



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

April 22, 2003.

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., formerly Florida Power Corporation, are an original and ten copies of its Performance Data Report for March 2003.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in cursive script that reads "James McGee/scc".

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

DOCUMENT NUMBER 03721 APR 23 03
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of March 2003 has been furnished to the following individuals by regular US Mail this 22nd day of April 2003.

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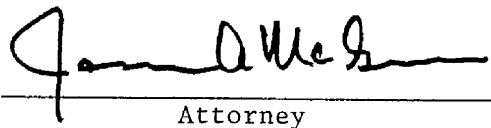
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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

ANCLOTE 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	98.35	98.34	98.50										98.40
2. PH	744	672	744										2,160
3. SH	744.0	672.0	744.0										2,160.0
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	0.0	0.0										0.0
6. POH	0.0	0.0	0.0										0.0
7. FOH	0.0	0.0	0.0										0.0
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	7.9	1.6	0.0										9.5
10. LR PF (MW)	135.4	156.3	0.0										138.9
11. PMOH	33.1	33.8	35.5										102.4
12. LR PM (MW)	151.4	156.0	156.0										154.5
13. NSC (MW)	495	495	495										495
14. OPER MBTU	1,610,658	1,290,665	1,610,071										4,511,394
15. NET GEN (MWH)	154,825	123,718	154,301										432,844
16. ANOHR (BTU/KWH)	10,403.1	10,432.3	10,434.6										10,422.7
17. NOF (%)	42.04	37.19	41.90										40.48
18. NPC (MW)	495	495	495										495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	97.47	96.68	89.33										94.42
2. PH	744	672	744										2,160
3. SH	734.7	672.0	736.4										2,143.1
4. RSH	0.0	0.0	0.0										0.0
5. UH	9.3	0.0	7.6										16.9
6. POH	0.0	0.0	0.0										0.0
7. FOH	9.3	0.0	7.5										16.8
8. MOH	0.0	0.0	0.2										0.2
9. PFOH	0.2	19.5	6.8										26.5
10. LR PF (MW)	75.8	189.0	79.9										160.2
11. PMOH	47.5	48.1	196.0										291.5
12. LR PM (MW)	75.7	99.5	136.1										120.2
13. NSC (MW)	379	379	379										379
14. OPER MBTU	2,298,084	1,882,113	1,873,980										6,054,177
15. NET GEN (MWH)	234,306	190,781	186,716										611,803
16. ANOHR (BTU/KWH)	9,808.0	9,865.3	10,036.5										9,895.6
17. NOF (%)	84.15	74.91	66.90										75.32
18. NPC (MW)	379	379	379										379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	98.18	76.58	22.73										65.48
2. PH	744	672	744										2,160
3. SH	744.0	530.5	169.4										1,443.9
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	141.5	574.6										716.1
6. POH	0.0	0.0	574.6										574.6
7. FOH	0.0	96.1	0.0										96.1
8. MOH	0.0	45.4	0.0										45.4
9. PFOH	35.9	36.8	1.0										73.8
10. LR PF (MW)	45.9	89.6	123.4										68.8
11. PMOH	47.6	23.3	0.0										70.9
12. LR PM (MW)	103.4	189.5	0.0										131.6
13. NSC (MW)	486	486	486										486
14. OPER MBTU	3,094,834	2,005,482	643,420										5,743,737
15. NET GEN (MWH)	322,146	207,672	63,867										593,685
16. ANOHR (BTU/KWH)	9,606.9	9,657.0	10,074.4										9,674.7
17. NOF (%)	89.09	80.55	77.58										84.60
18. NPC (MW)	486	486	486										486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 4	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	99.99	97.62	99.24										99.00
2. PH	744	672	744										2,160
3. SH	744.0	672.0	744.0										2,160.0
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	0.0	0.0										0.0
6. POH	0.0	0.0	0.0										0.0
7. FOH	0.0	0.0	0.0										0.0
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	0.4	0.0	16.6										17.0
10. LR PF (MW)	101.2	0.0	69.8										70.5
11. PMOH	0.0	157.7	16.5										174.1
12. LR PM (MW)	0.0	73.0	176.2										82.8
13. NSC (MW)	720	720	720										720
14. OPER MBTU	4,549,440	3,777,035	4,333,126										12,659,601
15. NET GEN (MWH)	485,462	403,454	459,868										1,348,784
16. ANOHR (BTU/KWH)	9,371.4	9,361.7	9,422.5										9,385.9
17. NOF (%)	90.63	83.39	85.85										86.73
18. NPC (MW)	720	720	720										720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 5	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	93.63	92.46	98.20										94.84
2. PH	744	672	744										2,160
3. SH	699.1	661.0	744.0										2,104.1
4. RSH	0.0	0.0	0.0										0.0
5. UH	44.9	11.0	0.0										55.9
6. POH	0.0	0.0	0.0										0.0
7. FOH	44.9	11.0	0.0										55.9
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	8.7	49.7	3.2										61.6
10. LR PF (MW)	206.1	70.1	203.5										96.3
11. PMOH	0.0	135.7	40.1										175.8
12. LR PM (MW)	0.0	183.8	223.3										192.8
13. NSC (MW)	717	717	717										717
14. OPER MBTU	4,312,021	3,475,838	4,345,726										12,133,584
15. NET GEN (MWH)	459,470	370,254	465,338										1,295,062
16. ANOHR (BTU/KWH)	9,384.8	9,387.7	9,338.9										9,369.1
17. NOF (%)	91.66	78.12	87.23										85.84
18. NPC (MW)	717	717	717										717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

CRYSTAL RIVER 3	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	100.00	100.00	99.96										99.99
2. PH	744	672	744										2,160
3. SH	744.0	672.0	744.0										2,160.0
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	0.0	0.0										0.0
6. POH	0.0	0.0	0.0										0.0
7. FOH	0.0	0.0	0.0										0.0
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	0.0	0.0	0.0										0.0
10. LR PF (MW)	0.0	0.0	0.0										0.0
11. PMOH	0.0	0.0	6.6										6.6
12. LR PM (MW)	0.0	0.0	37.0										37.0
13. NSC (MW)	765	765	765										765
14. OPER MBTU	5,927,531	5,366,701	5,924,674										17,218,906
15. NET GEN (MWH)	581,978	527,379	587,346										1,696,703
16. ANOHR (BTU/KWH)	10,185.1	10,176.2	10,087.2										10,148.5
17. NOF (%)	102.25	102.59	103.20										102.68
18. NPC (MW)	765	765	765										765

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

HINES 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Mar Period
1. EAF	89.76	94.40	99.84										94.67
2. PH	744	672	744										2,160
3. SH	686.7	672.0	744.0										2,102.7
4. RSH	57.4	0 0	0 0										57.4
5. UH	0.0	0.0	0.0										0 0
6. POH	0.0	0.0	0.0										0.0
7. FOH	0.0	0.0	0.0										0.0
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	96.8	72.0	4.0										172.8
10. LR PF (MW)	247.0	252.0	146.9										246.7
11. PMOH	51.9	0 0	0.0										51.9
12. LR PM (MW)	247.0	0.0	0 0										247.0
13. NSC (MW)	482	482	482										482
14. OPER MBTU	1,946,338	1,754,496	2,024,584										5,725,418
15. NET GEN (MWH)	260,541	239,124	284,286										783,951
16. ANOHR (BTU/KWH)	7,470.4	7,337.2	7,121.6										7,303.3
17. NOF (%)	78.72	73.83	79.27										77.35
18. NPC (MW)	482	482	482										482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/12/2003	PMO	4.73	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/13/2003	PMO	6.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/14/2003	PMO	5.90	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/24/2003	PFO	0.40	106.4	TRAVELING SCREENS
1/24/2003	PFO	4.67	155.0	TRAVELING SCREENS
1/25/2003	PFO	2.80	107.0	CEMS OPACITY MONITOR PROBLEMS
1/28/2003	PMO	2.52	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/28/2003	PMO	2.52	96.0	FORCED DRAFT FANS
1/28/2003	PMO	5.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/29/2003	PMO	5.03	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/4/2003	PMO	4.57	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/6/2003	PMO	6.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/11/2003	PMO	3.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/12/2003	PMO	5.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/13/2003	PMO	3.48	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/18/2003	PFO	1.58	156.0	FEEDWATER PUMP
2/25/2003	PMO	5.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/26/2003	PMO	5.72	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/6/2003	PMO	5.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/11/2003	PMO	4.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/12/2003	PMO	5.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/18/2003	PMO	6.65	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/21/2003	PMO	3.92	155.9	CONDENSER TUBE FOULING TUBE SIDE
3/24/2003	PMO	4.02	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/27/2003	PMO	6.00	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
1/1/2003	PMO	6.15	170.0	CONDENSER TUBE AND WATER BOX CLEANING
1/6/2003	PMO	6.83	75.0	PULVERIZER MILLS
1/8/2003	PMO	6.33	75.0	PULVERIZER MILLS
1/9/2003	PMO	5.93	75.0	PULVERIZER MILLS
1/13/2003	PMO	2.75	75.0	PULVERIZER FEEDERS
1/13/2003	PMO	1.77	75.1	PULVERIZER FEEDERS
1/14/2003	PMO	4.05	75.0	PULVERIZER MILLS
1/22/2003	PFO	0.23	74.8	PULVERIZER FEEDERS
1/23/2003	FFO	9.30	379.0	COMBUSTION/STEAM CONDITION CONTROLS
1/27/2003	PMO	7.43	1.0	PULVERIZER MILLS
1/29/2003	PMO	2.48	74.9	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
1/30/2003	PMO	3.75	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
2/6/2003	PMO	4.52	75.0	PULVERIZER FEEDERS
2/19/2003	PMO	6.92	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/19/2003	PMO	20.45	75.0	OTHER PULVERIZER PROBLEMS
2/20/2003	PMO	6.83	170.0	CONDENSER TUBE AND WATER BOX CLEANING
2/21/2003	PMO	9.35	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
2/22/2003	PFO	19.47	189.0	CONDENSER TUBE LEAKS
3/3/2003	PMO	72.00	75.0	OTHER PULVERIZER PROBLEMS
3/6/2003	PFO	5.50	94.0	CONDENSER TUBE LEAKS
3/7/2003	PMO	2.92	189.0	CONDENSER TUBE LEAKS
3/10/2003	PMO	5.88	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
3/11/2003	FFO	7.45	379.0	480-VOLT CIRCUIT BREAKERS
3/11/2003	PFO	1.25	17.9	OTHER PULVERIZER PROBLEMS
3/14/2003	PMO	70.50	189.0	OTHER VOLTAGE CIRCUIT BREAKERS
3/17/2003	PMO	5.25	189.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
3/18/2003	PMO	2.87	142.0	CONDENSER TUBE AND WATER BOX CLEANING
3/18/2003	PMO	7.05	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/19/2003	PMO	7.78	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/22/2003	FMO	0.17	379.0	480-VOLT TRANSFORMERS
3/23/2003	PMO	6.38	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/26/2003	PMO	8.33	170.0	OTHER CONDENSER CASING OR SHELL AND INTERNAL PROBLEMS
3/30/2003	PMO	7.00	75.0	PULVERIZER MILLS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/2/2003	PFO	17.03	30.0	OTHER PULVERIZER PROBLEMS
1/3/2003	PFO	1.08	105.0	PULVERIZER FEEDERS
1/4/2003	PFO	8.33	21.0	OTHER PULVERIZER PROBLEMS
1/22/2003	PMO	4.12	104.9	CONDENSER TUBE AND WATER BOX CLEANING
1/22/2003	PFO	3.73	105.1	OTHER PULVERIZER PROBLEMS
1/22/2003	PMO	1.53	209.9	INDUCED DRAFT FAN CONTROLS
1/23/2003	PMO	5.07	58.0	CONDENSER TUBE AND WATER BOX CLEANING
1/26/2003	PMO	6.10	105.0	PULVERIZER MILLS
1/28/2003	PMO	4.83	105.0	OTHER PULVERIZER PROBLEMS
1/29/2003	PMO	6.03	105.0	PULVERIZER MILLS
1/30/2003	PFO	1.50	34.0	OTHER PULVERIZER PROBLEMS
1/30/2003	PMO	14.08	105.0	OTHER PULVERIZER PROBLEMS
1/30/2003	PMO	5.83	105.0	PULVERIZER MILLS
1/31/2003	PFO	4.25	96.1	IGNITERS
2/3/2003	FMO	45.38	486.0	FURNACE WALL LEAKS
2/7/2003	PMO	6.42	105.0	OTHER PULVERIZER PROBLEMS
2/9/2003	PMO	5.47	248.0	CONDENSER TUBE AND WATER BOX CLEANING
2/11/2003	PFO	1.17	201.1	BUNKER FLOW PROBLEMS
2/22/2003	FFO	96.13	486.0	SECOND SUPERHEATER LEAKS
2/26/2003	PMO	11.37	209.0	FORCED DRAFT FAN CONTROLS
2/26/2003	PFO	28.00	39.0	FORCED DRAFT FAN CONTROLS
2/28/2003	PFO	7.63	258.0	OTHER BOILER CONTROL PROBLEMS
3/4/2003	PFO	0.75	123.8	OTHER PULVERIZER PROBLEMS
3/4/2003	PFO	0.27	123.8	OTHER PULVERIZER PROBLEMS
3/8/2003	PO	574.60	486.0	MAJOR BOILER OVERHAUL (720 HOURS OR LONGER)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/28/2003	PFO	0.37	102.0	PULVERIZER FEEDER MOTOR
2/10/2003	PMO	3.33	73.0	OTHER PULVERIZER PROBLEMS
2/17/2003	PMO	80.33	73.0	PULVERIZER INSPECTION
2/24/2003	PMO	74.00	73.0	PULVERIZER INSPECTION
3/4/2003	PFO	0.95	72.8	OTHER FUEL QUALITY PROBLEMS
3/4/2003	PMO	4.72	244.1	REGULATORY (ENVIRONMENTAL) PROCEEDINGS & HEARINGS - REGULATORY INITIATED
3/5/2003	PFO	6.87	73.0	OTHER FUEL QUALITY PROBLEMS
3/8/2003	PFO	0.32	72.7	OTHER FUEL QUALITY PROBLEMS
3/9/2003	PFO	2.90	73.0	OTHER FUEL QUALITY PROBLEMS
3/10/2003	PFO	1.83	73.1	OTHER FUEL QUALITY PROBLEMS
3/10/2003	PFO	2.75	53.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/10/2003	PFO	1.02	72.9	OTHER FUEL QUALITY PROBLEMS
3/27/2003	PMO	11.75	149.0	CONDENSER GASKETS AND SEALS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
1/16/2003	PFO	2.00	88.9	BOILER WATER CONDITION (NOT FEEDWATER WATER QUALITY)
1/29/2003	FFO	39.28	717.0	OTHER FEEDWATER SYSTEM PROBLEMS
1/31/2003	PFO	6.72	241.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
1/31/2003	FFO	8.58	717.0	OPERATOR ERROR
2/1/2003	PMO	20.57	384.0	FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM
2/3/2003	PFO	48.50	70.0	HEATER DRAIN PUMPS
2/5/2003	PMO	8.58	489.0	CONDENSER TUBE LEAKS
2/6/2003	PMO	8.25	489.0	CONDENSER TUBE LEAKS
2/7/2003	PMO	9.00	146.0	OTHER MISCELLANEOUS CONDENSING SYSTEM PROBLEMS
2/10/2003	FFO	8.00	717.0	LP HEATER OTHER
2/11/2003	PMO	89.33	84.0	LP HEATER TUBE LEAKS
2/27/2003	PFO	1.17	75.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
3/4/2003	PMO	9.00	399.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
3/5/2003	PFO	2.52	241.0	OTHER FUEL QUALITY PROBLEMS
3/5/2003	PMO	5.00	398.9	FEEDWATER PUMP DRIVE - STEAM TURBINE
3/7/2003	PMO	5.50	241.0	REGULATORY (ENVIRONMENTAL) PROCEEDINGS & HEARINGS - REGULATORY INITIATED
3/10/2003	PFO	0.70	69.7	OTHER PULVERIZER PROBLEMS
3/20/2003	PMO	20.58	99.0	HEATER DRAIN PUMPS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
3/8/2003	PMO	6.58	37.0	TURBINE MAIN STOP VALVE TESTING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2003

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
1/3/2003	PFO	96.77	247.0	OTHER MAIN STEAM VALVES
1/21/2003	PMO	51.88	247.0	OTHER BOILER TUBE LEAKS
2/13/2003	PFO	72.00	252.0	OTHER BOILER TUBE LEAKS
3/11/2003	PFO	4.02	147.0	GENERATOR VOLTAGE CONTROL