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April 18, 2003

Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 030001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of March, 2003.

Sincerely,



John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER 03611 APR 21 8  
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**  
**DOCKET No. 030001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of March, 2003 has been furnished by U.S. mail this 18<sup>th</sup> day of April, 2003, to the following:

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By: *Kevin M. Butler for JTB*  
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MARCH 2003**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	338,352,856	198,969,117	139,383,739	70.1	7,347,314	6,343,909	1,003,405	15.8	4.6051	3.1364	1.4687	46.8
2 Nuclear Fuel Disposal Costs	1,585,058	1,578,541	6,517	0.4	1,721,588	1,749,333	(27,745)	(1.6)	0.0921	0.0902	0.0019	2.1
3 Coal Car Investment	277,362	277,362	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	169,743	176,750	(7,007)	(4.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,715,094)	(2,282,062)	(433,033)	19.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	337,669,925	198,719,709	138,950,216	69.9	7,347,314	6,343,909	1,003,405	15.8	4.5958	3.1324	1.4634	46.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,342,605	13,446,876	12,895,729	95.9	1,027,272	835,877	191,395	22.9	2.5643	1.6087	0.9556	59.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,233,226	1,320,000	1,913,226	144.9	67,654	40,000	27,654	69.1	4.7791	3.3000	1.4791	44.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,020,619	2,635,000	3,385,619	NA	112,200	85,000	27,200	NA	5.3660	3.1000	2.2660	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	11,756,998	11,456,853	300,145	2.6	493,093	574,532	(81,439)	(14.2)	2.3843	1.9941	0.3902	19.6
12 TOTAL COST OF PURCHASED POWER	47,353,448	28,858,729	18,494,720	64.1	1,700,219	1,535,409	164,810	10.7	2.7851	1.8795	0.9056	48.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	385,023,373	227,578,438	157,444,936	69.2	9,047,533	7,879,317	1,168,216	14.8	4.2556	2.8883	1.3673	47.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,219,603)	(5,050,350)	2,830,747	(56.1)	(60,793)	(135,000)	74,207	(55.0)	3.6511	3.7410	(0.0899)	(2.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(174,124)	(92,083)	(82,041)	89.1	(47,700)	(46,083)	(1,617)	3.5	0.3650	0.1998	0.1652	82.7
17 Revenues from Off-System Sales (A6)	(647,973)	(325,417)	(322,556)	99.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,041,700)	(5,467,850)	2,426,150	(44.4)	(108,493)	(181,083)	72,590	(40.1)	2.8036	3.0195	(0.2159)	(7.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	381,981,673	222,110,587	159,871,086	72.0	8,939,040	7,698,234	1,240,806	16.1	4.2732	2.8852	1.3880	48.1
21 Net Unbilled Sales *	34,003,348	6,395,907	27,607,441	NA	795,735	221,680	574,055	NA	0.4504	0.0918	0.3586	NA
22 Company Use *	477,312	287,960	189,352	NA	11,170	9,981	1,189	NA	0.0063	0.0041	0.0022	NA
23 T & D Losses *	21,892,250	12,353,229	9,539,021	NA	512,315	428,158	84,157	NA	0.2900	0.1774	0.1126	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	381,981,673	222,110,587	159,871,086	72.0	7,549,862,139	6,964,971,000	584,891,139	8.4	5.0595	3.1890	1.8705	58.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,005,175	999,142	1,006,033	100.7	39,632,175	31,331,000	8,301,175	26.5	5.0595	3.1890	1.8705	58.7
26 Jurisdictional KWH Sales	379,976,498	221,111,445	158,865,054	71.8	7,510,229,964	6,933,640,000	576,589,964	8.3	5.0595	3.1890	1.8705	58.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	380,162,687	221,219,789	158,942,898	71.8	7,510,229,964	6,933,640,000	576,589,964	8.3	5.0619	3.1905	1.8714	58.7
28 TRUE-UP **	587,316	587,316	0	NA	7,510,229,964	6,933,640,000	576,589,964	8.3	0.0078	0.0085	(0.0007)	(7.7)
29 TOTAL JURISDICTIONAL FUEL COST	380,750,003	221,807,105	158,942,898	71.7	7,510,229,964	6,933,640,000	576,589,964	8.3	5.0698	3.1990	1.8708	58.5
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.1507	3.2501	1.9006	58.5
32 GPIF **	587,453	587,453	0	NA	7,510,229,964	6,933,640,000	576,589,964	8.3	0.0078	0.0085	(0.0007)	(8.2)
33 Fuel Factor Including GPIF									5.1585	3.2586	1.8999	58.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.159	3.259	1.900	58.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF JANUARY 2003 THROUGH MARCH 2003

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	706,767,703	586,862,109	119,905,594	20.4	19,919,486	19,454,767	464,719	2.4	3.5481	3.0165	0.5316	17.6
2	Nuclear Fuel Disposal Costs	5,440,607	5,457,955	(17,348)	(0.3)	5,879,665	5,929,191	(49,526)	(0.8)	0.0925	0.0921	0.0004	0.4
3	Coal Car Investment	837,283	837,283	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	527,609	534,616	(7,007)	(1.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(8,329,918)	(7,352,384)	(977,534)	13.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	705,243,284	586,339,579	118,903,705	20.3	19,919,486	19,454,767	464,719	2.4	3.5405	3.0139	0.5266	17.5
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	59,588,547	47,031,108	12,557,439	26.7	2,883,217	2,724,065	159,152	5.8	2.0667	1.7265	0.3402	19.7
7	Energy Cost of Florida Economy/OS Purchases (A9)	8,994,796	4,831,866	4,162,910	86.2	216,614	142,501	74,113	52.0	4.1525	3.3908	0.7617	22.5
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	8,353,143	5,798,540	2,554,602	44.1	175,841	183,892	(8,051)	(4.4)	4.7504	3.1532	1.5972	50.7
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	37,388,020	34,463,870	2,924,150	8.5	1,617,233	1,660,872	(43,639)	(2.6)	2.3119	2.0750	0.2369	11.4
12	TOTAL COST OF PURCHASED POWER	114,324,505	92,125,404	22,199,101	24.1	4,892,905	4,711,330	181,575	3.9	2.3365	1.9554	0.3811	19.5
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	819,567,789	678,464,983	141,102,806	20.8	24,812,391	24,166,097	646,294	2.7	3.3031	2.8075	0.4956	17.7
14	Fuel Cost of Economy and Other Power Sales (A6)	(25,474,174)	(22,785,232)	(2,688,941)	11.8	(641,296)	(588,049)	(53,247)	9.1	3.9723	3.8747	0.0976	2.5
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(451,745)	(291,547)	(160,198)	54.9	(138,896)	(135,611)	(3,285)	2.4	0.3252	0.2150	0.1102	51.3
17	Revenues from Off-System Sales (A6)	(7,847,292)	(5,511,186)	(2,336,106)	42.4								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,773,211)	(28,587,965)	(5,185,245)	18.1	(780,192)	(723,660)	(56,532)	7.8	4.3288	3.9505	0.3783	9.6
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	785,794,579	649,877,016	135,917,565	20.9	24,032,199	23,442,437	589,762	2.5	3.2698	2.7722	0.4976	17.9
21	Net Unbilled Sales	(9,229,566)	(7,937,115)	(1,292,451)	NA	(282,267)	(286,311)	4,044	NA	(0.0407)	(0.0357)	(0.0050)	NA
22	Company Use	1,066,573	934,487	132,086	NA	32,619	33,709	(1,090)	NA	0.0047	0.0042	0.0005	NA
23	T & D Losses	46,188,568	34,059,576	12,128,992	NA	1,412,581	1,228,612	183,969	NA	0.2039	0.1531	0.0508	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	785,794,579	649,877,016	135,917,564	20.9	22,657,878,716	22,249,889,130	407,989,586	1.8	3.4681	2.9208	0.5473	18.7
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,002,711	2,954,333	1,048,378	35.5	114,792,109	101,153,711	13,638,398	13.5	3.4681	2.9208	0.5473	18.7
26	Jurisdictional KWH Sales	781,791,868	646,922,683	134,869,186	20.8	22,543,086,607	22,148,735,419	394,351,188	1.8	3.4681	2.9208	0.5473	18.7
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	782,174,947	647,239,674	134,935,273	20.8	22,543,086,607	22,148,735,419	394,351,188	1.8	3.4697	2.9222	0.5474	18.7
28	TRUE-UP **	1,761,948	1,761,948	0	NA	22,543,086,607	22,148,735,419	394,351,188	1.8	0.0078	0.0080	(0.0001)	(1.7)
29	TOTAL JURISDICTIONAL FUEL COST	783,936,895	649,001,622	134,935,273	20.8	22,543,086,607	22,148,735,419	394,351,188	1.8	3.4775	2.9302	0.5473	18.7
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									3.5330	2.9770	0.5560	18.7
32	GPIF **	1,762,358	1,762,358	0	NA	22,543,086,607	22,148,735,419	394,351,188	1.8	0.0078	0.0080	(0.0002)	(2.5)
33	Fuel Factor Including GPIF									3.541	2.985	0.5558	18.6
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.541	2.985	0.556	18.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: March 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE		DIFFERENCE		
		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE AMOUNT	%	ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
A	1 a	Fuel Cost of System Net Generation	\$ 338,352,856	\$ 198,969,117	\$ 139,383,739	70.1 %	\$ 706,767,703	\$ 586,862,109	\$ 119,905,594	20.4 %
	b	Nuclear Fuel Disposal Costs	1,585,058	1,578,541	6,517	0.4 %	5,440,607	5,457,955	(17,348)	(0.3) %
	c	Coal Cars Depreciation & Return	277,362	277,362	0	0.0 %	837,283	837,283	0	0.0 %
	d	Gas Pipelines Depreciation & Return	169,743	176,750	(7,007)	(4.0) %	527,609	534,616	(7,007)	(1.3) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	2 a	Fuel Cost of Power Sold	(2,393,727)	(5,142,433)	2,748,706	(53.5) %	(25,925,918)	(23,076,779)	(2,849,139)	12.3 %
	b	Revenues from Off-System Sales (Per A6)	(647,973)	(325,417)	(322,556)	N/A	(7,847,292)	(5,511,186)	(2,336,106)	42.4 %
	3 a	Fuel Cost of Purchased Power	26,342,605	13,446,876	12,895,729	95.9 %	59,588,547	47,031,108	12,557,439	26.7 %
	b	Energy Payments to Qualifying Facilities	10,942,372	10,626,430	315,942	3.0 %	34,938,415	31,983,681	2,954,734	9.2 %
	c	Okeelanta Settlement Amortization including interest	814,626	830,423	(15,797)	(1.9) %	2,449,605	2,480,189	(30,584)	(1.2) %
	4	Energy Cost of Economy Purchases	9,253,845	3,955,000	5,298,845	134.0 %	17,347,938	10,630,426	6,717,512	63.2 %
	5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 384,696,767</b>	<b>224,392,649</b>	<b>\$ 160,304,118</b>	<b>71.4 %</b>	<b>\$ 794,124,497</b>	<b>\$ 657,229,401</b>	<b>\$ 136,895,096</b>	<b>20.8 %</b>
<b>Adjustments to Fuel Cost</b>										
	6 a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,619,112)	(2,326,229)	(292,884)	12.6 %	\$ (7,924,898)	(7,273,002)	(651,896)	9.0 %
	b	Reactive and Voltage Control Fuel Revenue	(106,100)		(106,100)	N/A	(319,443)	(109,305)	(210,138)	192.2 %
	c	Inventory Adjustments	(70,714)		(70,714)	N/A	(193,312)	(97,396)	(95,916)	98.5 %
	d	Non Recoverable Oil/Tank Bottoms	0		0	N/A	60,265		60,265	N/A
	e	Incremental Hedging Implementation Costs	80,832	44,167	36,665	83.0 %	47,470	\$ 127,318	(79,848)	(62.7) %
	7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 381,981,673</b>	<b>\$ 222,110,587</b>	<b>\$ 159,871,086</b>	<b>72.0 %</b>	<b>\$ 785,794,579</b>	<b>\$ 649,877,016</b>	<b>\$ 135,917,563</b>	<b>20.9 %</b>
<b>kWh Sales</b>										
B	1	Jurisdictional kWh Sales (RTP @ CBL)	7,510,229,964	6,933,640,000	576,589,964	8.3 %	22,543,086,607	22,148,735,419	394,351,188	1.8 %
	2	Sale for Resale (excluding FKEC & CKW)	39,632,175	31,331,000	8,301,175	26.5 %	114,792,109	101,153,711	13,638,398	13.5 %
	3	Sub-Total Sales (excluding FKEC & CKW)	7,549,862,139	6,964,971,000	584,891,139	8.4 %	22,657,878,716	22,249,889,130	407,989,586	1.8 %
	4	Sales to FKEC & CKW	69,957,904	73,444,000	(3,486,096)	(4.7) %	211,388,084	217,967,000	(6,578,916)	(3.0) %
	5	<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,619,820,043</b>	<b>7,038,415,000</b>	<b>581,405,043</b>	<b>8.3 %</b>	<b>22,869,266,800</b>	<b>22,467,856,130</b>	<b>401,410,670</b>	<b>1.8 %</b>
	6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.47506 %	99.55016 %	(0.07510) %	(0.1) %	N/A	N/A	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>										

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company  
Month of: March 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes (b)	\$ 201,471,500	\$186,108,019	\$ 15,363,481	8.3 %	\$ 603,872,006	\$ 593,611,425	\$ 10,260,581	1.7 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up Collected/(Refunded) This Period	(587,316)	(587,316)	0	0.0 %	(1,761,948)	(1,761,948)	0	0.0 %
	b GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	0	0.0 %	(1,734,654)	(1,734,654)	0	0.0 %
	c Oil Backout Revenues, Net of revenue Taxes	(25)	0	(25)	N/A	(29)	(2)	(27)	1113.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 200,305,941	\$ 184,942,485	\$ 15,363,456	8.3 %	\$ 600,375,375	\$ 590,114,820	\$ 10,260,555	1.7 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 381,981,673	\$ 222,110,587	\$ 159,871,086	72.0 %	\$ 785,794,579	\$ 649,877,016	\$ 135,917,563	20.9 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	-	0	N/A
	c RTP Incremental Fuel -100% Retail	33,420	0	33,420	N/A	(56,674)	(43,241)	(13,433)	31.1 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	-	0	N/A
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	381,948,253	222,110,587	159,837,666	72.0 %	785,851,253	649,920,257	135,930,996	20.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.47506 %	99.55016 %	(0.07510) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 380,162,846	\$ 221,219,789	\$ 158,943,057	71.8 %	\$ 782,174,702	\$ 647,239,464	\$ 134,935,238	20.8 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (179,856,905)	\$ (36,277,304)	\$ (143,579,601)	N/A	\$ (181,799,327)	\$ (57,124,644)	\$ (124,674,683)	218.3 %
8	Interest Provision for the Month (Line D10)	(172,231)	(125,051)	(47,180)	37.7 %	(359,797)	(324,183)	(35,614)	11.0 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(8,003,144)	(26,919,629)	18,916,485	(70.3) %	(7,047,788)	(7,047,788)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	1,761,948	1,761,948	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (259,912,140)	\$ (135,201,843)	\$ (124,710,297)	92.2 %	\$ (259,912,140)	\$ (135,201,843)	\$ (124,710,297)	92.2 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (80,470,320)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (259,739,909)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (340,210,229)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (170,105,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.18000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.21500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.10125 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (172,231)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Midcourse Correction, Schedule E 2, filed February 17, 2003.								
(b)	Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
(c)	Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.								
(d)	Per Estimated Schedule E-2, filed November 4, 2002.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MARCH 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	88,014,626	55,923,027	32,091,598	57.4	178,957,296	159,103,320	19,853,976	12.5
2	* LIGHT OIL	3,802,434	44,780	3,757,654	NA	6,432,984	2,224,320	4,208,665	NA
3	COAL	9,721,630	9,566,390	155,240	1.6	28,023,792	27,846,074	177,718	0.6
4	** GAS	231,838,631	127,875,780	103,962,851	81.3	476,989,806	379,859,924	97,129,882	25.6
5	NUCLEAR	4,975,535	5,559,140	(583,605)	(10.5)	16,363,825	17,828,471	(1,464,646)	(8.2)
6	<b>TOTAL (\$)</b>	<b>338,352,856</b>	<b>198,969,117</b>	<b>139,383,739</b>	<b>70.1</b>	<b>706,767,703</b>	<b>586,862,109</b>	<b>119,905,594</b>	<b>20.4</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,878,558	1,301,009	577,549	44.4	3,991,101	3,737,443	253,658	6.8
8	LIGHT OIL	31,350	522	30,828	NA	61,607	26,383	35,223	NA
9	COAL	498,416	511,117	(12,702)	(2.5)	1,592,492	1,621,742	(29,250)	(1.8)
10	GAS	3,217,402	2,781,928	435,474	15.7	8,394,622	8,140,007	254,615	3.1
11	NUCLEAR	1,721,588	1,749,333	(27,745)	(1.6)	5,879,665	5,929,191	(49,526)	(0.8)
12	<b>TOTAL (MWH)</b>	<b>7,347,314</b>	<b>6,343,909</b>	<b>1,003,405</b>	<b>15.8</b>	<b>19,919,486</b>	<b>19,454,767</b>	<b>464,719</b>	<b>2.4</b>
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	2,948,207	2,013,815	934,392	46.4	6,330,663	5,848,233	482,430	8.2
14	* LIGHT OIL (Bbl)	87,782	1,189	86,593	NA	153,875	56,438	97,436	NA
15	*** COAL (TON)	36,868	36,319	349	1.0	160,425	165,275	(4,851)	(2.9)
16	** GAS (MCF)	26,223,534	20,617,601	5,605,933	27.2	64,585,968	60,440,597	4,145,371	6.9
17	NUCLEAR (MMBTU)	18,819,462	18,615,392	204,070	1.1	63,740,108	63,328,412	411,696	0.7
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	18,819,286	12,888,414	5,930,872	46.0	40,487,700	37,455,105	3,032,595	8.1
19	LIGHT OIL	500,595	6,934	493,661	NA	881,737	326,119	555,618	NA
20	COAL	5,115,172	5,096,673	18,499	0.4	15,590,726	15,802,759	(212,033)	(1.3)
21	GAS	27,273,324	20,617,601	6,655,723	32.3	67,239,633	61,361,791	5,877,842	9.6
22	NUCLEAR	18,819,462	18,615,392	204,070	1.1	63,740,108	63,328,412	411,696	0.7
23	<b>TOTAL (MMBTU)</b>	<b>70,527,839</b>	<b>57,225,014</b>	<b>13,302,825</b>	<b>23.2</b>	<b>187,939,904</b>	<b>178,274,186</b>	<b>9,665,718</b>	<b>5.4</b>
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	25.57	20.51	5.06	24.7	20.04	19.21	0.83	4.3
25	LIGHT OIL	0.43	0.01	0.42	NA	0.31	0.14	0.17	NA
26	COAL	6.78	8.06	(1.27)	(15.8)	7.99	8.34	(0.34)	(4.1)
27	GAS	43.79	43.85	(0.06)	(0.1)	42.14	41.84	0.30	0.7
28	NUCLEAR	23.43	27.58	(4.14)	(15.0)	29.52	30.48	(0.96)	(3.1)
29	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	29.8536	27.7697	2.0839	7.5	28.2683	27.2054	1.0630	3.9
31	* LIGHT OIL (\$/Bbl)	43.3166	37.6619	5.6547	NA	41.8067	39.4114	2.3953	NA
32	*** COAL (\$/TON)	36.4602	33.2638	3.1964	9.6	34.2929	33.1862	1.1067	3.3
33	** GAS (\$/MCF)	8.8409	6.2023	2.6386	42.5	7.3853	6.2848	1.1005	17.5
34	NUCLEAR (\$/MMBTU)	0.2644	0.2986	(0.0342)	(11.5)	0.2567	0.2815	(0.0248)	(8.8)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	4.6768	4.3390	0.3378	7.8	4.4200	4.2478	0.1722	4.1
36	* LIGHT OIL	7.5958	6.4580	1.1378	NA	7.2958	6.8206	0.4752	NA
37	COAL	1.9005	1.8770	0.0236	1.3	1.7975	1.7621	0.0354	2.0
38	** GAS	8.5006	6.2023	2.2983	37.1	7.0939	6.1905	0.9034	14.6
39	NUCLEAR	0.2644	0.2986	(0.0342)	(11.5)	0.2567	0.2815	(0.0248)	(8.8)
40	<b>TOTAL (\$/MMBTU)</b>	<b>4.7974</b>	<b>3.4770</b>	<b>1.3205</b>	<b>38.0</b>	<b>3.7606</b>	<b>3.2919</b>	<b>0.4687</b>	<b>14.2</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,018	9,906	111	1.1	10,144	10,022	123	1.2
42	LIGHT OIL	15,968	13,284	2,684	NA	14,312	12,361	1,952	NA
43	COAL	10,263	9,972	291	2.9	9,790	9,744	46	0.5
44	GAS	8,477	7,411	1,066	14.4	8,010	7,538	472	6.3
45	NUCLEAR	10,931	10,641	290	2.7	10,841	10,681	160	1.5
46	<b>TOTAL (BTU/KWH)</b>	<b>9,599</b>	<b>9,020</b>	<b>579</b>	<b>6.4</b>	<b>9,435</b>	<b>9,164</b>	<b>271</b>	<b>3.0</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	4.6852	4.2984	0.3868	9.0	4.4839	4.2570	0.2269	5.3
48	* LIGHT OIL	12.1288	8.5785	3.5503	NA	10.4420	8.4307	2.0113	NA
49	COAL	1.9505	1.8717	0.0788	4.2	1.7597	1.7170	0.0427	2.5
50	** GAS	7.2058	4.5967	2.6091	56.8	5.6821	4.6666	1.0155	21.8
51	NUCLEAR	0.2890	0.3178	(0.0288)	(9.1)	0.2783	0.3007	(0.0224)	(7.4)
52	<b>TOTAL (¢/KWH)</b>	<b>4.6051</b>	<b>3.1364</b>	<b>1.4687</b>	<b>46.8</b>	<b>3.5481</b>	<b>3.0165</b>	<b>0.5316</b>	<b>17.6</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	398	85,896	47.3	100.0	54.4	10,365	#6 OIL	131,274	BBLS	6.398	839,891	3,894,528	4.5340	29.67
2		# 1		58,955					GAS	636,100	MCF	1.040	661,544	5,645,776	9.5764	8.88
3		# 2	398	76,976	41.9	88.8	54.4	9,975	#6 OIL	117,296	BBLS	6.398	750,460	3,479,840	4.5207	29.67
4		# 2		57,531					GAS	568,472	MCF	1.040	591,211	5,045,537	8.7701	8.88
5	FT. MYERS	# 2	1467	885,678	86.0	96.6	84.9	7,268	GAS	6,195,674	MCF	1.039	6,436,686	54,932,230	6.2023	8.87
6		#3A	163				0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
7		#3B	163	6,170	0.0	100.0	72.6	0	GAS	0	MCF	1.039	0	0	0.0000	0.00
8	LAUDERDALE	# 4	438	10					#2 OIL	16	BBLS	5.537	89	675	6.5519	42.18
9		# 4		201,972	65.6	74.1	69.4	9,062	GAS	1,758,927	MCF	1.041	1,830,339	15,620,554	7.7340	8.88
10		# 5	442	12					#2 OIL	16	BBLS	5.537	89	675	5.7679	42.18
11		# 5		251,184	80.1	90.7	80.2	7,893	GAS	1,905,142	MCF	1.041	1,982,491	16,919,056	6.7357	8.88
12	MANATEE	# 1	802	114,310	13.7	22.7	61.3	10,159	#6 OIL	182,192	BBLS	6.374	1,161,292	5,762,819	5.0414	31.63
13		# 1		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
14		# 2	802	350,477	53.9	100.0	56.3	10,107	#6 OIL	555,728	BBLS	6.374	3,542,210	17,577,940	5.0154	31.63
15		# 2		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
16	MARTIN	# 1	813	236,144	56.9	100.0	56.9	10,457	#6 OIL	368,180	BBLS	6.389	2,352,302	10,040,075	4.2517	27.27
17		# 1		114,053					GAS	1,258,609	MCF	1.041	1,309,709	11,177,372	9.8002	8.88
18		# 2	795	225,419	54.2	100.0	54.2	10,407	#6 OIL	349,615	BBLS	6.389	2,233,690	9,533,818	4.2294	27.27
19		# 2		102,984					GAS	1,137,904	MCF	1.041	1,184,103	10,105,420	9.8126	8.88
20		# 3	465	274,635	86.9	100.0	86.9	7,663	GAS	2,022,439	MCF	1.041	2,104,550	17,960,737	6.5399	8.88
21		# 4	466	282,796	86.7	97.9	86.7	7,356	GAS	1,999,141	MCF	1.041	2,080,306	17,753,833	6.2780	8.88
22		#8A	163	5,616					#2 OIL	10,796	BBLS	5.787	62,476	497,022	8.8509	46.04
23		#8A		27,895	30.9	100.0	98.2	11,731	GAS	317,721	MCF	1.041	330,620	2,821,591	10.1152	8.88
24		#8B	163	10,994					#2 OIL	20,574	BBLS	5.787	119,062	947,177	8.6158	46.04
25		#8B		18,754	28.4	88.9	100.5	11,106	GAS	203,061	MCF	1.041	211,305	1,803,328	9.6160	8.88
26	PT EVERGLADES	# 1	212	80,226	52.7	95.8	61.1	11,222	#6 OIL	139,712	BBLS	6.391	892,899	4,191,160	5.2242	30.00
27		# 1		3,234					GAS	42,001	MCF	1.041	43,706	372,998	11.5351	8.88
28		# 2	212	79,854	57.1	98.8	64.4	10,520	#6 OIL	130,052	BBLS	6.391	831,162	3,901,374	4.8856	30.00
29		# 2		3,411					GAS	43,042	MCF	1.041	44,790	382,249	11.2073	8.88
30		# 3	392	110,770	46.7	80.0	63.1	10,473	#6 OIL	173,349	BBLS	6.391	1,107,873	5,200,222	4.6946	30.00
31		# 3		23,993					GAS	291,638	MCF	1.041	303,478	2,589,954	10.7946	8.88
32		# 4	380	159,840	66.8	100.0	68.2	10,164	#6 OIL	247,352	BBLS	6.391	1,580,827	7,420,207	4.6423	30.00
33		# 4		28,050					GAS	316,055	MCF	1.041	328,887	2,806,801	10.0064	8.88



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	283	-7	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.385	0	0	0.0000	0.00
2 # 3		-7					GAS	0 MCF	1.041	0	0	0.0000	0.00
3 # 4	286	129,957	66.8	97.7	67.5	10,007	#6 OIL	200,725 BBLs	6.385	1,281,629	6,353,560	4.8890	31.65
4 # 4		14,749					GAS	159,914 MCF	1.041	166,407	1,420,157	9.6286	8.88
5 SANFORD # 3	140	44,848	41.2	96.9	63.3	11,035	#6 OIL	76,356 BBLs	6.353	485,090	2,163,601	4.8243	28.34
6 # 3		787					GAS	17,790 MCF	1.040	18,502	157,901	20.0585	8.88
7 # 4	986	251,318	0.0	0.0	58.0	0	GAS	2,228,317 MCF	1.040	2,317,450	18,859,188	7.5041	8.46
8 # 5	927	489,280	75.5	88.2	71.8	7,486	GAS	3,521,650 MCF	1.040	3,662,516	31,256,794	6.3883	8.88
		**	*	**		*		*					
9 TURKEY POINT # 1	394	-196	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6.368	0	0	0.0000	0.00
10 # 1		-196					GAS	0 MCF	1.041	0	0	0.0000	0.00
		**	*	**		*		*					
11 # 2	398	184,044	67.1	97.6	68.8	9,609	#6 OIL	276,376 BBLs	6.368	1,759,961	8,495,481	4.6160	30.74
12 # 2		15,485					GAS	151,206 MCF	1.041	157,345	1,342,820	8.6716	8.88
13 CUTLER # 5	70	-166	-0.3	100.0	0.0	-181	GAS	29 MCF	1.041	30	256	-0.1542	8.88
14 # 6	142	30,521	29.7	100.0	53.4	12,109	GAS	355,151 MCF	1.041	369,570	3,153,999	10.3339	8.88
15 FT MYERS 1-12	627	3,883	0.9	100.0	69.6	31,322	#2 OIL	20,812 BBLs	5.844	121,625	855,137	22.0226	41.09
16 LAUDERDALE 1-12	383	1,895					#2 OIL	6,334 BBLs	5.537	35,071	267,155	14.0959	42.18
17 1-12		13,395	5.9	85.8	82.0	19,007	GAS	245,569 MCF	1.041	255,539	2,180,831	16.2813	8.88
18 13-24	383	6,065					#2 OIL	20,509 BBLs	5.537	113,558	865,027	14.2632	42.18
19 13-24		17,073	8.9	93.4	80.0	19,213	GAS	318,077 MCF	1.041	330,991	2,824,757	16.5449	8.88
20 EVERGLADES 1-12	383	2,271					#2 OIL	7,378 BBLs	5.537	40,852	315,373	13.8881	42.75
21 1-12		13,672	6.2	96.7	83.1	18,701	GAS	247,267 MCF	1.041	257,306	2,195,911	16.0612	8.88

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	PUTNAM # 1	250	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
2	# 1		25,497	15.1	59.7	41.3	11,451	GAS	280,747 MCF	1,040	291,977	2,491,802	9.7729	8.88
3	# 2	250	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
4	# 2		4,699	-0.2	7.8	3.1	418	GAS	1,890 MCF	1,040	1,966	16,778	0.3571	8.88
5	ST JOHNS (1) # 1	(A) 130	(B) 0	-0.8	0.1	0.0	0	PET COKE / COAL	56 TONS	24,400	1,362	2,119	0.0000	37.97
6	# 1							COAL ONLY	56 TONS	25,226	1,408	2,119		37.97
7	# 1		1					#2 OIL	337 BBLs	5,763	1,945	13,782	2297.0767	40.84
8	# 2	(A) 130	(B) 89,537	95.5	100.0	95.5	9,515	PET COKE / COAL	36,612 TONS	23,270	851,952	1,334,819	1.4908	36.46
	# 2							COAL ONLY	34,382 TONS	25,226	867,320	1,305,622		37.97
9	# 2		526					#2 OIL	868 BBLs	5,763	5,002	35,449	6.7433	40.85
10	SCHERER (1) # 4	(A) 648	(B) 408,878	85.7	98.8	85.7	10,423	COAL	4,261,858 MMBTU	(C) ---	4,261,858	8,384,693	2.0507	1.97
11	# 4		79					#2 OIL	142 BBLs	5,817	826	4,962	6.2646	34.94
12	TURKEY POINT # 3	717	18,739	5.5	6.5	62.0	16,820	NUCLEAR	315,189 MMBTU	---	315,189	248,935	1.3284	0.79
13	# 4	717	527,716	102.4	100.0	102.4	11,044	NUCLEAR	5,828,287 MMBTU	---	5,828,287	1,429,635	0.2709	0.25
14	ST LUCIE # 1	853	639,006	102.3	100.0	102.3	10,726	NUCLEAR	6,854,199 MMBTU	---	6,854,199	1,771,211	0.2772	0.26
		***	***	****	****	****	***							
15	# 2	726	536,127	100.8	99.8	100.8	10,859	NUCLEAR	5,821,787 MMBTU	---	5,821,787	1,525,753	0.2846	0.26
16														
17														
18	SYSTEM TOTALS	18,957	7,347,314	----	----	----	9,599	----	3,035,989 BBLs	----	70,527,839	338,352,856	4.6051	----
19									26,223,534 MCF					
20	*** EXCLUDES PARTICIPANTS								4,261,858 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS								36,668 TONS	COAL (C)				
22														
23									18,819,462 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,696,576	2,013,819	-317,243	-15.8	4,330,450	5,588,463	-1,258,013	-22.5
3 UNIT COST (\$/BBL)	36.3273	27.8491	8.4782	30.4	32.3112	27.5527	4.7585	17.3
4 AMOUNT (\$)	61,632,001	56,083,000	5,549,001	9.9	139,922,229	153,977,000	-14,054,771	-9.1
5 BURNED								
6 UNITS (BBL)	2,948,019	2,013,819	934,200	46.4	6,331,838	5,088,462	1,243,376	24.4
7 UNIT COST (\$/BBL)	29.8527	27.7696	2.0831	7.5	28.2667	27.3239	0.9428	3.5
8 AMOUNT (\$)	88,006,399	55,923,027	32,083,372	57.4	178,979,881	139,036,701	39,943,180	28.7
9 ENDING INVENTORY								
10 UNITS (BBL)	3,398,138	6,275,004	-2,876,866	-45.8	3,398,138	6,275,004	-2,876,866	-45.8
11 UNIT COST (\$/BBL)	29.8255	27.8931	1.9324	6.9	29.8255	27.8931	1.9324	6.9
12 AMOUNT (\$)	101,351,254	175,029,301	-73,678,047	-42.1	101,351,254	175,029,301	-73,678,047	-42.1
13 OTHER USAGE (\$)	34,121				-50,727			
14 DAYS SUPPLY	36							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	110,278	81,189	29,089	35.8	268,761	84,296	184,465	100.0 +
17 UNIT COST (\$/BBL)	44.6219	37.2464	7.3755	19.8	44.3586	37.1904	7.1682	19.3
18 AMOUNT (\$)	4,920,813	3,024,000	1,896,813	62.7	11,921,861	3,135,000	8,786,861	100.0 +
19 BURNED								
20 UNITS (BBL)	87,896	1,189	86,707	100.0 +	154,481	4,296	150,185	100.0 +
21 UNIT COST (\$/BBL)	43.3117	37.6653	5.6464	15	41.8188	36.939	4.8798	13.2
22 AMOUNT (\$)	3,806,923	44,784	3,762,139	100.0 +	6,460,205	158,690	6,301,515	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	529,275	560,000	-30,725	-5.5	529,275	560,000	-30,725	-5.5
25 UNIT COST (\$/BBL)	42.2928	40.2791	2.0137	5	42.2928	40.2791	2.0137	5
26 AMOUNT (\$)	22,384,507	22,556,295	-171,788	-0.8	22,384,507	22,556,295	-171,788	-0.8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	24,786	36,319	-11,533	-31.8	156,380	137,608	18,772	13.6
31 UNIT COST (\$/TON)	37.343	36.2895	1.0535	2.9	36.773	34.2858	2.4872	7.3
32 AMOUNT (\$)	925,585	1,318,000	-392,415	-29.8	5,750,561	4,718,000	1,032,561	21.9
33 BURNED								
34 UNITS (TON)	36,668	36,319	349	1	160,424	168,899	-8,475	-5
35 UNIT COST (\$/TON)	36.4606	33.2638	3.1968	9.6	34.293	32.4742	1.8188	5.6
36 AMOUNT (\$)	1,336,938	1,208,109	128,829	10.7	5,501,424	5,484,863	16,561	0.3
37 ENDING INVENTORY								
38 UNITS (TON)	142,875	45,217	97,658	100.0 +	142,875	45,217	97,658	100.0 +
39 UNIT COST (\$/TON)	34.2853	33.1711	1.1142	3.4	34.2853	33.1711	1.1142	3.4
40 AMOUNT (\$)	4,898,512	1,499,898	3,398,614	100.0 +	4,898,512	1,499,898	3,398,614	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,638,004	4,220,300	-1,582,296	-37.5	9,323,600	10,331,003	-1,007,403	-9.8
45 U. COST (\$/MMBTU)	2.1916	2.074	0.1176	5.7	2.089	1.921	0.168	8.7
46 AMOUNT (\$)	5,781,409	8,753,000	-2,971,591	-33.9	19,477,265	19,846,000	-368,735	-1.9
47 BURNED								
48 UNITS (MMBTU)	4,261,858	4,220,300	41,558	1	11,670,782	12,327,560	-656,778	-5.3
49 U. COST (\$/MMBTU)	1.9674	1.9805	-0.0131	-0.7	1.9298	1.8877	0.0421	2.2
50 AMOUNT (\$)	8,384,693	8,358,276	26,417	0.3	22,522,368	23,270,364	-747,996	-3.2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,985,075	2,905,560	4,079,515	100.0 +	6,985,075	2,905,560	4,079,515	100.0 +
53 U. COST (\$/MMBTU)	1.9672	1.9805	-0.0133	-0.7	1.9672	1.9805	-0.0133	-0.7
54 AMOUNT (\$)	13,740,843	5,754,406	7,986,437	100.0 +	13,740,843	5,754,406	7,986,437	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED	GAS							
58 UNITS (MMBTU)	26,901,290	20,617,601	6,283,689	30.5	67,446,060	58,333,573	9,112,487	15.6
59 U. COST (\$/MMBTU)	8.5342	6.2023	2.3319	37.6	7.0937	5.9837	1.11	18.6
60 AMOUNT (\$)	229,582,092	127,875,780	101,706,312	79.5	478,444,817	349,051,190	129,393,627	37.1
61 BURNED	NUCLEAR							
62 UNITS (MMBTU)	18,819,462	18,615,392	204,070	1.1	63,740,108	62,955,745	784,363	1.2
63 U. COST (\$/MMBTU)	0.2644	0.2986	-0.0342	-11.5	0.2567	0.2967	-0.04	-13.5
64 AMOUNT (\$)	4,975,535	5,559,144	-583,609	-10.5	16,363,825	18,677,435	-2,313,610	-12.4
69 BURNED	PROPANE							
70 UNITS (GAL)	3,096	100	2,996	100.0 +	9,167	300	8,867	100.0 +
71 UNIT COST (\$/GAL)	1.207	1	0.207	20.7	1.141	1	0.141	14.1
72 AMOUNT (\$)	3,737	100	3,637	100.0 +	10,460	300	10,160	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,265 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,585,058 CURRENT MONTH AND \$5,440,607 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

**SJRPP - 2003 - COAL**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

**SJRPP - 2003- COAL**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 - 2003**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03		
May-03		
Jun-03		
Jul-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

**SCHEDULE A - NOTES**

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons within 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**  
Mar-03

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
481	\$13,629.35	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
58	\$1,643.46	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
315 (59)	\$9,345.01 (\$1,813.32)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
415	\$11,316.77	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>1,210</b>	<b>34,121.27</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED</b>										
ST LUCIE RELIABILITY	OS	135,000	0	135,000	3.741	4.745	5,050,350	5,805,000	325,417	
		46,083	0	46,083	0.200	0.000	92,083	92,083	0	
<b>TOTAL</b>		<b>181,083</b>	<b>0</b>	<b>181,083</b>	<b>2.840</b>	<b>3.257</b>	<b>5,142,433</b>	<b>5,897,083</b>	<b>325,417</b>	
<b>ACTUAL</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,199	0	28,199	0.383	0.383	107,989	107,989	0	
OUC (SL 1)		19,501	0	19,501	0.339	0.339	66,136	66,136	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.050	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.050	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE (Pnor Mo. Adj.)		0	0	0	0.000	0.000	1,304	1,304	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	1,480	0	1,480	2.793	4.527	41,331	67,000	25,138	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	847	0	847	4.122	6.805	34,913	57,640	17,435	
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	0	0	0	0.000	0.000	0	0	(28,249)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(682)	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	131	0	131	4.517	5.465	6,048	7,159	(3,354)	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO, INC	OS	0	0	0	0.000	0.000	0	0	(1,893)	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	974	0	974	2.893	4.263	28,179	41,517	10,887	
DYNEGY POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENRON POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	(2,238)	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	984	0	984	4.782	6.808	47,051	66,986	19,935	
FLORIDA POWER CORPORATION	OS	409	0	409	3.822	5.193	15,633	21,241	5,427	
GAINESVILLE REGIONAL UTILITIES - Capacity	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY - Capacity	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC	OS	2,474	0	2,474	2.983	4.877	73,804	120,869	(26,606)	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	15	0	15	1.494	4.000	224	500	(383)	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	2,405	0	2,405	3.204	4.751	77,052	114,280	27,894	
ORLANDO UTILITIES COMMISSION	OS	2,050	0	2,050	4.233	5.102	86,786	104,500	11,846	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC	OS	710	0	710	5.117	6.003	36,334	42,620	6,286	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	(953)	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	8,368	0	8,368	3.742	4.553	313,089	381,021	67,932	
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	(3,073)	
SOUTHERN COMPANY SERVICES, INC	OS	8,500	0	8,500	3.958	5.954	336,409	506,100	291,565	
TAMPA ELECTRIC COMPANY	OS	18,545	0	18,545	3.741	4.780	693,767	886,400	141,269	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	5,818	0	5,818	3.554	5.121	206,750	297,922	49,107	
THE ENERGY AUTHORITY	OS	7,083	0	7,083	3.159	4.281	224,456	303,241	40,561	
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,700	0	47,700	0.365	0.365	174,124	174,124	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		60,793	0	60,793	3.657	4.968	2,223,130	3,020,279	647,973	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>108,493</b>	<b>0</b>	<b>108,493</b>	<b>2.210</b>	<b>2.944</b>	<b>2,397,254</b>	<b>3,194,403</b>	<b>647,973</b>	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(3,527)			
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0			
<b>TOTAL</b>		<b>108,493</b>	<b>0</b>	<b>108,493</b>	<b>2.210</b>	<b>2.944</b>	<b>2,393,727</b>	<b>3,194,403</b>	<b>647,973</b>	
CURRENT MONTH DIFFERENCE		(72,590)	0	(72,590)	(0.630)	(0.312)	(2,745,179)	(2,702,680)	322,556	
DIFFERENCE (%)		(40.1)	0.0	(40.1)	(22.2)	(9.6)	(53.4)	(45.8)	99.1	
PERIOD TO DATE ACTUAL		780,192	0	780,192	3.338	4.559	26,046,445	35,869,005	7,847,292	
ESTIMATED		723,650	0	723,650	3.203	4.208	23,177,026	30,451,218	5,510,586	
DIFFERENCE		56,532	0	56,532	0.135	0.351	2,869,419	5,117,787	2,336,706	
DIFFERENCE (%)		7.8	0.0	7.8	4.2	8.3	12.4	16.8	42.4	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		602,433	0	0	602,433	1.660		10,000,000
ST. LUCIE RELIABILITY		46,086	0	0	46,086	0.304		140,235
SJRPP		138,780	0	0	138,780	1.425		1,978,000
PPAs		11,378	0	0	11,378	5.268		599,391
FPC		37,200	0	0	37,200	1.960		729,250
TOTAL		835,877	0	0	835,877	1.609		13,446,876
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	606,956	0	0	606,956	1.691		10,263,626
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			78,500
		606,956	0	0	606,956	1.704		10,342,126
FMPA (SL 2)		27,517	0	0	27,517	0.392		107,838
PRIOR MONTH ADJUSTMENT		(23)	0	0	(23)			(318)
		27,494	0	0	27,494	0.391		107,520
OUC (SL 2)		19,028	0	0	19,028	0.371		70,652
PRIOR MONTH ADJUSTMENT		(16)	0	0	(16)			(9)
		19,012	0	0	19,012	0.372		70,643
JACKSONVILLE ELECTRIC AUTHORITY	UPS	217,707	0	0	217,707	0.939		2,045,027
PRIOR MONTH ADJUSTMENT		(32,787)	0	0	(32,787)			(541,106)
		184,920	0	0	184,920	0.813		1,503,921
RELIANT ENERGY SERVICES INC.		66,527	0	0	66,527	8.625		5,738,027
PROGRESS ENERGY		37,339	0	0	37,339	9.614		3,589,703
OLEANDER POWER PROJECT, L.P.		47,524	0	0	47,524	8.826		4,194,334
FLORIDA POWER CORP.		37,500	0	0	37,500	2.124		796,331
ST. LUCIE PARTICIPATION SUB-TOTAL		46,506	0	0	46,506	0.383		178,163
TOTAL		1,027,272	0	0	1,027,272	2.564		26,342,605
CURRENT MONTH:								
DIFFERENCE		191,395	0	0	191,395	0.956		12,895,729
DIFFERENCE (%)		22.9	0.0	0.0	22.9	59.4		95.9
PERIOD TO DATE:								
ACTUAL		2,883,217	0	0	2,883,217	2.067		59,588,547
ESTIMATED		2,724,066	0	0	2,724,066	1.727		47,031,108
DIFFERENCE		159,152	0	0	159,152	0.340		12,557,439
DIFFERENCE (%)		5.8	0.0	0.0	5.8	19.7		26.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		574,532	0	0	574,532	1.850	1.850	10,626,430
TOTAL		574,532	0	0	574,532	1.850	1.850	10,626,430
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,616	0	0	5,616	2.057	2.057	115,511
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,867	0	0	36,867	2.098	2.098	773,447
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,063	0	0	33,063	2.171	2.171	717,789
CEDAR BAY GENERATING COMPANY		91,922	0	0	91,922	1.527	1.527	1,404,069
INDIANTOWN COGENERATION		189,838	0	0	189,838	2.329	2.329	4,421,270
FLORIDA CRUSHED STONE		75,532	0	0	75,532	1.630	1.630	1,230,834
GEORGIA PACIFIC CORPORATION		136	0	0	136	3.917	3.917	5,327
MM TOMOKA FARMS		2,383	0	0	2,383	4.975	4.975	118,560
OKEELANTA POWER L.P.		31,502	0	0	31,502	5.594	5.594	1,762,151
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		25,700	0	0	25,700	1.458	1.458	374,795
TROPICANA PRODUCTS, INC.		14	0	0	14	4.793	4.793	671
U.S. SUGAR CORPORATION - BRYANT		520	0	0	520	3.452	3.452	17,948
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		493,093	0	0	493,093	2.219	2.219	10,942,372
<u>CURRENT MONTH:</u>								
DIFFERENCE		(81,439)	0	0	(81,439)	0.370	0.370	315,942
DIFFERENCE (%)		(14.2)	0.0	0.0	(14.2)	20.0	20.0	3.0
<u>PERIOD TO DATE:</u>								
ACTUAL		1,617,233	0	0	1,617,233	2.160	2.160	34,938,415
ESTIMATED		1,660,872	0	0	1,660,872	1.926	1.926	31,983,681
DIFFERENCE		(43,639)	0	0	(43,639)	0.235	0.235	2,954,734
DIFFERENCE (%)		(2.6)	0.0	0.0	(2.6)	12.2	12.2	9.2

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2003

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	40,000	3 300	1,320,000	3 741	1,496,400	176,400
NON-FLORIDA	OS	85,000	3 100	2,635,000	3 741	3,179,850	544,850
<b>TOTAL</b>		<b>125,000</b>	<b>3 164</b>	<b>3,955,000</b>	<b>3,741</b>	<b>4,876,250</b>	<b>721,250</b>
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF HOMESTEAD	OS	0	0 000	0	0 000	0	0
CITY OF LAKE WORTH	OS	0	0 000	0	0 000	0	0
CITY OF LAKELAND (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
CITY OF TALLAHASSEE	OS	0	0 000	0	0 000	0	0
FLORIDA POWER CORPORATION	OS	16,168	4 192	677,716	6 045	977,430	299,714
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	175	7 000	12,250	11,920	20,860	8,610
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	315	5 180	16,253	6 844	21,558	5,306
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,777	3 858	184,296	5 352	255,646	71,350
TAMPA ELECTRIC COMPANY	OS	1,822	5 139	93,624	5 977	108,904	15,280
THE ENERGY AUTHORITY	OS	44,397	5 066	2,249,067	6 799	3,018,667	769,580
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0 000	(0)	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0 000	0	0 000	0	0
CARGILL -ALLIANT, LLC	OS	86,598	5 575	3,712,700	6 596	4,392,901	680,201
CAROLINA POWER & LIGHT COMPANY	OS	3,249	4 646	150,962	6,401	207,977	57,015
CINCINNATI GAS & ELECTRIC CO (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
CINERGY CAPITAL & TRADING, INC	OS	0	0 000	0	0 000	0	0
CONOCO, INC	OS	1,128	5 328	60,102	8 809	99,363	39,261
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER LLC (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,484	5 702	84,624	8 149	120,934	36,310
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	4,327	4 650	201,224	7 419	321,002	119,778
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	100	6 200	6,200	6 325	6,325	125
L G & E ENERGY MARKETING, INC	OS	22,260	5 154	1,147,265	6 785	1,510,386	363,121
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	7,044	4 691	330,455	5 032	354,474	24,018
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC.	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	776	1 811	14,053	2 915	22,624	8,571
RELIAENT ENERGY SERVICES, INC	OS	2,996	7 705	230,842	9 138	273,785	42,943
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	2,238	3,673	82,191	9 553	213,788	131,597
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO (Prior Mo Adj)	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		67,654	4 779	3,233,226	6 508	4,403,065	1,169,839
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		112,200	5 366	6,020,619	6 705	7,523,559	1,502,940
<b>TOTAL</b>		<b>179,854</b>	<b>5 145</b>	<b>9,253,845</b>	<b>6 631</b>	<b>11,926,624</b>	<b>2,672,778</b>
CURRENT MONTH							
DIFFERENCE		54,854	1 981	5,298,845	2 890	7,250,374	1,951,528
DIFFERENCE (%)		43.9	62.6	134.0	77.3	155.0	270.6
PERIOD TO DATE							
ACTUAL		392,455	4 420	17,347,938	5 648	22,167,394	4,819,456
ESTIMATED		326,393	3 257	10,630,456	3 811	12,440,087	1,809,632
DIFFERENCE		66,062	1 163	6,717,482	1 837	9,727,307	3,009,824
DIFFERENCE (%)		20.2	35.7	63.2	49.2	78.2	166.3