

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 02/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (914) 346-2132
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING
5. DATE COMPLETED: 04/21/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	517	\$50.1107
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	1,250	\$44.6948
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	2/2003	FO6	1.45	157,583	350,324	\$32.4178
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	2/2003	FO6	2.35	156,861	233,338	\$29.9406
6	Bayboro Peakers	NO DELIVERIES									
7	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	8,741	\$48.4935
8	Crystal River	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	2/2003	FO2	0.49	139,409	1,253	\$50.3076
9	Debary Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	18,420	\$46.2832
10	Debary Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	5,514	\$48.7594
11	Higgins Peakers	NO DELIVERIES									
12	Hines Energy Complex	NO DELIVERIES									
13	Intercession City Peakers	BP Amoco Oil	F- BP Tampa, FL	MTC	FOB PLANT	2/2003	FO2	0.23	138,288	31,260	\$46.4598
14	Rio Pinar Peakers	NO DELIVERIES									
15	Suwanee Peakers	BP Amoco Oil	F- BP Bainbridge, GA	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	4,837	\$49.7787
16	Suwanee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	2/2003	FO6	0.95	151,128	2,455	\$38.9824
17	Suwanee Steam Plant	Colonial Oil Industries, Inc.	F- Colonial Tampa, FL	MTC	FOB PLANT	2/2003	FO6	0.95	151,128	702	\$36.6466
18	Suwanee Steam Plant	El Paso Merchant Energy	F- El Paso Jacksonville, FL	MTC	FOB PLANT	2/2003	FO6	0.96	153,321	6,820	\$40.9396
19	Suwanee Steam Plant	Four Way Oil Company, Inc	F- Four Way Cairo, GA	MTC	FOB PLANT	2/2003	FO6	0.45	133,326	3,122	\$24.5275

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 02/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (904) 546-2132
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY- DIRECTOR GAS & OIL TRADING
5. DATE COMPLETED: 04/21/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Martin Product Sales	F- Martin Panama City, FL	MTC	FOB PLANT	2/2003	FO6	1.95	149,753	10,140	\$37.2832
21	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge, GA	MTC	FOB PLANT	2/2003	FO6	0.88	149,997	2,856	\$30.4585
22	Turner Peakers	BP Amoco Oil	F- BP Taft, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	5,168	\$50.4951
23	Turner Peakers	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	2/2003	FO2	0.12	137,225	2,104	\$51.5778
24	University of Florida	BP Amoco Oil	F- BP Jacksonville, FL	MTC	FOB PLANT	2/2003	FO2	0.04	138,064	1,792	\$43.1934

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 02/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (909) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 04/21/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	EFFECTIVE TRANSPORT										
							INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	2/2003	FO2	517	\$50.11	\$25,907.21	\$0.00	\$25,907.21	\$50.11	\$0.00	\$50.11	\$0.00	\$0.00	\$0.00	\$50.11
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	1,250	\$44.69	\$55,862.16	\$0.00	\$55,862.16	\$44.69	\$0.00	\$44.69	\$0.00	\$0.00	\$0.00	\$44.69
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	2/2003	FO6	350,324	\$32.20	\$11,279,155.21	\$0.00	\$11,279,155.21	\$32.20	\$0.00	\$32.20	\$0.00	\$0.00	\$0.22	\$32.42
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	2/2003	FO6	233,338	\$29.74	\$6,938,561.34	\$0.00	\$6,938,561.34	\$29.74	\$0.00	\$29.74	\$0.00	\$0.00	\$0.20	\$29.94
6	Bayboro Peakers	NO DELIVERIES															
7	Crystal River	BP Amoco Oil	FOB PLANT	2/2003	FO2	8,741	\$48.49	\$423,876.63	\$0.00	\$423,876.63	\$48.49	\$0.00	\$48.49	\$0.00	\$0.00	\$0.00	\$48.49
8	Crystal River	BP Amoco Oil	FOB PLANT	2/2003	FO2	1,253	\$50.31	\$63,045.06	\$0.00	\$63,045.06	\$50.31	\$0.00	\$50.31	\$0.00	\$0.00	\$0.00	\$50.31
9	Debary Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	18,420	\$46.28	\$852,520.04	\$0.00	\$852,520.04	\$46.28	\$0.00	\$46.28	\$0.00	\$0.00	\$0.00	\$46.28
10	Debary Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	5,514	\$48.76	\$268,856.84	\$0.00	\$268,856.84	\$48.76	\$0.00	\$48.76	\$0.00	\$0.00	\$0.00	\$48.76
11	Higgins Peakers	NO DELIVERIES															
12	Hines Energy Complex	NO DELIVERIES															
13	Intercession City Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	31,260	\$46.46	\$1,452,339.59	\$0.00	\$1,452,339.59	\$46.46	\$0.00	\$46.46	\$0.00	\$0.00	\$0.00	\$46.46
14	Rio Pinar Peakers	NO DELIVERIES															
15	Suwannee Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	4,837	\$49.78	\$240,756.90	\$0.00	\$240,756.90	\$49.78	\$0.00	\$49.78	\$0.00	\$0.00	\$0.00	\$49.78
16	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	2/2003	FO6	2,455	\$38.72	\$95,050.91	\$0.00	\$95,050.91	\$38.72	\$0.00	\$38.72	\$0.00	\$0.27	\$38.98	
17	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	2/2003	FO6	702	\$36.40	\$25,539.83	\$0.00	\$25,539.83	\$36.40	\$0.00	\$36.40	\$0.00	\$0.25	\$36.65	
18	Suwannee Steam Plant	El Paso Merchant Energy	FOB PLANT	2/2003	FO6	6,820	\$40.66	\$277,283.76	\$0.00	\$277,283.76	\$40.66	\$0.00	\$40.66	\$0.00	\$0.28	\$40.94	
19	Suwannee Steam Plant	Four Way Oil Company, Inc	FOB PLANT	2/2003	FO6	3,122	\$24.36	\$76,053.08	\$0.00	\$76,053.08	\$24.36	\$0.00	\$24.36	\$0.00	\$0.17	\$24.53	

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1. REPORTING MONTH: 02/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 04/21/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	EFFECTIVE TRANSPORT										DELIVERED PRICE (\$/Bbl)
							INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20	Suwannee Steam Plant	Martin Product Sales	FOB PLANT	2/2003	FO6	10,140	\$37.03	\$375,465.99	\$0.00	\$375,465.99	\$37.03	\$0.00	\$37.03	\$0.00	\$0.00	\$0.25	\$37.28
21	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	2/2003	FO6	2,856	\$30.25	\$86,398.24	\$0.00	\$86,398.24	\$30.25	\$0.00	\$30.25	\$0.00	\$0.00	\$0.21	\$30.46
22	Turner Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	5,168	\$50.50	\$260,973.19	\$0.00	\$260,973.19	\$50.50	\$0.00	\$50.50	\$0.00	\$0.00	\$0.00	\$50.50
23	Turner Peakers	BP Amoco Oil	FOB PLANT	2/2003	FO2	2,104	\$51.58	\$108,541.14	\$0.00	\$108,541.14	\$51.58	\$0.00	\$51.58	\$0.00	\$0.00	\$0.00	\$51.58
24	University of Florida	BP Amoco Oil	FOB PLANT	2/2003	FO2	1,792	\$43.19	\$77,405.68	\$0.00	\$77,405.68	\$43.19	\$0.00	\$43.19	\$0.00	\$0.00	\$0.00	\$43.19

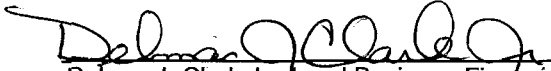
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: April 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald International Corp.	25 , IM , 999	S	GB	7,756	\$34.05	\$5.05	\$39.10	0.49	12,801	6.60	9.15
2	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	7,101	\$39.50	\$19.61	\$59.11	0.70	12,427	10.23	7.86
3	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	B	13,881	\$39.50	\$19.61	\$59.11	0.68	12,469	10.78	7.28
4	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	B	14,355	\$39.50	\$19.61	\$59.11	0.74	12,701	9.18	6.64
5	Kanawha River Terminal	08 , WV , 39	S	B	16,123	\$31.00	\$19.61	\$50.61	0.69	12,642	10.02	6.55
6	Kanawha River Terminal	08 , WV , 39	S	B	1,648	\$31.00	\$19.61	\$50.61	0.66	12,545	10.54	6.84
7	Marmet Synfuel, LLC	08 , WV , 39	STC	B	46,540	\$41.25	\$19.61	\$60.86	0.63	13,177	6.14	7.94

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: April 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	20,389	\$34.90	\$18.57	\$53.47	0.66	12,990	7.58	6.61
2	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	29,556	\$36.00	\$18.57	\$54.57	0.68	12,634	9.30	7.11
3	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	10,585	\$31.00	\$18.57	\$49.57	0.70	12,775	9.07	6.04
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,637	\$30.25	\$18.57	\$48.82	0.70	12,817	7.94	6.49
5	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	29,972	\$36.50	\$18.57	\$55.07	0.57	12,784	7.61	6.94
6	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	18,374	\$40.00	\$19.98	\$59.98	0.70	12,518	11.55	5.15
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	57,106	\$38.50	\$19.98	\$58.48	0.70	12,286	10.89	7.24
8	Transfer Facility	N/A	N/A	OB	124,260	\$56.73	\$9.39	\$66.12	0.70	12,555	8.80	8.38

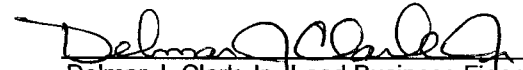
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: April 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Emerald International Corp.	25 , IM , 999	S	7,756	\$34.05	\$0.00	\$34.05	\$0.00	\$34.05	\$0.00	\$34.05
2	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	7,101	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Massey Coal Sales Co., Inc.	08 , WV , 39	MTC	13,881	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
4	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	14,355	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
5	Kanawha River Terminal	08 , WV , 39	S	16,123	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
6	Kanawha River Terminal	08 , WV , 39	S	1,648	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
7	Marmet Synfuel, LLC	08 , WV , 39	STC	46,540	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: April 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	57,854	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	37,602	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: April 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	20,389	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	29,556	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
3	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	10,585	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,637	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	29,972	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
6	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	18,374	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
7	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	57,106	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
8	Transfer Facility	N/A	N/A	124,260	\$56.73	\$0.00	\$56.73	N/A	\$56.73	N/A	\$56.73

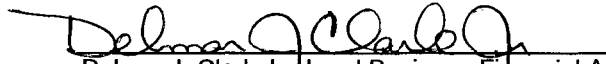
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: April 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Emerald International Corp.	25 , IM , 999	Mickiewicza, Pol	GB	7,756	\$34.05	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$39.10
2	Massey Coal Sales Co., Inc.	08 , WV , 39	Kanawha,Wv	B	7,101	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
3	Massey Coal Sales Co., Inc.	08 , WV , 39	Kanawha,Wv	B	13,881	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
4	Massey Coal Sales Co., Inc.	08 , WV , 5	Boone,Wv	B	14,355	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
5	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	16,123	\$31.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$50.61
6	Kanawha River Terminal	08 , WV , 39	Kanawha,Wv	B	1,648	\$31.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$50.61
7	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	46,540	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

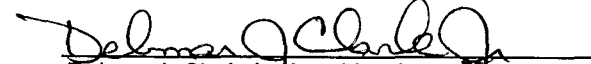
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	57,854	\$38.25	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$56.82
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	37,602	\$38.25	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$56.82
3	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	20,389	\$34.90	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$53.47
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,556	\$36.00	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$54.57
3	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	10,585	\$31.00	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$49.57
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,637	\$30.25	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$48.82
5	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	29,972	\$36.50	N/A	\$16.94	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$55.07
6	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	18,374	\$40.00	N/A	\$18.35	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$19.98	\$59.98
7	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	57,106	\$38.50	N/A	\$18.35	\$1.63	N/A	N/A	N/A	\$0.00	\$0.00	\$19.98	\$58.48
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	124,260	\$56.73	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$66.12

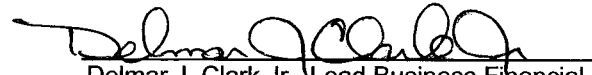
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. February 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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START BACK HOURS
New F.O.B.

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	1	3,602	2A	(k) Quality Adjustments	\$ -	\$ 1.03	\$67.10	Quality Adjustment ✓
2	11/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	7,095	2A	(k) Quality Adjustments	\$ -	\$ 0.56	\$63.38	Quality Adjustment ✓
3	11/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	20,428	2A	(k) Quality Adjustments	\$ -	\$ 0.66	\$55.98	Quality Adjustment ✓
4	11/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4	27,968	2A	(k) Quality Adjustments	\$ -	\$ 1.93	\$57.25	Quality Adjustment ✓
5	11/02	Transfer Facility-IMT		Kanawha River Terminal	5	38,166	2A	(k) Quality Adjustments	\$ -	\$ 1.79	\$51.25	Quality Adjustment ✓
6	11/02	Transfer Facility-IMT		Marmet Synfuel, LLC	6	29,464	2A	(k) Quality Adjustments	\$ -	\$ (0.37)	\$60.70	Quality Adjustment ✓
7	12/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	8,869	2A	(k) Quality Adjustments	\$ -	\$ 1.58	\$56.90	Quality Adjustment ✓
8	12/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	3,543	2A	(k) Quality Adjustments	\$ -	\$ 0.79	\$56.11	Quality Adjustment ✓
9	12/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4	33,029	2A	(k) Quality Adjustments	\$ -	\$ 0.76	\$56.08	Quality Adjustment ✓
10	12/02	Transfer Facility-IMT		Kanawha River Terminal	5	50,864	2A	(k) Quality Adjustments	\$ -	\$ 0.96	\$58.28	Quality Adjustment ✓
11	12/02	Transfer Facility-IMT		Kanawha River Terminal	6	8,484	2A	(k) Quality Adjustments	\$ -	\$ 0.50	\$59.82	Quality Adjustment ✓
12	12/02	Transfer Facility-IMT		Marmet Synfuel, LLC	7	29,098	2A	(k) Quality Adjustments	\$ -	\$ (0.64)	\$60.43	Quality Adjustment ✓

they left off a price adjustment of 7.86

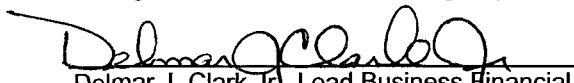
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. February 2003
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	56,810	2A	(k) Quality Adjustments	\$ -	\$ 0.54	\$56.49 ✓	Quality Adjustment
2	12/02	CR1&2	CR1&2	Peabody Coal Sales	4	10,372	2A	(k) Quality Adjustments	\$ -	\$ 0.91	\$54.54 ✓	Quality Adjustment
3	12/02	CR1&2	CR1&2	Peabody Coal Sales	5	19,269	2A	(k) Quality Adjustments	\$ -	\$ 1.63	\$56.60 ✓	Quality Adjustment
4	12/02	CR1&2	CR1&2	Peabody Coal Sales	5	10,331	2A	(k) Quality Adjustments	\$ -	\$ (0.34)	\$54.63 ✓	Quality Adjustment
5	01/03	CR1&2	CR1&2	Quaker Coal Company, Inc.	1	9,704	2A	(k) Quality Adjustments	\$ -	\$ (0.21)	\$53.05 ✓	Quality Adjustment
6	01/03	CR1&2	CR1&2	Consolidated Coal Sales	2	39,153	2A	(k) Quality Adjustments	\$ -	\$ 0.11	\$56.72 ✓	Quality Adjustment

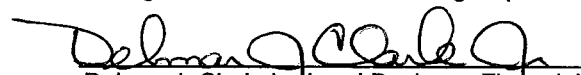
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	47,164	2	(f) Tons	47,164	47,270	\$57.59	✓ Tonnage Adjustment
2	07/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	47,270	2A	(k) Quality Adjustments <i>(see line above)</i>	\$ -	\$ 0.05	\$57.64	✓ Quality Adjustment
3	01/03	CR4&5	CR4&5	Quaker Coal Company, Inc.	1	22,458	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$54.69	✓ Quality Adjustment
4	01/03	CR4&5	CR4&5	Quaker Coal Company, Inc.	2	35,453	2A	(k) Quality Adjustments	\$ -	\$ 0.36	\$57.72	✓ Quality Adjustment
5	01/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	3	9,970	2A	(i) Retroactive Price Incr.	\$ -	\$ 0.85	\$49.46	✓ Quality Adjustment
6	01/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	19,653	2A	(k) Quality Adjustments	\$ -	\$ 0.98	\$55.84	✓ Quality Adjustment
7	01/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	5	18,996	2A	(k) Quality Adjustments	\$ -	\$ 0.97	\$60.74	✓ Quality Adjustment