1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY OF
3		GLORIA LOPEZ
4		ON BEHALF OF NUI CITY GAS COMPANY OF FLORIDA
5		DOCKET NO. 030004-GU
6		May 15, 2003
7		
8	Q.	Please state your name, business address, by whom you are
9		employed, and in what capacity.
10		
11	A.	My name is Gloria Lopez and my business address is 955 East 25th
12		Street, Hialeah, Florida 33013-3498. I am employed by NUI
13		Corporation as Director of Business and Regulatory Affairs.
14		
15	Q.	Are you familiar with the energy conservation programs of City
16		Gas Company of Florida ("City Gas")?
17		
18	A.	Yes, I am. City Gas is NUI Utility Inc.'s Florida utility operation.
19		
20	Q.	Are you familiar with the costs that have been incurred and that
21		are projected to be incurred by City Gas in implementing its
22		energy conservation programs?
23		
24	A.	Yes, I am.
25		

1	Q.	what is the purpose of your testimony in this docket?
2	A.	To submit the recoverable costs incurred during the period ending
3		December 31, 2002, and to identify the final true-up amount related to
4		that period.
5		
6	Q.	Has City Gas prepared schedules which show the expenditures
7		associated with its energy conservation programs for the period
8		you have mentioned?
9		
10	A.	Yes. I have prepared and filed together with this testimony Exhibit
11		(GL-1) consisting of Schedules CT-1, CT-2 and CT-3.
12		
13	Q.	What amount did City Gas spend on conservation programs
14		during this period?
15		
16	A.	\$2,168,090.
17		
18	Q.	What is the final true-up amount associated with the period
19		ending December 31, 2002?
20		
21	A.	An over-recovery of \$143,494.
22		
23	Q.	Does this conclude your testimony?
24		•
25	Α.	Yes, it does.

## ADJUSTED NET TRUE UP JANUARY 2002 THROUGH DECEMBER 2002

**END OF PERIOD NET TRUE-UP** 

PRINCIPLE (275,114)

INTEREST (9,557) (284,671)

LESS PROJECTED TRUE-UP

PRINCIPLE (131,723)

INTEREST (9,454) (141,177)

ADJUSTED NET TRUE-UP (143,494)

() REFLECTS OVER-RECOVERY

## ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED JANUARY 2002 THROUGH DECEMBER 2002

	ACTUAL	PROJECTED ***	DIFFERENCE
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	572,156	620,146	(47,990)
MATERIALS & SUPPLIES	-	1,250	(1,250)
ADVERTISING	257,164	259,122	(1,958)
INCENTIVES	1,264,975	1,445,694	(180,719)
OUTSIDE SERVICES	39,330	35,468	3,862
VEHICLES	34,465	36,938	(2,473)
071179			
OTHER	-	-	<del></del>
SUB-TOTAL	2,168,090	2,398,618	(230,528)
PROGRAM REVENUES	-	-	-
TOTAL PROGRAM COSTS	2,168,090	2,398,618	(230,528)
LESS:			
PAYROLL ADJUSTMENTS	-		-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(2,443,204)	(2,530,341)	87,137
ROUNDING ADJUSTMENT	-		
TRUE-UP BEFORE INTEREST	(275,114)	(131,723)	(143,391)
INTEREST PROVISION	• (9,557)	(9,454)	(103)
END OF PERIOD TRUE-UP	(284,671)	(141,177)	(143,494)

<sup>()</sup> REFLECTS OVER-RECOVERY

<sup>\*\*\*</sup> Eight months actual and four months projected (Jan-Dec'2002)

#### ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002

CAPITAL **PAYROLL & MATERIALS** OU\*SIDE INVESTMENT BENEFITS & SUPPLIES ADVERTISING INCENTIVES SERVICES **VEHICLE** OTHER TOTAL **PROGRAM NAME** PROGRAM 1: SINGLE FAMILY HOME BUILDER 123,685 15,883 1,099,602 9,399 1,248,569 9.849 MULTI FAMILY HOME BUILDER 16,706 1.717 28,272 PROGRAM 2: ELECTRIC REPLACEMENT 88,767 89,116 91,457 PROGRAM 3: 5,311 274,651 DEALER PROGRAM PROGRAM 4: PROGRAM 5 SCHOOLS PROGRAM PROGRAM 6: PROPANE CONVERSION 14 75 89 PROGRAM 7: WATER HEATER RETENTION 29,848 32,125 1,364 63,337 PROGRAM 8: RESIDENTIAL CUT AND CAP 14.632 3,768 814 19,214 PROGRAM 9: COMM/IND CONVERSION 264,157 21,317 13,091 298,565 PROGRAM 10: ALTERNATIVE TECHNOLOGY 4,672 2,450 1,603 8.725 COMMON COSTS 36,532 149,715 39,330 1,091 226,668 TOTAL TOTAL OF ALL PROGRAMS 572,156 257,164 1,264,975 39,330 34,465 2,168,090

Page 3 of 10 CT-2 Actual Adj

# CITY GAS COMPANY OF FLORIDA PROJECTED CONSERVATION COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

		CAPITAL	PAYROLL &	MATERIALS			OUTSIDE			
PROGRAM NA	ME	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	SINGLE FAMILY HOME BUILDE	-	148,199	-	10,937	1,199,338	-	10,358	-	1,368,832
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	18,904	-	-	63,506	-	1,879	-	84,289
PROGRAM 3:	ELECTRIC REPLACEMENT	-	97,744	-	61,506	98,183	=	5,625	-	263,058
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	649	-	-	100	-	76	-	825
PROGRAM 7:	WATER HEATER RETENTION	-	31,573	-	-	33,425	-	1,033	-	66,031
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	14,232	•	-	4,821	-	918	-	19,971
PROGRAM 9	COMM/IND CONVERSION	-	262,616	-	2,000	26,771	-	8,454	-	299,841
PROGRAM 10	ALTERNATIVE TECHNOLOGY	-	12,874	-	6,400	19,550	-	7,096	-	45,920
	COMMON COSTS		33,355	1,250	178,279		35,468	1,499		249,851
TOTAL	TOTAL OF ALL PROGRAMS	_	620,146	1,250	259,122	1,445,694	35.468	36,938	:	2,398,618

**REVENUES** 

INTEREST

### CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2002 THROUGH DECEMBER 2002

		CAPITAL	PAYROLL &	MATERIALS			OUTSIDE			
PROGRAM NAM	ME	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	SINGLE FAMILY HOME BUILDER	-	(24,514)	-	4,946	(99,736)	-	(959)	-	(120,263)
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	(9,055)	-	-	(46,800)	-	(162)	-	(56,017)
PROGRAM 3:	ELECTRIC REPLACEMENT	-	(8,977)	-	27,610	(6,726)	-	(314)	-	11,593
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6	PROPANE CONVERSION	-	(635)	-	-	(100)	-	(1)	-	(736)
PROGRAM 7:	WATER HEATER RETENTION	-	(1,725)	-	-	(1,300)	-	331		(2,694)
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	400	-	-	(1,053)	-	(104)	-	(757)
PROGRAM 9:	COMM/IND CONVERSION	-	1,541	-	(2,000)	(5,454)	-	4,637	-	(1,276)
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	(8,202)	-	(3,950)	(19,550)	-	(5,493)	-	(37,195)
	COMMON COSTS	-	3,177	(1,250)	(28,564)	<u>-</u>	3,862	(408)	<del>_</del> <del>-</del>	(23,183)
TOTAL	TOTAL OF ALL PROGRAMS		(47,990)	(1,250)	(1,958)	(180,719)	3,862	(2,473)		(230,528)

#### CITY GAS COMPANY OF FLORIDA DOCKET NO. 030004-GU

EXHIBIT \_\_\_\_(GL-1) PAGE 6

## ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY MONTH JANUARY 2002 THROUGH DECEMBER 2002

EXPENSES:	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
PROGRAM 1:	110,696	129,444	96,988	95,180	92,778	82,983	122,441	111,277	100,306	93,569	91,868	121,039	1,248,569
PROGRAM 2:	528	1,089	860	982	1,333	1,362	1,317	17,380	465	1,168	983	805	28,272
PROGRAM 3:	23,373	21,349	25,642	28,811	23,563	16,311	16,087	21,278	24,076	28,321	14,447	31,393	274,651
PROGRAM 4:	-	-	-	-	-	•	-	-	-	-	-	-	-
PROGRAM 5	-	-	-	-	-	-	•	-	•	•	-	-	•
PROGRAM 6.	9	9	34	(5)	9	9	8	7	9	-	-	-	89
PROGRAM 7:	8,454	6,565	5,421	5,628	6,192	4,582	4,680	4,917	5,371	4,073	1,937	5,517	63,337
PROGRAM 8:	2,468	1,547	764	1,087	2,160	1,846	1,615	1,498	1,033	1,915	1,254	2,027	19,214
PROGRAM 9	26,628	25,475	26,051	21,364	26,868	22,188	32,712	21,005	25,086	27,992	22,925	20,271	298,565
PROGRAM 10.	3,397	532	536	550	459	464	385	592	681	431	459	239	8,725
COMMON COSTS	10,888	6,761	8,743	28,707	18,677	28,959	22,815	19,199	19,599	23,951	18,949	19,420	226,668
TOTAL	186,441	192,771	165,039	182,304	172,039	158,704	202,060	197,153	176,626	181,420	152,822	200,711	2,168,090
LESS AMOUNT												;	
INCLUDED IN													
RATE BASE	<u>-</u>	<u> </u>				<u> </u>		<del></del>			<u>-</u>		•
RECOVERABLE													
CONSERVATION													
EXPENSES	186,441	192,771	165,039	182,304	172,039	158,704	202,060	197,153	176,626	181,420	152,822	200,711	2,168,090

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## SCHEDULE CT-3 PAGE 2 OF 5

CITY GAS COMPANY OF FLORIDA DOCKET NO. 030004-GU EXHIBIT \_\_\_\_(GL-1) PAGE 7

# SCHEDULE CT-2 PROJECTED CONSERVATION COSTS PER MONTH JANUARY 2002 THROUGH DECEMBER 2002 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

EΧ	PI	ΕN	IS	E:	S:

PROGRAM 1:	440.000							Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
THOUSANT.	110,696	129,444	96,988	95,180	92,778	82,983	122,441	111,277	86,630	147,572	146,038	146,805	1,368,832
PROGRAM 2:	528	1,089	860	982	1,333	1,362	1,317	17,380	1,369	27,312	27,001	3,756	84,289
PROGRAM 3:	23,373	21,349	25,642	28,811	23,563	16,311	16,087	21,278	18,682	23,102	22,207	22,653	263,058
PROGRAM 4:	-	-	-	-	-	•	-	-	-	-	=	•	•
PROGRAM 5:	•	-	-	-	-	•	-	-	•	-	-	-	-
PROGRAM 6:	9	9	34	(5)	9	9	8	7	256	170	156	163	825
PROGRAM 7:	8,454	6,565	5,421	5,628	6,192	4,582	4,680	4,917	4,563	5,102	4,918	5,009	66,031
PROGRAM 8:	2,468	1,547	764	1,087	2,160	1,846	1,615	1,498	1,945	1,734	1,627	1,680	19,971
PROGRAM 9:	26,628	25,475	26,051	21,364	26,868	22,188	32,712	21,005	21,815	26,157	24,334	25,244	299,841
PROGRAM 10: COMMON COSTS	3,397 10,888	532 6,761	536 8,743	550 28,707	459 18,677	464 28,959	385 22,815	592 19,199	11,597 <b>46,410</b>	8,910 19,639	8,695 1 <b>9,49</b> 0	9,803 19,563	45,920 <b>249,85</b> 1
TOTAL	186,441	192,771	165,039	182,304	172,039	158,704	202,060	197,153	193,267	259,698	254,466	234,676	2,398,618
LESS AMOUNT INCLUDED IN RATE BASE	<u>-</u>	<del></del>	-		<u>.</u>		<del>-</del>	<u>-</u>	<u>.</u>	<del>-</del>	<u>: -</u>		<u> </u>
RECOVERABLE													
CONSERVATION EXPENSES	186,441	192,771	165,039	182,304	172,039	158,704	202,060	197,153	193,267	259,698	254,466	234,676	2,398,618

#### SCHEDULE CT-2 SUMMARY OF EXPENSES BY PROGRAM VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2002 THROUGH DECEMBER 2002

EXPENSES:	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
											<u> </u>		
PROGRAM 1:	-	-	-	-	-	-	-	-	13,676	(54,003)	(54,170)	(25,766)	(120,263)
PROGRAM 2:	-	-	-	-	-	-	-	-	(904)	(26,144)	(26,018)	(2,951)	(56,017)
PROGRAM 3:	•	-	-	-	•	-	-	-	5,394	5,219	(7,760)	8,740	11,593
PROGRAM 4:	-	-	-	-	-	-	-	-	-	_	-	-	-
PROGRAM 5:	-	-	-	-	_	-	-	-		_	-	-	-
PROGRAM 6:	-	•	-	-	+	-	-	-	(247)	(170)	(156)	(163)	(736)
PROGRAM 7:	* -	-	-	-	-	-	-	-	808	(1,029)	(2,981)	508	(2,694)
PROGRAM 8:		•	-	-	-	-	-	-	(912)	181	(373)	347	(757)
PROGRAM 9:	-	-	-	-	-	-	-	-	3,271	1,835	(1,409)	(4,973)	(1,276)
PROGRAM 10.	-	-	-	-	-	-	-	-	(10,916)	(8,479)	(8,236)	(9,564)	(37,195)
COMMON COSTS	-	-	-	-	-	-	-	-	(26,811)	4,312	(541)	(143)	(23,183)
TOTAL	-	-	-	-	-	-	-	-	(16,641)	(78,278)	(101,644)	(33,965)	(230,528)
LESS AMOUNT											;		
INCLUDED IN													
RATE BASE	<u>-</u>			<del></del>						<del></del>	<del></del>		-
RECOVERABLE													
CONSERVATION EXPENSES				<u> </u>					(16,641)	(78,278)	(101,644)	(33,965)	(230,528)

#### ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2002 THROUGH DECEMBER 2002

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	•	-	-	-	-	•	-	•	-
3 CONSERV ADJ REVS	(185,501)	(163,497)	(172,018)	(132,498)	(124,757)	(128,309)	(126,298)	(129,135)	(119,736)	(121,672)	(140,124)	(153,898)	(1,697,443)
4 TOTAL REVENUES 5 PRIOR PERIOD TRUE UP NOT	(185,501)	(163,497)	(172,018)	(132,498)	(124,757)	(128,309)	(126,298)	(129,135	(119,736)	(121,672)	(140,124)	(153,898)	(1,697,443)
APPLICABLE TO THIS PERIOD	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,147)	(62,144)	(745,761)
CONSERVATION REVENUES													
6 APPLICABLE TO THE PERIOD	(247,648)	(225,644)	(234,165)	(194,645)	(186,904)	(190,456)	(188,445)	(191,282)	(181,883)	(183,819)	(202,271)	(216,042)	(2,443,204)
CONSERVATION EXPENSES	186,441	192,771	165,039	182,304	172,039	158,704	202,060	197,153	176,626	181,420	152,822	200,711	2,168,090
7 (FROM CT-3, PAGE 1)	100,441	192,771						·					
8 TRUE-UP THIS PERIOD	(61,207)	(32,873)	(69,126)	(12,341)	(14,865)	(31,752)	13,615	5,871	(5,257)	(2,399)	: <b>(49,449)</b> :	(15,331)	(275,114)
9 INTEREST PROVISION THIS PERIOD													
(FROM CT-3 PAGE 3)	(1,102)	(1,073)	(1,067)	(1,037)	(958)	(903)	(817)	(706)	(622)	(530)	(414)	(329)	(9,557)
10 TRUE-UP & INTER PROV BEGINNING OF MONTH	(745,761)	(745,923)	(717,722)	(725,768)	(676,998)	(630,675)	(601,182)	(526,237)	(458,925)	(402,657)	(343,439)	(331,155)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,147	62,144	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(745,923)	(717,722)	(725,768)	(676,998)	(630,675)	(601,182)	(526,237)	(458,925)	(402,657)	(343,439)	(331,155)	(284,671)	(284,671)

CITY GAS COMPANY OF FLORIDA DOCKET NO. 030004-GU

EXHIBIT \_\_\_\_(GL-1) PAGE 10

#### CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2002 THROUGH DECEMBER 2002

	INTEREST PROVISION	Jan-02	'Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
1.	BEGINNING TRUE-UP	(745,761)	(745,923)	(717,722)	(725,768)	(676,998)	(630,675)	(601,182)	(526,237)	(458,925)	(402,657)	(343,439)	(331,155)	
2	ENDING TRUE-UP BEFORE INTEREST	(744,821)	(716,649)	(724,701)	(675,962)	(629,716)	(600,280)	(525,420)	(458,219)	(402,035)	(342,909)	(330,741)	(284,342)	
3	TOTAL BEGINNING & ENDING TRUE-UP	(1,490,582)	(1,462,573)	(1,442,423)	(1,401,730)	(1,306,715)	(1,230,954)	(1,126,603)	(984,456)	(860,959)	(745,566)	(674,180)	(615,497)	
4	AVERAGE TRUE-UP* (LINE 3 TIMES 50%)	(745,291)	(731,286)	(721,211)	(700,865)	(653,357)	(615,477)	(563,301)	(492,228)	(430,480)	(372,783)	(337,090)	(307,749)	
5	INTER. RATE - 1ST DAY OF REPORTING MONTH	1.780%	1 770%	1 750%	1 800%	1 750%	1 770%	1 750%	1 730%	1 710%	1 760%	1 650%	1 300%	
6	INTER RATE - 1ST DAY OF SUBSEQUENT MONTH	1 770%	1 750%	1 800%	1 750%	1 770%	1 750%	1 730%	1 710%	1 760%	1 650%	1 300%	1 290%	
7	TOTAL (SUM LINES 5 & 6)	3 550%	3 520%	3 550%	3 550%	3 520%	3 520%	3 480%	3 440%	3 470%	3 410%	2 950%	2 590%	
8	AVG INTEREST RATE (LINE 7 TIMES 50%)	1 775%	1 760%	1 775%	1 775%	1 760%	1 760%	1 740%	1 720%	1 735%	1 705%	1 475%	1 295%	
9	MONTHLY AVG INTEREST RATE	0 148%	0 147%	0 148%	0 148%	0 147%	0 147%	0 145%	0 143%	0 145%	0 142%	0 123%	0 108%	
10 10	INTEREST PROVISION (LINE 4 TIMES LINE 9) a INT ADJ	(1,102)	(1,073)	(1,067)	(1,037)	(958)	(903)	(817)	(706)	(622)	(530)	(414)	(329)	(9 557)