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May 15, 2003

VIA HAND DELIVERY

Blanca S. Bayó, Director Division of the Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 030002-EG

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Power & Light Company are the original and seven (7) copies of Florida Power & Light Company's Request for Confidential Classification Regarding Confidential Information Required to be Filed as Part of True-Up Filing. Please note that the original copy of the request has an Attachment, Attachment A, that contains CONFIDENTIAL INFORMATION. Therefore, FPL is filing the original request in a separate envelope stamped CONFIDENTIAL. The remaining copies of the request do not contain Attachment A or any other confidential information.

In its request, FPL seeks confidential classification of the confidential information contained in Appendix A, page 1-B to Exhibit KG-1 and portions of Schedule CT-6 to Exhibit KG-1, which is being filed with the Commission today. FPL has to file this information with the Commission to comply with Rule 25-17.015(4), Florida Administrative Code, and Order No. PSC-93-0472-FOF-EG. However, to avoid damaging public disclosure, FPL has filed its Request for Confidential Classification and provided in Exhibit KG-1 redacted copies of Schedule CT-6 and Appendix A, page 1-B.

If you or your staff have any questions regarding this transmittal, please contact me at 222-2300.

Very truly yours

Charles A. Guyton

Enclosure

Copy to: All Parties of Record (w/o Attachment A)

BOCUMENT AT MOTHER ATE

04356 MAY 15 8 São Paulo Rio de Janeiro

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Energy Conservation Cost)	Docket No. 030002-EG
Recovery Clause)	
)	Filed: May 15, 2003

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING CONFIDENTIAL INFORMATION REQUIRED TO BE FILED AS PART OF TRUE-UP FILING

Pursuant to Florida Administrative Code Rule 25-22.006 and Section 366.093, Florida Statutes, Florida Power & Light Company ("FPL") requests confidential classification of portions of Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 filed this day with the Commission in Docket No. 030002-EG. FPL further requests that if Schedule CT-6 and Appendix A, page 1-B are admitted into the record in this proceeding, that FPL has shown good cause for the confidential information in Schedule CT-6 and Appendix A, page 1-B to continue to be classified as confidential for a period of thirty-six months. As grounds for this request, FPL states:

- 1. Rule 25-17.015(5), Florida Administrative Code, requires that when a conservation advertisement for which a utility seeks conservation cost recovery "makes a specific claim of potential energy savings or states appliance efficiency ratings or savings, all data sources and calculations used to substantiate these claims must be included in the [true-up] filing...."
- 2. FPL is filing contemporaneously with this request its true-up filing, and FPL is seeking cost recovery of advertising expenses for advertisements which make specific claims of energy savings. Consequently, in Appendix A, page 1-B to Exhibit KG-1, the exhibit attached to

the Testimony of FPL witness Ken Getchell, FPL has included all the data sources necessary to satisfy this rule requirement.

- 3. FPL is also filing in its true-up filing cost-effectiveness runs performed for specific customers who qualified for incentives under FPL's Commercial/Industrial Business Custom Incentives ("C/I BCI") Program. This is included as part of Schedule CT-6 of Exhibit KG-1, the exhibit attached to the Testimony of FPL witness Ken Getchell. This inclusion of customer specific cost-effectiveness runs in FPL's ECCR true-up filing is consistent with the requirements of Order No. PSC-93-0472-FOF-EG.
- 4. Part of the information which FPL has been required to file in Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 to comply with Rule 25-17.015(5) is confidential. The purposes of this request for confidential classification are to seek (a) a Commission determination that certain information identified by FPL in Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 should be classified as confidential information and (b) the continued confidential classification of the information for thirty-six months if it is included in the record.

Justification of Confidential Classification

5. All the information in Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 for which FPL seeks confidential classification is customer specific information. FPL has a corporate policy not to disclose or release customer specific information without the consent of the customer. The FPL customers referred to in this information have not consented to the release of its customer specific information. In addition, much of the information for which FPL seeks confidential classification is information which is confidential and proprietary to customer, the release of which would harm the customers' business operation. This information may, in some instances, constitute trade secrets to the customers, and is certainly information relating to the customers' competitive interests, the disclosure of which would impair the competitive

business of the customers. Information of this nature is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes (2002). The Commission has previously determined that the type of information for which FPL seeks protection is proprietary confidential business information. See, Order No. PSC-00-0628-CFO-EG.

- 6. To satisfy the requirements of Rule 25-17.006, FPL has prepared four Attachments to this request. Attachment A is a copy of Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 in which has all the confidential information highlighted. Only the original copy of this request contains a highlighted copy of Attachment A; the remaining copies served upon the Commission and the parties do not contain a copy of Attachment A. Attachment B is a copy of Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 with the confidential information redacted. Attachment C is a line by line justification of the confidential status of the confidential information in Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1. Attachment D is the affidavit of Ken Getchell explaining why the information FPL seeks to prevent from disclosure is confidential. All copies of this request have Attachments B D.
- 7. FPL is required to include in its true-up filing very detailed information which supports claimed energy savings in its conservation advertisements. At the time the rule amendment requiring the conservation advertising filing was adopted, it was recognized by every party to the rule making that the information was of interest only to the Staff of the Commission. Similarly, only the Staff has expressed an interest in knowing the names of customers qualifying for incentives in the C/I BCI Program. FPL has filed this confidential information so that the Staff of the Commission will have immediate access to the confidential information, but it has served upon the parties to this proceeding redacted copies of the confidential information. Many of the parties to this proceeding clearly have no interest in the customer specific, confidential

information required to be filed pursuant to Rule 25-17.015(5). For instance, other electric utilities not serving such customers have no conceivable interest in this customer specific information. Parties to the proceeding other than the Commission Staff desiring to review the confidential information filed with the Commission may follow the procedure set forth in Rule 25-17.006, Florida Administrative Code, by filing a petition to review and inspect the documents. This procedure minimizes the initial disclosure of confidential information, avoids parties not interested in receiving confidential information from having to undertake measures to prevent such disclosure, and provides a means by which those parties seeking to review the confidential information to seek review under terms necessary to prevent the disclosure of such information.

8. The information for which FPL seeks confidential classification shall continue to be confidential after 18 months. It will still be treated by FPL as confidential as a matter of policy, and the information regarding customers' electrical usage and electrical equipment will continue to be competitive information the disclosure of which may injure the customers' competitive interest even after 18 months. Therefore, FPL requests that the Commission rule, as permitted by Section 366.093, Florida Statutes, that the confidential information in Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 continue to be classified as confidential for a period of thirty-six months from the original confidential classification. At present it is not FPL's intent to offer Appendix A, page 1-B to Exhibit KG-1 or the confidential portion of Schedule CT-6 to Exhibit KG-1 into evidence; FPL is filing Schedule CT-6 and Appendix, page 1-B only to satisfy the requirements of Rule 25-17.015(4), Florida Administrative Code, and Order No. PSC-93-0472-FOF-EG. If Schedule CT-6 and Appendix A, page 1-B are not admitted into evidence in this proceeding, FPL asks that the Commission require the return of Appendix A, page 1-B, and the confidential portion of Schedule CT-6 to FPL. However, if these

advertisements become subject to dispute or the confidential information in Schedule CT-6 and

Appendix A, page 1-B is introduced into the record in this proceeding, FPL asks that the

Commission determine that FPL has demonstrated good cause for the confidential information to

continue to be classified as confidential for thirty-six months from the original classification.

WHEREFORE, FPL respectfully moves that the Commission (a) rule that the

information identified by FPL as confidential in Schedule CT-6 and Appendix A, page 1-B to

Exhibit KG-1 filed on May 15, 2003 be given confidential classification by the Commission and

be exempt from disclosure, and (b) that the confidential information in Schedule CT-6 and

Appendix A, page 1-B be returned to FPL after the close of this proceeding if not admitted into

the record, and if Schedule CT-6 and Appendix A, page 1-B are admitted into the record in this

proceeding, that FPL has shown good cause for the confidential information in Schedule CT-6

and Appendix A, page 1-B to continue to be classified as confidential for thirty-six months from

the original classification.

Respectfully submitted,

Steel Hector & Davis LLP

Suite 601, 215 S. Monroe Street Tallahassee, Florida 32301-1804

Attorneys for Florida Power

& Light Company

Charles A. Guyton

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Request For Confidential Classification Regarding Confidential Information Required To Be Filed As Part Of True-Up Filing was served by hand delivery (when indicated with an *) or mail this 15th day of May, 2003 to the following:

Lorena Holley, Esq.*
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Florida Public Service Commission
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Charles A. Guytor

ATTACHMENT A

ATTACHMENT B

. SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK " VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME) -- PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

INPUT DATA - PART 1 CONTINUED

PROGRAM METHOD SELECTED REV_REQ
PROGRAM NAME : Business Custom Incentiv

ı	PROGRAM DEMAND SAVINGS & LINE LOSSES		IV	AVOIDED GENERATOR AND T&D COSTS	
	(1) CUSTOMER KW REDUCTION AT METER	35.75 kW		(1) BASE YEAR	2001
	(Z) GENERATOR KW REDUCTION PER CUSTOMER	48.28 kW		(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2005
	(3) KW LINE LOSS PERCENTAGE	9 67 %		(3) IN-SERVICE YEAR FOR AVOIDED T&D	2004-2005
	(4) GENERATOR KWIN REDUCTION PER CUSTOMER	0.0 kWh		(4) BASE YEAR AVOIDED GENERATING COST	497 \$ /kW
	(5) KWM UNE LOSS PERCENTAGE	7 54 %		(5) BASE YEAR AVOIDED TRANSMISSION COST	56 \$/kW
	(6) GROUP LINE LOSS MULTIPLIER	1 0000		(6) BASE YEAR DISTRIBUTION COST	37 \$/kW
	(7) CUSTOMER KWM INCREASE AT METER	0.0 kWh		(7) GEN, TRAN & DIST COST ESCALATION RATE	2 07 😘**
				(8) GENERATOR FIXED O & M COST	46 \$/kW/YR
н	ECONOMIC LIFE & K FACTORS			(9) GENERATOR FIXED OM ESCALATION RATE	3 80 %**
		<u>,</u>		(10) TRANSMISSION FIXED O & M COST	2 59 \$/kW
	(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	24 YEARS		(11) DISTRIBUTION FIXED O & M COST	3 15 \$/kW
	(Z) GENERATOR ECONOMIC LIFE	25 YEARS		(12) T&D FIXED O&M ESCALATION RATE	3.80 %**
	(3) TAO ECONOMIC UFE	35 YEARS		(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.004 CENTSAWA
	(4) K FACTOR FOR GENERATION	1 73488		(14) GENERATOR VARIABLE OWN COST ESCALATION RATE	2 50 %**
	(5) K FACTOR FOR T & D	1 57359		(15) GENERATOR CAPACITY FACTOR	81% "" (In-service year)
				(16) AVOIDED GENERATING UNIT FUEL COST	2 87 CENTS PER kWh** (In-service year)
111	UTILITY & CUSTOMER COSTS			(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	0.56 %**
	(1) UTILITY NON RECURRING COST PER CUSTOMER	··· \$CUST	V	NON-FUEL ENERGY AND DEMAND CHARGES	
	(2) UTILITY RECURRING COST PER CUSTOMER	··· \$/CUST			
	(3) UTILITY COST ESCALATION RATE	··· %··		(1) NON FUEL COST IN CUSTOMER BILL	"" CENTS/kWh
	(4) CUSTOMER EQUIPMENT COST	··· \$/CUST		(2) NON-FUEL COST ESCALATION RATE	··· %
	(5) CUSTOMER EQUIPMENT ESCALATION RATE	··· %··		(3) DEMAND CHARGE IN CUSTOMER BILL	*** \$/kW/MO
	(6) CUSTOMER O & M COST	··· S/CUST/YR		(4) DEMAND CHARGE ESCALATION RATE	··· ×
	(7) CUSTOMER O & MICOST ESCALATION RATE	4			
•	(8) INCREASED SUPPLY COSTS	··· \$/CUSTAR			
•	(9) SUPPLY COSTS ESCALATION RATES	··· % ··			
•	(10) UTILITY DISCOUNT RATE	861 %			
•	(11) UTILITY AFUDC RATE	9 93 %		•	
•	(12) UTILITY NON RECURRING REBATE/INCENTIVE	··· \$/CUST		•	
•	(13) UTILITY RECURRING REBATE/INCENTIVE	··· \$/CUST			
•	(14) UTILITY REBATE/INCENTIVE ESCALATION RATE	%			

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* INPUT DATA - PART 1 CONTINUED

PROGRAM METHOD SELECTED REV_REQ
PROGRAM NAME: Business Custom Incentive

	(†) UTIUTY	(2)	(3)	(4) TOTAL	(5) ENERGY	(6) DEMAND	(7)	(8)	(9)	(10)
	PROGRAM COSTS	;	OTHER	UTILITY	CHARGE	CHARGE	PARTICIPANT	PARTICIPANT	OTHER	TOTAL
	WITHOUT	UTILITY	UTILITY	PROGRAM	REVENUE	REVENUE	EQUIPMENT	O&M	PARTICIPANT	PARTICIPANT
	INCENTIVES	INCENTIVES	COSTS	COSTS	LOSSES	LOSSES	COSTS	COSTS	COSTS	COSTS
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	1	2	0	3	0	2	10	0	0	10
2002	0	0	0	0	٥	4	0	0	0	0
2003	0	0	0	0	o	4	0	0	0	0
2004	0	0	0	0	0	4	0	0	0	0
2005	0	0	0	0	٥	4	0	0	0	0
2006	0	0	0	0	0	3	0	0	0	0
2007	0	0	0	0	0	3	0	0	0	0
2006	0	0	0	0	٥	3	0	0	0	0
2009	٥	0	0	0	٥	3	0	0	0	0
2010	0	0	0	0	0	3	0	0	0	0
2011	0	0	0	0	0	3	0	0	0	0
2012	0	0	0	0	0	3	0	0	0	0
2013	0	0	0	0	0	3	O	0	0	0
2014	0	0	0	0	0	3	0	0	0	0
2015	0	0	0	0	0	3	0	0	0	0
2016	0	0	0	0	0	3	0	0	0	0
2017	0	0	0	0	0	3	0	0	0	0
2018	0	0	0	0	0	3	0	0	0	0
2019	0	0	0	0	0	3	0	0	0	0
2020	0	Ö	0	0	0	3	0	0	0	0
2021	2	2	0	4	0	3	17	0	0	17
2022	0	Ō	0	0	0	3	0	0	0	0
2023	0	0	Ö	0	0	3	0	0	0	0
2024	0	0	0	0	О	3	0	0	0	0

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NPV	1	3	0	4	0	35	13_	0	0	13

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(KG-1)
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^{*} SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK ** NEGATIVE COSTS WILL BE CALCULATED AS POSITIVE BENEFITS FOR TRC AND RIM TESTS

CALCULATION OF GEN K-FACTOR PROGRAM METHOD SELECTED REV_REQ PROGRAM NAME Business Custom Incentive

MID-MEAR PARE BASE PREFERED COMMON INCOME TAXES INSURANCE DEPREC TAXES CHARGES CHARCES CHARGES CHARGES CHARGES CHARCES CHARC		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(12)
MID-MAR							OTHER			TOTAL	WORTH	CUMULATIVE
PATE BASE DEBT STOCK EQUITY TAXES INSURANCE DEPREC TAXES CHARGES CHARG		MID-YEAR		PREFERRED	COMMON	INCOME			DEFERRED	FIXED	FIXED	PW FIXED
YEAR \$(000) <th></th> <th>RATE BASE</th> <th>DEBT</th> <th></th> <th>EQUITY</th> <th>TAXES</th> <th></th> <th>DEPREC</th> <th>TAXES</th> <th>CHARGES</th> <th>CHARGES</th> <th>CHARGES</th>		RATE BASE	DEBT		EQUITY	TAXES		DEPREC	TAXES	CHARGES	CHARGES	CHARGES
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2010	2006	26	1	0	2	1	1	1	0	6	4	22
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2019 12 0 0 1 0 1 1 0 4 1 47 2020 10 0 0 1 1 0 3 1 48 2021 9 0 0 1 0 1 1 0 3 1 49 2022 8 0 0 0 0 1 1 0 3 1 50 2023 6 0 0 0 0 1 1 0 3 1 50 2024 5 0 0 0 0 1 1 0 3 1 51 2025 4 0 0 0 0 1 1 (0) 3 0 52 2026 3 0 0 0 1 1 1 (0) 2 0 52 2027 2 0		14	0	0	1	1	1	1	0	4	2	45
2020 10 0 0 1 0 1 1 0 3 1 48 2021 9 0 0 1 0 1 1 0 3 1 49 2022 8 0 0 0 0 1 1 0 3 1 50 2023 6 0 0 0 0 1 1 0 3 1 51 2024 5 0 0 0 0 1 1 0 3 1 51 2025 4 0 0 0 0 1 1 0 3 0 52 2026 3 0 0 0 1 1 1 0 3 0 52 2027 2 0 0 0 1 1 1 0 0 52 2028 1	2018	13	0	0	1	1	1	1	0	4	1	46
2021 9 0 0 1 0 1 1 0 3 1 49 2022 8 0 0 0 0 1 1 0 3 1 59 2023 6 0 0 0 0 1 1 0 3 1 51 2024 5 0 0 0 0 1 1 0 3 1 51 2025 4 0 0 0 0 1 1 (0) 3 0 52 2026 3 0 0 0 1 1 1 (0) 2 0 52 2027 2 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 1 1 1 (0) 2 0 52 2028 <td>2019</td> <td>12</td> <td>0</td> <td>0</td> <td>1</td> <td>0</td> <td>1</td> <td>1</td> <td>0</td> <td>4</td> <td>1</td> <td>47</td>	2019	12	0	0	1	0	1	1	0	4	1	47
2022 8 0 0 0 0 1 1 0 3 1 50 2023 6 0 0 0 0 1 1 0 3 1 51 2024 5 0 0 0 0 1 1 0 3 1 51 2025 4 0 0 0 0 1 1 (0) 3 0 52 2026 3 0 0 0 1 1 1 (0) 2 0 52 2027 2 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 1 1 1 (0) 2 0 52 2028<	2020	10	0	0	1	0	1	1	0	3	1	48
2023 6 0 0 0 0 1 1 0 3 1 51 2024 5 0 0 0 0 1 1 0 3 1 51 2025 4 0 0 0 0 1 1 (0) 3 0 52 2026 3 0 0 0 1 1 1 (0) 2 0 52 2027 2 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 1 1 1 (0) 2 0 53	2021	9	0	0	1	0	1	1	0	3	1	
2024 5 0 0 0 0 0 1 1 0 0 3 1 51 2025 4 0 0 0 0 0 1 1 0 (0) 3 0 52 2026 3 0 0 0 0 1 1 1 (0) 2 0 52 2027 2 0 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 0 1 1 1 (0) 2 0 52	2022	8	0	0	0	0	1	1	0	3	1	
2025	2023	6	0	0	0	0	1	1	0	3	1	
2026 3 0 0 0 1 1 1 (0) 2 0 52 2027 2 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 1 1 1 (0) 2 0 53	2024	5	0	0	0	0	1	1	0	3	1	
2027 2 0 0 0 1 1 1 (0) 2 0 52 2028 1 0 0 0 1 1 1 (0) 2 0 53	2025	4	0	0	0	0	1	1		3	0	
2028 1 0 0 0 1 1 1 (0) 2 0 53	2026	3	0	0	0	1	1	1	(0)	2	0	
1010	2027	2	0	0	0	1	1	1		2	0	
2029 0 0 0 0 1 1 1 1 (0) 2 0 53	2028	1	0	0	0	1	1	1		2	0	
	2029	0	0	0	0	1	1	1	(0)	2	0	53

IN SERVICE COST (\$000)	31
IN SERVICE YEAR	2005
BOOK UFE (YRS)	25
EFFEC. TAX RATE	38.575
DISCOUNT RATE	6.61%
OTAX & INS RATE	2 46%

CAPITAL STRUCTURE

*HISOURCE NO	INCWEIGHT SEA	VITY COSTINEY.	
DEBT	45%	7.60	*
P/S	0%	0.00	%
c/s	55%	11 70	%

K-FACTOR = CPWFC / IN-SVC COST =

1 73488

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION PROGRAM METHOD SELECTED REV_REQ PROGRAM NAME . Business Cu

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TAX	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
YEAR SCHEDULE \$(000) \$(TAX		BOOK	DEPRECIATION FOR	BOOK DEPR FOR DEFERRED TAX	TAX DUE TO DEPRECIATION	EQUITY AFUCC	RATE	TAX RATE	TAX RATE	DEFERRED TAX (9)-(12)+(13)	TAX
2006 375%	YEAR	SCHEDULE	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)			MINUS 1/LIFE				
2008 7 27% 2 3 1 2 1 2 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3 75%	1	1	1	1	1	1	0	4	0	0	0	0	
2008 8 18% 2 7 1 1 5 1 4 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006	7 22%	2	3	1	2	1	2	0	4	0	0	0	0	(1)
2009 571% 2 9 1 6 1 5 0 4 0 0 0 0 0 0 0 1 2010 529% 2 10 1 7 1 6 0 4 0 0 0 0 0 0 0 1 2011 4 89% 1 1 12 1 9 1 7 0 4 0 0 0 0 0 0 0 1 2012 4 52% 1 1 13 1 10 10 1 9 0 1 7 0 4 0 0 0 0 0 0 0 1 2013 4 45% 1 1 15 1 17 1 11 10 0 4 0 0 0 0 0 0 0 1 2014 4 45% 1 1 15 1 17 1 13 1 1 10 0 4 0 0 0 0 0 0 0 1 2015 4 45% 1 1 17 1 1 13 1 1 12 1 1 11 0 0 4 0 0 0 0 0 0 0 0 1 2016 4 46% 1 1 16 1 15 1 15 1 13 1 1 12 0 4 0 0 0 0 0 0 0 0 1 2017 4 46% 1 0 19 1 16 1 15 1 1 13 0 4 0 0 0 0 0 0 0 0 0 1 2018 4 45% 1 0 19 1 16 1 15 1 1 15 1 1 12 0 4 0 0 0 0 0 0 0 0 1 2019 4 45% 1 0 22 1 1 18 1 1 15 0 4 0 0 0 0 0 0 0 0 0 1 2019 4 45% 1 0 22 1 1 18 1 1 15 0 4 0 0 0 0 0 0 0 0 0 1 2019 4 45% 1 0 22 1 1 18 1 1 15 0 0 4 0 0 0 0 0 0 0 0 0 1 2019 4 45% 1 0 22 1 1 18 1 1 16 0 4 0 0 0 0 0 0 0 0 0 0 1 2019 4 45% 1 0 22 1 1 18 1 1 16 0 4 0 0 0 0 0 0 0 0 0 0 0 1 2010 4 45% 1 0 22 1 1 18 1 1 16 0 4 0 0 0 0 0 0 0 0 0 0 0 1 2011 4 45% 1 0 22 1 1 18 1 1 16 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2007	6 68%	2	5	1	4	1	3	0	4	0	0	0	0	0,
2010 5 29% 2 10 1 7 1 6 0 4 0 0 0 0 0 0 1 2011 4 89% 1 12 1 9 1 1 7 0 4 0 0 0 0 0 0 0 1 2012 4 52% 1 1 13 1 10 1 1 10 1 1 9 0 4 0 0 0 0 0 0 0 0 1 2012 4 52% 1 1 13 1 11 11 1 10 10 0 4 0 0 0 0 0 0 0 0 1 2013 4 45% 1 1 15 1 17 1 13 1 11 10 0 4 4 0 0 0 0 0 0 0 0 1 2015 4 46% 1 1 15 1 17 1 13 13 1 12 1 1 11 0 0 4 4 0 0 0 0 0 0 0 0 1 2015 4 46% 1 1 18 1 1 18 1 1 15 1 1 12 1 1 11 0 0 4 4 0 0 0 0 0 0 0 0 1 2015 4 46% 1 1 18 1 1 18 1 1 15 1 1 13 1 1 1 1 1 1 1 1 1 1 1 1 1	2008	6 18%	2	7	1	5	1	4	0	4	0	0	0	0	0
2011	2009	5 71%	2	9	1	6	1	5	0	4	0	0	0	0	1
2012	2010	5 29%	2	10	1	7	1	6	0	4	0	0	0	0	•
2013	2011	4 89%	1	12	1	9	1	7	0	4	0	0	0	0	•
2014	2012	4 52%	1	13	1	10	1	9	0	4	0	0	Õ	0	•
2015	2013	4 46%	1	14	1	11	1	10	0	4	0	0	0	0	1
2016	2014	4 46%	1	15	1	12	1	11	0	4	0	0	0	0	,
2016 4 46% 1 19 1 16 1 14 0 4 0 0 0 0 0 0 0 1 1 2018 4 46% 1 21 1 1 17 1 1 15 0 4 0 0 0 0 0 0 0 1 1 2 2 1 1 18 1 16 0 4 0 0 0 0 0 0 0 1 1 2 2 1 1 18 1 16 0 4 0 0 0 0 0 0 0 1 1 2 2 2 1 1 18 1 16 0 4 0 0 0 0 0 0 0 0 1 1 2 2 2 2 1 1 18 1 18	2015	4 46%	1	17	1	13	1	12	0	•	0	0	0	0	•
2017	2016	4 46%	1	18	1	15	1		0	•	0	0	0	0	1
2018 4 46% 1 22 1 18 1 16 0 4 0 0 0 0 0 0 1 1 2 2 1 1 18 1 16 0 4 0 0 0 0 0 0 0 1 2 2 2 1 1 18 1 16 0 4 0 0 0 0 0 0 0 0 1 2 2 2 1 1 18 1 18 0 4 0 0 0 0 0 0 0 0 2 2 2 2 2 2 3 4 46% 1 25 1 25 1 22 1 1 19 0 4 0 0 0 0 0 0 0 2 2 2 2 2 3 4 46% 1 27 1 27 1 23 1 20 0 4 0 0 0 0 0 0 0 2 2 2 2 2 3 4 46% 1 27 1 28 1 23 1 20 0 4 0 0 0 0 0 0 0 0 2 2 2 2 2 3 4 46% 1 27 1 28 1 27 1 23 1 20 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2017	4 46%	1	19	1	16	1		0	•	0	0	0	0	1
2020 4 46% 1 23 1 20 1 17 0 4 0 0 0 0 0 0 2 2021 4 46% 1 25 1 21 1 18 0 4 0 0 0 0 0 0 0 2 2022 4 46% 1 26 1 22 1 19 0 4 0 0 0 0 0 0 2 2023 4 46% 1 27 1 23 1 20 0 4 0 0 0 0 0 0 2 2024 4 46% 1 27 1 23 1 20 0 4 0 0 0 0 0 0 2 2024 4 46% 1 27 1 28 1 21 0 4 0 0 0 0 0 0 0 2 2025 2 23% 1 29 1 26 1 22 (0) 4 0 0 0 0 0 (0) 1 2026 0 00% 0 29 1 26 1 26 1 25 (0) 4 0 0 0 0 0 (0) 1 2027 0 00% 0 29 1 26 1 26 (0) 4 0 0 0 0 0 (0) 1 2028 0 00% 0 29 1 28 1 26 (0) 4 0 0 0 0 0 (0) 0	2018	4 46%	1	21	1	17	1	15	0	•	0	0	Ô	0	1
2021 4 46% 1 25 1 21 1 18 0 4 0 0 0 0 0 0 2 2022 4 46% 1 26 1 22 1 199 0 4 0 0 0 0 0 0 2 2023 4 46% 1 27 1 23 1 20 0 4 0 0 0 0 0 0 2 2024 4 46% 1 27 1 28 1 24 1 21 0 4 0 0 0 0 0 0 0 2 2024 4 46% 1 28 1 24 1 21 0 4 0 0 0 0 0 0 0 2 2025 2 23% 1 29 1 26 1 22 (0) 4 0 0 0 0 0 (0) 2 2026 0 00% 0 29 1 28 1 27 1 24 (0) 4 0 0 0 0 (0) 1 2027 0 00% 0 29 1 28 1 28 1 25 (0) 4 0 0 0 0 (0) 0 1 2027 0 00% 0 29 1 28 1 29 1 26 (0) 4 0 0 0 0 (0) 0 0 2028 0 00% 0 29 1 29 1 28 1 26 (0) 4 0 0 0 0 (0) 0	2019	4 46%	•	22	1	18	1	16	0	:	0	0	0	0	t
2022 4 46% 1 26 1 22 1 19 0 4 0 0 0 0 0 0 2 2023 4 46% 1 27 1 23 1 20 0 4 0 0 0 0 0 0 2 2024 4 46% 1 28 1 24 1 21 0 4 0 0 0 0 0 0 2 2025 2 23% 1 29 1 26 1 22 (0) 4 0 0 0 0 0 (0) 2 2026 0 00% 0 29 1 28 1 27 1 24 (0) 4 0 0 0 0 (0) 1 2027 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 0 (0) 1 2028 0 00% 0 29 1 28 1 26 (0) 4 0 0 0 0 (0) 0 1 2028 0 00% 0 29 1 28 1 26 (0) 4 0 0 0 0 (0) 0	2020	4 46%	1	23	1		1	17	0	:	0	0	o	0	2
7027 4 46% 1 27 1 23 1 20 0 4 0 0 0 0 0 0 2 7024 4 46% 1 28 1 24 1 21 0 4 0 0 0 0 0 0 2 7025 2 23% 1 29 1 26 1 22 (0) 4 0 0 0 0 (0) 2 7026 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 0 (0) 1 7027 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 0 (0) 1 7028 0 00% 0 29 1 28 1 26 (0) 4 0 0 0 0 (0) 0 7028 0 00% 0 29 1 29 1 28 1 25 (0) 4 0 0 0 0 (0) 0	2021	4 46%	1		1	-	1	18	0	7	n	ő	o	0	2
2024 4 48% 1 28 1 24 1 21 0 4 0 0 0 0 0 0 2 2025 2 23% 1 29 1 26 1 22 (0) 4 0 0 0 0 (0) 1 2026 0 00% 0 29 1 27 1 24 (0) 4 0 0 0 0 (0) 1 2027 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 0 (0) 1 2028 0 00% 0 29 1 28 1 26 (0) 4 0 0 0 0 (0) 0 2028 0 00% 0 29 1 29 1 27 (0) 4 0 0 0 0 (0) 0	2022	4 45%	,	26	1		1		0	1	Ô	0	0	0	2
2024 4 46% 1 28 1 28 1 22 (0) 4 0 0 0 0 (0) 2 2025 2 23% 1 29 1 26 1 22 (0) 4 0 0 0 0 (0) 1 2026 0 00% 0 29 1 27 1 24 (0) 4 0 0 0 0 (0) 1 2027 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 0 (0) 0 2028 0 00% 0 29 1 29 1 26 (0) 4 0 0 0 0 (0) 0 2028 0 00% 0 29 1 29 1 29 1 26 (0) 4 0 0 0 0 (0) 0	2023	4 46%	1	-	1		1		0	1	Ô	0	0	0	2
2023 2 2 3 4 1 2 9 1 2 7 1 2 4 (0) 4 0 0 0 0 (0) 1 2 7	2024	4 45%	•		1		1	•	(0)	7	o	0	0	(0)	2
2028 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 (0) 1 2027 0 00% 0 29 1 29 1 26 (0) 4 0 0 0 (0) 0 0 (0) 0 2028 0 00% 0 29 1 29 1 29 1 26 (0) 4 0 0 0 (0) 0 (0) 0	2025	2 23%	1		1		1			7	Õ	0	0	(0)	1
2027 0 00% 0 29 1 28 1 25 (0) 4 0 0 0 (0) 0 2028 0 00% 0 29 1 29 1 26 (0) 4 0 0 0 0 (0) 0	2026	0.00%	0	29	1	_	1	-		7	ň	0	0	(0)	1
2028 0 00% 0 29 1 29 1 26 (0) 4 0 0 0 (0) 0	2027	0 00%	0	29	1	_	1			7	Ď	Ô	ō		0
	2028	0.00%	0	29	1		1			•	0	0	0		0
	2029	0.00%	O	29	1	31	1	27	(0)	•	•	-	•		

0 00
2029
(1)
4
4 00%

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME - Business Custom Incentive

(*)	(2)	(3)	(4)	(5) END OF YEAR	(5a)*	(56)*	(6)	(7)	(8)
				NET			BEGINNING	ENDING OF	
	TAX	TAX	DEFERRED	PLANT IN	ACCUMULATED	ACCUMULATED	YEAR RATE	YEAR RATE	MID-YEAR
	DEPRECIATION	DEPRECIATION	TAX	SERVICE	DEPRECIATION	DEF TAXES	BASE	BASE	RATE BASE
YEAR	SCHEDULE	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)_
2005	3 75%	1	0	29	1	(1)	32	30	31
2006	7 22%	2	0	28	2	(1)	30	29	29
2007	6 68%	2	0	27	4	(0)	29	27	28
2006	6 16%	2	0	26	5	0	27	26	26
2009	5 71%	2	0	24	6	0	26	24	25
2010	5 29%	2	0	23	7	1	24	23	23
2011	4 89%	,	0.	22	9	1	23	21	22
2012	4 52%	1	0	21	10	1	21	20	21
2013	4 46%	1	0	20	11	1	20	19	19
2014	4 46%	1	0	18	12	1	19	17	18
2015	4 46%	1	0	17	13	1	17	16	17
2016	4 46%	1	0	16	15	1	16	15	15
2017	4.46%	1	0	15	16	1	15	14	14
2018	4 46%	1	0	13	17	1	14	12	13
2019	4 46%	1	0	12	18	1	12	11	12
2020	4 46%	1	σ	11	20	,	11	10	10
2021	4.46%	1	0	10	21	2	10	8	9
2022	4 46%	1	0	9	22	2	8	7	8
2023	4 46%	1	0	7	23	2	7	6	6
2024	4 46%	1	0	6	24	2	6	4	5
2025	2 23%	1	(0)	5	26	2	4	3	4
2026	0.00%	0	(0)	4	27	1	3	2	3
2027	0.00%	ō	(0)	2	28	1	2	2	2
2028	0.00%	ō	(0)	1	29	0	2	1	1
2029	0.00%	ō	(0)	(0)	31	Ö	1	0	0
		·	101	14)	J.	-			

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^{*} Calumn not specified in workbook

(1)	(2)	(3)	(4)	(5)	(6)	(7) CUMULATIVE
YEAR	NO YEARS BEFORE IN-SERVICE	PLANT ESCALATION RATE	CUMULATIVE ESCALATION FACTOR	YEARLY EXPENDITURE (%)	ANNUAL SPENDING (\$AW)	AVERAGE SPENDING (\$AW)
2001	4	0.00%	1 000	18 08%	89 84	44 92
2002	-3	2 07%	1 021	38 39%	194 71	187 19
2003	-2	2 42%	1 045	42 19%	219 15	394 12
2004	-1	1 82%	1 064	1 33%	7 03	507 21

99 99% 510 73

		(8) CUMULATIVE	(84)*	(8b)* CUMULATIVE	(9) YEARLY	(9a). ČUMULATIVE	(9b)*	(9c)*	(90)*	(9e)* CUMULATIVE	(10)	(11) . ÇUMULATIVE
	NO YEARS	SPENDING	DEBT	DEBT	TOTAL	TOTAL	PERIOD	CUMULATIVE	DEFERRED	DEFERRED	YEAR-END	YEAR-END
	BEFORE	WTH AFUDC	AFUCC	AFUDC	AFUDC	AFUDC	INTEREST	CPI	TAXES	TAXES		BOOK VALUE
YEAR	IN-SERVICE	(SAW)	(SAW)	(saw)	(\$/kW)	(S/kW)	(\$AW)	(\$AW)	(S/kW)	(\$/kW)	(\$/kW)	(\$AkW)
2001	4	44 92	1 54	1 54	4 46	4 46	3 41	3 41	(0.72)	(0 72)	94 30	94 30
2002	٠3	191 65	6 58	8 12	19 10	23 56	14 49	17 90	(3 05)	(3 77)	213 81	308 11
2003	-2	417 69	14.41	22 53	41 85	65 41	31 31	49 21	(8 52)	(10 29)	261 00	569 11
2004	-1	572 63	19 94	42 47	57 88	123 30	42 29	91 50	(8 62)	(16 92)	64 92	634 03

42 47 123 30 91 50 (18 92) 634 03

IN SERVICE YEAR 2005
PLANT COSTS 496 89
AFUDC RATE 9 93%

	BOOK BASIS	HEDOK BASIS	EXTAX BUSIS
CONSTRUCTION CASH	25	25	25
EQUITY AFUDC	1 4		ſ
DEBT AFUDC CPI	2	2	4
TOTAL	31	27	29

* Calumn not specified in workbook

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INPUT DATA ~ PART 2 PROGRAM METHOD SELECTED · REV_REO PROGRAM NAME Business Custom Incentive

(1)	(2) CUMULATIVE	(3)	(4) UTILITY AVERAGE	(5)	(6)*	(7)	(8)	(9)
	TOTAL	CUMULATIVE	SYSTEM	MARGINAL	MARGINAL	REPLACEMENT	PROGRAM KW	PROGRAM kWh
	PARTICIPATING	PARTICIPATING	FUEL COST	FUEL COST	FUEL COST	FUEL COST	EFFECTIVENESS	EFFECTIVENESS
YEAR	CUSTOMERS	CUSTOMERS	(C/kWh)	(C/kWh)	(C/kWh)	(C/kWh)	FACTOR	FACTOR
2001	1	1	4.26	5.45	4.26	000	1,00	1.00
2002	1	1	3.77	4.83	3.77	0 00	1,00	1 00
2003	1	3	3.48	5 44	3.48	0 00	1 00	1 00
2004	1	1	3 47	5 01	3.47	0 00	1 00	1 00
2006	1	1	3 41	5 14	3 41	3 48	1 00	1 00
2006	1	1	3 44	6 17	3 44	3 48	1 00	1 00
2007	1	1	3 40	6 01	3 40	3 55	1 00	1 00
2006	1	1	3 57	6 52	3.57	3 60	1 00	1 00
2009	1	1	3.60	5 82	3 60	3 72	1 00	1 00
2010	1	1	3.62	5 04	3.62	3 70	1 00	1 00
2011	1	1	3 67	5 12	3.67	3 72	1 00	1 00
2012	1	1	3 69	5 14	3.69	3 83	1 00	1 00
2013	1	1	3 77	4 95	3.77	3 92	1 00	1 00
2014	1	1	3 80	5 03	3,80	3 94	1 00	1 00
2015	1	1	3 96	5 05	3.98	4 07	1 00	1 00
2016	1	1	4 12	5 17	4.12	4 16	1 00	1 00
2017	1	1	4 22	5 25	4.22	4 28	100	1 00
2016	1	1	4 32	5.35	4.32	4 43	100	1 00
2019	1	1	4 40	5 44	4.40	4 47	100	1 00
2020	1	1	4.52	5 51	4 52	4 68	1 00	1 00
2021	1	1	4.62	5 63	4.62	4 85	100	100
2022	1	1	4 69	5 51	4.69	4 93	100	100
2023	1	1	4 78	5 47	4.78	5 02	100	100
2024	1	,	4.87	5 5 1	4.87	5 11	100	100

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[•] THIS COLUMN IS USED ONLY FOR LOAD SHIFTING PROGRAMS WHICH SHIFT CONSUMPTION TO OFF-PEAK PERIODS THE VALUES REPRESENT THE OFF PEAK SYSTEM FUEL COSTS

AVOIDED GENERATING BENEFITS PROGRAM MATHOD SELECTED REV_REQ PROGRAM NAME PROGRAM NAME PROGRAM NAME

	(2) AVOIDED GEN UNIT CAPACITY COST	(3) AVOIDED GEN UNIT FIXED O&M	(4) AVOIDED GEN UNIT VARIABLE O&M	(5) AVOIDED GEN UNIT FUEL COST	(6) REPLACEMENT FUEL COST	(7) AVOIDED GEN UNIT BENEFITS
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	6	3	0	10	12	7
2006	6	3	0	10	12	7
2007	6	3	. 0	10	12	7
2006	6	3	0	11	13	6
2009	6	3	0	11	14	6
2010	5	3	0	12	14	7
2011	5	3	0	12	14	7
2012	5	3	0	12	14	7
2013	5	4	0	13	14	7
2014	5	4	0	13	14	7
2015	4	4	0	13	14	7
2016	4	4	0	13	14	7
2017	4	4	0	13	14	7
2018	4	4	0	13	15	. 7
2019	4	5	0	13	14	7
2020	3	5	0	14	15	7
2021	3	5	0	14	15	7
2022	3 .	5	0	14	16	7
2023	3	5	0	15	16	7
2024	3	6	0	15	16	8

NOM	90	78	0	252	282	138
NPV	37	25	0	87	100	50

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PROGRAM METHOD SELECTED REV_REQ PROGRAM NAME *** Business Custom Incentive

(1)	(2)	(3)	(4) TOTAL	(5)	(6)	(7) TOTAL	(8)	(8a)*
	AVOIDED	AVOIDED	AVOIDED	AVOIDED	AVOIDED	AVOIDED		PROGRAM
	TRANSMISSION	TRANSMISSION	TRANSMISSION	DISTRIBUTION	DISTRIBUTION	DISTRIBUTION	PROGRAM	OFF-PEAK
	CAP COST	O&M COST	COST	CAP COST	O&M COST	COST	FUEL SAVINGS	PAYBACK
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	0	ō	ō	0	0	0	0	0
2002	1	0	1	0	0	0	0	0
2003	1	0	1	0	0	0	0	0
2004	0	0	1	0	0	0	0	0
2005	0	0	1	0	0	0	0	0
2006	0	0	. 1	0	0	0	0	0
2007	0	0	1	0	0	0	0	0
2008	0	0	1	0	0	0	0	0
2009	0	0	1	0	0	0	0	0
2010	0	0	1	0	0	0	0	0
2011	0	0	1	0	0	0	0	0
2012	0	0	1	0	0	0	0	0
2013	0	0	1	0	0	0	0 .	0
2014	0	0	1	0	0	0	0	0
2015	0	0	1	0	0	0	0	0
2016	0	0	1	0	0	0	0	0
2017	0	0	1	0	0	.0	0	0
2018	0	0	1	0	0 `	0	0	0
2019	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0
2021	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0
2024	0	0	0	0	0	0	0	0

10

THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF-PEAK ENERGY USAGE USED FOR LOAD SHIFTING PROGRAMS ONLY

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	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
(1)	INCREASED SUPPLY COSTS	UTILITY PROGRAM COSTS	PARTICIPANT PROGRAM COSTS	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	PROGRAM FUEL SAVINGS \${000}	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
YEAR	\$(000)	\$(000)	\$(000)	0	11	0	0	0	0	1	1	(10)
2001	0	1	10	0	0	0	1	0	0	•	1	(9)
2002	0	0	0	0	Ō	0	1	0	0		1	(8)
2003	0	0	0	n	0	0	1	0	0	Á	8	(3)
2004	0 .	0	0	0	0	7	1	0	0	A	8	3
2005	0	0	0	0	0	7	1	0	0	A	8	7
2008	0	0	0	0	0	7	1	0	0	7	7	11
2007	0	0	0	Ô	0	6	1	0	0	7	7	15
2006	0	0	0	Ô	0	6	1	0	0	7	7	19
2009	0	0	0	ŏ	0	7	1	0	0	Ř	8	22
2010	0	0	0	0	0	7	1	0	0	A	8	25
2011	0	0	0	0	0	7	1	0	0		8	28
2012	0	0	0	0	0	7	1	0	0	•	A	31
2013	0	0	0	0	0	7	1	0	0		8	33
2014	0	0	0	0	0	7	1	0	0	•	8	36
2015	0	0	0	0.	0	7	1	0	0		8	38
2016	0	0	0	•	0	7	1	0	0			40
2017	0	0	0	0	0	7	1	0	0		8	42
2018	0	0	0	0	ň	7	1	0	0			43
2019	0	0	0	0	0	7	1	0	0	8	(10)	41
2020	0	0	0	0	18	7	1	0	0		(10)	43
2021	0	2	17	0	0	7	1	0	0	8	•	44
2022	0	0	0	Ü	0	7	1	0	0	8		45
2023	0	0	0	0	0	, A	1	0	0	8	8	72
2024	0	0	0	0	0	8						
204												

										161	132
NOM	0	3	27	0	29	138	22 10	0	0	60	45
NPV	0	1	13		15						

Discount Rate Benefit/Cost Ratio (Col(11) / Col(6)) Docket No. 030002-EG
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PARTICIPANT COSTS AND BENEFITS

PROGRAM METHOO SELECTED REV_REQ
PROGRAM NAME . . Business Custom Incentive

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	SAVINGS IN					CUSTOMER					CUMULATIVE
	PARTICIPANTS	TAX	UTIUTY	OTHER	TOTAL	EQUIPMENT	CUSTOMER	OTHER	TOTAL	NET	DISCOUNTED
YEAR	BILLS	CREDITS	REBATES	BENEFITS	BENEFITS	COSTS	O&M COSTS	COSTS	COSTS	BENEFITS	NET BENEFITS
2001	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2002	*	0	2	0	4	10	0	0	10	(6)	(6)
	•	U	0	0	4	0	0	0	0	4	(3)
2003	•	0	0	0	4	0	0	0	0	•	0
2004	4	0	0	0	4	0	0	0	0	4	3
2005	4	0	0	0	4	0	0	0	0	4	6
2006	3	0	0	0	3	σ	σ	C	0	3	8
2007	3	0	0	0	3	0	0	0	0	3	10
2008	3	0	0	0	3	0	0	0	0	3	12
2009	3	σ	0	0	3	0	0	0	0	3	14
2010	3	0	0	0	3	0	0	O	0	3	15
2011	3	0	0	0	3	0	0	0	0	3	17
2012	J	0	٥	0	3	0	0	0	0	3	18
2013	3	0	0	0	3	0	0	0	0	3	19
2014	3	0	0	0	3	0	0	0	0	3	20
2015	3	0	0	0	3	0	0	0	0	3	21
2016	3	0	0	ō	3	0	Ō	ō	0	3	22
2017	3	0	0	0	1	0	Ō	0	0	3	23
2018	3	0	ō	0	ì	Õ	ō	0	0	3	24
2019	1	n	0	n	1	ň	n	ñ	0	3	24
2020	· ·	0	0	0	ž	n	Ô	0	0	3	25
2021	,	0	3	0		17	0	0	17	(11)	23
	,	0	2		3		0	0	.,	```	23
2022	3	U	U	o -	3	U	Ü	0	0	3	
2023	3	0	О	0	3	0	0	Ü	0	3	24
2024	3	0	0	0	3	0	0	υ	0	3	24

NOM	76	0	4	0	60	27	0	U	21	34
NPV	35	0	3	0	37	13	0	0	13	24

In Service of Gen Unit Discount Rate Benefit/Cost Ratio (Col(6) / Col(10))

2005 8.61 % WHELEVERY 283

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RATE IMPACT TEST PROGRAM METHOO SELECTED REV_REQ PROGRAM NAME: *** Business Custom Incentive**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	INCREASED SUPPLY COSTS	UTILITY PROGRAM COSTS	INCENTIVES	REVENUE	OTHER	TOTAL	AVOIDED GEN UNIT & FUEL BENEFITS	AVOIDED T&D BENEFITS	REVENUE GAINS	OTHER BENEFITS	TOTAL BENEFITS	NET BENEFITS	CUMULATIVE DISCOUNTED NET BENEFITS

YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	INCENTIVES \$(000)	REVENUE LOSSES \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT & FUEL BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	REVENUE GAINS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2001	0	1	2	2	0	5	0	0	0	0	Ö	(5)	(5)
2002	0	0	0	4	0	4	0	1	0	0	1	(2)	(7)
2003	0	0	0	4	0	4	0	1	0	0	1	(2)	(9)
2004	0	0	0	4	0	4	0	1	0	0	1	(3)	(11)
2005	0	0	0	4	0	4	7	1	0	0	8	4	(8)
2006	0	0	0	3	0	3	7	1	0	0	8	4	(5)
2007	0	0	0	3	0	3	7	1	0	0	8	4	(3)
2008	0	0	0	3	0	3	6	1	0	0	7	4	(1)
2009	0	0	0	3	0	3	6	1	0	0	7	4	1
2010	0	0	0	3	0	3	7	1	0	0	7	4	3
2011	0	0	0	3	0	3	7	1	0	0	8	5	5
2012	0	0	0	3	0	3	7	1	0	0	6	4	7
2013	0	0	0	3	0	3	7	1	0	0	8	5	9
2014	0	0	0	3	0	3	7	1	0	0	8	5	11
2015	0	0	0	3	0	3	7	1	0	0	8	5	12
2016	0	0	0	3	0	3	7	1	0	0	8	5	14
2017	0	0	0	3	0	3	7	1	0	0	8	5	15
2018	0	0	0	3	0	3	7	1	0	0	8	5	16
2019	0	0	0	3	0	3	7	1	0	0	8	5	17
2020	0	0	0	3	0	3	7	1	0	0	8	5	18
2021	0	2	2	3	0	7	7	1	0	0	8	1	19
2022	0	0	0	3	0	3	7	1	0	0	8	5	19
2023	0	0	0	3	0	3	7	1	0	0	8	5	20
2024	ō	0	ō	3	0	3	В	1	0	0	8	6	21

NOM 0 3 4 76 0 83 138 22 0 0 161 78														
		- 1001				76		R3	138	22	0	0	161	78
	- 1	NO.	·	3	•	70	v	03				•	••	, I
NPV 0 1 3 35 0 39 50 10 0 0 2	- 1	NPV	0	1	3	35	0	39	50	10	0		60	

Discount Rate
Benefit/Cost Ratio (Col(12) / Col(7))

8 61 % (4000119179641,55

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INPUT DATA - PART 1 CONTINUED PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME: Business Custom Incentive

1,	PROGRAM DEMAND SAVINGS & UNE LOSSES		IV.	AVOIDED GENERATOR AND TAD COSTS	
	(1) CUSTOMER KW REDUCTION AT METER	186.15 kW		(1) BASE YEAR	2001
	(2) GENERATOR KW REDUCTION PER CUSTOMER	251,41 kW		(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2005
	(3) KW LINE LOSS PERCENTAGE	9.67 %		(3) IN-SERVICE YEAR FOR AVOIDED T&D	2004-2005
	(4) GENERATOR KMh REDUCTION PER CUSTOMER	179,065,5 kWh ****		(4) BASE YEAR AVOIDED GENERATING COST	497 \$ /kW
	(5) KMh LINE LOSS PERCENTAGE	7.54 %		(5) BASE YEAR AVOIDED TRANSMISSION COST	56 \$/kW
	(6) GROUP LINE LOSS MULTIPLIER	1.0000		(6) BASE YEAR DISTRIBUTION COST	37 \$ /kW
	(7) CUSTOMER KWH INCREASE AT METER	165564 0 kWh		(7) GEN, TRAN & DIST COST ESCALATION RATE	2.07 %**
				(8) GENERATOR FIXED O & M COST	46 \$/kW/YR
N.	ECONOMIC LIFE & K FACTORS			(9) GENERATOR FIXED O&M ESCALATION RATE	3.80 %**
				(10) TRANSMISSION FIXED O & M COST	2.59 \$/kW
	(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	24 YEARS		(11) DISTRIBUTION FIXED O & M COST	3.15 \$/kW
	(2) GENERATOR ECONOMIC UFE	25 YEARS		(12) T&D FIXED O&M ESCALATION RATE	3.80 %**
	(3) TAD ECONOMIC UFE	35 YEARS		(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.004 CENTSAWh
	(4) K FACTOR FOR GENERATION	1.73488		(14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.50 %**
	(5) K FACTOR FOR T & D	1.57859		(15) GENERATOR CAPACITY FACTOR	81% ** (In-service year)
				(16) AVOIDED GENERATING UNIT FUEL COST	2.87 CENTS PER kWh™ (In-service year)
m,	UTILITY & CUSTOMER COSTS			(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	0.56 %**
	(1) UTILITY NON RECURRING COST PER CUSTOMER	\$/CUST	v	NON-FUEL ENERGY AND DEMAND CHARGES	
	(2) UTILITY RECURRING COST PER CUSTOMER	*** \$/CUST			
	(3) UTILITY COST ESCALATION RATE	% 		(1) NON FUEL COST IN CUSTOMER BILL	*** CENTSAWN
	(4) CUSTOMER EQUIPMENT COST	\$/CUST		(2) NON-FUEL COST ESCALATION RATE	··· %
	(5) CUSTOMER EQUIPMENT ESCALATION RATE	··· ×··		(3) DEMAND CHARGE IN CUSTOMER BILL	··· \$AW/MO
	(5) CUSTOMER O & M COST	*** \$/CUST/YR		(4) DEMAND CHARGE ESCALATION RATE	··· ×
	(7) CUSTOMER O & M COST ESCALATION RATE	··· %			
•	(B) INCREASED SUPPLY COSTS	··· \$/CUSTYR			
•	(9) SUPPLY COSTS ESCALATION RATES	%			
•	(10) UTILITY DISCOUNT RATE	8.61 %			
•	(11) UTILITY AFUDC RATE	9,93 %			
•	(12) UTILITY NON RECURRING REBATE/INCENTIVE	·- s/cust			
•	(13) UTILITY RECURRING REBATEANCENTIVE	S/CUST			
•	(14) UTILITY REBATE/INCENTIVE ESCALATION RATE	*** %			

[.] SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK

⁻ VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME)
- PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

THIS IS A LOAD SHIFTING PROGRAM. VALUE SHOWN IN ITEM (4) IS ANNUAL KWH/CUST SHIFTED AWAY FROM PEAK HRS. VALUE SHOWN IN ITEM (7) IS ANNUAL KWH/CUST THAT IS PAID BACK DURING OFF.PEAK

* INPUT DATA -- PART 1 CONTINUED PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME: A Business Custom incentive

	(1) UTUTY	(2)	(3)	(4) TOTAL	(5) ENERGY	(6) DEMAND	(7)	(8)	(9)	(10)
	PROGRAM COSTS		OTHER	UTILITY	CHARGE	CHARGE	PARTICIPANT	PARTICIPANT	OTHER	TOTAL
	WITHOUT	עדטתע	UTILITY	PROGRAM	REVENUE	REVENUE	EQUIPMENT	M&O	PARTICIPANT	PARTICIPANT
	INCENTIVES	INCENTIVES	COSTS	COSTS	LOSSES	LOSSES	COSTS	COSTS	COSTS	COSTS
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	3	51	0	53	2	7	131	0	0	131
2002	0	0	σ	0	3	12	0	0	0	0
2003	0	0	O	0	3	12	0	0	0	0
2004	0	0	0	0	3	12	0	0	0	0
2005	0	0	0	0	3	12	0	0	0	0
2008	0	0	0	0	3	12	0	0	0	0
2007	0	0	0	0	3	12	0	0	0	0
2006	0	0	0	0	3	12	0	0	0	0
2009	0	٥	0	0	3	12	0	0	0	0
2010	0	0	0	0	3	11	0	0	0	0
2011	0	0	0	0	3	11	0	0	0	0
2012	0	0	0	0	3	11	0	0	0	0
2013	0	0	o	0	3	11	0	0	0	0
2014	0	0	0	0	3	11	0	0	0	0
2015	ò	0	Ö	0	3	11	0	0	0	0
2018	0	0	Ó	0	3	10	0	0	0	0
2017	0	0	0	0	3	10	0	0	0	0
2016	0	0	ō	0	3	10	0	0 .	0	0
2019	ō	ō	Ö	Ō	3	10	0	σ	0	0
2020	ō	o	ō	Ď	3	10	0	0	0	0
2021	4	51	ò	55	3	10	217	0	٥	217
2022	0	0	ā	o	3	10	0	0	0	0
2023	ō	ō	Õ	ō	3	10	0 -	0	0	o
2024	ō	ō	Ô	ō	3	10	0	0	0	0

_	NAME OF TAXABLE PARTY.		102		108	74	262	348		0	348
- 1	140.000	:	102				420	172	•	0	173
,	MPV	3	61	0	64	33	120	1/3			

^{*} SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK

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⁻ NEGATIVE COSTS WILL BE CALCULATED AS POSITIVE BENEFITS FOR TRC AND RIM TESTS

CALCULATION OF GEN K-FACTOR PROGRAM METHOD SELECTED REV_REQ

r nooroum r	WELLINGO SCIECTED	WEATURE	
PROGRAM NAME:	Street, or other Designation	- Business	Custom Incentive

	(2)	(3)	(4)	(5)	(6)	m	(6)	(9)	(10)	(11) PRESENT	(12)
						OTHER			TOTAL	WORTH	CUMULATIVE
	MID-YEAR		PREFERRED	COMMON	INCOME	TAXES &		DEFERRED	FIXED	FIXED	PW FIXED
	RATE BASE	DEBT	STOCK	EQUITY	TAXES	INSURANCE	DEPREC.	TAXES	CHARGES	CHARGES	CHARGES
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000 <u>)</u>	\$(000)
2006	161	6	O O	10	7	4	6	0	33	33	33
2008	154	5	0	10	5	4	6	2	32	30	63
2007	145	5	0	9	5	4	6	2	31	26	89
2008	137	5	0	9	5	4	6	1	30	23	112
2009	130	4	0	8	5	4	6	1	29	21	133
2010	122	4	0	8	5	4	6	1	28	18	151
2011	115	4	0	7	4	4	6	1	27	16	168
2012	108	4	0	7	4	4	6	0	26	14	182
2013	101	3	0	7	4	4	8	0	25	13	195
2014	94	3	0	6	4	4	6	0	24	11	208
2015	67	3	0	6	4	4	6	0	23	10	216
2016	81	3	0	5	3	4	6	0	22	9	225
2017	74	3	0	5	3	4	6	0	21	8	233
2018	67	2	0	4	3	4	6	0	20	7	240
2019	60	2	0	4	2	4	6	0	19	6	248
2020	53	2	0	3	2	4	6	0	18	5	251
2021	46	2	0	3	2	4	6	0	17	5	256
2022	40	1	0	3	2	4	8	0	16	4	260
2023	23	1	0	2	1	4	6	0	15	3	263
2024	26	1	0	2	1	4	6	0	14	3	266
2025	20	1	0	1	2	4	6	(1)	14	3	269
2026	15	1	0	1	3	4	6	(2)	13	2	271
2027	11	0	0	1	3	4	6	(2)	12	2	273
2026	6	0	٥	0	3	4	8	(2)	12	2	275
2029	2	0	0	0	3	4	6	(2)	11	2	277

IN SERVICE COST (\$000)	159
IN SERVICE YEAR	2005
BOOK UFE (YRS)	25
EFFEC. TAX RATE	38.575
DISCOUNT RATE	8.61%
OTAX & INS RATE	2.46%

CAPITAL STRUCT	TURE		
MIPSOURCE PR	HIM WEIGHTHEN	多でいCOSTAININ	
DEBT	45%	7.60	1%
P/S	0%	0.00	٧.
i ce	55%	11.70	Υ.

K-FACTOR = CPWFC / IN-SVC COST =

1 73488

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0.00%

0,00%

0.00%

0.00%

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME: ATTEMPT & Business Custo

(11) (12)(13) (14) (15) (1) (2) (3) (7) (8) (9) (10) (4) (5) (0) воок ACCUMULATED DEFERRED ACCUMULATED ACCUMULATED ACCUMULATED DEPRECIATION BOOK DEPR TAX TOTAL ANNUAL BOOK DEPR (10)*(11) SALVAGE DEFERRED TAX DEFERRED TAX TAX TAX воок воок FOR FOR DUE TO EQUITY DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEPRECIATION DEFERRED TAX DEFERRED TAX DEPRECIATION AFUDC RATE TAX RATE **TAX RATE** (9)-(12)+(13) TAX YEAR SCHEDULE \$(000) \$(000) MINUS 1/LIFE \$(000) \$(000) \$(000) \$(000) \$(000) \$(000) \$(000) \$(000) \$(000) \$(000) 3.75% (5) -6 7.22% n (3) 6 66% (1) 6,18% 5,71% 5,29% α 4.89% 4.52% 4 46% 4,40% 4.40% 4 46% 4 44% n 4.46% a 4.46% 4,40% n 4 46% 4,46% 4,46% n o 4.46% (1) (1) 2.23%

(2)

(2)

(2)

(2)

ō

(2)

(2)

(2)

(2)

O

SALVAGE / REMOVAL COST	0,00
YEAR SALVAGE / COST OF REMOVAL	2029
DEFERRED TAXES DURING CONSTRUCTION (SEE PAGE 5)	(5)
TOTAL EQUITY AFUOC CAPITALIZED (SEE PAGE 5)	20
BOOK DEPRIRATE - 1/USEFUL LIFE	4.00%

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(1)	(2)	(3)	(4)	(5) END OF YEAR	(5a)*	(5b)*	(6)	(7)	(8)
				NET		_	BEGINNING	ENDING OF	
	TAX	TAX	DEFERRED	PLANT IN		ACCUMULATED	YEAR RATE	YEAR RATE	MID-YEAR
	DEPRECIATION	DEPRECIATION	TAX	SERVICE	DEPRECIATION	DEF TAXES	BASE	BASE	RATE BASE
YEAR	SCHEDULE	\$(000)	\$(000)	\$(000)	\$(000)	s(000)	\$(000)	\$(000)	\$(000)
2005	3,75%	6	0	153	6	(5)	164	158	161
2008	7,22%	11	2	147	13	(3)	158	149	154
2007	0.66%	10	2	140	19	(1)	149	141	145
2008	6,16%	9	1	134	26	1	141	133	137
2009	5,71%	9	1	128	32	2	133	126	130
2010	5,29%	8	1	121	38	3	126	118	122
2011	4.89%	7	1	115	45	3	118	111	115
2012	4,52%	7	0	108	51	4	111	104	108
2013	4,40%	7	0	102	57	4	104	98	101
2014	4,46%	7	o	96	84	5	98	91	94
2015	4,40%	7	0	89	70	5	91	84	87
2016	4,46%	7	0	83	<i>77</i>	6	84	17	81
2017	4,46%	7	0	77	83	6	77	70	74
2016	4,46%	7	0	70	89	7	70	63	67
2019	4,46%	7	0	64	96	7	63	57	60
2020	4,45%	7	0	57	102	8	57	50	53
2021	4,46%	7	0	51	108	8	50	43	45
2022	4,46%	7	0	45	115	9	43	36	40
2023	4,46%	7	0	38	121	9	36	29	33
2024	4,46%	7	0	32	128	9	29	22	26
2025	2,23%	3	(1)	26	134	9	22	17	20
2020	0.00%	O	(2)	19	140	6	17	13	15
2027	0.00%	0	(2)	13	147	4	13	8	11
2028	0.00%	0	(2)	6	153	2	8	4	6
2029	0.00%	ō	(2)	ō	159	0	4	Ø	2

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^{*} Column not specified in workbook

	(1)	(2)	(3)	(4)	(5)	(6)	(7) CUMULATIVE
	YEAR	NO.YEARS BEFORE IN-SERVICE	PLANT ESCALATION RATE	CUMULATIVE ESCALATION FACTOR	YEARLY EXPENDITURE (%)	ANNUAL SPENDING (\$/kW)	AVERAGE SPENDING (\$/kW)
-	2001	-4	0.00%	1.000	18.08%	89.84	44,92
	2002	-3	2.07%	1,021	38.39%	194.71	187.19
	2003	-2	2.42%	1,045	42.19%	219,15	394 12
	2004	-1	1 82%	1 084	1 33%	7.03	507 21

				99.99%	510.73	_						
	NO.YEARS	(8) CUMULATIVE SPENDING	(8a)* DEBT	(8b)* CUMULATIVE DEBT	(9) YEARLY TOTAL	(9a)* CUMULATIVE TOTAL	(%)* CONSTRUCTION PERIOD	(9c)*	(9d)* DEFERRED	(90)* CUMULATIVE DEFERRED	(10) INCREMENTAL YEAR-END	(11) CUMULATIVE YEAR-END
YEAR	BEFORE IN-SERVICE	WITH AFUDC	AFUDC (\$/kW)	AFUDC (\$AkW)	AFUDC (\$AVV)	AFUDC (\$AkW)	INTEREST (\$/kW)	CPI (\$/kW)	TAXES (SAW)	TAXES (\$/kW)	BOOK VALUE (\$AKVY)	BOOK VALUE (\$/kW)
2001	4	44,92	1.54	1 54	4,46	4,48	3.41	3 41	(0.72)	(0.72)	94 30	94.30
2002	-3	191.65	6,58	8.12	19.10	23.56	14,49	17.90	(3.05)	(3.77)	213.81	308 11
2003	-2	417.69	14,41	22.53	41,85	65,41	31.31	49.21	(6.52)	(10.29)	261.00	569.11
2004	-1	572.63	19,94	42 47	57,88	123 30	42 29	91 50	(8.62)	(18 92)	64 92	634,03

42 47 123.30 91.50 (18.92) 63	03
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IN SERVICE YEAR 2005
PLANT COSTS 496.69
AFUDC RATE 9 93%

	BOOK BASIS	#BOOK BASIS	THE RESURVES OF
CONSTRUCTION CASH	128	128	128
EQUITY AFUDC	20		
DEBT AFUDC	11	11	
CPI			23
TOTAL	159	139	151

* Column not specified in workbook

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INPUT DATA -- PART 2 PROGRAM METHOD SELECTED : REV_REQ PROGRAM NAME: Business Custom incentive

(1)	(2)	(3)	(4) UTIUTY	(5)	(6)*	(7)	(8)	(9)
	CUMULATIVE	ADJUSTED	AVERAGE	AVOIDED	INCREASED			
	TOTAL	CUMULATIVE	SYSTEM	MARGINAL	MARGINAL	REPLACEMENT	PROGRAM KW	PROGRAM kWh
	PARTICIPATING	PARTICIPATING	FUEL COST	FUEL COST	FUEL COST	FUEL COST	EFFECTIVENESS	EFFECTIVENESS
YEAR	CUSTOMERS	CUSTOMERS	(C/kWh)	(C/kWh)	(C/kWh)	(C/kWh)	FACTOR	FACTOR
2001	1	1	4 26	4 77	4.29	0 00	1.00	1 00
2002	1	1	3 77	4 48	3.81	0 00	1 00	1 00
2003	1	1	3 48	4 63	3.53	0 00	1 00	1 00
2004	1	1	3 47	4 61	3 51	0 00	1 00	1 00
2005	1	1	3,41	4 26	3 45	3 46	1,00	1,00
2006	1	1	3 44	4 67	3.48	3 48	1.00	1 00
2007	1	1	3 40	4 44	3 44	3 55	1.00	1 00
2008	1	1	3 57	5 10	3 62	3 60	1 00	1 00
2009	1	1	3 60	4 75	3 64	3 72	1 00	1 00
2010	1	1	3 62	4 50	3,67	3 70	1.00	1 00
2011	1	1	3 67	4.59	3 73	3 72	1.00	1,00
2012	1	1	3 69	4 58	3.74	3 83	1.00	1,00
2013	1	1	3.77	4 59	3,81	3 92	1.00	1,00
2014	1	1	3 80	4 70	3.85	3 94	1.00	1.00
2015	1	1	3.98	4 79	4.02	4 07	1.00	1.00
2016	1	1	4.12	4.90	4.15	4 16	1.00	1 00
2017	1	1	4 22	5.00	4.28	4.28	1 00	1,00
2018	1	1	4,32	5.08	4.35	4,43	1.00	1 00
2019	1	1	4 40	5.22	4.44	4 47	1,00	1.00
2020	1	1	4.52	5.29	4.55	4.68	1.00	1 00
2021	1	1	4.62	5 40	4.65	4 85	1.00	1,00
2022	1	1	4.69	5 39	4.72	4,93	1.00	1 00
2023	1	1	4.78	5 43	4,81	5.02	1.00	1.00
2024	1	1	4 87	5.51	4.90	5 11	1.00	1 00

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^{*} THIS COLUMN IS USED ONLY FOR LOAD SHIFTING PROGRAMS WHICH SHIFT CONSUMPTION TO OFF-PEAK PERIODS THE VALUES REPRESENT THE OFF PEAK SYSTEM FUEL COSTS.

AVOIDED GENERATING BENEFITS PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME: Business Custom Incentive

	(2) AVOIDED GEN UNIT CAPACITY COST	(3) AVOIDED GEN UNIT FIXED O&M	(4) AVOIDED GEN UNIT VARIABLE O&M	(5) AVOIDED GEN UNIT FUEL COST	(8) REPLACEMENT FUEL COST	(7) AVOIDED GEN UNIT BENEFITS
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	G	O	0	0	0	٥
2005	33	13	0	51	62	36
2006	32	14	0	52	63	35
2007	31	14	. 0	53	64	34
2006	30	15	0	56	68	34
2009	29	15	0	59	71	32
2010	28	16	0	62	73	34
2011	27	17	0	64	73	35
2012	26	18	0	84	73	35
2013	25	18	0	86	75	35
2014	24	19	0	67	73	37
2015	23	20	0	66	73	36
2016	22	21	0	67	73	37
2017	21	22	0	67	73	37
2018	20	23	0	69	76	36
2019	19	24	0	69	74	38
2020	18	25	0	71	77	37
2021	17	26	0	73	80	37
2022	16	27	Ö	75	82	37
2023	15	28	ō	77	83	38
2024	14	30	0	80	85	39

NOM	471	408	2	1,312	1,470	720
MPV	191	132	1	455	520	260

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AVOIDED TAD AND PROGRAM FUEL SAVINGS PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME: - Business Custom Incentive

(1)	(2)	(3)	(4) TOTAL	(5)	(6)	(7) TOTAL	(8)	(8a)*
	AVOIDED	AVOIDED	AVOIDED	AVOIDED	AVOIDED	AVOIDED		PROGRAM
	TRANSMISSION	TRANSMISSION	TRANSMISSION	DISTRIBUTION	DISTRIBUTION	DISTRIBUTION	PROGRAM	OFF-PEAK
_	CAP COST	OAM COST	COST	CAP COST	ORM COST	COST	FUEL SAVINGS	PAYBACK
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	0	0	0	0	0	٥	5	4
2002	3	1	3	2	1	2	9	7
2003	3	1	3	2	1	2	10	6
2004	3	1	3	1	1	2	10	6
2005	2	1	3	1	1	2	9	6
2008	2	1	3	1	1	2	10	6
2007	2	1	3	1	1	2	9	6
2008	2	1	3	1	1	2	11	6
2009	2	1	3	1	1	2	10	6
2010	2	1	3	1	1	2	9	6
2011	2	1	3	1	1	2	9	7
2012	2	1	3	1	1	2	9	7
2013	2	1	3	1	1	2	9	7
2014	2	1	3	1	1	2	9	7
2015	2	1	3	1	1	2	9	7
2016	1	1	3	1	1	2	10	7
2017	1	1	3	1	1	2	10	8
2018	1	1	3	1	1	2	10	8
2019	1	1	3	1	1	2	10	6
2020	1	1	3	1	2	2	10	8
2021	1	1	3	1	2	2	11	8
2022	1	2	3	1	2	2	10	8
2023	1	2	3	1	2	2	10	9
2024	1	2	3	1	2	2	11	9

NOM	40	25	65	24	28	51	229	167
NPV	20	9	29	12	10	22	99	70

* THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF. PEAK ENERGY USAGE, USED FOR LOAD SHIFTING PROGRAMS ONLY.

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TOTAL RESOURCE COST TEST PROGRAM METHOO SELECTED: REV_REQ PROGRAM NAME: *** Business Custom Incentive**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	PARTICIPANT PROGRAM COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	PROGRAM FUEL SAVINGS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2001	0	3	131	0	134	0		1	0	1	(133)	(133)
2002	o	o	0	Ō	0	ō	0	2	0	8	8	(126)
2003	0	0	o	0	0	0	6	3	0	9	9	(118)
2004	0	0	0	o	o	0	6	3	0	9	9	(111)
2005	0	0	0	0	0	36	5	3	0	44	44	(79)
2006	0	0	0	0	0	35	5	4	0	44	44	(50)
2007	0	0	0	0	0	34	5	3	0	43	43	(24)
2006	0	0	0	0	0	34	5	4	0	43	43	0
2009	0	0	0	0	0	32	5	3	0	41	41	21
2010	0	0	0	0	0	34	5	3	0	42	42	41
2011	0	0	0	0	0	35	5	3	0	43	43	60
2012	0	0	0	0	0	35	5	3	0	43	43	77
2013	٥	0	0	0	0	35	5	2	0	42	42	93
2014	0	0	0	0	0	37	5	3	0	44	44	108
2015	0	0	0	0	0	36	5	2	0	43	43	121
2016	0	0	0	0	0	37	5	2	0	44	44	134
2017	O	0	0	0	0	37	5	2	0	44	44	145
2018	0	0	0	0	0	36	5	2	0	43	43	157
2019	σ	O	0	0	0	38	5	2	0	46	46	167
2020	0	0	0	0	0	37	5	2	0	44	44	176
2021	0	4	217	0	221	37	5	2	0	44	(177)	142
2022	0	0	0	0	0	37	5	2	0	44	44	150
2023	0	0	0	o	0	38	5	2	0	45	45	157
2024	0	o	0	0	0	39	5	2	0	46	46	164

100	Δ	 _	248	0	355	720	117	62	0	899	544
1		<u>.</u>	5-10			200		20	•	340	184 }
NPV	0	3	173	0 .	176	200	52	23			<u> </u>

Discount Rate: Beneft/Cost Ratio (Col(11) / Col(6)) 8.61 % [gas,2](1,935)

PARTICIPANT COSTS AND BENEFITS PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME: - Business Custom Incentive

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	SAVINGS IN PARTICIPANTS	TAX	UTIUTY	OTHER	TOTAL	CUSTOMER EQUIPMENT	CUSTOMER	OTHER	TOTAL	NET	CUMULATIVE DISCOUNTED
	BILLS	CREDITS	REBATES	BENEFITS	BENEFITS	COSTS	O&M COSTS	COSTS	COSTS	BENEFITS	NET BENEFITS
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001		0	51	0	59	131	0	0	131	(72)	(72)
2002	16	0	0	0	16	0	0	٥	0	16	(57)
2003	15	0	0	0	15	0	0	0	0	15	(44)
2004	15	0	0	0	15	0	0	0	0	15	(32)
2006	15	0	0	0	15	0	0	0	0	15	(21)
2008	15	0	0	0	15	0	0	0	0	15	(11)
2007	15	0	0	0	15	٥	0	0	0	15	(2)
2008	15	0	0	0	15	0	0	0	0	15	6
2009	15	0	0	0	15	0	0	0	0	15	14
2010	14	0	0	0	14	0	0	0	0	14	21
2011	14	0	0	0	14	0	0	0	0	14	27
2012	14	0	0	0	14	O	0	0	0	14	33
2013	14	0	o	0	14	0	0	0	0	14	38
2014	14	0	0	ō	14	Ö	0	0	0	14	42
2015	14	0	0	0	14	0	0	0	0	14	47
2016	14	Ō	0	0	14	0	0	0	0	14	51
2017	14	0	0	ā	14	0	٥	0	0	14	54
2018	14	0	ō	0	14	0	0	0	0	14	58
2019	14	ō	à	ō	14	0	0	0	0	14	61
2020	14	ŏ	o o	ō	14	0	0	0	0	14	64
2021	14	ñ	51	Ô	64	217	0	0	217	(153)	34
2022	14	ň	0	ā	14	0	0	0	0	14	37
2023	13	ñ	Õ	ñ	13	ő	0	0	0	13	39
2024	13	n	Ô	Õ	13	ō	0	0	0	13	41

MOM	336	0	102	0	438	348	0	0	348	90
MPV	463		41	^	213	173	0	0	173	41

In Service of Gen Unit Discount Rete : Benefi/Cost Reto (Col(6) / Col(10)) 2005 8,61 % (5)48739733375(1)247

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RATE IMPACT TEST PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME: Business Custom Incentive

THE PROPERTY PROGRAM INCENTIVES LOSSES LOSSES COSTS COSTS SUBJECT COSTS SUBJECT COSTS SUBJECT COSTS SUBJECT COSTS SUBJECT COSTS SUBJECT SU	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2001 0 3 51 8 0 62 1 0 0 0 1 (61) (61) 2002 0 0 0 0 16 0 16 0 16 2 6 0 0 0 0 1 (61) (61) 2003 0 0 0 0 15 0 15 3 6 0 0 0 9 (7) (79) 2004 0 0 0 0 15 0 15 3 6 0 0 0 9 (7) (79) 2005 0 0 0 0 15 0 15 39 5 0 0 0 44 29 (39) 2008 0 0 0 0 15 0 15 39 5 0 0 0 44 29 (39) 2007 0 0 0 0 15 0 15 39 5 0 0 0 44 29 (39) 2008 0 0 0 0 15 0 15 39 5 0 0 0 44 29 (39) 2008 0 0 0 0 15 0 15 38 5 0 0 0 43 28 (22) 2008 0 0 0 0 15 0 15 38 5 0 0 0 43 28 (22) 2008 0 0 0 0 15 0 15 38 5 0 0 0 41 26 7 2010 0 0 0 14 0 14 38 5 0 0 0 43 29 33 2011 0 0 0 0 14 0 14 38 5 0 0 0 43 29 33 2012 0 0 0 0 14 0 14 38 5 0 0 0 43 29 33 2013 0 0 0 0 14 0 14 38 5 0 0 0 42 27 20 2014 0 0 0 0 14 0 14 38 5 0 0 0 42 28 55 2014 0 0 0 0 14 0 14 39 5 0 0 0 44 30 65 2016 0 0 0 0 14 0 14 39 5 0 0 0 44 31 28 2017 0 0 0 0 14 0 14 39 5 0 0 0 44 31 29 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 83 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 99 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 99 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 99 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 192 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 192 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 192 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 192 2018 0 0 0 0 14 0 14 39 5 0 0 0 44 31 193 2021 0 4 5 1 14 0 14 39 5 0 0 0 44 31 193 2022 0 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113 2022 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113 2022 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113 2022 0 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113 2022 0 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113 2022 0 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113 2022 0 0 0 0 0 14 0 14 39 5 0 0 0 44 31 113	YEAR	SUPPLY COSTS	PROGRAM COSTS		LOSSES	COSTS	COSTS	UNIT & FUEL BENEFITS	T&D BENEFITS	GAINS	BENEFITS	BENEFITS	BENEFITS	DISCOUNTED NET BENEFITS
2003 0 0 0 15 0 15 3 6 0 0 9 (8) (74) 2004 0 0 0 0 15 0 15 3 6 0 0 9 (7) (79) 2005 0 0 0 0 15 0 15 39 5 0 0 44 29 (58) 2007 0 0 0 0 15 0 15 37 5 0 0 44 29 (58) 2007 0 0 0 15 0 15 37 5 0 0 44 29 (39) 2008 0 0 0 15 0 15 38 5 0 0 43 28 (22) 2008 0 0 0 14 0 14 36 5 0	2001	Ö	3	51	8	0	62	1	ρ	0	0	1	(61)	(61)
2004 0 0 0 15 0 15 3 6 0 0 9 (7) (79) 2005 0 0 0 15 0 15 39 5 0 0 44 29 (58) 2006 0 0 0 15 0 15 39 5 0 0 44 29 (58) 2007 0 0 0 15 0 15 37 5 0 0 43 28 (22) 2008 0 0 0 15 0 15 37 5 0 0 43 28 (22) 2008 0 0 0 15 0 15 38 5 0 0 43 28 (22) 2009 0 0 14 0 14 36 5 0 0 42 27 20		0	0	0	16	0	16	2	6	0	0	8	(8)	(68)
2005 0 0 0 15 0 15 39 5 0 0 44 29 (58) 2007 0 0 0 15 0 15 39 5 0 0 44 29 (58) 2007 0 0 0 15 0 15 39 5 0 0 43 28 (22) 2008 0 0 0 15 0 15 38 5 0 0 43 28 (6) 2009 0 0 0 15 0 15 38 5 0 0 43 28 (6) 2010 0 0 14 0 14 36 5 0 0 41 26 7 2011 0 0 0 14 0 14 38 5 0 0 43 28 44 <th></th> <th>0</th> <th>0</th> <th>0</th> <th>15</th> <th>σ</th> <th>15</th> <th>3</th> <th>6</th> <th>0</th> <th>0</th> <th>9</th> <th></th> <th></th>		0	0	0	15	σ	15	3	6	0	0	9		
2008 0 0 0 15 0 15 39 5 0 0 44 29 (39) 2007 0 0 0 15 0 15 37 5 0 0 43 28 (22) 2008 0 0 0 15 0 15 38 5 0 0 43 28 (22) 2008 0 0 0 15 0 15 38 5 0 0 43 28 (8) 2009 0 0 0 14 0 14 36 5 0 0 41 28 7 2011 0 0 0 14 0 14 36 5 0 0 43 29 33 2012 0 0 0 14 0 14 36 5 0 0 43 28 <t< th=""><th></th><th>0</th><th>0</th><th>0</th><th>15</th><th>0</th><th>15</th><th>3</th><th>6</th><th>0</th><th>0</th><th>9</th><th></th><th></th></t<>		0	0	0	15	0	15	3	6	0	0	9		
2007 0 0 0 15 0 15 37 5 0 0 43 28 (22) 2008 0 0 0 0 15 38 5 0 0 43 28 (22) 2009 0 0 0 15 0 15 38 5 0 0 43 28 (22) 2010 0 0 0 15 0 15 38 5 0 0 41 28 (22) 2010 0 0 0 14 0 14 38 5 0 0 42 27 20 2011 0 0 0 14 0 14 38 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 43 28 55 <th></th> <th>0</th> <th>0</th> <th>0</th> <th>15</th> <th>0</th> <th>15</th> <th>39</th> <th>5</th> <th>0</th> <th>0</th> <th>44</th> <th></th> <th></th>		0	0	0	15	0	15	39	5	0	0	44		
2008 0 0 0 15 0 15 38 5 0 0 43 28 (6) 2008 0 0 0 0 15 38 5 0 0 41 26 7 2010 0 0 0 14 0 14 36 5 0 0 41 26 7 2011 0 0 0 14 0 14 38 5 0 0 43 29 33 2012 0 0 0 14 0 14 38 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 42 28 55 2013 0 0 0 14 0 14 39 5 0 0 44 30 65 <tr< th=""><th></th><th>0</th><th>0</th><th>0</th><th>15</th><th>0</th><th>15</th><th>39</th><th>5</th><th>0</th><th>0</th><th>44</th><th>29</th><th></th></tr<>		0	0	0	15	0	15	39	5	0	0	44	29	
2008 0 0 0 15 0 15 38 5 0 0 41 28 7 2010 0 0 0 14 0 14 38 5 0 0 42 27 20 2011 0 0 0 14 0 14 38 5 0 0 43 29 33 2012 0 0 0 14 0 14 38 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 42 28 55 2014 0 0 0 14 0 14 39 5 0 0 44 30 65 <th></th> <th>0</th> <th>O</th> <th>0</th> <th>15</th> <th>0</th> <th>15</th> <th>37</th> <th>5</th> <th>0</th> <th>0</th> <th>43</th> <th>28</th> <th>(22)</th>		0	O	0	15	0	15	37	5	0	0	43	28	(22)
2010 0 0 14 0 14 36 5 0 0 42 27 20 2011 0 0 0 14 0 14 38 5 0 0 43 29 33 2012 0 0 0 14 0 14 38 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 42 28 55 2014 0 0 0 14 0 14 39 5 0 0 42 28 55 2014 0 0 0 14 0 14 39 5 0 0 44 30 85 2015 0 0 0 14 0 14 39 5 0 0 44 31 83 <		0	0	0	15	0	15	38	5	0	0	43	28	(6)
2011 0 0 0 14 0 14 38 5 0 0 43 29 33 2012 0 0 0 14 0 14 38 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 42 28 44 2014 0 0 0 14 0 14 37 5 0 0 42 28 54 2015 0 0 0 14 0 14 39 5 0 0 44 30 85 2016 0 0 0 14 0 14 39 5 0 0 44 31 83 2017 0 0 0 14 0 14 39 5 0 0 44 31 83 </th <th></th> <th>0</th> <th>0</th> <th>0</th> <th>15</th> <th>0</th> <th>15</th> <th>36</th> <th>5</th> <th>0</th> <th>0</th> <th>41</th> <th>26</th> <th>7</th>		0	0	0	15	0	15	36	5	0	0	41	26	7
2012 0 0 0 14 0 14 38 5 0 0 43 28 44 2013 0 0 0 14 0 14 37 5 0 0 42 28 55 2014 0 0 0 14 0 14 39 5 0 0 44 30 65 2015 0 0 0 14 0 14 39 5 0 0 43 30 75 2016 0 0 0 14 0 14 39 5 0 0 44 31 83 2017 0 0 0 14 0 14 39 5 0 0 44 31 83 2018 0 0 0 14 0 14 39 5 0 0 43 30 99 </th <th>2010</th> <th>0</th> <th>0</th> <th>0</th> <th>14</th> <th>0</th> <th>14</th> <th>36</th> <th>5</th> <th>0</th> <th>0</th> <th>42</th> <th>27</th> <th>20</th>	2010	0	0	0	14	0	14	36	5	0	0	42	27	20
2013 0 0 0 14 0 14 37 5 0 0 42 28 55 2014 0 0 0 14 0 14 39 5 0 0 44 30 85 2015 0 0 0 14 0 14 39 5 0 0 43 30 85 2016 0 0 0 14 0 14 39 5 0 0 44 31 83 2017 0 0 0 14 0 14 39 5 0 0 44 31 92 2018 0 0 0 14 0 14 39 5 0 0 43 30 99 2019 0 0 0 14 0 14 41 5 0 0 43 30 99 </th <th>2011</th> <th>0</th> <th>0</th> <th>٥</th> <th>14</th> <th>0</th> <th>14</th> <th>38</th> <th>5</th> <th>0</th> <th>0</th> <th>43</th> <th>29</th> <th>33</th>	2011	0	0	٥	14	0	14	38	5	0	0	43	29	33
2014 0 0 0 14 0 14 39 5 0 0 44 30 65 2015 0 0 0 0 14 0 14 39 5 0 0 43 30 75 2016 0 0 0 14 0 14 39 5 0 0 44 31 83 2017 0 0 0 14 0 14 39 5 0 0 44 31 83 2018 0 0 0 14 0 14 39 5 0 0 43 31 19 2019 0 0 0 14 0 14 41 5 0 0 45 32 106 2020 0 0 0 14 0 14 39 5 0 0 44 31 </th <th>2012</th> <th>0</th> <th>0</th> <th>0</th> <th>14</th> <th>0</th> <th>14</th> <th>38</th> <th>5</th> <th>0</th> <th>0</th> <th>43</th> <th>28</th> <th>44</th>	2012	0	0	0	14	0	14	38	5	0	0	43	28	44
2015 0 0 0 14 0 14 39 5 0 0 43 30 75 2016 0 0 0 14 0 14 39 5 0 0 44 31 83 2017 0 0 0 14 0 14 39 5 0 0 44 31 92 2018 0 0 0 14 0 14 39 5 0 0 43 30 99 2018 0 0 0 14 0 14 39 5 0 0 43 30 99 2019 0 0 0 14 0 14 41 5 0 0 46 32 106 2020 0 0 0 14 0 68 39 5 0 0 44 (25) 1	2013	0	0	0	14	0	14	37	5	0	0	42	28	55
2016 0 0 0 14 0 14 39 5 0 0 44 31 83 2017 0 0 0 14 0 14 39 5 0 0 44 31 92 2018 0 0 0 14 0 14 39 5 0 0 43 30 99 2019 0 0 0 14 0 14 41 5 0 0 46 32 108 2020 0 0 0 14 0 14 39 5 0 0 44 31 113 2021 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 14 3 99 5 0 0 44 31 113	2014	0	0	0	14	0	14	39	5	σ	o	44	30	65
2017 0 0 0 14 0 14 39 5 0 0 44 31 92 2018 0 0 0 14 0 14 39 5 0 0 43 30 99 2019 0 0 0 14 0 14 41 5 0 0 46 32 106 2020 0 0 0 14 0 14 39 5 0 0 44 31 113 2021 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 14 0 14 39 5 0 0 44 31 <	2015	0	0	0	14	0	14	39	5	0	0	43	30	75
2018 0 0 0 14 0 14 39 5 0 0 43 30 99 2019 0 0 0 14 0 14 41 5 0 0 46 32 106 2020 0 0 0 14 0 14 39 5 0 0 44 31 113 2021 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 14 0 14 39 5 0 0 44 31	2016	0	0	0	14	0	14	39	5	o	0	44	31	83
2019 0 0 0 14 0 14 41 5 0 0 46 32 108 2020 0 0 0 14 0 14 39 5 0 0 44 31 113 2021 0 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 0 14 0 0 14 39 5 0 0 44 (25) 108 2022 0 0 0 0 14 0 0 14 39 5 0 0 0 44 31 113 2023 0 0 0 0 13 0 13 40 5 0 0 0 45 32 118	2017	0	0	0	14	0	14	39	5	0	0	44	31	92
2020 0 0 0 14 0 14 39 5 0 0 44 31 113 2021 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 0 13 0 13 40 5 0 0 45 32 118	2018	0	0	0	14	0	14	39	5	0	0	43	30	99
2021 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 0 13 0 13 40 5 0 0 45 32 118	2019	0	0	0	14	0	14	41	5	0	0	46	32	106
2021 0 4 51 14 0 68 39 5 0 0 44 (25) 108 2022 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 0 13 0 13 40 5 0 0 45 32 118	2020	0	0	0	14	0	14	39	5	0	٥	44	31	113
2022 0 0 0 14 0 14 39 5 0 0 44 31 113 2023 0 0 0 13 0 13 40 5 0 0 45 32 118	2021	0	4	51	14	0	68	39	5	0	0	44	(25)	108
2023 0 0 0 0 13 0 13 40 5 0 0 45 32 118		0	0	0	14	0	14	39	5	0	0	44	31	113
		0	0	0	13	0	13	40	5	0	0	45	32	118
		0	Ō	0	13	Ō	13	41	5	٥	0	45	32	123

NAM .	0	7	102	336		444	782	117	0	0	899	454
NPV	Š	•	#1	167	ŏ		288	52	0	٥	340	123
I MEA	U	J	01	133	•		200					

Discount Rate Benefit/Cost Ratio (Col(12) / Col(7)) 8.61 % Agasus Hunty 1.57;

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INPUT DATA – PART 1 CONTINUED PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME - Business Custom Incentive

	PROGRAM DEMAND SAVINGS & LINE LOSSES		IV	AVOIDED GENERATOR AND T&D COSTS	
	(1) CUSTOMER KW REDUCTION AT METER	50 00 kW		(1) BASE YEAR	2001
	(2) GENERATOR KW REDUCTION PER CUSTOMER	67.53 kW		(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2006
	(3) KW UNE LOSS PERCENTAGE	967 %		(3) IN-SERVICE YEAR FOR AVOIDED T&D	2004-2005
	(4) GENERATOR KWIN REDUCTION PER CUSTOMER	12.978.6 kWh ****		(4) BASE YEAR AVOIDED GENERATING COST	497 \$/kW
	(5) WAS LINE LOSS PERCENTAGE	7.54 %		(5) BASE YEAR AVOIDED TRANSMISSION COST	56 \$/kW
	(6) GROUP UNE LOSS MULTIPLIER	1 0000		(6) BASE YEAR DISTRIBUTION COST	37 \$ /kW
	(7) CUSTOMER KWH INCREASE AT METER	12000 0 kWh ****		(7) GEN, TRAN & DIST COST ESCALATION RATE	2.07 😘***
				(8) GENERATOR FIXED O & M COST	46 SAWYR
11	ECONOMIC LIFE & K FACTORS			(9) GENERATOR FIXED OWN ESCALATION RATE	3 80 %™
				(10) TRANSMISSION FIXED O & M COST	2.59 \$/kW
	(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	24 YEARS		(11) DISTRIBUTION FIXED O & M COST	3.15 \$ /kW
	(2) GENERATOR ECONOMIC LIFE	25 YEARS		(12) T&D FIXED O&M ESCALATION RATE	3.80 %**
	(3) TAD ECONOMIC LIFE	35 YEARS		(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.004 CENTSAWA
	(4) K FACTOR FOR GENERATION	1 74812		(14) GENERATOR VARIABLE OLD COST ESCALATION RATE	2.50 %~
	(5) K FACTOR FOR T & D	1 58912		(15) GENERATOR CAPACITY FACTOR	81% ** (In-service year)
				(16) AVOIDED GENERATING UNIT FUEL COST	2.87 CENTS PER kWh ^{ee} (In-service year)
10	UTILITY & CUSTOMER COSTS			(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	0.56 %—
	(1) UTILITY NON RECURRING COST PER CUSTOMER	\$/CUST	v	NON-FUEL ENERGY AND DEMAND CHARGES	
	(2) UTILITY RECURRING COST PER CUSTOMER	*** \$/CUST			
	(3) UTILITY COST ESCALATION RATE	··· ×··		(1) NON FUEL COST IN CUSTOMER BILL	*** CENTS/kWh
	(4) CUSTOMER EQUIPMENT COST	*** \$/CUST		(2) NON-FUEL COST ESCALATION RATE	%
	(5) CUSTOMER EQUIPMENT ESCALATION RATE	· ×·-		(3) DEMAND CHARGE IN CUSTOMER BILL	*** \$/kW/MO
	(6) CUSTOMER O & M COST	*** \$/CUST/YR		(4) DEMAND CHARGE ESCALATION RATE	··· %
	(7) CUSTOMER O & M COST ESCALATION RATE				
•	(8) INCREASED SUPPLY COSTS	··· \$/CUST/YR			
•	(9) SUPPLY COSTS ESCALATION RATES	••• %••			
•	(10) UTILITY DISCOUNT RATE	8 50 %			
•	(11) UTILITY AFUOC RATE	9 93 %			
•	(12) UTILITY NON RECURRING REBATE/INCENTIVE	*** \$/CUST			
•	(13) UTILITY RECURRING REBATE/INCENTIVE	*** \$/CUST			
•	(14) UTILITY REBATE/INCENTIVE ESCALATION RATE	··· %			
		•			

^{*} SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK

[&]quot; VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME)

⁻ PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

⁻⁻⁻ THIS IS A LOAD SHIFTING PROGRAM VALUE SHOWN IN ITEM (4) IS ANNUAL KWHVCUST SHIFTED AWAY FROM PEAK HRS VALUE SHOWN IN ITEM (7) IS ANNUAL KWHVCUST THAT IS PAID BACK DURING OFF. PEAK

*INPUT DATA - PART 1 CONTINUED PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME Business Custom Incentive

	(1) UTIUTY PROGRAM COSTS WITHOUT	(2). לוטודע	(3) OTHER UTIUTY	(4) TOTAL UTIUTY PROGRAM	(5) ENERGY CHARGE REVENUE	(6) DEMAND CHARGE REVENUE	(7) PARTICIPANT EQUIPMENT	(8) PARTICIPANT O&M	(9) OTHER PARTICIPANT	(10) TOTAL PARTICIPANT
	INCENTIVES	INCENTIVES	COSTS	COSTS	LOSSES	LOSSES	COSTS	COSTS	COSTS	COSTS
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	ō	0	0	0	0	0	0	0	0	0
2002	1	2	0	3	0	2	12	0	0	12
2003	С	0	0	0	0	5	0	0	0	0
2004	O	0	0	0	0	5	0	0	0	0
2006	0	0	0	σ	0	5	0	0	0	0
2006	0	0	0	0	0	5	0	0	0	О
2007	0	0	0	0	0	5	0	0	0	0
2008	С	0	. 0	0	0	5	0	0	0	0
2009	С	э	С	0	0	5	0	0	0	0
2010	0	0	0	0	0	4	0	0	0	0
2011	0	0	0	0	0	4	0	0	0	0
2012	0	0	0	0	0	4	0	0	0	0
2013	0	0	0	0	0	4	0	0	0	0
2014	0	0	0	0	0	4	0	0	0	0
2015	0	0	0	0	0	4	0	0	0	0
2016	0	0	0	0	0	4	0	0	0	0
2017	C	0	0	0	0	4	0	0	0	0
2018	ε	С	0	0	0	4	0	0	0	0
2019	С	0	0	0	0	4	0	0	0	0
2020	С	0	ō	0	ō	4	ō	0	0	0
2021	0	ō	0	0	0	4	0	0	0	0
2022	2	2	Ċ	4	0	i	20	ō	ó	20
2023	Ċ		0	0	Ô	, 4	0	ō	Ô	0
2024	ŗ	•	Č	0	0	7	0	Ô	Ô	0
2024	U	•	U	U	U	•	U	v	J	•

NOM	3	4	0	7	0	97	32	0	0	32
NPV	1	2	0	4	0	43	15	0	0	15

^{*} SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK

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[&]quot; NEGATIVE COSTS WILL BE CALCULATED AS POSITIVE BENEFITS FOR TRC AND RIM TESTS

PROGRAM NAME Business Custom Incentive

MID-YEAR PREFERRED COMMON INCOME TAXES TAXES DEFREC. TAXES T		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) PRESENT	(12)
YEAR \$(000) \$(00		RATE BASE		STOCK	EQUITY	TAXES	TAXES &		TAXES	FIXED CHARGES	FIXED CHARGES	CHARGES
2006	YEAR		\$(000)		2(000)	3(00)	3(000)				9	9
2007 39 1 0 0 3 1 1 2 0 8 6 30 20 2 1 1 2 0 8 6 6 30 20 20 8 7 5 41 20 1 1 2 0 7 5 41 20 1 1 2 1 2 1 1 2 2 1 1 2 2 1 1 2 2 1 2	2006	43	1	0	3	2		,	1	9	8	17
2006 37 1 0 2 1 1 2 0 8 6 98 2009 35 1 0 2 1 1 2 0 7 5 41 2010 33 1 0 2 1 1 2 0 7 4 45 2011 31 1 0 2 1 1 2 0 7 4 49 2012 29 1 0 2 1 1 2 0 7 3 53 2013 27 1 0 2 1 1 2 0 6 3 58 2014 25 1 0 2 1 1 2 0 6 2 61 2016 22 1 1 1 2 0 6 2 63 2016 22 1 </td <td>2008</td> <td>41</td> <td>1</td> <td>0</td> <td>3</td> <td>1</td> <td>•</td> <td>7</td> <td>0</td> <td>8</td> <td>7</td> <td>24</td>	2008	41	1	0	3	1	•	7	0	8	7	24
2006 35 1 0 2 1 1 2 0 7 5 41 2010 33 1 0 2 1 1 2 0 7 4 45 2011 31 1 0 2 1 1 2 0 7 4 49 2012 29 1 0 2 1 1 2 0 7 4 49 2013 27 1 0 2 1 1 2 0 7 3 53 2013 27 1 0 2 1 1 2 0 6 3 58 2014 25 1 0 2 1 1 2 0 6 3 58 2016 22 1 1 1 2 0 6 2 61 2016 22 1 </td <td>2007</td> <td>39</td> <td>1</td> <td>0</td> <td>3</td> <td>1</td> <td>1</td> <td>•</td> <td>0</td> <td>В</td> <td>6</td> <td>30</td>	2007	39	1	0	3	1	1	•	0	В	6	30
2010 33 1 0 2 1 1 2 0 7 4 45 2011 31 1 0 2 1 1 2 0 7 4 49 2012 29 1 0 2 1 1 2 0 7 3 53 2013 27 1 0 2 1 1 2 0 6 3 58 2014 25 1 0 2 1 1 2 0 6 3 58 2015 23 1 0 2 1 1 2 0 6 2 61 2016 22 1 1 1 2 0 6 2 63 2017 20 1 0 1 1 1 2 0 5 2 65 2018 16 1 </td <td>2006</td> <td>37</td> <td>1</td> <td>0</td> <td>2</td> <td></td> <td>1</td> <td>2</td> <td>Ô</td> <td>8</td> <td>6</td> <td>36</td>	2006	37	1	0	2		1	2	Ô	8	6	36
2011 31 1 0 2 1 1 1 2 0 7 4 49 2012 29 1 0 0 2 1 1 1 2 0 7 7 3 53 2013 27 1 0 0 2 1 1 1 2 0 6 3 58 2014 25 1 0 0 2 1 1 1 2 0 6 3 58 2015 23 1 0 0 2 1 1 1 2 0 6 6 3 58 2016 22 1 0 1 1 2 0 6 6 2 61 2016 22 1 0 0 1 1 1 1 2 0 6 6 2 61 2017 20 1 0 1 1 1 1 2 0 6 6 2 65 2018 18 1 0 0 1 1 1 1 2 0 0 5 2 65 2018 18 1 0 0 1 1 1 1 2 0 0 5 2 65 2019 16 1 0 0 1 1 1 1 2 0 0 5 2 66 2019 16 1 0 0 1 1 1 1 2 0 0 5 1 68 2020 14 0 0 0 1 1 1 1 2 0 0 5 1 68 2021 12 0 0 0 1 1 1 1 2 0 0 5 1 68 2022 11 0 0 0 1 1 1 1 2 0 0 5 1 68 2023 9 0 0 0 0 1 1 1 1 2 0 0 4 1 70 2023 9 0 0 0 0 1 0 1 2 0 0 4 1 70 2024 7 0 0 0 0 0 1 0 1 2 0 0 4 1 72 2025 5 0 0 0 0 0 0 1 1 1 1 2 (11) 3 1 73 2026 7 13 0 0 0 0 1 1 1 1 2 (11) 3 0 75	2009	35	1	0	2	1		2	0	7	5	41
2012	2010	33	1	0	2	1	1	2	0	7	4	45
2013	2011	31	1	0	2	1	1	2	0	7	4	49
2014	2012	29	1	. 0	2	1	1	2	0	7	3	53
2015 23 1 0 2 1 1 2 0 6 2 61 2016 22 1 0 1 1 1 2 0 6 2 63 2017 20 1 0 1 1 1 2 0 5 2 65 2018 16 1 0 1 1 1 2 0 5 2 65 2019 16 1 0 1 1 1 2 0 5 2 66 2020 14 0 0 1 1 1 2 0 5 1 68 2021 12 0 0 1 1 1 2 0 5 1 68 2021 12 0 0 1 1 1 2 0 4 1 71 71 71 <td>2013</td> <td>27</td> <td>1</td> <td>0</td> <td>2</td> <td>1</td> <td>1</td> <td>2</td> <td>0</td> <td>8</td> <td>3</td> <td>56</td>	2013	27	1	0	2	1	1	2	0	8	3	56
2015 23 1 0 2 1 1 2 0 6 2 61 2016 22 1 0 1 1 1 2 0 6 2 63 2017 20 1 0 1 1 1 2 0 5 2 63 2018 16 1 0 1 1 1 2 0 5 2 66 2019 16 1 0 1 1 1 2 0 5 2 66 2020 14 0 0 1 1 1 2 0 5 1 68 2021 12 0 0 1 1 1 2 0 5 1 68 2021 12 0 0 1 1 1 2 0 4 1 71 71 71 <td>2014</td> <td>25</td> <td>1</td> <td>0</td> <td>2</td> <td>1</td> <td>1</td> <td>2</td> <td>0</td> <td>A</td> <td>3</td> <td>58</td>	2014	25	1	0	2	1	1	2	0	A	3	58
2016 22 1 0 1 1 1 2 0 6 2 63 2017 20 1 0 1 1 1 2 0 5 2 65 2018 18 1 0 1 1 1 2 0 5 2 66 2019 16 1 0 1 1 1 2 0 5 2 68 2020 14 0 0 1 1 1 2 0 5 1 68 2020 14 0 0 1 1 1 2 0 5 1 68 2021 12 0 0 1 1 1 2 0 4 1 70 2022 11 0 0 1 2 0 4 1 71 71 2023 9 </td <td>2015</td> <td>23</td> <td>1</td> <td>0</td> <td>2</td> <td>1</td> <td>1</td> <td>2</td> <td>0</td> <td>Ä</td> <td>2</td> <td>61</td>	2015	23	1	0	2	1	1	2	0	Ä	2	61
2017			1	0	1	1	1	2	0		2	63
2018 18 1 0 1 1 1 2 0 5 2 66 2019 16 1 0 1 1 1 2 0 5 1 68 2020 14 0 0 0 1 1 1 2 0 5 1 69 2021 12 0 0 1 1 1 2 0 5 1 69 2021 12 0 0 1 1 2 0 4 1 70 2022 11 0 0 1 2 0 4 1 71 2023 9 0 0 0 1 2 0 4 1 71 2024 7 0 0 0 0 1 2 (0) 4 1 73 2025 5 0 0 <td></td> <td></td> <td>1</td> <td>0</td> <td>1</td> <td>1</td> <td>1</td> <td>2</td> <td>0</td> <td></td> <td>,</td> <td></td>			1	0	1	1	1	2	0		,	
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2020 14 0 0 1 1 1 2 0 5 1 69 2021 12 0 0 1 1 1 2 0 4 1 70 2022 11 0 0 1 0 1 2 0 4 1 71 2023 9 0 0 0 1 2 0 4 1 72 2024 7 0 0 0 0 1 2 (0) 4 1 73 2025 5 0 0 0 1 1 2 (0) 4 1 73 2026 4 0 0 0 1 1 2 (1) 3 1 73 2027 3 0 0 0 1 1 2 (1) 3 0 74 2028 2			1	0	1	1	1	2	0			
2021 12 0 0 1 1 1 1 2 0 0 4 1 70 2022 11 0 0 1 0 1 2 0 4 1 71 2023 9 0 0 0 1 0 1 2 0 4 1 72 2024 7 0 0 0 0 0 1 2 0 4 1 73 2025 5 0 0 0 0 0 1 1 2 00 4 1 73 2026 4 0 0 0 0 1 1 2 00 4 1 73 2026 2 0 0 0 0 1 1 2 0 1 3 1 73 2027 3 0 0 0 0 1 1 1 2 (1) 3 1 74 2028 2 0 0 0 0 0 1 1 1 2 (1) 3 0 74 2028 2 0 0 0 0 0 1 1 1 2 (1) 3 0 75		=	0	0	1	1	1	2	0	5	;	
2022 111 0 0 0 1 0 1 2 0 4 1 71 2023 9 0 0 0 1 0 1 2 0 4 1 72 2024 7 0 0 0 0 0 1 2 0 0 4 1 72 2025 5 0 0 0 0 1 1 2 (0) 4 1 73 2025 5 0 0 0 0 1 1 2 (1) 3 1 73 2026 4 0 0 0 0 1 1 2 (1) 3 1 74 2027 3 0 0 0 0 1 1 2 (1) 3 0 74 2028 2 0 0 0 0 1 1 2 (1) 3 0 75			0	0	1	1	1	2	0	3	,	
2023 9 0 0 1 0 1 2 0 4 1 72 2024 7 0 0 0 0 1 1 2 0 4 1 73 2025 5 0 0 0 0 1 1 2 (0) 4 1 73 2026 4 0 0 0 1 1 2 (1) 3 1 74 2027 3 0 0 0 0 1 1 2 (1) 3 0 74 2028 2 0 0 0 0 1 1 2 (1) 3 0 75			0	0	1	0	1	2	0	•	•	
2024 7 0 0 0 0 0 1 2 0 4 1 73 2025 5 0 0 0 0 1 1 2 (0) 4 1 73 2026 4 0 0 0 1 1 2 (1) 3 1 73 2027 3 0 0 0 1 1 2 (1) 3 1 74 2028 2 0 0 0 0 1 1 2 (1) 3 0 74 2028 2 0 0 0 0 1 1 2 (1) 3 0 75			n	0	1	0	1	2	0	•	,	
2025 5 0 0 0 1 1 2 (0) 2026 4 0 0 0 1 1 2 (1) 3 1 73 2027 3 0 0 0 0 1 1 2 (1) 3 1 74 2027 3 0 0 0 1 1 2 (1) 3 0 74 2028 2 0 0 0 1 1 2 (1) 3 0 75		,	0	Ô	0	0.	1	2	0	•		
2026 4 0 0 0 1 1 2 (1) 3 1 74 2027 3 0 0 0 1 1 2 (1) 3 0 74 2028 2 0 0 0 1 1 2 (1) 3 0 74		,	0	0	a	1	1	2		4	1	
2027 3 0 0 0 1 1 2 (1) 3 0 74 2028 2 0 0 0 1 1 2 (1) 3 0 75			0	0	0	1	1	2		3	1	
2028 2 0 0 0 1 1 2 (1) 3 0 75		4	0	0	0	1	1	2		3	1	
1 1 2 (1)		3	0	0	0	,	1	2		3	0	
2029		2	0	0	0	· ·	1	2	(1)	3	0	75
	2029	1	0	0	U	•	·	_				

IN SERVICE COST (\$000)	43
IN SERVICE YEAR	2005
BOOK UFE (YRS)	25
EFFEC TAX RATE	38 575
DISCOUNT RATE	8 50%
OTAX & INS RATE	2 46%

CAPITAL STRUCTURE								
HI SOURCE	MENT WEIGHT	COSTANIA	ĺ					
DEBT	45%	7.60	ļ×					
P/S	0%	0.00	۱×					
C/S	55%	11 70	X					

K-FACTOR = CPWFC / IN-SVC COST =

1 74612

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(15)

DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME Business Cu

(14) (13) (12) (11) (10) (9) (8)

		(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(7	
(1)	(2)	(3)	ACCUMULATED		ACCUMULATED BOOK	DEPRECIATION	FOR	DEFERRED TAX DUE TO	TOTAL EQUITY	BOOK DEPR RATE	(10)*(11) TAX RATE	SALVAGE TAX RATE		TAX
	TAX	TAX	TAX	BOOK	DEPRECIATION		DEFERRED TAX	DEPRECIATION	AFUDC		\$(000)	\$(000)	\$(000)	\$(000)
	DEPRECIATION	DEPRECIATION	DEPRECIATION	DEPRECIATION		\$(000)	\$(000)	\$(000)	\$(000)	MINUS 1/LIFE	0	0	0	(1)
YEAR	SCHEDULE	\$(000)	\$(000)	\$(000)	\$(000)	1	1	Ò	5	0	0	0	1	(1)
2006	3 75%	2	2	2	;	1	3	1	5	0	Õ	0	0	(0)
2006	7 22%	3	4	2		1	4	0	5	0	n	0	0	0
2007	6 68%	3	7	2	7	1	6	0	5	0	ő	0	0	0
2006	6 18%	3	10	2	9	1	7	0	5	0	0	0	0	1
2009	5 71%	2	12	2	10	1	9	0	5	0	o o	0	0	1
2010	5 29%	2	14	2	12	1	10	0	5	0	0	0	0	1
2011	4 89%	2	16	2	14	1	12	0	5	0	0	0	0	1
2012	4 52%	2	18	2	15	1	13	0	5	0	0	0	0	1
2013	4 46%	2	20	2	17	1	15	0	5	0	ō	0	0	1
2014	4 46%	2	22	2	19	1	16	0	5	0	0	0	0	2
2015	4 46%	2	23	2	21	1	18	0	5	0	0	0	0	2
2016	4 45%	2	25	2	22	1	19	0	5	0	0	0	0	2
2017	4 48%	2	27	2	24	1	21	0	5	0	Ô	0	0	2
2018	4 45%	2	29	2	26	1	22	0	5	0	0	0	0	2
2019	4 46%	2	31	2	27	1	24	0	5	0	Ô	0	0	2
2020	4 46%	2	33	2	29	1	25	0	5	0	Õ	0	0	2
2021	4 46%	2	34	2	31	1	27	0	5	0	Ô	0	0	2
2022	4 46%	2	36	2	33	1	28	0	5	0	Ô	0	0	3
2023	4 46%	2	38	2	34	1	30	0	5	0	ő	0	(0)	2
2024	4 46%	2	40	2	36	1	31	(0)	5	0	Ô	0	(1)	2
2025	2 23%	1	41	2	38	1	33	(1)	5	0	Õ	0	(1)	1
2026	0 00%	0	41	2	39	1	34	(1)	5	0	ñ	0	(1)	1
2027	0.00%	0	41	2	39	1	36	(1)	5	0	0	0	(1)	0
2028	0 00%	0	41	2	41	,	37	(1)	5	U	•			
2029	0 00%	0	41	2	43	·								
2029														

COST PENOVAL COST	0.00
SALVAGE / REMOVAL COST	2029
YEAR SALVAGE / COST OF REMOVAL	(1)
SALVAGE / REMOVAL COST YEAR SALVAGE / COST OF REMOVAL DEFERRED TAXES DURING CONSTRUCTION (SEE PAGE 5)	5
TOTAL FOURTY AFUDC CAPITALIZED (SEE PAGE 3)	4 00%
BOOK DEPR RATE - I/USEFUL LIFE	4007

DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME: Business Custom Incentive

(1)	(2)	(3)	(4)	(5) END OF YEAR	(5a)*	(56)*	(6)	(7)	(8)
				NET			BEGINNING	ENDING OF	
	TAX	TAX	DEFERRED	PLANT IN	ACCUMULATED	ACCUMULATED	YEAR RATE	YEAR RATE	MID-YEAR
	DEPRECIATION	DEPRECIATION	TAX	SERVICE	DEPRECIATION	DEF TAXES	BASE	BASE	RATE BASE
YEAR	SCHEDULE	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2006	3 75%	2	0	41	2	(1)	44	42	43
2006	7 <u>22</u> %	3	1	39	3	(1)	42	40	41
2007	6 68%	3	0	38	5	(0)	40	38	39
2008	6 18%	3	0	36	7	0	38	36	37
2009	5.71%	2	0	34	9	0	36	34	35
2010	5 29%	2	0	\boldsymbol{n}	10	1	34	32	33
2011	4 89%	2	0	31	12	1	32	30	31
2012	4 52%	2	0	29	14	1	30	28	29
2013	4 46%	2	0	27	15	1	28	26	27
2014	4 46%	2	0	26	17	1	26	24	25
2015	4 46%	2	0	24	19	1	24	23	23
2016	4 46%	2	0	22	21	2	23	21	22
2017	4 46%	2	0	21	22	2	21	19	20
2018	4 46%	2	0	19	24	2	19	17	18
2019	4 48%	2	0	17	26	2	17	15	16
2020	4 45%	2	0	15	27	2	15	13	14
2021	4 45%	2	0	14	29	2	13	12	12
2022	4 48%	2	0	12	31	2	12	10	11
2023	4 48%	2	0	10	33	2	10	8	9
2024	4 46%	2	0	9	34	3	8	6	7
2025	2.23%	1	(0)	7	36	2	6	5	5
2026	0.00%	0	(1)	5	38	2	5	3	4
2027	0.00%	0	(1)	3	39	1	3	2	3
2028	0.00%	0	(1)	2	41	1	2	1	2
2029	0 00%	0	(1)	(0)	43	0	1	0	1

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^{*} Column not specified in workbook

(1)	(2)	(3)	(4)	(5)	(6)	(7) CUMULATIVE
YEAR	NO YEARS BEFORE IN-SERVICE	PLANT ESCALATION RATE	CUMULATIVE ESCALATION FACTOR	YEARLY EXPENDITURE (%)	ANNUAL SPENDING (\$AW)	AVERAGE SPENDING (\$AKW)
2001	4	0.00%	1.000	18.08%	89.84	44 92
2002	-3	2 07%	1 021	38 39%	194,71	187 19
2003	-2	2 42%	1 045	42 19%	219.15	394 12
2004	-1	1 82%	1 064	1 33%	7.03	507 21

510 73 99 99% (9e)* (10) (11) CUMULATIVE INCREMENTAL CUMULATIVE (9d)* (9b)*· (9c)* (8) (8a)* (8b)° (9) (9a)* CUMULATIVE CONSTRUCTION CUMULATIVE CUMULATIVE YEARLY CUMULATIVE DEFERRED DEFERRED YEAR-END YEAR-END PERIOD NO YEARS SPENDING DEBT DEBT TOTAL TOTAL BOOK VALUE BOOK VALUE AFUDC INTEREST CPI TAXES TAXES AFUDC BEFORE WITH AFUDO AFUDC AFUDC (\$/kW) 94,30 (S/kW) (\$/kW) (\$/kW) IN-SERVICE (\$/kW) (SAW) (\$/kW) (S/kW) YEAR (S/kW) (S/kW) (S/kW) 3.41 3.41 (0.72) (0.72) 94.30 4 46 2001 4 44 92 1 54 1 54 4.48 308.11 (3.05) (3.77) 213.81 19.10 23 56 14.49 17.90 191 65 B 12 2002 -3 6 58 569.11 261.00 31.31 49.21 (6.52)(10.29)-2 417 69 14 41 22 53 41.85 65.41 2003 (18.92) 64.92 634.03 57 88 123 30 42 29 91 50 (8 62) 2004 - 1 572 63 19 54 42 47

42 47 123 30 91.50 (18.92) 634	634.03	(18.92)	91.50		42.47
--------------------------------	--------	---------	-------	--	-------

IN SERVICE YEAR	2005
PLANT COSTS	496 89
AFUDC RATE	9 93%

	EBOOK BASIS	ABOOK BASISII	CHIETAX BASIS IN
CONSTRUCTION CASH	34	34	3.4
EQUITY AFUDC	5		
DEBT AFUCC	3	3	
CPI			- 6
TOTAL	' 43	37	41

* Column not specified in workbook

INPUT DATA - PART 2 PROGRAM METHOD SELECTED REV_REQ PROGRAM NAME. Business Custom Incentive

(1)	(2)	(3)	(4) UTILITY	(5)	(6)*	(7)	(8)	(9)
	CUMULATIVE	ADJUSTED	AVERAGE	AVOIDED	INCREASED			
	TOTAL	CUMULATIVE	SYSTEM	MARGINAL	MARGINAL	REPLACEMENT	PROGRAM KW	PROGRAM kWh
	PARTICIPATING	PARTICIPATING	FUEL COST	FUEL COST	FUEL COST	FUEL COST	EFFECTIVENESS	EFFECTIVENESS
YEAR	CUSTOMERS	CUSTOMERS	(C/kWh)	(C/kWh)	(C/kWh)	(C/kWh)	FACTOR	FACTOR
2001	0	0	4,26	5.07	4,27	0.00	1.00	1.00
2002	1	1	3,77	4 74	3.76	0.00	1 00	1.00
2003	1	1	3 48	5 18	3.50	0 00	1.00	1 00
2004	1	1	3 47	5 00	3,48	0.00	1.00	1 00
2006	1	1	3 41	4 73	3.42	3 46	1 00	1 00
2006	1	1	3 44	5 26	3 45	3 48	1 00	1 00
2007	•	1	3 40	5 10	3,41	3.55	1.00	1.00
2008	1	1	3 57	5 78	3.59	3.60	1,00	1.00
2009	1	1	3.60	5 26	3.61	3.72	1 00	1 00
2010	1	1	3 62	4 75	3.64	3 70	1 00	1 00
2011	1	1	3 67	4 84	3.69	3 72	1 00	1 00
2012	1	1	3 69	4 84	3 70	3 83	1.00	1.00
2013	1	1	3 77	4 75	3 78	3 92	1.00	1.00
2014	1	1	3 80	4 84	3.82	3 94	1,00	1.00
2015	1	1	3 98	4 92	3 99	4 07	1.00	1.00
2016	1	1	4 12	5 03	4,13	4 16	1.00	1 00
2017	1	1	4 22	5 11	4.23	4.28	1.00	1 00
2018	1	1	4 32	5 22	4,33	4.43	1.00	1 00
2019	1	1	4.40	5 34	4.42	4,47	1.00	1.00
2020	1	1	4 52	5 42	4.53	4.68	1.00	1 00
2021	1	1	4.62	5 56	4.63	4 85	1.00	1.00
2022	•	1	4.69	5 49	4.70	4 93	1 00	1.00
2023	1	1	4 78	5 48	4,79	5 02	1 00	1 00
2024	1	1	4.87	5 55	4.88	5 11	1 00	1 00
404	•	•	- 0,	5 55	~.00	3	. 50	

^{*} THIS COLUMN IS USED ONLY FOR LOAD SHIFTING PROGRAMS WHICH SHIFT CONSUMPTION TO OFF-PEAK PERIODS

THE VALUES REPRESENT THE OFF PEAK SYSTEM FUEL COSTS

AVOIDED GENERATING BENEFITS PROGRAM METHOD SELECTED: REV_REQ PROGRAM NAME Business Custom Incentive

YEAR	(2) AVOIDED GEN UNIT CAPACITY COST \$(000)	(3) AVOIDED GEN UNIT FIXED O&M \$(000)	(4) AVOIDED GEN UNIT VARIABLE O&M \$(000)	(5) AVOIDED GEN UNIT FUEL COST \$(000)	(6) REPLACEMENT FUEL COST \$(000)	(7) AVOIDED GEN UNIT BENEFITS \$(000)
2001	0	0	0	0	0	0
2002	O	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2006	9	4	0	14	17	10
2006	9	4	0	14	17	9
2007	8	•	0	14	17	9
2008	8	4	0	15	18	9
2009		4	0	16	19	9
2010	7	4	0	17	19	8
2011	7	5	0	17	20	9
2012	7	5	0	17	20	9
2013	7	5	0	18	20	9
2014	6	5	0	18	20	10
2015	6	5	0	18	20	10
2016	6	6	0	18	20	10
2017	6	6	0	18	20	10
2018	5	6	0	19	20	10
2019	5	6	0	19	20	10
2020	5	7	0	19	21	10
2021	\$	7	0	20	22	10
2022	4	7	0	20	22	10
2023	4	8	0	21	22	10
2024	4	8	0	21	23	11

NOM	126	109	1	352	395	193
NPV	52	36	0	124	141	71

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AVOIDED T&D AND PROGRAM FUEL SAVINGS PROGRAM METHOD SELECTED: REV_REQ

PROGRAM NAME Business Custom Incentive

(1)	(2)	(3)	(4) TOTAL	(5)	(6)	(7) TOTAL	(8)	(8a)°
	AVOIDED	AVOIDED	AVOIDED	AVOIDED	AVOIDED	AVOIDED		PROGRAM
	TRANSMISSION	TRANSMISSION	TRANSMISSION	DISTRIBUTION	DISTRIBUTION	DISTRIBUTION	PROGRAM	OFF-PEAK
	CAP COST	O&M COST	COST	CAP COST	OAM COST	COST	FUEL SAVINGS	PAYBACK
YEAR	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
2001	0	0	0	Ö	0	0	0	0
2002	0	0	0	0	` 0	0	0	0
2003	1	0	1	0	0	1	1	0
2004	1	0	1	0	0	1	1	0
2006	1	0	1	0	0	1	1	0
2008	1	0	1	0	0	1	1	0
2007	1	0	1	0	0	1	1	0
2008	1	0	1	0	0	1	1	0
2009	1	0	1	0	0	1	1	0
2010	1	0	1	0	0	1	1	0
2011	1	0	1	0	0	1	1	0
2012	1	0	1	0	0	1	1	0
2013	0	0	1	0	0	1	1	0
2014	0	0	1	0	0	1	1	0
2015	0	0	1	0	0	1	1	1
2016	0	0	1	0	0	1	1	1
2017	0	0	1	0	0	1	1	1
2018	0	0	1	0	0	1	1	1
2019	0	0	1	0	0	1	1	1
2020	0	0	1	0	0	1	1	1
2021	0	0	1	0	0	1	1	1
2022	0	0	1	0	0	1	1	1
2023	Ó	0	1	0	0	1	1	1
2024	n	0	1	n	ō	1	,	1

NOM	11	7	17	6	7	14	17	12
NO.		,	7	,	1		7.	5 1

^{*} THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF-PEAK ENERGY USAGE USED FOR LOAD SHIFTING PROGRAMS ONLY

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PAGE 1 OF 1 TOTAL RESOURCE COST TEST
PROGRAM METHOD SELECTED: REV_REQ

					(4)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
(1)	(2)	(3)	(4)	(5)	(6)	(.,						CUMULATIVE
	INCREASED SUPPLY COSTS	UTILITY PROGRAM COSTS	PARTICIPANT PROGRAM COSTS	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	PROGRAM FUEL SAVINGS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	DISCOUNTED NET BENEFITS \$(000)
YEAR	\$(000)	\$(000)	\$(000)	0	0	0	0	0	0	0	(13)	(12)
2001	0	0	0	0	13	0	0	0	0	0	(13)	(10)
2002	0	1	12	0	0	0	2	0	0	2	;	(9)
2003	0	0	0	0	0	0	2	0	0		11	(1)
2004	0	0	0	0	0	10	2	0	0	11	11	7
2005	0	0	0	0	0	9	1	0	0	11	11	14
2006	0	0	0	0	0	9	1	0	0	11	11	20
2007	0	0	0	0	0	9	1	0	0	11		25
2008	0	0	0	0	0	9	1	0	0	10	10	30
2009	0	0	0	0	0	9	1	0	0	11	11	36
2010	0	0	0	0	0	o o	1	0	0	11	11	35
2011	0	0	0	0	0	•	1	0	0	11	11	40
2012	0	0	0	0	0	,	•	0	0	11	11	44
2013	0	0	0	0	0	10	•	0	0	11	11	48
2014	0	0	0	0	0	-	•	0	0	11	11	52
2015	0	0	0	0	0	10	;	0	0	11	11	55
2016	0	0	0	0	0	10	;	0	0	11	11	58
2017	0	0	0	0	0	10	;	Ô	0	11	11	61
2018	ō	0	0	0	0	10	:	Ô	0	12	12	64
2019	Õ	0	0	0	0	10		0	0	11	11	66
2020	0	0	0	0	0	10		0	0	11	11	68
	0	0	0	0	0	10	1	0	0	12	(10)	66
2021	0	2	20	0	22	10	1	0	0	12	12	68
2022	0	ć	0	0	0	10	1	0	0	12	12	70
2023	0	0	0	0	0	•11	1	0	Ü			
2024	0	0	0	•								

						193	31	6	0		195
				0	35	193	31	•	•	84	70
NOM	0	3	32		18	71	13	3			
NPV	0	1	15	0							

Discount Rate Benefit/Cost Ratio (Cor(11) / Col(6)) 8 50 % FAMILIAN (\$18.36

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(9)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
YEAR	SAVINGS IN PARTICIPANTS BILLS \$(000)	TAX CREDITS \$(000)	UTILITY REBATES \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	CUSTOMER EQUIPMENT COSTS \$(000)	CUSTOMER O&M COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2001	0	0	0	0	ō	0	0	0	0	0	0
2002	2	0	2	0	5	12	0	0	12	(8)	(7)
2003	5	0	0	0	5	0	0	0	0	5	(3)
2004	5	0	0	0	5	0	0	0	0	5	1
2005	5	C	0	0	5	0	0	0	0	5	4
2006	5	С	0	0	5	0	0	0	0	5	7
2007	5	C	0	0	5	0	0	0	0	5	10
2006	5	0	0	0	5	0	0	0	0	5	13
2009	5	С	0	0	5	0	0	0	0	5	15
2010	4	С	0	0	4	0	0	0	٥٠	4	17
2011	4	э	0	0	4	0	0	0	0	4	19
2012	4	0	0	0	4	0	0	0	0	4	21
2013	4	С	0	0	4	0	0	0	0	4	23
2014	4	С	0	0	4	0	0	0	0	4	24
2015	4	0	0	0	4	0	0	0	0	4	25
2016	4	0	0	0	4	0	0	0	0	4	27
2017	4	С	0	0	4	0	0	0	0	4	28
2018	4	0	0	0	4	0	0	0	0	4	29
2019	4	0	0	0	4	0	0	0	0	4	30
2020	4	0	0	0	4	0	0	0	0	4	30
2021	4	0	0	0	4	0	0	0	0	4	31
2022	4	0	2	0	6	20	0	0	20	(14)	29
2023	4	0	Ö	0	4	0	0	0	0	4	29
2024	i i	0	Ó	0	4	0	0	0	0	4	30
2027	-	-	•	•							

										12	69
ſ	NOM	97	0	4	0	101	32	0	U	32	
- 1			_	•	^	45	15	0	0	15	30

In Service of Gen Unit Discount Rate Benefit/Cost Ratio (Col(6) / Col(10))

2005 8.50 % ensignational 3.02

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RATE IMPACT TEST PSC FORM CE 2.5 PROGRAM MAME: Business Custom Incentive PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	INCENTIVES	REVENUE LOSSES \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT & FUEL BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	REVENUE GAINS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2001	o -	0	0	0	0	0	0	0	0	0	0	0	0
2002	0	1	2	2	0	6	0	0	0	0	0	(5)	(5)
2003	٥	0	0	5	0	5	0	2	0	0	2	(3)	(7)
2004	0	0	0	5	0	5	0	2	0	0	2	(3)	(10)
2005	0	0	0	5	0	5	10	2	0	0	11	7	(5)
2006	0	0	0	5	0	5	10	1	0	0	11	7	{1}
2007	0	0	0	5	0	5	10	1	0	0	11	6	3
2006	0	0	0	5	0	5	10	1	0	0	11	6	7
2009	0	0	0	5	0	5	9	1	0	0	10	•	10
2010	0	0	0	4	0	4	9	1	0	0	11	6	13
7011	0	0	0	4	0	4	10	1	٥	0	11	7	16
2012	C	0	0	4	0	4	10	1	0	0	11	7	19
2013	0	0	0	4	0	4	10	1	0	0	11	7	21
2014	0	0	0	4	0	4	10	1	0	0	11	7	24
2015	C	0	0	4	0	4	10	1	0	0	11	7	26
2016	0	0	0	4	0	4	10	1	0	0	11	7	28
2017	С	0	0	4	0	4	10	1	0	0	11	7	30
2018	С	0	0	4	0	4	10	1	0	0	11	7	32
2019	0	0	0	4	0	4	10	1	0	0	12	8	34
2020	С	0	0	4	0	4	10	1	0	0	11	7	36
2021	С	0	0	4	0	4	10	1	0	o	11	7	37
2022	С	2	2	4	0	8	10	1	0	0	12	4	38
2023	C	0	0	4	0	4	10	1	0	0	12	8	39
2024	С	0	0	4	0	4	11	1	0	0	12	8	40

NOM	0	3	4	97	0	104	199	31	0	0	230	126
							71	13	n	0	86	40
NPV	U	1	2	43	U	40	13	13				

Discount Rate Benefit/Cost Ratio (Cor(12) / Col(7)) 8 50 % (LANGER \$1.87-)

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Appendix A
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A Business Energy Evaluation (BEE) was conducted at the property of the twelve months of the twelve months following the BEE. The salso reduced or maintained their kW demand in eleven of the twelve months following the BEE.

5 The customer's unprompted testimonial of 20% savings as the result of the BEE was taped in December 2000, following a month in which she'd experienced a 34% reduction in kWh usage and a 20% reduction in kW demand over that months' figures during the prior year. Overall, the changes made in the salon's energy consumption provided consistent energy use reductions resulting in a 10% reduction in kWh usage and an 8% reduction in average kW demand in the twelve months following the BEE.

A	B	C	g table comp	ares the tv	veive mo	onth usage be	H	er BEE:	5
Before Co	nducting Bi	EE	After Co	onducting I	BEE	kWh	% kWh	kW	% kW
Date	kWh	kW	Date	kWh	kW	Difference	Difference	Difference	Difference
Dec-98			Dec-99		1 1	(1,294)	-12%	5	11%
Jan-99			Jan-00			(234)	-2%	(1)	-2%
Feb-99			Feb-00			(157)	-2%	(5)	-10%
Mar-99			Mar-00			629	7%	0	0%
Apr-99			Apr-00			(30)	0%	0	0%
May-99			May-00			(2,791)	-25%	(5)	-10%
Jun-99			Jun-00			(1,109)	-10%	0	0%
Jul-99			Jul-00			(1,402)	-12%	(5)	-10%
Aug-99	:		Aug-00			(1,918)	-16%	(10)	-20%
Sep-99			Sep-00			(1,872)	-16%	(10)	-20%
Oct-99			Oct-00			1,002	9%	(5)	-10%
Nov-99			Nov-00			(3,906)	-34%	(10)	-20%
Total kWh						(13,082)	-10%		
Avg.Monthly kV	v ——					(11,111)		(4)	-8%

ATTACHMENT C

Attachment C Line by Line Confidentiality Justification of Confidential Information in Schedule CT-6 to Exhibit KG-1 Docket 030002-EG

Description	Page No.	Conf. Y/N	Line No./ Col. No.	Justification
Customer Name	15-19 21-31 33-43 45-50	Y	Line 3	Each data entry is customer specific information, which FPL has a policy to treat as confidential and not disclose. This information is proprietary confidential information within Section 366.093(3)(e), Florida Statutes. The unredacted portions of this exhibit contain customer specific incentives and energy and demand savings which are competitively sensitive information to the customer. However, by redacting the customer's name, this information is protected.

Attachment C Line by Line Confidentiality Justification of Confidential Information in Appendix A to Exhibit KG-1 Docket 030002-EG

Description	Page No.	Conf. Y/N	Line No./ Col. No.	Justification
Customer Name	1-B	Υ	Lines 1, 2, 3 and Columns B, C, E, F	Each data entry is customer specific information, which FPL has a policy to treat as confidential and not disclose. This information is proprietary confidential information within Section 366.093(3)(e), Florida Statutes. All information identified as confidential is information related to the nature and extent of the retrofit projects the customer undertook and the resulting savings the customer experienced. Disclosure of this information would be the disclosure of sensitive competitive information, which would harm the customer's business and competitive interests.

ATTACHMENT D

ATTACHMENT D

AFFIDAVIT OF KEN GETCHELL

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, this day personally appeared Ken Getchell, who, being first duly sworn, deposes and says:

My name is Ken Getchell. I am employed by Florida Power & Light Company in the position of Budget and Regulatory Supervisor. I am a resident of the State of Florida, am over eighteen (18) years and make this affidavit based upon my personal knowledge.

Florida Power & Light Company has a corporate policy not to disclose customer specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, meter numbers, rates, billing determinants (kW and kWh usage), bills, conservation retrofit information, conservation savings in kW, kWh and bills, chiller efficiency reports, costs of equipment retrofits, incentives paid, operating hours, lighting codes for fixtures installed or remover by customers, the kW per fixture of installed or removed fixtures, operating hours of equipment, the payback of conservation installations, and the identity of contractors performing customer specific installations. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer without the permission of the customer. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests or disclose their trade secrets.

I have reviewed Florida Power & Light Company's Request For Confidential Classification Regarding Confidential Information Required To Be Filed As Part Of True-Up Filing and Attachments A and B to the Request. The information identified therein as confidential falls within FPL's corporate policy of not disclosing customer specific information.

I have reviewed the detailed justification of confidentiality in Attachment C to Florida Power & Light Company's Request For Confidential Classification Regarding Confidential Information Required To Be Filed As Part Of True-Up Filing, and the factual representations therein are accurate both as to the scope of FPL's policy not to disclose customer specific information and to the potential injury of customers due to the disclosure of competitive information or potential trade secrets.

The information for which FPL seeks confidential classification in its Request will continue to be confidential after the expiration of eighteen months. FPL will continue to treat all this customer specific information as confidential until released by the customer. The customers' competitive interests which would be damaged by the release of this information will still exist after eighteen months. Most of this equipment and the related information about usage and efficiencies will continue to be relevant for years to come, and its disclosure would injure the customers' competitive interests. The return of this information to FPL after the close of the hearing, if not admitted into evidence, would protect the interests of the customers. If the confidential information in Schedule CT-6 and Appendix A, page 1-B to Exhibit KG-1 is admitted into the record, then the potential injury from disclosure of competitive interests will last longer than eighteen months and warrants the Commission finding that its confidential classification should not be limited to eighteen months.

Mark Adduktion (1987)
Ken Getchell

Before me the undersigned authority personally appeared, on this the Aday of May, 2003, Ken

Getchell, who is personally known to me.

Notary Public, State of Florida

Katherine A Moeckel
My Commission DD154711

Printed Name of Notary

Dec. 20,2006 £ DD154711 Commission Number

My Commission expires: