,832.25

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Bill Pty Duns: 006922736  
Supporting Document Indicator: IMBL

Svc Req K: 5047      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 02/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2003      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5047:									2,100,287	\$91,832.25		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

2,100,287.00  
21,245.00  
2,121,532.00

Late Payment Charges are assessed on past due balances paid after the invoice due date.

8

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	10217.36	102049.61
1999	0.0075	7459.37	99291.62
2000	0.0072	6822.91	98655.16
2001	0.007	6398.60	98230.85
2002	0.0055	3216.31	95048.56



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**COPY**

**Invoice**

Stmt D/T: 03/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

*Please note - This is a credit.*

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: March 20, 2003

Payee Duns: 006924518

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank; New York NY

*Wire Trf  
3/20/03*

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Invoice Total Amount: \$1,120.48

*01-90-000-23203-000*

Svc Req K: 5064      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 02/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2003      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
NO NOTICE		COT		0.0312	0.0158		0.0470	-23,840	-1,120.48		

Total for Contract 5064: -23,840      -\$1,120.48

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

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Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is.			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1120.48
1999	0.0075	0.00	-1120.48
2000	0.0072	0.00	-1120.48
2001	0.007	0.00	-1120.48
2002	0.0055	0.00	-1120.48



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

COPY

**Invoice**

Stmt D/T: 03/10/2003 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285  
  
TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to.

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 53048

Invoice Total Amount: \$8,549.69

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

*Wire Transfer*  
*3/20/03*

*01-90-000-232-02-000*

Bill Pty Duns: 006922736  
Supporting Document Indicator: IMBL

Svc Req K: 5319      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 02/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2003      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mth	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0118		9,095	236.47		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0118		36,139	939.61		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0118		27,821	723.35		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0118		8,348	217.05		
	3117 PGS-OCALA	COT		0.0142	0.0118		59,920	1,557.92		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118		20,719	538.69		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0118		10,800	280.80		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0118		33,765	877.89		
	3042 PREMIER SERVICES	COT		0.0142	0.0118		14,188	368.89		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0118		60,332	1,568.63		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0118		19,475	506.35		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0118		3,246	84.40		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0118		18,986	493.64		
	310450 CONSTELLATION	COT		0.0142	0.0118		6,000	156.00		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**COPY**

**Invoice**

Stmt D/T: 03/10/2003 12:00.00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 203142  
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION  
ATTN: ELLIOTT ED  
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
Payee Bank Acct No: 40668742  
Payee Bank ABA No: 021000089  
Citibank; New York NY

Net Due Date: March 20, 2003

Invoice Identifier: 53048

Invoice Total Amount: \$8,549.69

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319      Svc Req: PEOPLES GAS      Account Number: 4000002544      Beg Date: 02/01/2003      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006922736      Prev Inv ID:      End Date: 02/28/2003      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Ctl
				Base	Surc				
Total for Contract 5319:							328,834	\$8,549.69	

Note Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2893.74	11443.43
1999	0.0075	2466.26	11015.95
2000	0.0072	2367.60	10917.29
2001	0.007	2301.84	10851.53
2002	0.0055	1808.59	10358.28

89

Late Payment Charges are assessed on past due balances paid after the invoice due date.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR FEBRUARY 2003**

h:\gas\_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	42,410	0.58958	\$25,004.01
3		DIFFERENCE	42,410		\$25,004.01
4	COMMODITY-PIPELINE	ACCRUED	596,765	\$0.05186	\$30,949.99
5		ACTUAL	596,765	0.05186	\$30,948.98
6		DIFFERENCE	0		(\$1.01)
7	DEMAND	ACCRUED	999,600	\$0.46326	\$463,076.05
8		ACTUAL	999,600	0.46326	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,596,365		\$494,026.04
11		ACTUAL	1,638,775		\$519,029.04
12		DIFFERENCE	42,410		\$25,003.00

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BILLING FACILITIES SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2003  
Billing Month : FEB

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	176,305.67
SOUTHERN NATURAL GAS COMPANY	006922736	342,723.37
<b>TOTAL</b>		<b>519,029.04</b>

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire 2/24/03*  
WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104  
A/C # 8800598453

*01-90-000-232-02-000*

*16*



COPY



RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : FEB.  
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
<b>Less :</b>				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Reservation Charges & GRI				\$293,334.80

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40  
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : FEB.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : RESERVATION FT
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	212,447	0.01100	2,336.92
0	2	606,678	0.01900	11,526.88
1	1	51,001	0.00300	153.00
2	2	164,156	0.00800	1,313.25
<b>Total Deliveries</b>		<b>1,034,282</b>		<b>15,330.05</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	212,655	-0.00400	-850.62
GRI COMMODITY	1,007,872	0.00400	4,031.48
SCRM	1,034,282	0.00300	3,102.84
ACA	1,034,282	0.00210	2,171.99
<b>Total Surcharges</b>			<b>8,455.69</b>
<b>Total Commodity &amp; Surcharges</b>			<b>23,785.74</b>

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : FEB.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	458	0.20000	91.60
1	1	4,012	0.11900	477.43
<b>Total Deliveries</b>		<b>4,470</b>		<b>569.03</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,750	0.00400	7.00
SCRM	4,470	0.00300	13.41
ACA	4,470	0.00210	9.38
<b>Total Surcharges</b>			<b>29.79</b>
<b>Total Commodity &amp; Surcharges</b>			<b>598.82</b>

94

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Customer ID. : 006922736

Billing Month : FEB

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,034,495	1,038,752	0	0	0	(4,257)	0.39724000	37,156
ESTIMATED IMBALANCE	994,406	998,335	0	0	0	(3,929)	0.38088000	37,156

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	4,257	6.250	100.000	5.93	25,244.01
<b>Total</b>	<b>1.00000</b>	<b>4,257</b>				<b>25,244.01</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	1,034,495	1,038,752	(4,257)	0	0
<b>Total</b>		<b>1,034,495</b>	<b>1,038,752</b>		<b>0</b>	<b>0</b>
Less Pool Transaction		0	0			
<b>Net</b>		<b>1,034,495</b>	<b>1,038,752</b>	<b>(4,257)</b>		

95

## OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : FEB.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
EDP	N	1/25/03 T3 Waived for "Slammer Virus"	JAN-03	0	0	(240.00)	16	15.0000	0	15.0000
Total						(240.00)	16		0	

*This was deducted from Prinn's January invoice since Gas accounting had been advised that the original Sonat charge was an excess penalty charge created by Prinn. Since we have now been credited by Sonat we will owe \$240.00 to Prinn on their Feb. invoice*

*See*

*76*

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : FEB.  
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

97

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : FEB.  
Billing Year : 2003  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	596,765	0.01100	6,564.42
Total Deliveries				6,564.42
Net Commodity & Surcharges				6,564.42

98

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR FEBRUARY 2003

h:\gas\_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(5,975)	6.32903	(\$37,815.97)
3		DIFFERENCE	(5,975)		(\$37,815.97)
4	COMM.-P/L-FT	ACCRUED	11,925	0.02000	\$238.50
5		ACTUAL	40,125	0.02000	\$802.50
6		DIFFERENCE	28,200		\$564.00
7	COMM.-P/L-IT	ACCRUED	40,125	0.74720	\$29,981.40
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	(40,125)		(\$29,981.40)
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	52,050		\$30,219.90
11		ACTUAL	40,125		\$802.50
12		DIFFERENCE	(11,925)		(\$29,417.40)
13	COMM.-P/L-PAL	ACCRUED	24,000	0.00550	\$132.00
14		ACTUAL	24,000	0.02000	\$480.00
15		DIFFERENCE	0		\$348.00
16	DEMAND	ACCRUED	420,000	0.55000	\$231,000.00
17		ACTUAL	420,000	0.55000	\$231,000.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	496,050		\$261,351.90
20		ACTUAL	478,150		\$194,466.53
21		DIFFERENCE	(17,900)		(\$66,885.37)

99





# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Summary Statement

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 869  
 Accounting Period: Feb, 2003

Invoice Date: 03/10/2003  
 Net Due Date: 03/20/2003

Service Requester (Duns): 006922736  
 Service Requester (Prop): 5417  
 PEOPLES GAS

Contact Name: STACEY WOOLCOCK  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

# COPY

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT (804-05)	\$231,802.50 ✓
2	9000021	PK ↓	\$480.00 ✓
3	9000028	OB (804-01)	(\$39,674.57) ✓
4	9000386	OT ↓	\$1,858.60 ✓
Invoice Total Amount			\$194,466.53

Please make wire transfer payments

on Net Due Date. 03/20/2003 By Noon Central Standard Time  
 Account of Gulfstream  
 CITIBANK, N.A.  
 NEW YORK, NY 10043  
 ABA # 021000089  
 Account # 30458119

Wire Transfer

3-20-03

# 01-90-000-232-02-00-0

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.com](http://www.1Line.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact

\*\* If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site [www.1Line.com](http://www.1Line.com) then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 869  
 Accounting Period: Feb, 2003  
 Invoice Date: 03/10/2003  
 Net Due Date: 03/20/2003  
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com  
 Service Requestor Contract Number: 9000021  
 Service Code: PK

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	802 Loan Balance (PAL 0.02000)		8205229 GS PAL				02/07/2003 - 02/11/2003	24,000	0.02000	480.00 ✓
	11848 6808 (Price Tier: 1)		GZN1							
Contract Total Amount:								24,000Dth		<u>\$480.00</u>

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# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 869  
 Accounting Period: Feb, 2003  
 Invoice Date: 03/10/2003  
 Net Due Date: 03/20/2003  
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com  
 Service Requestor Contract Number: 9000028  
 Service Code: OB

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 6.17722) (Price Tier: 1)						01/01/2003 - 01/31/2003	5,924	6.17722	36,593.85
3.00002	824 Cashout Buy (BCB 5.84629) (Price Tier: 1)						01/01/2003 - 01/31/2003	(5,924)	5.84629	(34,633.42)
3.00003	824 Cashout Buy (BCB 6.96820) (Price Tier: 1)						02/01/2003 - 02/28/2003	(5,975)	6.96820	(41,635.00)
Contract Total Amount:								(5,975)Dth		<u>(\$39,674.57)</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

LINE

**Final**

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 869  
 Accounting Period: Feb, 2003  
 Invoice Date: 03/10/2003  
 Net Due Date: 03/20/2003  
 Contact Name: STACEY WOOLCOCK

Contact Phone: (713) 215-3443  
 Contact E-mail: slacey.c.woolcock@Williams.com  
 Service Requestor Contract Number: 9000386  
 Service Code: OT

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
4.00001	822 Cashout Majority BUY - (MJB 4.92932) (Price Tier: 1)						12/31/2002 -	1,631	4.92932	8,039.72	
4.00002	822 Cashout Majority BUY (MJB 3.52000) (Price Tier: 1)						12/31/2002 -	(631)	3.52000	(2,221.12)	
4.00003	822 Cashout Majority BUY (MJB 3.96000) (Price Tier: 1)						12/31/2002 -	(1,000)	3.96000	(3,960.00)	
								<b>Contract Total Amount:</b>		<b>0Dth</b>	<b><u>\$1,858.60</u></b>

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Gulfstream Natural Gas System, LLC

Billable Party (Duns):

Billable Party (Prop): 5417  
 PEOPLES GAS SYSTEM  
 Ed Elliot  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 668  
 Accounting Period: Jan-03  
 Invoice Date: 2/10/03  
 Net Due Date: 2/20/03  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@williams.com

Service Requester (Duns): 0  
 Service Requester (Prop): 5417

Contract #	Rate Schedule	Receipts	Fuel	Net Receipt	Delivery	Imbalance
9000126	FT	20,258	258	20,000	17,369	(2,631) Due to Peoples

Monthly Imbalance is in same direction & is greater than 5%

Imbalance Percent 2631/20000  
 0.13155000

Cash Out Price	4.92932
Low Common	4.40000

<= 5%	20000*.05	(1,000)	4.92932	(4,929.32)	Average Midpoint
<= 10 %	20000*.10	(1,000)	3.96000	(3,960.00)	0.9000*4.49232
<= 15%		(631)	3.5200	(2,221.12)	0.8000*3.65
<= 20%				-	0.7000*3.65
<= 25%				-	0.6000*3.65
		<u>(2,631)</u>		<u>(11,110.44)</u>	Actual
				<u>(12,969.04)</u>	Amount invoiced
				1,858.60	Adjustment to be invoiced 2/03

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\* CASH OUT Rate Prior  
 Period  
 Adjustment



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final



Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 869  
 Accounting Period: Feb, 2003  
 Invoice Date: 03/10/2003  
 Net Due Date: 03/20/2003  
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com  
 Service Requester Contract Number: 9000126  
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205229	9000020				02/07/2003 -	5,925	0.02000 ✓	118.50
		GS PAL	Peoples - Reunion				02/09/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205175	9000020				02/10/2003 -	34,200	0.02000 ✓	684.00
		Destin - Pascagoula Plant	Peoples - Reunion				02/28/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1 00003	828 Reservation		9000020		Line 1		02/01/2003 -	420,000	0.55000 ✓	231,000.00 ✓
			Peoples - Reunion				02/28/2003			
	10720 5720 (Price Tier: 1)		GZN1							
Contract Total Amount:								460,125.00		<u>\$231,802.50</u>

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for prod mo.  
Ppa - Jan 03

# COPY INVOICE

RMS Process Date: 02/17/2003 Run Date: 02/17/2003 04:07:07

**Bill To:**  
Peoples Gas System  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

# COPY

**Invoice Information:**  
Production Month: 200301  
Invoice Month: 01/2003  
Invoice Due Date: 02/27/03  
Invoice Date: 02/17/03  
Invoice Number: 14681  
Payment Term: WIRE  
Customer #: 11620

**Billing Inquiries:**  
Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
10322	SNG	PSNG1260	PRIOR TIER 1 POOL	14,612	MMBTU	R	\$5.0200000 ✓		\$0.0000	\$85,041.84
15066	SNG	PSNG1260	PRIOR TIER 1 POOL	37,002	MMBTU	R	\$5.9747260		\$0.0000	\$221,076.82
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	465,000	MMBTU	R	\$4.8700000		\$0.0000	\$2,240,828.84
<i>CR PGS FOR EXCESS DELIVERY PENALTY CHARGED BY SOUTHERN NAT'L - SEE ATTACHED</i>										
<i>479,576 Tot JAN Volumes = 498,975</i>										
10395			CASH OUT for Sale # 10305 From 01-J	-9,317	MMBTU	R	\$5.2300000 ✓	CASH OUT	\$0.0000	(\$48,727.91)
10394			TRANSPORT for Sale # 10304 From 01	0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$46,626.22)

*Base load should be 447,361.0  
LESS Volume prorated (427,932.0)  
Remainder Volume due 19,429.0 @ \$4.87 = \$94,619.83*

*-9,317*

**Total Sales**  
**INVOICE TOTAL:**

*(\$95,354.13)*

*PAID 2,294,553.37*

*Wire Tot 2/17/03*

**Please Remit Check To:**  
Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30304-9002

**Please Wire Payment To:**  
Bank of America  
ABA: 111000012  
Acct. #: 3751673622  
Acct. of: Prior Energy Corporation  
*01-90-000-232-02-000*

**Please Send Correspondence To:**  
Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33006

201102

PKUR

01:11 3/02/03 11:55 AM

Invoice Date: 17-Feb-2003	Invoice Number: 200301-I-000697
Due Date: 03-Mar-2003	Customer ID: PEOPLEGASSYS
Production Month: 1/2003	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

People's Gas System (Florida) Inc. Attn: Accounts Payable 702 N. Franklin Street Tampa, FL 33601-0111	Please Remit to: ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756
--	--

**ProLiance Energy LLC**

Pipeline	Meter	Description	Stat.	Quantity	Price	AmountDue
(Prodmonth = 1	ProdYear = 2003)					
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	<del>67,380</del> <i>Revised 49,436</i>	\$4.77500	<del>\$321,739.57</del> <i>8231,969.50</i>
Current Totals				67,380 Dth		\$321,739.57
Recap:				Actual	Total	\$321,739.57
				Net Amount Due		<u>\$321,739.57</u>

*Revised* 49,436.01+  
*Paid Prev* 42,380.01-  
*BAI* 856.00  
 4.775 x  
 856.00 =  
*AMT DUE* 4,087.40

**COPY**

*OK to Pay @ 4,087.40*

*Adjustment*

*Wire 2/29/03*

<b>Please Wire Transactions To:</b> LaSalle Bank Chicago, IL Account #: 5800281411 ABA# 071000505	<b>Please Send Invoices To:</b> ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800	<b>Please Remit Check To:</b> ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756	<b>Please Send Correspondence To:</b> ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800
---	--	---	--

*Chg: 01-90-000-232-02-000*



VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100009775	03/04/03	COON PEOPLES		2,564,241.29	0.00	2,564,241.29
					TOTAL	2564241.29

*Mar '03 PGA filing off by \$ 300.00;  
to be corrected in April '03's  
PGA filing*

SPECIAL INSTRUCTIONS:

call Galen Coon x35663 for pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600050904 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

DATE 03/07/2003 NO. 9600050904  
 62-20  
 311

**\$2,564,241.29**

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF  
 Two Million Five Hundred Sixty-Four  
 Thousand Two Hundred Forty-One and 29/100 Dollars  
 PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA  
 ATTN: ED ELLIOT-GAS ACCOUNTING  
 PO Box 3285  
 TAMPA, FL 33601

*Raymond M. Brown, Jr.*  
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENNS WAY, NEW CASTLE, DE, 19720

⑈9600050904⑈ ⑆031100209⑆ 39110485⑈

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.SHRPT1  
 -03-03  
 .10 PM

FLORIDA GAS TRANSMISSION  
 Monthly Cash-In/Cash-Out Report  
 Final - For the Production Month - January 2003

PAGE: 39

Legal Entity Name. PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(329,634)	0	10,663	10,663	0	10,927,164	(318,971)	0	1.00	Yes
FTS-1						8,355,778				
FTS-2						3,283,688				
Receipt	(585)	(3,206)	0	0	0	4,937,175	(3,791)	0	1.00	Yes
FTS-1						3,872,083				
FTS-2						1,013,751				
No Notice	(232,316)	0	86,381	86,381	0	0	(145,935)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(318,971)	1.0000	5.4710			(1,745,090.34)
Receipt	(3,791)	1.0000	5.4710			(20,740.56)
No Notice	(145,935)	1.0000	5.4710			(798,410.39)
						TOTAL AMOUNT: (2,564,241.29)

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(+) Due Transporter  
 (-) Due Shipper



TAMPA ELECTRIC

Fuels Department

P.O. BOX 111

TAMPA, FL 33601-0111

PHONE: (813) 228-1263 FAX: (813) 228-4922

# INVOICE

INVOICE NO: 259

DATE: 03/18/03

DUE DATE: 03/28/03

**CUSTOMER:**

Peoples Gas  
Ed Elliott  
P.O. Box 2562  
Tampa, FL 33601-2562

FAX: (813) 228-4194

**CONTACT:**

Tampa Electric Company  
Laurel McKelvey  
Fuels Department - P5  
P.O. Box 111  
Tampa, FL 33601-0111

**COPY**

SALESPERSON	REFERENCE NO.	DATE SOLD	DELIVERY POINT	TERMS
Matt Powers		03/14/03	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
FEB 2003	IMBALANCE TRANSACTION  <i>019000023202000</i>	3,017	\$7.75	\$23,381.75
	<b>SUBTOTAL</b>	3,017		\$23,381.75
	<b>TOTAL</b>	3,017		\$23,381.75

**Wiring instructions:**

Bank: Bank of America, Dallas, Texas *3/28/03*  
Bank Address: 1401 Elm Street, Dallas, TX 75202  
ABA #: 111000012  
Account #: 3750144213  
Company Name: Tampa Electric Company  
Reference: Attn Fuels, Thelma Daniels. (Sending Company Name)

**Make check payable to:**  
Tampa Electric Company  
P.O. Box 3285  
Tampa, FL 33601

If you have any questions concerning this invoice, call: Thelma Daniels (813) 228-1582

**THANK YOU FOR YOUR BUSINESS!**

*110*

**PRIOR ENERGY CORPORATION**  
605 Bel Air Boulevard, Suite 400  
Mobile, AL 36606

Phone: (251) 470-0321  
Fax: (251) 470-0703

Peoples Gas  
Attn: Evette Moreno  
702 North Franklin Street  
Tampa, FL 33602

Invoice Number: 20030324-PGS  
Invoice Date: March 24, 2003  
Due Date: Net 10

FAX: 1-813-228-4742

Gas	MMBtu				
Delivered	@14.73				
Mn Yr	Dry	Delivery Point	Price	Gross Amount	Amount Due
February-03		Florida Gas Transmission			
		PGS Imbalance Trade	3,148.0	\$7.7500	\$24,397.00
					\$ 24,397.00
		Invoice Total:	3,148.0		

**NET AMOUNT DUE PRIOR ENERGY:**

**\$24,397.00**

PLEASE WIRE TRANSFER PAYMENT TO:

TO: Bank of America, Dallas, TX  
ABA: #111000012  
ACCT OF: Prior Energy Corporation  
ACCT #: # 3751873622

*Wire*  
*4/22/03*

*019000023411000*



Invoice

COPY

Prior Energy  
605 Bel Air Blvd.  
Mobile, AL 36606

Statement Date:

03/24/2003

Attention: Rebecca Wade

**Invoice for Imbalance Book-Out for the Month of February 2003**

Description	Volume (in DTH)	Price	Amount Due
Receipt	25,899	\$7.5135	\$194,592.14

**Total Amount Due Payable Upon Receipt**

\$194,592.14

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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