

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

CONFIDENTIAL

May 15, 2003

HAND DELIVERED

RECEIVED - FPSC
MAY 15 PM 3:06
COMMISSION
CLERK

050001-EI

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of March 2003 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beal
James D. Beal

CONFIDENTIAL
DECLASSIFIED
MAY 28 2005 (entire)
DN

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

16
FPSC-BUREAU OF RECORDS


DOCUMENT NUMBER-DATE
04362 MAY 15 03

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	03/01/03	F02	*	*	555.98	\$50.7909
2.	Polk	BP	Tampa	MTC	Polk	03/02/03	F02	*	*	373.02	\$50.7917
3.	Polk	BP	Tampa	MTC	Polk	03/03/03	F02	*	*	933.43	\$49.4891
4.	Polk	BP	Tampa	MTC	Polk	03/04/03	F02	*	*	184.95	\$49.3848
5.	Polk	BP	Tampa	MTC	Polk	03/05/03	F02	*	*	729.40	\$49.1955
6.	Polk	BP	Tampa	MTC	Polk	03/07/03	F02	*	*	372.74	\$51.1689
7.	Polk	BP	Tampa	MTC	Polk	03/08/03	F02	*	*	554.90	\$51.1696
8.	Polk	BP	Tampa	MTC	Polk	03/09/03	F02	*	*	735.12	\$51.1691
9.	Polk	BP	Tampa	MTC	Polk	03/10/03	F02	*	*	371.00	\$50.0982
10.	Polk	BP	Tampa	MTC	Polk	03/11/03	F02	*	*	182.29	\$47.1361
11.	Polk	BP	Tampa	MTC	Polk	03/12/03	F02	*	*	718.31	\$46.2972
12.	Polk	BP	Tampa	MTC	Polk	03/13/03	F02	*	*	371.60	\$43.5456
13.	Polk	BP	Tampa	MTC	Polk	03/24/03	F02	*	*	184.62	\$35.2090
14.	Polk	BP	Tampa	MTC	Polk	03/25/03	F02	*	*	544.19	\$33.9090
15.	Polk	BP	Tampa	MTC	Polk	03/26/03	F02	*	*	363.71	\$34.7476
16.	Polk	BP	Tampa	MTC	Polk	03/27/03	F02	*	*	906.90	\$37.0574
17.	Polk	BP	Tampa	MTC	Polk	03/28/03	F02	*	*	184.07	\$36.4064
18.	Polk	BP	Tampa	MTC	Polk	03/31/03	F02	*	*	1,096.05	\$37.0361
19.	Phillips	BP	Tampa	MTC	Phillips	03/10/03	F02	*	*	176.98	\$48.3407
20.	Phillips	BP	Tampa	MTC	Phillips	03/11/03	F02	*	*	177.86	\$48.3409
21.	Phillips	BP	Tampa	MTC	Phillips	03/14/03	F02	*	*	176.90	\$48.3365
22.	Gannon	Central	Tampa	MTC	Gannon	03/01/03	F02	*	*	471.15	\$46.8108
23.	Gannon	Central	Tampa	MTC	Gannon	03/06/03	F02	*	*	176.93	\$49.2395
24.	Gannon	Central	Tampa	MTC	Gannon	03/07/03	F02	*	*	353.40	\$49.2405
25.	Gannon	Central	Tampa	MTC	Gannon	03/08/03	F02	*	*	176.95	\$49.2405

* No analysis Taken
FPSC Form 423-1 (01/97)

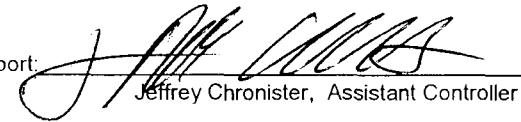
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	03/10/03	F02	*	*	176.60	\$47.5421
27.	Gannon	Central	Tampa	MTC	Gannon	03/12/03	F02	*	*	531.50	\$47.5434
28.	Gannon	Central	Tampa	MTC	Gannon	03/14/03	F02	*	*	353.88	\$47.5435
29.	Gannon	Central	Tampa	MTC	Gannon	03/15/03	F02	*	*	295.50	\$47.5434
30.	Gannon	Central	Tampa	MTC	Gannon	03/16/03	F02	*	*	353.81	\$43.9591
31.	Gannon	Central	Tampa	MTC	Gannon	03/17/03	F02	*	*	354.10	\$43.9586
32.	Gannon	Central	Tampa	MTC	Gannon	03/19/03	F02	*	*	176.69	\$43.9593
33.	Gannon	Central	Tampa	MTC	Gannon	03/20/03	F02	*	*	176.14	\$43.9599
34.	Gannon	Central	Tampa	MTC	Gannon	03/21/03	F02	*	*	708.45	\$43.9593
35.	Gannon	Central	Tampa	MTC	Gannon	03/23/03	F02	*	*	355.60	\$36.3745
36.	Gannon	Central	Tampa	MTC	Gannon	03/25/03	F02	*	*	176.67	\$36.3743
37.	Gannon	Central	Tampa	MTC	Gannon	03/26/03	F02	*	*	118.55	\$36.3743
38.	Gannon	Central	Tampa	MTC	Gannon	03/28/03	F02	*	*	176.55	\$36.3745
39.	Gannon	Central	Tampa	MTC	Gannon	03/29/03	F02	*	*	176.26	\$36.3705
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/03/03	F06	*	*	776.39	\$38.5100
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/04/03	F06	*	*	304.52	\$38.5100
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/05/03	F06	*	*	303.44	\$38.5100
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/06/03	F06	*	*	723.91	\$38.5100
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/07/03	F06	*	*	467.90	\$38.5100
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/10/03	F06	*	*	1,079.80	\$38.7700
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/11/03	F06	*	*	616.92	\$38.7700
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/12/03	F06	*	*	772.63	\$38.7700
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/13/03	F06	*	*	930.37	\$38.8129
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/14/03	F06	*	*	156.33	\$38.7700
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/17/03	F06	*	*	152.69	\$37.4500

* No analysis Taken

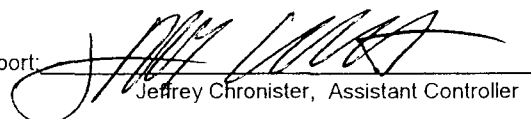
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/18/03	F06	*	*	151.49	\$37.4500
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/19/03	F06	*	*	467.00	\$37.4500
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/20/03	F06	*	*	472.06	\$37.4500
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/21/03	F06	*	*	624.60	\$37.4500
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/24/03	F06	*	*	469.23	\$30.6500
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/25/03	F06	*	*	324.97	\$30.6424
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/26/03	F06	*	*	623.20	\$30.6505
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/27/03	F06	*	*	163.32	\$30.6518
59.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/31/03	F06	*	*	1,242.56	\$30.6420

* No analysis Taken
 FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	03/01/03	F02	555.98	\$50.7909	28,238.70	\$0.0000	\$28,238.70	\$50.7909	\$0.0000	\$50.7909	\$0.0000	\$0.0000	\$0.0000	\$50.7909
2.	Polk	BP	Polk	03/02/03	F02	373.02	\$50.7917	18,946.32	\$0.0000	\$18,946.32	\$50.7917	\$0.0000	\$50.7917	\$0.0000	\$0.0000	\$0.0000	\$50.7917
3.	Polk	BP	Polk	03/03/03	F02	933.43	\$49.4891	46,194.64	\$0.0000	\$46,194.64	\$49.4891	\$0.0000	\$49.4891	\$0.0000	\$0.0000	\$0.0000	\$49.4891
4.	Polk	BP	Polk	03/04/03	F02	184.95	\$49.3848	9,133.72	\$0.0000	\$9,133.72	\$49.3848	\$0.0000	\$49.3848	\$0.0000	\$0.0000	\$0.0000	\$49.3848
5.	Polk	BP	Polk	03/05/03	F02	729.40	\$49.1955	35,883.20	\$0.0000	\$35,883.20	\$49.1955	\$0.0000	\$49.1955	\$0.0000	\$0.0000	\$0.0000	\$49.1955
6.	Polk	BP	Polk	03/07/03	F02	372.74	\$51.1689	19,072.70	\$0.0000	\$19,072.70	\$51.1689	\$0.0000	\$51.1689	\$0.0000	\$0.0000	\$0.0000	\$51.1689
7.	Polk	BP	Polk	03/08/03	F02	554.90	\$51.1696	28,394.03	\$0.0000	\$28,394.03	\$51.1696	\$0.0000	\$51.1696	\$0.0000	\$0.0000	\$0.0000	\$51.1696
8.	Polk	BP	Polk	03/09/03	F02	735.12	\$51.1691	37,615.45	\$0.0000	\$37,615.45	\$51.1691	\$0.0000	\$51.1691	\$0.0000	\$0.0000	\$0.0000	\$51.1691
9.	Polk	BP	Polk	03/10/03	F02	371.00	\$50.0982	18,586.43	\$0.0000	\$18,586.43	\$50.0982	\$0.0000	\$50.0982	\$0.0000	\$0.0000	\$0.0000	\$50.0982
10.	Polk	BP	Polk	03/11/03	F02	182.29	\$47.1361	8,592.44	\$0.0000	\$8,592.44	\$47.1361	\$0.0000	\$47.1361	\$0.0000	\$0.0000	\$0.0000	\$47.1361
11.	Polk	BP	Polk	03/12/03	F02	718.31	\$46.2972	33,255.71	\$0.0000	\$33,255.71	\$46.2972	\$0.0000	\$46.2972	\$0.0000	\$0.0000	\$0.0000	\$46.2972
12.	Polk	BP	Polk	03/13/03	F02	371.60	\$43.5456	16,181.56	\$0.0000	\$16,181.56	\$43.5456	\$0.0000	\$43.5456	\$0.0000	\$0.0000	\$0.0000	\$43.5456
13.	Polk	BP	Polk	03/24/03	F02	184.62	\$35.2090	6,500.28	\$0.0000	\$6,500.28	\$35.2090	\$0.0000	\$35.2090	\$0.0000	\$0.0000	\$0.0000	\$35.2090
14.	Polk	BP	Polk	03/25/03	F02	544.19	\$33.9090	18,452.93	\$0.0000	\$18,452.93	\$33.9090	\$0.0000	\$33.9090	\$0.0000	\$0.0000	\$0.0000	\$33.9090
15.	Polk	BP	Polk	03/26/03	F02	363.71	\$34.7476	12,638.05	\$0.0000	\$12,638.05	\$34.7476	\$0.0000	\$34.7476	\$0.0000	\$0.0000	\$0.0000	\$34.7476
16.	Polk	BP	Polk	03/27/03	F02	906.90	\$37.0574	33,607.34	\$0.0000	\$33,607.34	\$37.0574	\$0.0000	\$37.0574	\$0.0000	\$0.0000	\$0.0000	\$37.0574
17.	Polk	BP	Polk	03/28/03	F02	184.07	\$36.4064	6,701.33	\$0.0000	\$6,701.33	\$36.4064	\$0.0000	\$36.4064	\$0.0000	\$0.0000	\$0.0000	\$36.4064
18.	Polk	BP	Polk	03/31/03	F02	1,096.05	\$37.0361	40,593.43	\$0.0000	\$40,593.43	\$37.0361	\$0.0000	\$37.0361	\$0.0000	\$0.0000	\$0.0000	\$37.0361
19.	Phillips	BP	Phillips	03/10/03	F02	176.98	\$48.3407	8,555.34	\$0.0000	\$8,555.34	\$48.3407	\$0.0000	\$48.3407	\$0.0000	\$0.0000	\$0.0000	\$48.3407
20.	Phillips	BP	Phillips	03/11/03	F02	177.86	\$48.3409	8,597.92	\$0.0000	\$8,597.92	\$48.3409	\$0.0000	\$48.3409	\$0.0000	\$0.0000	\$0.0000	\$48.3409
21.	Phillips	BP	Phillips	03/14/03	F02	176.90	\$48.3365	8,550.72	\$0.0000	\$8,550.72	\$48.3365	\$0.0000	\$48.3365	\$0.0000	\$0.0000	\$0.0000	\$48.3365
22.	Gannon	Central	Gannon	03/01/03	F02	471.15	\$46.8108	22,054.93	\$0.0000	\$22,054.93	\$46.8108	\$0.0000	\$46.8108	\$0.0000	\$0.0000	\$0.0000	\$46.8108
23.	Gannon	Central	Gannon	03/06/03	F02	176.93	\$49.2395	8,711.94	\$0.0000	\$8,711.94	\$49.2395	\$0.0000	\$49.2395	\$0.0000	\$0.0000	\$0.0000	\$49.2395
24.	Gannon	Central	Gannon	03/07/03	F02	353.40	\$49.2405	17,401.59	\$0.0000	\$17,401.59	\$49.2405	\$0.0000	\$49.2405	\$0.0000	\$0.0000	\$0.0000	\$49.2405
25.	Gannon	Central	Gannon	03/08/03	F02	176.95	\$49.2405	8,713.11	\$0.0000	\$8,713.11	\$49.2405	\$0.0000	\$49.2405	\$0.0000	\$0.0000	\$0.0000	\$49.2405

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

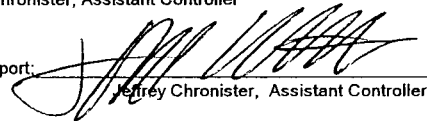
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	03/10/03	F02	176.60	\$47.5421	8,395.93	\$0.0000	8,395.93	\$47.5421	\$0.0000	\$47.5421	\$0.0000	\$0.0000	\$0.0000	\$47.5421
27.	Gannon	Central	Gannon	03/12/03	F02	531.50	\$47.5434	25,269.30	\$0.0000	25,269.30	\$47.5434	\$0.0000	\$47.5434	\$0.0000	\$0.0000	\$0.0000	\$47.5434
28.	Gannon	Central	Gannon	03/14/03	F02	353.88	\$47.5435	16,824.69	\$0.0000	16,824.69	\$47.5435	\$0.0000	\$47.5435	\$0.0000	\$0.0000	\$0.0000	\$47.5435
29.	Gannon	Central	Gannon	03/15/03	F02	295.50	\$47.5434	14,049.06	\$0.0000	14,049.06	\$47.5434	\$0.0000	\$47.5434	\$0.0000	\$0.0000	\$0.0000	\$47.5434
30.	Gannon	Central	Gannon	03/16/03	F02	353.81	\$43.9591	15,553.17	\$0.0000	15,553.17	\$43.9591	\$0.0000	\$43.9591	\$0.0000	\$0.0000	\$0.0000	\$43.9591
31.	Gannon	Central	Gannon	03/17/03	F02	354.10	\$43.9586	15,565.73	\$0.0000	15,565.73	\$43.9586	\$0.0000	\$43.9586	\$0.0000	\$0.0000	\$0.0000	\$43.9586
32.	Gannon	Central	Gannon	03/19/03	F02	176.69	\$43.9593	7,767.17	\$0.0000	7,767.17	\$43.9593	\$0.0000	\$43.9593	\$0.0000	\$0.0000	\$0.0000	\$43.9593
33.	Gannon	Central	Gannon	03/20/03	F02	176.14	\$43.9599	7,743.09	\$0.0000	7,743.09	\$43.9599	\$0.0000	\$43.9599	\$0.0000	\$0.0000	\$0.0000	\$43.9599
34.	Gannon	Central	Gannon	03/21/03	F02	708.45	\$43.9593	31,142.98	\$0.0000	31,142.98	\$43.9593	\$0.0000	\$43.9593	\$0.0000	\$0.0000	\$0.0000	\$43.9593
35.	Gannon	Central	Gannon	03/23/03	F02	355.60	\$36.3745	12,934.77	\$0.0000	12,934.77	\$36.3745	\$0.0000	\$36.3745	\$0.0000	\$0.0000	\$0.0000	\$36.3745
36.	Gannon	Central	Gannon	03/25/03	F02	176.67	\$36.3743	6,426.25	\$0.0000	6,426.25	\$36.3743	\$0.0000	\$36.3743	\$0.0000	\$0.0000	\$0.0000	\$36.3743
37.	Gannon	Central	Gannon	03/26/03	F02	118.55	\$36.3743	4,312.17	\$0.0000	4,312.17	\$36.3743	\$0.0000	\$36.3743	\$0.0000	\$0.0000	\$0.0000	\$36.3743
38.	Gannon	Central	Gannon	03/28/03	F02	176.55	\$36.3745	6,421.91	\$0.0000	6,421.91	\$36.3745	\$0.0000	\$36.3745	\$0.0000	\$0.0000	\$0.0000	\$36.3745
39.	Gannon	Central	Gannon	03/29/03	F02	176.26	\$36.3705	6,410.66	\$0.0000	6,410.66	\$36.3705	\$0.0000	\$36.3705	\$0.0000	\$0.0000	\$0.0000	\$36.3705
40.	Phillips	Transmontaigne	Phillips	03/03/03	F06	776.39	\$38.5100	29,898.80	\$0.0000	29,898.80	\$38.5100	\$0.0000	\$38.5100	\$0.0000	\$0.0000	\$0.0000	\$38.5100
41.	Phillips	Transmontaigne	Phillips	03/04/03	F06	304.52	\$38.5100	11,727.07	\$0.0000	11,727.07	\$38.5100	\$0.0000	\$38.5100	\$0.0000	\$0.0000	\$0.0000	\$38.5100
42.	Phillips	Transmontaigne	Phillips	03/05/03	F06	303.44	\$38.5100	11,685.47	\$0.0000	11,685.47	\$38.5100	\$0.0000	\$38.5100	\$0.0000	\$0.0000	\$0.0000	\$38.5100
43.	Phillips	Transmontaigne	Phillips	03/06/03	F06	723.91	\$38.5100	27,877.77	\$0.0000	27,877.77	\$38.5100	\$0.0000	\$38.5100	\$0.0000	\$0.0000	\$0.0000	\$38.5100
44.	Phillips	Transmontaigne	Phillips	03/07/03	F06	467.90	\$38.5100	18,018.82	\$0.0000	18,018.82	\$38.5100	\$0.0000	\$38.5100	\$0.0000	\$0.0000	\$0.0000	\$38.5100
45.	Phillips	Transmontaigne	Phillips	03/10/03	F06	1,079.80	\$38.7700	41,863.84	\$0.0000	41,863.84	\$38.7700	\$0.0000	\$38.7700	\$0.0000	\$0.0000	\$0.0000	\$38.7700
46.	Phillips	Transmontaigne	Phillips	03/11/03	F06	616.92	\$38.7700	23,917.99	\$0.0000	23,917.99	\$38.7700	\$0.0000	\$38.7700	\$0.0000	\$0.0000	\$0.0000	\$38.7700
47.	Phillips	Transmontaigne	Phillips	03/12/03	F06	772.63	\$38.7700	29,954.86	\$0.0000	29,954.86	\$38.7700	\$0.0000	\$38.7700	\$0.0000	\$0.0000	\$0.0000	\$38.7700
48.	Phillips	Transmontaigne	Phillips	03/13/03	F06	930.37	\$38.8129	36,110.36	\$0.0000	36,110.36	\$38.8129	\$0.0000	\$38.8129	\$0.0000	\$0.0000	\$0.0000	\$38.8129
49.	Phillips	Transmontaigne	Phillips	03/14/03	F06	156.33	\$38.7700	6,060.91	\$0.0000	6,060.91	\$38.7700	\$0.0000	\$38.7700	\$0.0000	\$0.0000	\$0.0000	\$38.7700
50.	Phillips	Transmontaigne	Phillips	03/17/03	F06	152.69	\$37.4500	5,718.24	\$0.0000	5,718.24	\$37.4500	\$0.0000	\$37.4500	\$0.0000	\$0.0000	\$0.0000	\$37.4500

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

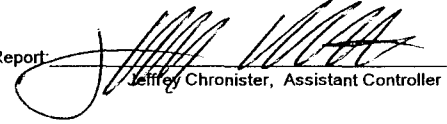
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
51.	Phillips	Transmontaigne	Phillips	03/18/03	F06	151.49	\$37.4500	5,673.30	\$0.0000	5,673.30	\$37.4500	\$0.0000	\$37.4500	\$0.0000	\$0.0000	\$0.0000	\$37.4500
52.	Phillips	Transmontaigne	Phillips	03/19/03	F06	467.00	\$37.4500	17,489.15	\$0.0000	17,489.15	\$37.4500	\$0.0000	\$37.4500	\$0.0000	\$0.0000	\$0.0000	\$37.4500
53.	Phillips	Transmontaigne	Phillips	03/20/03	F06	472.06	\$37.4500	17,678.64	\$0.0000	17,678.64	\$37.4500	\$0.0000	\$37.4500	\$0.0000	\$0.0000	\$0.0000	\$37.4500
54.	Phillips	Transmontaigne	Phillips	03/21/03	F06	624.60	\$37.4500	23,391.26	\$0.0000	23,391.26	\$37.4500	\$0.0000	\$37.4500	\$0.0000	\$0.0000	\$0.0000	\$37.4500
55.	Phillips	Transmontaigne	Phillips	03/24/03	F06	469.23	\$30.6500	14,381.90	\$0.0000	14,381.90	\$30.6500	\$0.0000	\$30.6500	\$0.0000	\$0.0000	\$0.0000	\$30.6500
56.	Phillips	Transmontaigne	Phillips	03/25/03	F06	324.97	\$30.6424	9,957.87	\$0.0000	9,957.87	\$30.6424	\$0.0000	\$30.6424	\$0.0000	\$0.0000	\$0.0000	\$30.6424
57.	Phillips	Transmontaigne	Phillips	03/26/03	F06	623.20	\$30.6505	19,101.38	\$0.0000	19,101.38	\$30.6505	\$0.0000	\$30.6505	\$0.0000	\$0.0000	\$0.0000	\$30.6505
58.	Phillips	Transmontaigne	Phillips	03/27/03	F06	163.32	\$30.6518	5,006.06	\$0.0000	5,006.06	\$30.6518	\$0.0000	\$30.6518	\$0.0000	\$0.0000	\$0.0000	\$30.6518
59.	Phillips	Transmontaigne	Phillips	03/31/03	F06	1,242.56	\$30.6420	38,074.51	\$0.0000	38,074.51	\$30.6420	\$0.0000	\$30.6420	\$0.0000	\$0.0000	\$0.0000	\$30.6420

* No analysis taken.
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
-----------------	-----------------------	------------------------	-----------------	-----------------------------	--------------------------	-----------------	----------------------------------	------------------	------------------	--------------------------------------	----------------------------

1. None

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

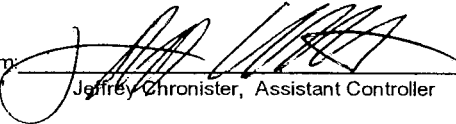
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	108,978.50	\$40.538	\$7.200	\$47.738	2.79	11,031	8.24	14.05
2.	Illinois Fuel	10,IL,059	LTC	RB	76,537.20	\$27.630	\$7.630	\$35.260	3.45	12,428	10.47	6.64
3.	Peabody Development	10,IL,165	LTC	RB	17,333.80	\$30.650	\$7.970	\$38.620	2.87	12,222	8.50	8.71
4.	Webster	9,KY,233	S	RB	16,375.10	\$33.000	\$7.970	\$40.970	2.91	12,383	8.11	8.36
5.	Peabody Development	10,IL,059,165	LTC	RB	18,863.70	\$25.920	\$7.970	\$33.890	2.65	12,388	7.39	8.74
6.	Synthetic American Fuel	10, IL,165	S	RB	50,295.60	\$26.093	\$7.970	\$34.063	2.69	12,087	8.24	9.99
7.	Synthetic American Fuel	10, IL,165	LTC	RB	54,204.90	\$24.214	\$7.970	\$32.184	2.48	12,234	7.26	10.08
8.	SSM Petcoke	N/A	S	RB	10,377.34	\$18.000	\$2.750	\$20.750	5.45	14,311	0.39	5.73

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	108,978.50	N/A	\$0.000	\$40.538	\$0.000	\$40.538	\$0.000	\$40.538
2.	Illinois Fuel	10,IL,059	LTC	76,537.20	N/A	\$0.000	\$27.630	\$0.000	\$27.630	\$0.000	\$27.630
3.	Peabody Development	10,IL,165	LTC	17,333.80	N/A	\$0.000	\$30.650	\$0.000	\$30.650	\$0.000	\$30.650
4.	Webster	9,KY,233	S	16,375.10	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
5.	Peabody Development	10,IL,059,165	LTC	18,863.70	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
6.	Synthetic American Fuel	10, IL,165	S	50,295.60	N/A	\$0.000	\$26.250	(\$0.157)	\$26.093	\$0.000	\$26.093
7.	Synthetic American Fuel	10, IL,165	LTC	54,204.90	N/A	\$0.000	\$24.360	(\$0.146)	\$24.214	\$0.000	\$24.214
8.	SSM Petcoke	N/A	S	10,377.34	N/A	\$0.000	\$18.000	\$0.000	\$18.000	\$0.000	\$18.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

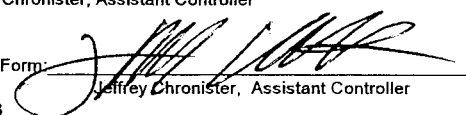
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	108,978.50	\$40.538	\$0.000	\$0.000	\$0.000	\$7.200	\$0.000	\$0.000	\$0.000	\$0.000	\$7.200	\$47.738
2.	Illinois Fuel	10,IL,059	Galatia Cnty, IL	RB	76,537.20	\$27.630	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$35.260
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,333.80	\$30.650	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$38.620
4.	Webster	9,KY,233	Webster Cnty, KY	RB	16,375.10	\$33.000	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$40.970
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,863.70	\$25.920	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$33.890
6.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	50,295.60	\$26.093	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$34.063
7.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	54,204.90	\$24.214	\$0.000	\$0.000	\$0.000	\$7.970	\$0.000	\$0.000	\$0.000	\$0.000	\$7.970	\$32.184
8.	SSM Petcoke	N/A	N/A	RB	10,377.34	\$18.000	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$20.750

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	112,712.00	\$29.120	\$5.810	\$34.930	1.32	12,045	7.04	11.28
2.	Dodge Hill Mining	9,KY,225	LTC	RB	16,703.80	\$30.859	\$7.630	\$38.489	2.62	12,856	8.09	6.41
3.	Dodge Hill Mining	9,KY,225	LTC	RB	19,232.70	\$30.360	\$7.630	\$37.990	2.59	12,835	8.31	6.36

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

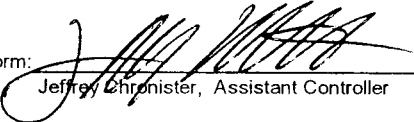
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	112,712.00	N/A	\$0.000	\$29.120	\$0.000	\$29.120	\$0.000	\$29.120
2.	Dodge Hill Mining	9,KY,225	LTC	16,703.80	N/A	\$0.000	\$29.110	\$0.000	\$29.110	\$1.749	\$30.859
3.	Dodge Hill Mining	9,KY,225	LTC	19,232.70	N/A	\$0.000	\$28.620	\$0.000	\$28.620	\$1.740	\$30.360

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

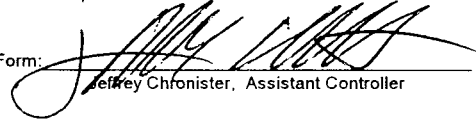
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty.	RB	112,712.00	\$29.120	\$0.000	\$0.000	\$0.000	\$5.810	\$0.000	\$0.000	\$0.000	\$0.000	\$5.810	\$34.930
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	16,703.80	\$30.859	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$38.489
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,232.70	\$30.360	\$0.000	\$0.000	\$0.000	\$7.630	\$0.000	\$0.000	\$0.000	\$0.000	\$7.630	\$37.990

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

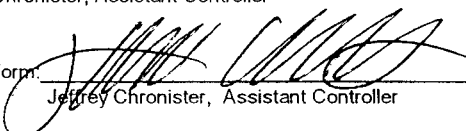
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

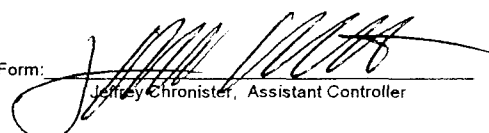
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

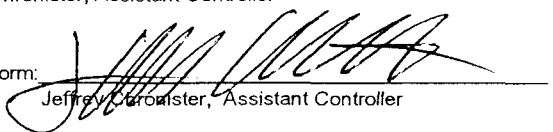
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	380,465.00	\$36.985	\$11.144	\$48.129	2.59	12,157	8.17	9.59
2.	Beneficiated Coal	N/A	S	OB	5,883.27	\$17.706	\$3.450	\$21.156	1.34	5,162	33.70	28.80

CONFIDENTIAL

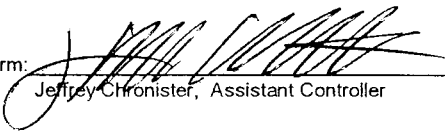
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	380,465.00	N/A	\$0.000	\$36.985	\$0.000	\$36.985	\$0.000	\$36.985
2.	Beneficiated Coal	N/A	S	5,883.27	N/A	\$0.000	\$17.706	\$0.000	\$17.706	\$0.000	\$17.706

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

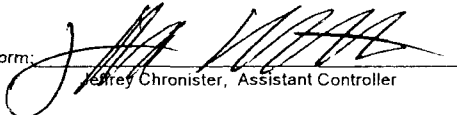
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La	OB	380,465.00	\$36.985	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.144	\$48.129
2.	Beneficiated Coal	N/A	Davant, La	OB	5,883.27	\$17.706	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$21.156

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

** SPECIFIED CONFIDENTIAL **

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 15, 2003


 Jeffrey Chronister, Assistant Controller

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	199,496.00	\$35.393	\$11.142	\$46.535	1.24	12,162	6.23	11.15

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003

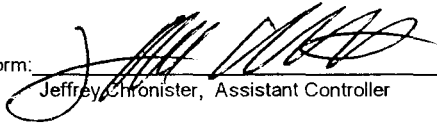
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	199,496.00	N/A	\$0.000	\$35.393	\$0.000	\$35.393	\$0.000	\$35.393

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

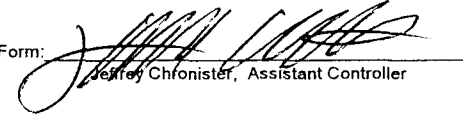
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	199,496.00	\$35.393	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.142	\$46.535

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	8,735.00	\$28.037	\$14.322	\$42.359	2.71	13,495	4.19	7.20

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003

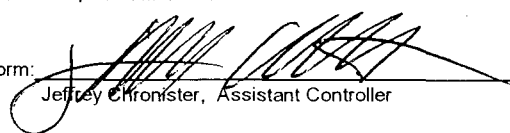
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	8,735.00	N/A	\$0.000	\$28.037	\$0.000	\$28.037	\$0.000	\$28.037

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	8,735.00	\$28.037	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.322	\$42.359

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

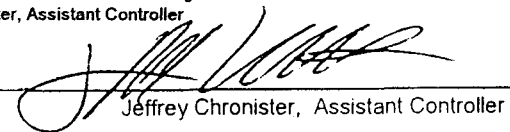
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2002	Transfer Facility	Gannon	Triton	12.	30,269.00	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$25.509	\$25.582	\$25.582 ✓	Price Adjustment ↗
2.	July 2002	Transfer Facility	Gannon	Triton	14.	15,502.00	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$25.610	\$25.683	\$25.683 ✓	Price Adjustment ↗
3.	July 2002	Transfer Facility	Gannon	Duke	15.	30,473.13	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$24.776	\$24.732	\$24.732 ✓	Price Adjustment ↘
4.	July 2002	Transfer Facility	Gannon	Duke	17.	30,288.55	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$24.480	\$24.726	\$24.726	Price Adjustment ✓
5.	January 2002	Transfer Facility	Big Bend	SSM Petcoke	13.	10,581.08	423-2(b)	Col. (m), Ocean Barge Rate	\$9.600	\$0.000	\$13.250	Transportation Rate Adjustment ✓
6.	February 2002	Transfer Facility	Big Bend	SSM Petcoke	14.	13,737.59	423-2(b)	Col. (m), Ocean Barge Rate	\$9.600	\$0.000	\$13.297	Transportation Rate Adjustment ✓
7.	January 2003	Transfer Facility	Big Bend	SSM Petcoke	6.	26,125.43	423-2	Col. (f), Tons	26,125.43	26,125.22	\$20.750	Tonnage Adjustment
8.	January 2003	Transfer Facility	Big Bend	Zeigler	1.	84,267.10	423-2(a)	Col. (h), Original Invoice Price	\$33.338	\$40.538	\$47.738	Price Adjustment
9.	February 2003	Transfer Facility	Big Bend	Zeigler	1.	74,510.90	423-2(a)	Col. (h), Original Invoice Price	\$33.338	\$40.538	\$47.738	Price Adjustment
10.	October 2002	Transfer Facility	Big Bend	Peabody Development	6.	18,621.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.850	\$40.900	Quality Adjustment ✓
11.	November 2002	Transfer Facility	Big Bend	Peabody Development	6.	20,600.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.850	\$40.900	Quality Adjustment ✓
12.	December 2002	Transfer Facility	Big Bend	Peabody Development	5.	48,213.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.850	\$41.050	Quality Adjustment ✓
13.	January 2003	Transfer Facility	Gannon	American Coal Company	1.	128,655.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.390	\$35.320	Quality Adjustment
14.	January 2003	Transfer Facility	Big Bend	SSM Petcoke	6.	26,125.22	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.362)	\$20.388	Quality Adjustment
15.	February 2003	Transfer Facility	Big Bend	Illinois Fuel	3.	62,686.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.018	\$35.278	Quality Adjustment
16.	February 2003	Transfer Facility	Big Bend	Coal Properties Trading	2.	3,168.70	423-2(a)	Col. (i), Retro Active Price Adjustment	\$0.000	\$0.099	\$33.349	Price Adjustment
17.	February 2003	Transfer Facility	Gannon	American Coal Company	1.	136,502.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.450	\$35.380	Quality Adjustment