PEOPLES GAS SYSTEM

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NATURAL GAS

CONSERVATION COST RECOVERY

TRUE-UP

JANUARY - DECEMBER 2002

DOCKET NO. 030004-GU

DECLMENT NUMPERADATE U 4 3 7 2 MAY 15 8 FPSC-COLIMISSION CLERK

INDEX

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<u>EXHIBIT</u>	DESCRIPTION	PAGE
KMF-1	CT Schedules Except West Florida Region	1
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SCHEDULE CT-1		COMPANY:	PEOPLES GAS SYSTEM
			Except West Florida Region
			Exhibit No.
			Docket No. 030004-GU
			KMF-1
		ET TRUE-UP	
JANUARY 2002 TH			2002
1			
END OF PERIOD NET TRUE-UF	5		-
	CIPAL	388,113	
PRIN	CIPAL	300,113	
INTE	REST	-7,183	380,930
			-
LESS PROJECTED TRUE-UP			
PRIN	CIPAL	548,347	
INTE	REST	-6,287	542,060
ADJUSTED NET TRUE-UP			-161,130
() REFLECTS OVER-RECOVERY			

SCHEDULE CT-2	COMPANY:	PEOPLES GA	SSYSTEM
PAGE 1 OF 3		EXCEPT WES	T FLORIDA REGION
		EXHIBIT NO. DOCKET NO.	
		KMF-1	030004-00
	ERSUS ESTIMAT	ED	
JANUARY 2002 T	HROUGH DECEM	BER 2002	
	ACTUAL	PROJECTED	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	375,844	402,911	-27,067
MATERIALS & SUPPLIES	2,699	8,614	-5,915
ADVERTISING	1,250,603	1,221,413	29,190
INCENTIVES	7,512,006	7,171,023	340,983
OUTSIDE SERVICES	2,691	13,602	-10,911
VEHICLES	0	0	0
OTHER	-8,293	12,455	-20,748
SUB-TOTAL	9,135,550	8,830,018	305,532
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	9,135,550	8,830,018	305,532
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BA	SE 0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-8,747,437	-8,281,670	-465,767
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	388,113	548,348	-160,235
INTEREST PROVISION	-7,183	-6,287	-896
END OF PERIOD TRUE-UP	380,930	542,061	-161,131
() REFLECTS OVER-RECOVERY			
*9 MONTHS ACTUAL AND 3 MONTHS PROJEC	TED		

CT-2					COMPANY:	PEOPLES GAS	S SYSTEM	ľ
						-	•	
						Docket No. 03		
	А	CTUAL CONSERV	ATION PROGRA	M COSTS PER I	PROGRAM			
		JANUARY 2002	2 THROUGH DEC	EMBER 2002				
	ΡΑΥΡΟΙΙ &	MATERIALS			OUTSIDE			
PROGRAM NAME	BENEFITS	& SUPPLIES	ADVERTIS.	INCENTIV.	SERVICES	VEHICLE	OTHER	TOTAL
RESIDENTIAL HM BUILDER	0	0	0	6,766,847	0	0	0	6,766,847
WATER HEATER LOAD RET	0	. 0	0	223,500	0	0	0	223,500
OIL HEAT REPLACEMENT	0	0	0	4,950	0	0	0	4,950
SMALL PKG COGEN	0	0	0	0	0	0	0	0
COMM ELECTRIC REPLACEMEN	0	0	0	82,409	0	0	0	82,409
RES ELECTRIC REPLACEMENT	0	0	0	316,100	0	0	0	316,100
COMMON COST	375,844	2,699	1,250,603	0	2,691	0	-8,293	1,623,544
GAS SPACE CONDITIONING	0	0	0	118,200	0	0	0	118,200
MONITORING & RESEARCH	0	0	0	0	0	0	0	0
ENERGY AUDITS	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
(TYPE NAME HERE)	0	0	0	0	0	0	0	0
	375,844	2,699	1,250,603	7,512,006	2,691	0	-8,293	9,135,550
	PROGRAM NAME RESIDENTIAL HM BUILDER WATER HEATER LOAD RET OIL HEAT REPLACEMENT SMALL PKG COGEN COMM ELECTRIC REPLACEMENT COMMON COST GAS SPACE CONDITIONING MONITORING & RESEARCH ENERGY AUDITS (TYPE NAME HERE) (TYPE NAME HERE)	PAYROLL & PROGRAM NAMEPAYROLL & BENEFITSRESIDENTIAL HM BUILDER0WATER HEATER LOAD RET0OIL HEAT REPLACEMENT0OIL HEAT REPLACEMENT0SMALL PKG COGEN0COMM ELECTRIC REPLACEMENT0COMMON COST375,844GAS SPACE CONDITIONING0MONITORING & RESEARCH0ENERGY AUDITS0(TYPE NAME HERE)0(TYPE NAME HERE)0<	ACTUAL CONSERV JANUARY 2002PROGRAM NAMEPAYROLL & BENEFITSMATERIALS & SUPPLIESRESIDENTIAL HM BUILDER00WATER HEATER LOAD RET00OIL HEAT REPLACEMENT00OIL HEAT REPLACEMENT00SMALL PKG COGEN00COMM ELECTRIC REPLACEMENT00COMMON COST375,8442,699GAS SPACE CONDITIONING00COMMON COST375,8442,699GAS SPACE CONDITIONING00(TYPE NAME HERE)00(TYPE NAME HERE)00 <td>ACTUAL CONSERVATION PROGRAJ JANUARY 2002 THROUGH DECPROGRAM NAMEPAYROLL & BENEFITSMATERIALS & SUPPLIESADVERTIS.RESIDENTIAL HM BUILDER000WATER HEATER LOAD RET000OIL HEAT REPLACEMENT000SMALL PKG COGEN000COMM ELECTRIC REPLACEMENT000COMMON COST375,8442,6991,250,603GAS SPACE CONDITIONING000COMMON COST375,8442,6991,250,603GAS SPACE CONDITIONING000(TYPE NAME HERE)000(TYPE NAME HERE)00<t< td=""><td>ACTUAL CONSERVATION PROGRAM COSTS PER I JANUARY 2002 THROUGH DECEMBER 2002 PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. RESIDENTIAL HM BUILDER 0 0 0 6,766,847 WATER HEATER LOAD RET 0 0 0 223,500 OIL HEAT REPLACEMENT 0 0 0 4,950 SMALL PKG COGEN 0 0 0 0 COMM ELECTRIC REPLACEMENT 0 0 0 316,100 COMMON COST 375,844 2,699 1,250,603 0 GAS SPACE CONDITIONING 0 0 0 0 MONITORING & RESEARCH 0 0 0 0 I'YPE NAME HERE) 0 0 0 0 (TYPE NAME</td><td>ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002PROGRAM NAMEPAYROLL & BENEFITSMATERIALS & SUPPLIESOUTSIDE INCENTIX.PROGRAM NAMEBENEFITS& SUPPLIESADVERTIS.INCENTIV.RESIDENTIAL HM BUILDER0006,766,8470WATER HEATER LOAD RET000223,5000OIL HEAT REPLACEMENT000223,5000OIL HEAT REPLACEMENT00000SMALL PKG COGEN00000COMM ELECTRIC REPLACEMENT000316,1000COMMON COST375,8442,6991,250,60302,691GAS SPACE CONDITIONING00000MONITORING & RESEARCH00000(TYPE NAME HERE)00000(TYPE NAME HE</td><td>PAYROLL & MATERIALS OUTSIDE PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. SERVICES VEHICLE RESIDENTIAL HM BUILDER 0 0 6,766,847 0 0 WATER HEATER LOAD RET 0 0 6,766,847 0 0 OUTER RESIDENTIAL HM BUILDER 0 0 0 4,950 0 0 WATER HEATER LOAD RET 0 0 0 4,950 0 0 OUL HEAT REPLACEMENT 0 0 0 0 0 0 SMALL PKG COGEN 0 0 0 0 0 0 0 RES ELECTRIC REPLACEMENT 0 0 0 0 0 0 0 0 0 0 GAS SPACE CONDITIONING 0</td><td>PAYROLL & MATERIALS OUTSIDE VEHICLE OTHER PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. SERVICES VEHICLE OTHER RESIDENTIAL HM BUILDER 0 0 6,766,847 0 0 0 NATER HEARE TOO 0 0 23,500 0 0 0 OUL HEAT REPLACEMENT 0 0 24,550 0 0 0 RESIDENTIAL HM BUILDER 0 0 24,550 0 0 0 OUL HEAT REPLACEMENT 0 0 24,550 0 0 0 ORM LECTRIC REPLACEMENT 0 0 316,100 0 0 0 RESIDENTIAL HM BUILDER 0 0 0 0 0 0 0 0 GRAIL FREY ACCEMENT 0 0 0 24,950 0 0 0 RESIDENTINGING & RESEARCH 0 0 0 0 0 0 0 0 0</td></t<></td>	ACTUAL CONSERVATION PROGRAJ JANUARY 2002 THROUGH DECPROGRAM NAMEPAYROLL & BENEFITSMATERIALS & SUPPLIESADVERTIS.RESIDENTIAL HM BUILDER000WATER HEATER LOAD RET000OIL HEAT REPLACEMENT000SMALL PKG COGEN000COMM ELECTRIC REPLACEMENT000COMMON COST375,8442,6991,250,603GAS SPACE CONDITIONING000COMMON COST375,8442,6991,250,603GAS SPACE CONDITIONING000(TYPE NAME HERE)000(TYPE NAME HERE)00 <t< td=""><td>ACTUAL CONSERVATION PROGRAM COSTS PER I JANUARY 2002 THROUGH DECEMBER 2002 PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. RESIDENTIAL HM BUILDER 0 0 0 6,766,847 WATER HEATER LOAD RET 0 0 0 223,500 OIL HEAT REPLACEMENT 0 0 0 4,950 SMALL PKG COGEN 0 0 0 0 COMM ELECTRIC REPLACEMENT 0 0 0 316,100 COMMON COST 375,844 2,699 1,250,603 0 GAS SPACE CONDITIONING 0 0 0 0 MONITORING & RESEARCH 0 0 0 0 I'YPE NAME HERE) 0 0 0 0 (TYPE NAME</td><td>ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002PROGRAM NAMEPAYROLL & BENEFITSMATERIALS & SUPPLIESOUTSIDE INCENTIX.PROGRAM NAMEBENEFITS& SUPPLIESADVERTIS.INCENTIV.RESIDENTIAL HM BUILDER0006,766,8470WATER HEATER LOAD RET000223,5000OIL HEAT REPLACEMENT000223,5000OIL HEAT REPLACEMENT00000SMALL PKG COGEN00000COMM ELECTRIC REPLACEMENT000316,1000COMMON COST375,8442,6991,250,60302,691GAS SPACE CONDITIONING00000MONITORING & RESEARCH00000(TYPE NAME HERE)00000(TYPE NAME HE</td><td>PAYROLL & MATERIALS OUTSIDE PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. SERVICES VEHICLE RESIDENTIAL HM BUILDER 0 0 6,766,847 0 0 WATER HEATER LOAD RET 0 0 6,766,847 0 0 OUTER RESIDENTIAL HM BUILDER 0 0 0 4,950 0 0 WATER HEATER LOAD RET 0 0 0 4,950 0 0 OUL HEAT REPLACEMENT 0 0 0 0 0 0 SMALL PKG COGEN 0 0 0 0 0 0 0 RES ELECTRIC REPLACEMENT 0 0 0 0 0 0 0 0 0 0 GAS SPACE CONDITIONING 0</td><td>PAYROLL & MATERIALS OUTSIDE VEHICLE OTHER PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. SERVICES VEHICLE OTHER RESIDENTIAL HM BUILDER 0 0 6,766,847 0 0 0 NATER HEARE TOO 0 0 23,500 0 0 0 OUL HEAT REPLACEMENT 0 0 24,550 0 0 0 RESIDENTIAL HM BUILDER 0 0 24,550 0 0 0 OUL HEAT REPLACEMENT 0 0 24,550 0 0 0 ORM LECTRIC REPLACEMENT 0 0 316,100 0 0 0 RESIDENTIAL HM BUILDER 0 0 0 0 0 0 0 0 GRAIL FREY ACCEMENT 0 0 0 24,950 0 0 0 RESIDENTINGING & RESEARCH 0 0 0 0 0 0 0 0 0</td></t<>	ACTUAL CONSERVATION PROGRAM COSTS PER I JANUARY 2002 THROUGH DECEMBER 2002 PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. RESIDENTIAL HM BUILDER 0 0 0 6,766,847 WATER HEATER LOAD RET 0 0 0 223,500 OIL HEAT REPLACEMENT 0 0 0 4,950 SMALL PKG COGEN 0 0 0 0 COMM ELECTRIC REPLACEMENT 0 0 0 316,100 COMMON COST 375,844 2,699 1,250,603 0 GAS SPACE CONDITIONING 0 0 0 0 MONITORING & RESEARCH 0 0 0 0 I'YPE NAME HERE) 0 0 0 0 (TYPE NAME	ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2002 THROUGH DECEMBER 2002PROGRAM NAMEPAYROLL & BENEFITSMATERIALS & SUPPLIESOUTSIDE INCENTIX.PROGRAM NAMEBENEFITS& SUPPLIESADVERTIS.INCENTIV.RESIDENTIAL HM BUILDER0006,766,8470WATER HEATER LOAD RET000223,5000OIL HEAT REPLACEMENT000223,5000OIL HEAT REPLACEMENT00000SMALL PKG COGEN00000COMM ELECTRIC REPLACEMENT000316,1000COMMON COST375,8442,6991,250,60302,691GAS SPACE CONDITIONING00000MONITORING & RESEARCH00000(TYPE NAME HERE)00000(TYPE NAME HE	PAYROLL & MATERIALS OUTSIDE PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. SERVICES VEHICLE RESIDENTIAL HM BUILDER 0 0 6,766,847 0 0 WATER HEATER LOAD RET 0 0 6,766,847 0 0 OUTER RESIDENTIAL HM BUILDER 0 0 0 4,950 0 0 WATER HEATER LOAD RET 0 0 0 4,950 0 0 OUL HEAT REPLACEMENT 0 0 0 0 0 0 SMALL PKG COGEN 0 0 0 0 0 0 0 RES ELECTRIC REPLACEMENT 0 0 0 0 0 0 0 0 0 0 GAS SPACE CONDITIONING 0	PAYROLL & MATERIALS OUTSIDE VEHICLE OTHER PROGRAM NAME BENEFITS & SUPPLIES ADVERTIS. INCENTIV. SERVICES VEHICLE OTHER RESIDENTIAL HM BUILDER 0 0 6,766,847 0 0 0 NATER HEARE TOO 0 0 23,500 0 0 0 OUL HEAT REPLACEMENT 0 0 24,550 0 0 0 RESIDENTIAL HM BUILDER 0 0 24,550 0 0 0 OUL HEAT REPLACEMENT 0 0 24,550 0 0 0 ORM LECTRIC REPLACEMENT 0 0 316,100 0 0 0 RESIDENTIAL HM BUILDER 0 0 0 0 0 0 0 0 GRAIL FREY ACCEMENT 0 0 0 24,950 0 0 0 RESIDENTINGING & RESEARCH 0 0 0 0 0 0 0 0 0

PAGE 3 OF 3							Exhibit No. Docket No.	st Florida Region 030004-GU	
		CONSERVATI	ON COSTS PER I JANUARY 200	PROGRAM - VAN 2 THROUGH DE		- VERSUS PROJ	KMF-1 ECTED		
	PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.		VEHICLE	OTHER	TOTAL
	RESIDENTIAL HM BUILDER	0	0	0	323,463	0	c) 0	323,46
	WATER HEATER LOAD RET	0	ů O	0	-2,246	0	0		-2,24
	OIL HEAT REPLACEMENT	0	ů	ů o	-3,840	ů 0	0		-3,84
	SMALL PKG COGEN	0	0	0	-9,999	0	-		-9,99
	COMM ELECTRIC REPLACEMENT	. 0	0	0	1,771	0	C) 0	1,77
	RES ELECTRIC REPLACEMENT	0	0	0	-28,490	0	c) 0	-28,4
PROGRAM 7:		-27,067	-5,915	29,190	0	-10,911	c	-20,748	-35,45
	GAS SPACE CONDITIONING	0	0	0	60,324	0	c	0	60,32
	MONITORING & RESEARCH	0	0	0	0	0	c	0	
PROGRAM 10:	ENERGY AUDITS	0	0	0	0	0	c	0	
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	C	0	
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	C	0	
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	C	0	
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	C) 0	
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	C) 0	
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	C) 0	
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	C) 0	
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	C) 0	
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	C	0	
PROGRAM 20:	(TYPE NAME HERE)		0	0	0	0	0	0	
TOTAL	TOTAL OF ALL PROGRAM		-5,915	29,190	340,983	-10,911	0	-20,748	
() REFELCTS	PROJECTED OVER ACTUA	L EXPENSE ES	TIMATES			ı			

COMPANY:

PEOPLES GAS SYSTEM

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SCHEDULE CT-2

											Except West Flo	orida Region	
1										t	Exhibit No Docket No. 030 KMF-1	004-GU	
ł			ENERGY CON						ST PROVISIO	N			
l				รเ	JMMARY OF E	XPENSES BY	PROGRAM B	Y MONTH					
					JANUARY 20	002 THROUGH	DECEMBER 2	2002					
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	ост	NOV	DEC	
EXPENSES: _	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	TOTAL
PROGRAM 1:	459,540	718,157	371,340	365,500	774,655	841,750	389,290	483,995	437,390	424,295	520,215	980,720	6,766,847
PROGRAM 2:	15,400	21,000	21,800	22,000	19,200	19,100	18,700	19,400	17,600	16,100	14,000	19,200	223,500
PROGRAM 3:	990	0	660	660	330	0	660	330	660	330	0	330	4,950
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	44,780	3,240	3,652	4,560	-39,360	11,848	8,540	3,200	2,444	35,580	3,925	0	82,409
PROGRAM 6:	21,715	37,623	37,087	31,470	32,825	24,488	18,567	21,790	26,375	23,447	18,840	21,873	316,100
PROGRAM 7:	204,866	178,621	88,373	155,405	126,427	84,342	120,214	67,592	182,977	100,849	86,325	227,552	1,623,544
PROGRAM 8:	0	0	15,000	21,000	0	0	0	9,375	0	54,000	4,500	14,325	118,200
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	747,291	958,640	537,912	600,595	914,077	981,528	555,971	605,682	667,446	654,601	647,805	1,264,000	9,135,550
LESS AMOUNT													
INCLUDED IN													,
RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION													
EXPENSES	747,291	958,640	537,912	600,595	914,077	981,528	555,971	605,682	4 667,446	654,601	647,805	1,264,000	9,135,550

CONSERVATION	JAN 2002			ENERGY CO	NSERVATION A						KMF-1	30004-GU	
CONSERVATION								N OF TRUE-UP		ST PROVISIO	N		
REVENUES	2002	FEB 2002	MAR 2002	APR 	MAY 2002	JUN 2002	JUL 2002	AUG 2002	SEP 2002	OCT 2002	NOV 2002	DEC 2002	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	٥	0	0	0	0	0	٥
3. CONSERV. ADJ REVS	-988,594	-840,867	-916,003	-915,338	-444,804	-590,919	-560,811	-534,362	-564,931	-532,703	-622,198	-883,381	-8,394,910
4. TOTAL REVENUES	-988,594	-840,867	-916,003	-915,338	-444,804	-590,919	-560,811	-534,362	-564,931	-532,703	-622,198	-883,381	-8,394,910
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	-29,377	-29,377	-29,377	-29,377	-29,377	-29,377	-29,377	-29,377	-29,377	-29,377	-29,377		-352,527
5. CONSERVATION REVS APPLICABLE TO THE PERIOD	1,017,971	-870,244	-945,381	-944,715	474,182	620,297	-590,188	-563,739	-594,308	-562,080	-651,576	912,759	-8,747,437
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	747,291	958,640	537,912	600,595	914,077	981,528	555,971	605,682	667,446	654,601	647,805	1,264,000	9,135,550
8. TRUE-UP THIS PERIOD	-270,680	88,396	-407,468	-344,120	439,895	361,231	-34,216	41,943	73,139	92,521	-3,770	351,241	388,113
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-700	-786	-986	-1,500	-1,376	-748	-460	-408	-287	-123	-16	205	-7,183
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-352,527	-594,529	-477,542	-856,619	-1,172,861	-704,964	-315,103	-320,403	-249,490	-147,261	-25,485	106	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	29,377	29,377	29,377	29,377	29,377	29,377	29,377	29,377	29,377	29,377	29,377	29,377	
12 TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	-594,529	-477,542	-856,619	-1,172,861	-704,964	-315,103	-320,403	-249,490	-147,261	-25,485	106_	380,930	380,930
									,				

SCHEDULE CT-3 PAGE 3 OF 3									C	OMPANY:	PEOPLES GAS Except West FI Exhibit No Docket No. 034 KMF-1	orida Region	
	CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2002 THROUGH DECEMBER 2002												
INTEREST PROVISION	JAN 2002	FEB 2002	MAR 2002	APR 2002	MAY 2002	JUN 2002	JUL. 2002	AUG 2002	SEPT 2002	OCT 2002	NOV 2002	DEC 2002	TOTAL
. BEGINNING TRUE-UP	-352,527	-594,529	-477,542	-856,619	-1,172,861	-704,964	-315,103	-320,403	-249,490	-147,261	-25,485	106	
. ENDING TRUE-UP BEFORE INTEREST	-593,829	-476,756	-855,633	-1,171,361	-703,588	-314,356	-319,943	-249,082	-146,974	-25,363	121	380,724	
. TOTAL BEGINNING & ENDING TRUE-UP	-946,356	-1,071,285	-1,333,174	-2,027,980	-1,876,449	-1,019,320	-635,046	-569,485	-396,465	-172,624	-25,364	380,830	
AVERAGE TRUE-UP (LINE 3 TIMES 50%)	-473,178	-535,643	-666,587	-1,013,990	-938,225	-509,660	-317,523	-284,743	-198,232	-86,312	-12,682	190,415	
INTER. RATE - 1ST DAY OF REPORTING MONTH	1.780%	1.770%	1.750%	1.800%	1.750%	1.770%	1.750%	1.730%	1.710%	1.760%	1.650%	1.300%	
INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	1.770%	1.750%	1.800%	1.750%_	1.770%	1.750%	1.730%	1.710%	1.760%	1.650%	1.300%	1.290%	
TOTAL (SUM LINES 5 & 6)	3.550%	3.520%	3.550%	3.550%	3.520%	3.520%	3.480%	3.440%	3.470%	3.410%	2.950%	2.590%	
AVG INTEREST RATE (LINE 7 TIMES 50%)	1.775%	1.760%	1.775%	1.775%	1.760%	1.760%	1.740%	1.720%	1.735%	1.705%	1.475%	1.295%	
MONTHLY AVG INTEREST RATE	0.148%	0.147%	0.148%	0.148%	0.147%	0.147%	0.145%	0.143%	0.145%	0.142%	0.123%	0.108%	
). INTEREST PROVISION {LINE 4 TIMES LINE 9}	-700	-786	-986	1,500	-1,376	-748	-460	-408	-287	-123	-16	205	-7,183

Schedule CT - 6			COMPAN	Y: PEOPLES GAS SYSTEM
Page 1 of 10				Except West Florida Region
				Exhibit No Docket No. 030004-GU
				KMF-1
				Kun - I
	Progra	am Progress Report		
Reporting F	Period: JANUARY 2002	THROUGH DECEMBER 2002		
Name:	<u>Residentia</u>	I Home Builder Program		
Description				residential construction market. The Company fraying the additional cost associated with the
Program Al	llowances: Ga	s Water Heater	. \$250	
	Ga	s Furnace		
		s Range		
	Ga	s Dryer	. \$85	
	Pr	ogram Summary		
New Home		-	10,068	
New Homes	s Connected:		10,573	
Variance:			-505	
Percent of	Goal:		105.0%	
	Conconvision Cos	t Variance - Actual Vs. Projected		
	Conservation Cos	i vanance - Actual VS. Flojecteu		
	Projected Cost:	\$6,443,384		
	Actual Cost:	\$6,766,847		
	Variance:	-\$323,463	,	

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Schedule C	Γ-6			COMPANY:	PEOPLES G	AS SYSTEM
Page 2 of 10)				Except Wes	t Florida Region
					Docket No.	030004-GU
					KMF-1	
		Program Progress Re	eport			
	Reporting Period:	JANUARY 2002 THROUGH	DECEMBER 2002			
	Name:	Water Heater Load Retentio	on Program			
		m is designed to discourage cur fraying the cost of more expensi			ty. The progra	n offers allowances to customers to
	Program Allowances:	Energy Efficien	nt Gas Water Heater	\$100		
		Program Summar	¥			
	Goals:			2,257		
	Actual:			2,235		
	Variance:			22		
	Percent of Goal:			99.0%		
	Con	servation Cost Variance - Act	ual Vs. Projected			
	Р	rojected Cost:	\$225,746			
		Actual Cost:	\$223,500			
		Variance:	\$2,246			
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Schedule C1	Г-6			COMPAN	Y: PEOPLES GAS SYSTEM	
Page 3 of 10					Except West Florida Regio	'n
					Exhibit No.	
					Docket No. 030004-GU	
					KMF-1	
		Program Progre	ss Report			
	Reporting Period:	JANUARY 2002 THRO	UGH DECEMBER 2002			
	Name:	Replacement of Oil He	eating Program			
	Description This progr	am is designed to encourag	je customers to convert their e	kisting Oil Burning Heatir	ig system to energy efficient nat	ural gas heating so as
	to discour	age those customers from s	witching to less costly resistan	ce strip heating. The pro	gram offers allowances to defray	the additional cost of
	installing	jas appliances.				
	Program Allowances:	Epergy F	fficient Gas Furnaces	\$330		
	Program Anowances.	Energy E		4000		
		Program Sur	nmary			
	Goals:			27		
ļ						
1	Actual:			15		
	Variance:			12		
	Vananoo.					
Į	Percent of Goal:			56.3%		
	Co	onservation Cost Variance	- Actual Vs. Projected			
		Projected Cost:	\$8,790			
		Actual Cost:	\$4,950			
		Varlance:	\$3,840			
		vanance.	40,040		*	

Schedule CT - 6			· · · ·			COMPANY:	PEOPLES O	GAS SYSTEM
Page 4 of 10							Except Wes	t Florida Region
							Exhibit No.	
							Docket No.	030004-GU
							KMF-1	
			Program Progra	ess Report				
Rep	porting Pe	riod: JANU	ARY 2002 THRC	DUGH DECEMBER 2	002			
Nar	me:	<u>Small</u>	<u>Package Coger</u>	eration Program				
Des		water heating require	ements for comn interested in wo	nercial and industrial	applications. A cogene and personal contacts	ration feasibilit	y audit will be	aste heat for on-site heating, cooling and made available to commercial and ogeneration computer audit program and
			Program Su	mmary				
Go	ais:					2		
Act	tual:					3		
Var	riance:					1		
Per	rcent of G	oal:			150.09	<i>V</i> o		
		Conservatio	n Cost Varianco	e - Actual Vs. Projec	ted			
		Projected	Cost:	\$9,999				
		Actual		\$0				
		Var	iance;	\$9,999		L		

Schedule CT	· - 6	<u> </u>			COMPANY	PEOPLES G	AS SYSTEM
Page 5 of 10					COMPANY.		t Florida Region
						Docket No. KMF-1	030004-GU
		Progr	am Progress Repo	prt			
	Reporting Period:	JANUARY 2	2002 THROUGH DE	CEMBER 2002			
	Name:	<u>Commercial E</u>	lectric Replaceme	nt Program			
				lacement of electric res talling natural gas equij		nercial establi	shments by offering piping and venting
	Program Allowances:	:	For every KW Dis	splaced (KWD)	\$40		
			Each customer wi	ll be allowed a maxim	\$4,000		
		Pr	ogram Summary				
	Program Go Projected	I KWD displaced	this period		2,873		
	Actual KV	WD displaced this	s period		4,178		
	Variance:				-1,305		
	Percent of Goal:				145.4%		
	C	onservation Cos	t Variance - Actua	I Vs. Projected			
		Projected Cost	:	\$80,638			
		Actual Cost	:	\$82,409			
		Variance	:	-\$1,771	<u></u>		

Schedule CT	- 6				co	MPANY:	PEOPLES G	AS SYSTEM	
Page 6 of 10								t Florida Region	
							Exhibit No.		
								030004-GU	
							KMF-1		
		Progra	am Progress Report						
		riogn	ant rogicos riopon						
	Reporting Period:	JANUARY 2	002 THROUGH DEC	EMBER 2002					
	Name:	Residential Ele	ectric Replacement	Program					
	Description This prog	ram is designd to	encourage the repla	cement of electr	ic resistance appliance	s in the r	esidential mar	ket by offering piping an	d venting
					cient natural gas appliar				
		-		-					
	Program Allowances:		Natural Gas		\$440				
	-		Natural Gas		\$440				
			Natural Gas		\$75				
			Natural Gas		\$75				
			Natural Gas		\$65				
		Pr	ogram Summary						
	Program Goal:				600				
	Program Accomplish	ments:			551				
	Variance:				50				
	Percent of Goal:				91.7%				
	Ce	onservation Cos	t Variance - Actual \	/s. Projected					
		Projected Cost:	\$34	44,590					
1		Actual Cost:	\$3	16,100					
1		Variance:	\$	28,490					
						1			

Schedule CT - 6			COMPANY:	PEOPLES GAS	SYSTEM
Page 7 of 10				Except West Fl	orida Region
				Exhibit No.	
				Docket No. 03	0004-GU
				KMF-1	
	Program Prog	gress Report			
Reporting Period:	JANUARY 2002 TH	ROUGH DECEMBER 2002			
Name:	Energy Conservati	ion Common Cost			
Name.					
c	onservation Cost Varian	ice - Actual Vs. Projected			
		-			
	Projected Cost:	\$1,658,995			
	Actual Cost:	\$1,623,544			
	Variance:	\$35,451			

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Schedule CT	·- 6			COMPANY:	PEOPLES G	AS SYSTEM
Page 8 of 10						t Florida Region
_					Exhibit No.	
					Docket No.	030004-GU
					KMF-1	
		Program Progr	ess Report			
	Reporting Period:	JANUARY 2002 THRO	DUGH DECEMBER 2002			
	Name:	Gas Space Condition	ning Program			
	Name.	Gas Space Condition	<u>Jiiiig Flograin</u>			
	Description This progra	am is designed to convert	on-main customers from electric so	ace conditioning equips	nent to energy	efficient natural gas space conditioning.
		-		•		conditioning equipment. This program
			s winter peak demand and contribu			
	Program Allowance:	Each customer is allo	wed 100 tons maximum paid	\$150 /ton		
		Dec store for				
		Program Su	mmary			
	Goals:			386		
	Actual:			788 tons		
	Variance:			-402		
	Percent of Goal:			204.2%		
	Co	nservation Cost Variance	e - Actual Vs. Projected			
			·			
	I	Projected Cost:	\$57,876			
		Actual Cost:	\$118,200			
		Variance:	-\$60,324			
				4		
						······································

Schedule CT - 6 Page 9 of 10		COMPANY:	PEOPLES GAS SYSTEM Except West Florida Region Exhibit No Docket No. 030004-GU KMF-1
	Program Progress Report		
Reporting Period:	JANUARY 2002 THROUGH DECE	MBER 2002	
Name: <u>Program I</u>	Monitoring, Evaluation and Reaserc	h Demonstration	
Program Summary:	participating customers and the extension savings to be derived from the prog		
Con	servation Cost Variance - Actual Vs	. Projected	
Р	rojected Cost:	\$0	
	Actual Cost:	\$0	
	Variance:	\$0	

Schedule C1			COMPANY:	PEOPLES GAS SYSTEM
Page 10 of 1	0			Except West Florida Region
				Exhibit No
				Docket No. 030004-GU
				KMF-1
		Program Progress Report		
	Reporting Period: JANL	JARY 2002 THROUGH DECEMBER 2002		
	Name:	Residential Conservation Service Program		
			onserving all forms of energy counsumption. F	Peoples has had contractual
	arrangements with	private contractors to perform Class "A", Wall	K-Through and Mini-Walk Through Audits.	
	0	Class "A" Audit	\$15	
	Customer Audit Charges:	Walk-Through Audit		
		Mini-Walk Through Audit		
		Mini-Waik Through Audit	No charge	
		Program Summary		
	Program Goal:		0	
	Program Accomplishments:		0	
	5 1			
	Variance:		0	
	Percent of Goal:		0.0%	
	The Company has	not had a request for an energy audit during t	his period.	
	Con	servation Cost Variance - Actual Vs. Proje	cted	
	Projecte		\$0	
	Actua	al Cost:	\$0	
	Va	iriance:	\$0	
			2	
1				

SCHEDULE CT-1	<u> </u>	COMPANY:	PEOPLES O	GAS SYSTEM
			West Florid	a Region
			Exhibit No.	
				030004-GU
			KMF-2	
	ADJUSTED N	כד דמווב וומ		
JANUARY 2	2002 THROUGH			
		DEGEMBER		
END OF PERIOD NET TF				•
	PRINCIPAL	517,977		
	INTEREST	12,097	, _	530,074
LESS PROJECTED TRU	E-UP			
	PRINCIPAL	840,554	Ļ	
	WTEDFOT	40.000		953 530
	INTEREST	12,966	-	853,520
ADJUSTED NET TRUE-U	JP			-323,446
) REFLECTS OVER-RECOVERY				
	-			

SCHEDULE CT-2	COMPANY:	PEOPLES GA	AS SYSTEM			
PAGE 1 OF 3		WEST FLORIDA RE				
		EXHIBIT NO.				
		DOCKET NO KMF-2	. 030004-GU			
ANALYSIS OF ENERG ACTUA	Y CONSERVATION P					
JANUARY 200	2 THROUGH DECEM	BER 2002				
	ACTUAL	PROJECTED	* DIFFERENCE			
CAPITAL INVESTMENT	0	0	0			
PAYROLL & BENEFITS	57,620	56,359	1,261			
MATERIALS & SUPPLIES	0	0	0			
ADVERTISING	171,092	175,049	-3,957			
INCENTIVES	1,399,339	1,501,544	-102,205			
	0	0	0			
VEHICLES	0	0	0			
OTHER	0	5,000	-5,000			
SUB-TOTAL	1,628,051	1,737,952	-109,901			
PROGRAM REVENUES	0	0	0			
TOTAL PROGRAM COSTS	1,628,051	1,737,952	-109,901			
LESS: PAYROLL ADJUSTMENTS	0	0	0			
AMOUNTS INCLUDED IN RATI	E BASE 0	0	0			
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-1,110,074	-897,398	-212,676			
ROUNDING ADJUSTMENT	0	0	0			
TRUE-UP BEFORE INTEREST	517,977	840,554	-322,577			
INTEREST PROVISION	12,097	12,966	-869			
END OF PERIOD TRUE-UP	530,074	853,520	323,446			
() REFLECTS OVER-RECOVERY *9 MONTHS ACTUAL AND 3 MONTHS PRO						
S MONTHS ACTORE AND S MONTHS PRO						

SCHEDULE CT-2 PAGE 2 OF 3	A	CTUAL CONSERV JANUARY 2002	ATION PROGRAI THROUGH DECI		COMPANY:	PEOPLES GAS West Florida R Exhibit No Docket No. 030 KMF-2		
PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	1,277,600	0	0	0	1,277,600
PROGRAM 2: ENERGY SAVINGS PAYBACK	0	0	0	8,300	0	0	0	8,300
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	52,500	0	0	0	52,500
PROGRAM 4: COMM ELECTRIC REPLACEME	0	0	0	12,189	0	0	0	12,189
PROGRAM 5: RES ELECTRIC REPLACEMEN	0	0	0	38,750	0	0	0	38,750
PROGRAM 6: COMMON COSTS	57,620	0	171,092	0	0	0	0	228,712
PROGRAM 7: GAS SPACE COND.	0	0	0	10,000	0	0	0	10,000
PROGRAM 8: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 1 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 2 (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	57,620	0	171,092	1,399,339	0	0	0	1,628,051

PAGE 3 OF 3						COMPANY:	PEOPLES GAS West Florida Re Exhibit No		
							Docket No. 030 KMF-2	004-GU	
		CONSERVATI	ON COSTS PER I			VERSUS PROJ	ECTED		
			JANUARY 200	2 THROUGH DE	CEMBER 2002				
	PROGRAMNAME	PAYROLL & BENEFITS	MATERIALS	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
	RESIDENTIAL HM BUILDER	0	0	0	-90,945	0	0	0	-90,945
	ENERGY SAVINGS PAYBACK	0	0	0	-4,401	0	0	0	-4,401
	WATER HEATER LOAD RET	0	· 0	ů O	6,992	0	0	0	6,992
	COMM ELECTRIC REPLACEMENT		0	0	-4,250	0	0	0	-4,250
	RES ELECTRIC REPLACEMENT	0	0	0	-5,851	0	0	0	-5,85
	COMMON COSTS	1,261	0	-3,958	, 0	0	0	-5,000	-7,697
	GAS SPACE COND.	0	0	0	-3,750	0	0	0	-3,750
PROGRAM 8:	MONITORING & RESEARCH	0	0	0	0	0	0	0	(
PROGRAM 9:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 10:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	I
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	(
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0		0	0	
TOTAL	TOTAL OF ALL PROGRAM	1,261	0	-3,958	-102,205	0	0	-5,000	-109,902
						Ł			

SCHEDULE CT-3								C	OMPANY:	Р	EOPLES GAS	SYSTEM	
PAGE 1 OF 3										v	est Florida Re	gion	
										E	xhibit No.		
										ס	ocket No. 0300	04-GU	
										к	MF-2		
			ENERGY CON	ISERVATION A	DJUSTMENT	CALCULATIO	N OF TRUE-UF	AND INTER	EST PROVISIO	N			
				S	JMMARY OF E	XPENSES BY	PROGRAM B	MONTH					
							DECEMBER 2						
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	ост	NOV	DEC	
EXPENSES:	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	2002	TOTAL
	02.050		4 40 400										
PROGRAM 1:	93,950	86,600	149,400	90,300	95,600	56,850	149,650	110,100	202,900	88,400	126,650	27,200	1,277,600
PROGRAM 2:	1,000	-300	1,050	1,250	500	1,550	500	450	950	650	600	100	8,300
PROGRAM 3: PROGRAM 4:	3,900	5,500 0	4,200	5,200	2,100	2,500	6,000	2,600	3,800	8,600	6,300	1,800	52,500
PROGRAM 4: PROGRAM 5:	4,230 2,000	2,950	720 3,950	0	0	439	1,200	600	3,000	2,000	0	0	12,189
PROGRAM 5: PROGRAM 6:	2,000	2,950	3,950	6,850 21,751	4,150 19,272	5,900 10,208	500	1,400	4,250	3,550	2,350	900	38,750
PROGRAM 6: PROGRAM 7:	23,113	27,426	13,606	21,751	19,272	10,208 0	18,188 0	12,478 0	19,750 0	17,720 0	22,188 0	23,012	228,712
PROGRAM 8:	0	0	0	10,000	0	0	0	0	0	0	0	0	10,000
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	ŏ	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
FROORAM 20.	V												
TOTAL	128,193	122,176	172,926	135,351	121,622	77,447	176,038	127,628	234,650	120,920	158,088	53,012	1,628,051
LESS AMOUNT													
INCLUDED IN													
RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE													
CONSERVATION													
EXPENSES	128,193	122,176	172,926	135,351	121,622	77,447	176,038	127,628	234,650	120,920	158,088	53,012	1,628,051
1													

SCHEDULE CT-3 PAGE 2 OF 3									c	COMPANY:	PEOPLES GA West Florida Exhibit No Docket No. 0 KMF-2	Region	
				ENERGY C	ONSERVATIO	N ADJUSTMEN JANUARY 2		ION OF TRUE- H DECEMBER		REST PROVIS			
CONSERVATION REVENUES	JAN 2002	FEB 2002	MAR 2002	APR 2002	MAY 2002	JUN 2002	JUL 2002	AUG 2002	SEP 2002	OCT 2002	NOV 2002	DEC 2002	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	O	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-322,065	-271,931	-274,979	-274,435	-57,638	-121,588	-121,546	-118,419	-129,150	-125,472	-147,096	-284,365	-2,248,684
4. TOTAL REVENUES	-322,065	-271,931	-274,979	-274,435	-57,638	-121,588	-121,546	-118,419	-129,150	-125,472	-147,096	-284,365	-2,248,684
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	94,884	94,884	94,884	94,884	94,884	94,884	94,884	94,884	94,884	94,884	94,884	94,884	1,138,610
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-227,181	-177,047	-180,095	-179,551	37,246	-26,704	-26,662	-23,535	-34,266	-30,588	-52,212	-189,481	-1,110,074
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	128,193	122,176	172,926	135,351	121,622	77,447	176,038	127,628	234,650	120,920	158,088	53,012	1,628,051
8. TRUE-UP THIS PERIOD	-98,988	-54,871	-7,169	-44,200	158,868	50,743	149,376	104,093	200,384	90,332	105,876	-136,469	517,977
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	1,541	1,278	1,105	928	866	882	881	918	1,010	1,066	927	696	12,097
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	1,138,610	946,279	797,802	696,853	558,697	623,548	580,289	635,662	645,789	752,298	748,812	760,731	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	-94,884	<u></u>
12 TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	946,279	797,802	696,853	558,697	623,548	580,289	635,662	645,789	752,298	748,812	760,731	530,074	530,074
									,				

SCHEDULE CT-3 PAGE 3 OF 3		·							c	OMPANY:	PEOPLES GA West Florida F Exhibit No Docket No. 03 KMF-2	Region	
				C.	ALCULATION O JANUARY 200	F TRUE-UP ANI 2 THROUGH DE		OVISION					
INTEREST PROVISION	JAN 2002	FEB 2002	MAR 2002	APR 2002	MAY 2002	JUN 2002	JUL 2002	AUG 2002	SEPT 2002	OCT 2002	NOV 2002	DEC 2002	TOTAL
1. BEGINNING TRUE-UP	1,138,610	946,279	797,802	696,853	558,697	623,548	580,289	635,662	645,789	752,298	748,812	760,731	
2. ENDING TRUE-UP BEFORE INTEREST	944,738	796,524	695,749	557,769	622,681	579,407	634,781	644,871	751,289	747,746	759,804	529,378	
3. TOTAL BEGINNING & ENDING TRUE-UP	2,083,348	1,742,803	1,493,551	1,254,623	1,181,379	1,202,954	1,215,070	1,280,533	1,397,077	1,500,045	1,508,616	1,290,110	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	1,041,674	871,401	746,775	627,311	590,689	601,477	607,535	640,266	698,539	750,022	754,308	645,055	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	1.780%	1.770%	1.750%	1.800%	1.750%	1.770%	1.750%	1.730%	1.710%	1.760%	1.650%	1.300%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	1.770%	1.750%	1.800%	1.750%	1.770%	1.750%	1.730%	1.710%	1.760%	1.650%	1.300%	1.290%	
7. TOTAL (SUM LINES 5 & 6)	3.550%	3.520%	3.550%	3.550%	3.520%	3.520%	3.480%	3.440%	3.470%	3.410%	2.950%	2.590%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	1.775%	1.760%	1.775%	1.775%	1.760%	1.760%	1.740%	1.720%	1.735%	1.705%	1.475%	1.295%	
9. MONTHLY AVG INTEREST RATE	0.148%	0.147%	0.148%	0.148%	0.147%	0.147%	0.145%	0.143%	0.145%	0.142%	0.123%	0.108%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	1,541	1,278	1,105	928	866	882_	881	918	1,010	1,066	927	696	12,097

Schedule C1	Γ-6			COMPANY:	PEOPLES G	GAS SYSTEM
Page 1 of 8					West Florida	a Region
•					Exhibit No.	-
						030004-GU
					KMF-2	
		Program Progress Rep	ort			
	Reporting Period:	JANUARY 2002 THROUGH DECE	MBER 2002			
	Name:	Residential Home Builder P	rogram			
		m is designed to increase the number				
	offers incen	tives in the form of gas appliance pipi	ng and venting allowances to a	ssist builders in defrayi	ng the additio	onal cost associated with the
	installation	of gas appliances.				
	Program Allowances:			\$150		
				\$250		
		-		\$100		
		Gas Dryer		\$100		
		B 0				
		<u>Program Şummary</u>		0.004		
	New Home Goal:			2,281		
	N	_		2 4 2 0		
	New Homes Connected			2,129		
	M			450		
	Variance:			152		
	Descent of Orall			93.4%		
	Percent of Goal:			93.4%		
			IN. Duningtond			
		Conservation Cost Variance - Actua	u vs. Projected			
	_		\$4 900 FAF			
	Pi	rojected Cost:	\$1,368,545			
		Actual Cost:	\$1,277,600			
			400 04F			
		Variance:	\$90,945			

Schedule CT - 6 Page 2 of 8			COMPANY: PEOPLES GAS SYSTEM West Florida Region Exhibit No
			Docket No. 030004-GU KMF-2
	Program Progre	ess Report	
Reporting Period	J: JANUARY 2002 THRC	DUGH DECEMBER 2002	
Name:	ENERGY SAVINGS PAY	BACK PROGRAM	
app the	liances and will focus on water he	eaters, central heaters, ran s to consider the extra expe	andard gas appliances with energy efficienty natural gas iges and dryers. Installation allowances are added to ense of energy efficient natural gas appliances
	Installation allowance is	s \$50.00 per appliance	
	Conservation Cost Variance	- Actual Vs. Projected	
	Projected Cost:	\$12,701	
	Actual Cost:	\$8,300	
	Variance:	\$4,401	

Schedule C	T - 6			COMPAN	: PEOPLES GAS SY	STEM
Page 3 of 8					West Florida Regio	
					Exhibit No.	
					Docket No. 03000	94-GU
					KMF-2	
		Program Progress R	leport			
	Reporting Period:	JANUARY 2002 THROUGH	DECEMBER 2002			
	Name:	Water Heater Load Retenti	on Program			
		am is designed to discourage cu efraying the cost of more expension			icity. The program offe	rs allowances to customers to
	Program Allowances:	Énergy Efficie	ent Gas Water Heater	\$100		
		Program Summa	ιλ			
	Goals:			455		
	Actual:			525		
	Variance:			-70		
	Percent of Goal:			115.4%		
	Co	nservation Cost Variance - Ac	tual vs. Projected			
	I	Projected Cost:	\$45,508			
		Actual Cost:	\$52,500			
		Variance:	-\$6,992		,	
1						

Schedule C					COMPANY: PEOPLES GAS SYSTEM
Page 4 of 8					West Florida Region Exhibit No.
					Docket No. 030004-GU
					KMF-2
		Program Pro	ogress Report		
	Reporting Period:	JANUARY 2002 TH	ROUGH DECEMBER 2002		
	Name:	Commercial Electric	Replacement Program		
	Description This progr allownace	ram is designed to enco s to defray the addition	burage the replacement of elect al cost of installing natural gas	ric resistance appliances in equipment.	commercial establishments by offering piping and venting
	Program Allowances:	For ev	very KW Displaced (KWD)	\$30	
		<u>Program</u>	Summary		
	Goals:			548	
	Actual:			406	
	Variance:			142	
	Percent of Goal:			74.1%	
	Cor	servation Cost Varia	nce - Actual Vs. Projected		
	F	Projected Cost: Actual Cost:	\$16,439 \$12,189		
		Variance:	\$4,250	a a	

Schedule CT Page 5 of 8	- 6						PEOPLES GAS SYSTEM West Florida Region Exhibit No.
							Docket No. 030004-GU KMF-2
		Program	n Progress Report				
F	Reporting Period:	JANUARY 2002 T	HROUGH DECEMBER 2002				
י	Name:	Residential Elect	tric Replacement Program				
1			burage the replacement of electr anal cost of installing energy effice			residential mark	et by offering piping and venting
				\$250			
				\$500 \$150			
		Dryer		\$150			
			ram Summary	\$150			
(Goals:				37		
	Actual:				32		
	Variance:				5		
	Percent of Goal:				86.9%		
	c	onservation Cost \	/ariance - Actual Vs. Projected	i			
		Projected Cost:	\$44,601				
		Actual Cost:	\$38,750				
		Variance:	\$5,851		x		

Schedule CT - 6 Page 6 of 8			COMPANY:	: PEOPLES GAS SYSTEM West Florida Region		
				Exhibit No Docket No. 030004-GU KMF-2		
	Program Progr	ress Report				
Reporting Period:	JANUARY 2002 THR	OUGH DECEMBER 2002				
Name:	Energy Conservatio	on Common Cost				
	Conservation Cost Varianc	ce - Actual Vs. Projected				
	Projected Cost:	\$236,408				
	Actual Cost:	\$228,711				
	Variance:	\$7,697	4			

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Schedule CT	· - 6					COMPANY:	PEOPLES O	AS SYSTEM
Page 7 of 8	-						West Florid	
							Exhibit No.	
							Docket No.	030004-GU
							KMF-2	
		Prog	gram Progress Repo	ort				
	Reporting Period:	JANUARY	2002 THROUGH DE	CEMBER 2002				
	Name:	<u>Gas Spa</u>	ace Conditioning Pro	ogram				
	Description Description	The progra	m offers piping and v	enting allowance	s to reduce the general	ace conditioning equipment to energy y higher cost of installing gas space	conditioning e	quipment. This program
		would also	reduce summer as w	ell as winter pea	k demand and contribute	e to the conservation of KWH / KWD	consumption	
	Program All	owance;	Each customer is	allowed 100 to	ns maximum paid	\$150 /ton		
		F	Program Summary					
	Program Goal:				92			
	Program Accomplishmer	nts:			67			
	Variance:				25			
	Percent of Goal:				72.7%			
	Cons	ervation Co	ost Variance - Actual	I Vs. Projected				
	Dre	ojected Cos	ct•	\$13,750				
	FIL	Actual Cos		\$10,000				
		Varianc	e:	\$3,750				
1						,		

Schedule CT - 6 Page 8 of 8			COMPANY: PEOPLES GAS SYSTEM West Florida Region Exhibit No Docket No. 030004-GU KMF-2
	Reporting Period: Name: <u>Program I</u>		ress Report ROUGH DECEMBER 2002 and Reaserch Demonstration
	Program Summary:		and benefits of Peoples' energy conservation programs will be affected not only by the numbers of ers and the extent of their participation, but also by the assumptions used in estimating costs and d from the programs.
		servation Cost Variand	ce - Actual Vs. Projected \$0
		Actual Cost: Variance:	\$0 \$0