



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

May 15, 2003

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of April 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,


James A. McGee

JAM:scc
Enclosures
cc: Parties of Records

DOCUMENT NUMBER-DATE
04385 MAY 16 03
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CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of April 2003 have been furnished to the following individuals by regular U.S. Mail this 15th day of May 2003.

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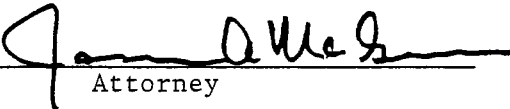
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	72,643,751	49,348,235	23,295,516	47.2	2,569,096	2,295,405	273,691	11.9	2.8276	2.1499	0.6777	31.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	519,937	512,550	7,387	1.4	553,949	548,182	5,767	1.1	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,235,402)	97,200	(3,332,602)	(3,428.6)	(86,964)	0	(86,964)	0.0	3.7204	0.0000	3.7204	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	69,932,478	49,957,985	19,974,493	40.0	2,482,132	2,295,405	186,727	8.1	2.8174	2.1764	0.6410	29.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,173,987	4,651,798	522,189	11.2	272,891	250,741	22,150	8.8	1.8960	1.8552	0.0408	2.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,124,893	1,802,582	(677,689)	(37.6)	17,555	60,693	(43,138)	(71.1)	6.4078	2.9700	3.4378	115.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,110,825	12,216,786	4,894,039	40.1	570,360	507,575	62,785	12.4	3.0000	2.4069	0.5931	24.6
12 TOTAL COST OF PURCHASED POWER	23,409,705	18,671,166	4,738,539	25.4	860,806	819,009	41,797	5.1	2.7195	2.2797	0.4398	19.3
13 TOTAL AVAILABLE MWH					3,342,938	3,114,414	228,524	7.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,792,967)	(2,393,220)	(399,747)	16.7	(94,377)	(79,774)	(14,603)	18.3	2.9594	3.0000	(0.0406)	(1.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(938,405)	(232,839)	0	0.0	(94,377)	(79,774)	(14,603)	18.3	0.9943	0.2919	0.7024	240.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,783,700)	(3,238,477)	(3,545,223)	109.5	(199,256)	(104,467)	(94,789)	90.7	3.4045	3.1000	0.3045	9.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,515,072)	(5,864,536)	(4,650,536)	79.3	(293,633)	(184,241)	(109,392)	59.4	3.5810	3.1831	0.3979	12.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,845	0	1,845					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	82,827,112	62,764,615	20,062,497	32.0	3,051,150	2,930,173	120,977	4.1	2.7146	2.1420	0.5726	26.7
21 NET UNBILLED	818,729	47,231	771,498	1,633.5	(30,160)	(2,205)	(27,955)	1,267.8	0.0285	0.0017	0.0268	1,576.5
22 COMPANY USE	281,463	257,041	24,422	9.5	(10,368)	(12,000)	1,632	(13.6)	0.0098	0.0093	0.0005	5.4
23 T & D LOSSES	3,725,816	3,445,103	280,713	8.2	(137,250)	(160,835)	23,585	(14.7)	0.1297	0.1250	0.0047	3.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	82,827,112	62,764,615	20,062,497	32.0	2,873,371	2,755,133	118,238	4.3	2.8826	2.2781	0.6045	26.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,012,699)	(1,485,137)	(527,562)	35.5	(69,849)	(65,192)	(4,657)	7.1	2.8815	2.2781	0.6034	26.5
26 JURISDICTIONAL KWH SALES	80,814,413	61,279,478	19,534,935	31.9	2,803,523	2,689,941	113,582	4.2	2.8826	2.2781	0.6045	26.5
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1 00379	81,120,700	61,573,619	19,547,081	31.8	2,803,523	2,689,941	113,582	4.2	2.8935	2.2890	0.6045	26.4
28 PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	2,803,523	2,689,941	113,582	4.2	0.0101	(0.1071)	0.1172	(109.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,803,523	2,689,941	113,582	4.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,803,523	2,689,941	113,582	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	81,404,542	58,691,472	22,713,070	38.7	2,803,523	2,689,941	113,582	4.2	2.9036	2.1819	0.7217	33.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.9057	2.1835	0.7222	33.1
32 GPIF	50,671	50,671			2,803,523	2,689,941			0.0018	0.0019	(0.0001)	(5.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.908	2.185	0.722	33.0

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - APRIL, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	306,153,377	214,870,627	91,282,750	42.5	10,808,230	9,612,843	1,195,387	12.4	2.8326	2.2352	0.5974	26.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,134,011	2,049,469	84,542	4.1	2,250,651	2,191,946	58,705	2.7	0.0948	0.0935	0.0013	1.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	16,768	0	16,768	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,076,544)	392,800	(12,469,344)	(3,174.5)	(473,772)	0	(473,772)	0.0	2.5490	0.0000	2.5490	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	296,227,613	217,312,896	78,914,717	36.3	10,334,458	9,612,843	721,615	7.5	2.8664	2.2607	0.6057	26.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	21,839,793	15,700,786	6,139,007	39.1	1,084,555	853,985	230,570	27.0	2.0137	1.8385	0.1752	9.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	228,900	0	228,900	0.0	3,500	0	3,500	0.0	6.5400	0.0000	6.5400	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	7,574,393	4,518,611	3,055,782	67.6	112,979	152,488	(39,509)	(25.9)	6.7042	2.9633	3.7409	126.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	60,206,027	53,028,625	7,177,402	13.5	2,220,909	2,246,239	(25,330)	(1.1)	2.7109	2.3608	0.3501	14.8
12 TOTAL COST OF PURCHASED POWER	89,849,112	73,248,022	16,601,090	22.7	3,421,943	3,252,712	169,231	5.2	2.6257	2.2519	0.3738	16.6
13 TOTAL AVAILABLE MWH					13,756,401	12,865,555	890,846	6.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(18,740,004)	(14,718,997)	(4,021,007)	27.3	(623,059)	(447,546)	(175,513)	39.2	3.0077	3.2888	(0.2811)	(8.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,763,524)	(1,215,329)	(5,548,195)	456.5	(623,059)	(447,546)	(175,513)	39.2	1.0855	0.2716	0.8139	299.7
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(21,767,984)	(19,621,704)	(2,146,280)	10.9	(755,259)	(506,923)	(248,336)	49.0	2.8822	3.8707	(0.9885)	(25.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(47,271,511)	(35,556,030)	(11,715,481)	33.0	(1,378,318)	(954,469)	(423,849)	44.4	3.4297	3.7252	(0.2955)	(7.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,906	0	6,906					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	338,805,214	255,004,888	83,800,326	32.9	12,384,989	11,911,086	473,903	4.0	2.7356	2.1409	0.5947	27.8
21 NET UNBILLED	2,339,020	(4,474,156)	6,813,176	(152.3)	(85,503)	201,744	(287,247)	(142.4)	0.0201	(0.0392)	0.0593	(151.3)
22 COMPANY USE	957,822	1,027,201	(69,379)	(6.8)	(35,013)	(48,000)	12,987	(27.1)	0.0082	0.0090	(0.0008)	(8.9)
23 T & D LOSSES	17,428,179	13,698,473	3,729,706	27.2	(637,088)	(639,657)	2,569	(0.4)	0.1499	0.1199	0.0300	25.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	338,805,214	255,004,888	83,800,326	32.9	11,627,385	11,425,173	202,212	1.8	2.9139	2.2320	0.6819	30.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,534,480)	(6,265,380)	(1,269,100)	20.3	(262,020)	(280,985)	18,965	(6.8)	2.8755	2.2298	0.6457	29.0
26 JURISDICTIONAL KWH SALES	331,270,734	248,739,508	82,531,226	33.2	11,365,365	11,144,188	221,177	2.0	2.9147	2.2320	0.6827	30.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	332,299,785	249,933,457	82,366,328	33.0	11,365,365	11,144,188	221,177	2.0	2.9238	2.2427	0.6811	30.4
28 PRIOR PERIOD TRUE-UP	(8,362,597)	(11,528,588)	3,165,991	(27.5)	11,365,365	11,144,188	221,177	2.0	(0.0736)	(0.1034)	0.0298	(28.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,365,365	11,144,188	221,177	2.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,365,365	11,144,188	221,177	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	323,937,188	238,404,869	85,532,319	35.9	11,365,365	11,144,188	221,177	2.0	2.8502	2.1393	0.7109	33.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8523	2.1408	0.7114	33.2
32 GPIF	202,686	202,684			11,365,365	11,144,188			0.0018	0.0018	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.854	2.143	0.712	33.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 APRIL 2003

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$72,643,751	\$49,348,235	\$23,295,516	47.2	\$306,153,377	\$214,870,627	\$91,282,750	42.5
1a. NUCLEAR FUEL DISPOSAL COST	\$519,937	512,550	7,387	1.4	2,134,011	2,049,469	84,542	4.1
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	16,768	0	16,768	100.0
2. FUEL COST OF POWER SOLD	(\$2,792,967)	(2,393,220)	(399,747)	16.7	(18,740,004)	(14,718,997)	(4,021,007)	27.3
2a. GAIN ON POWER SALES	(\$938,405)	(232,839)	(705,566)	303.0	(6,763,524)	(1,215,329)	(5,548,195)	456.5
3. FUEL COST OF PURCHASED POWER	\$5,173,987	4,651,798	522,189	11.2	21,839,793	15,700,786	6,139,007	39.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$17,110,825	12,216,786	4,894,039	40.1	60,206,027	53,028,625	7,177,402	13.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,124,893	1,802,582	(677,689)	(37.6)	7,803,293	4,518,611	3,284,682	72.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	92,846,213	65,905,892	26,940,321	40.9	372,649,741	274,233,792	98,415,949	35.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$6,783,700)	(3,238,477)	(3,545,223)	109.5	(21,767,984)	(19,621,704)	(2,146,280)	10.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,235,402)	97,200	(3,332,602)	(3,428.6)	(12,076,544)	392,800	(12,469,344)	(3,174.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$82,827,112	\$62,764,615	\$20,062,497	32.0	\$338,805,214	\$255,004,888	\$83,800,326	32.9
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,441	0	2,441	8,488	0	8,488
OTHER	0	0	0	0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,430	0	2,430	9,060	0	9,060
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(4,192)	0	(4,192)	(16,769)	0	(16,769)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	50,892	51,000	(108)	207,334	208,000	(666)
EMISSIONS	22,966	0	22,966	1,120,577	0	1,120,577
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,309,938)	0	(3,309,938)	(13,405,234)	0	(13,405,234)
HEDGING	0	46,200	(46,200)	0	184,800	(184,800)
HINES 2 (DEPR & RETURN)	0	0	0	0	0	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,235,402)	97,200	(3,332,602)	(12,076,544)	392,800	(12,469,344)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 APRIL 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	74,796,969	62,398,023	12,398,946	19.9	272,603,174	258,509,500	14,093,674	5.5
1c. JURISDICTIONAL FUEL REVENUE	74,796,969	62,398,023	12,398,946	19.9	272,603,174	258,509,500	14,093,674	5.5
1d. NON FUEL REVENUE	130,683,157	138,432,977	(7,749,820)	(5.6)	553,549,535	563,455,500	(9,905,965)	(1.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	205,480,125	200,831,000	4,649,125	2.3	826,152,709	821,965,000	4,187,709	0.5
2. NON JURISDICTIONAL SALES REVENUE	14,487,719	5,074,000	9,413,719	185.5	64,130,924	30,619,000	33,511,924	109.5
3. TOTAL SALES REVENUE	\$219,967,844	\$205,905,000	\$14,062,844	6.8	\$890,283,633	\$852,584,000	\$37,699,633	4.4
C . KWH SALES								
1. JURISDICTIONAL SALES	2,803,522,370	2,689,941,000	113,581,370	4.2	11,365,364,794	11,144,188,000	221,176,794	2.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	69,848,539	65,192,000	4,656,539	7.1	262,020,384	280,985,000	(18,964,616)	(6.8)
3. TOTAL SALES	2,873,370,909	2,755,133,000	118,237,909	4.3	11,627,385,178	11,425,173,000	202,212,178	1.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.57	97.63	(0.06)	(0.1)	97.75	97.54	0.21	0.2

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 APRIL 2003

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$74,796,968.73	\$62,398,023	\$12,398,946	19.9	\$272,603,174.38	\$258,509,500	\$14,093,674	5.5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(283,842.56)	2,882,147	(3,165,990)	(109.9)	8,362,597.45	11,528,588	(3,165,991)	(27.5)
2b. INCENTIVE PROVISION	(50,671.42)	(50,671)	(0)	0.0	(202,685.68)	(202,684)	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	74,462,454.75	65,229,499	9,232,956	14.2	280,763,086.15	269,835,404	10,927,682	4.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	82,827,111.59	62,764,615	20,062,497	32.0	338,805,213.88	255,004,888	83,800,326	32.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.57	97.63	(0.06)	(0.1)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	81,120,699.67	61,573,619	19,547,081	31.8	332,299,785.23	249,933,457	82,366,328	33.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(6,658,244.92)	3,655,880	(10,314,125)	0.0	(51,536,699.08)	19,901,947	(71,438,646)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(87,690.81)				(266,457.77)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(85,389,373.49)				(31,685,712.35)			
10. TRUE UP COLLECTED (REFUNDED)	283,842.56				(8,362,597.45)	(11,528,588)	3,165,991	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(91,851,466.66)				(91,851,466.83)			
12. OTHER:				0.17				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(91,851,466.66)				(91,851,466.83)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 APRIL 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$85,389,373)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(91,763,776)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(177,153,149)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(88,576,575)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.180	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.190	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	2.370	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.185	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.099	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$87,691)	N/A	-	-			

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	21,163,487	8,167,587	12,995,900	159.1%
2	LIGHT OIL	1,942,872	812,869	1,130,003	139.0%
3	COAL	25,618,660	26,122,185	-503,525	-1.9%
4	GAS	21,902,859	12,390,283	9,512,576	76.8%
5	NUCLEAR	2,015,873	1,855,311	160,562	8.7%
6					
7					
8	TOTAL (\$)	72,643,751	49,348,235	23,295,516	47.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	454,196	217,773	236,423	108.6%
10	LIGHT OIL	23,715	11,482	12,233	106.5%
11	COAL	1,113,634	1,188,037	-74,403	-6.3%
12	GAS	423,602	329,931	93,671	28.4%
13	NUCLEAR	553,949	548,182	5,767	1.1%
14					
15					
16	TOTAL (MWH)	2,569,096	2,295,405	273,691	11.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	701,652	347,037	354,615	102.2%
18	LIGHT OIL (BBL)	52,950	24,296	28,654	117.9%
19	COAL (TON)	428,044	443,142	-15,098	-3.4%
20	GAS (MCF)	3,598,868	3,153,442	445,426	14.1%
21	NUCLEAR (MMBTU)	5,602,088	5,622,155	-20,067	-0.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,611,753	2,255,738	2,356,015	104.4%
25	LIGHT OIL	307,152	140,919	166,233	118.0%
26	COAL	10,689,839	11,132,031	-442,192	-4.0%
27	GAS	3,746,687	3,153,442	593,245	18.8%
28	NUCLEAR	5,602,088	5,622,155	-20,067	-0.4%
29					
30					
31	TOTAL (MILLION BTU)	24,957,519	22,304,285	2,653,234	11.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.7	9.49	8.2	86.3%
33	LIGHT OIL	0.9	0.50	0.4	84.5%
34	COAL	43.3	51.76	-8.4	-16.2%
35	GAS	16.5	14.37	2.1	14.7%
36	NUCLEAR	21.6	23.88	-2.3	-9.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

04-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	30.16	23.54	6.63	28.2%
41	LIGHT OIL (\$/BBL)	36.69	33.46	3.24	9.7%
42	COAL (\$/TON)	59.85	58.95	0.90	1.5%
43	GAS (\$/MCF)	6.09	3.93	2.16	54.9%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.59	3.62	0.97	26.7%
48	LIGHT OIL	6.33	5.77	0.56	9.7%
49	COAL	2.40	2.35	0.05	2.1%
50	GAS	5.85	3.93	1.92	48.8%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.91	2.21	0.70	31.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,154	10,358	-205	-2.0%
56	LIGHT OIL	12,952	12,273	678	5.53%
57	COAL	9,599	9,370	229	2.4%
58	GAS	8,845	9,558	-713	-7.5%
59	NUCLEAR	10,113	10,256	-143	-1.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,715	9,717	-2	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.66	3.75	0.91	24.2%
64	LIGHT OIL	8.19	7.08	1.11	15.7%
65	COAL	2.30	2.20	0.10	4.6%
66	GAS	5.17	3.76	1.42	37.7%
67	NUCLEAR	0.36	0.34	0.03	7.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.83	2.15	0.68	31.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

04-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	151,518.00	41			10,028				1,519,359	7,258,976	4.791	
		150,768.57					#6	229,137	6.598	1,511,844	7,154,330	4.745	31.223
		469.12					GS	4,493	1.047	4,704	86,696	18.481	19.296
		280.30					#2	485	5.795	2,811	17,950	6.404	37.010
UNIT 2	509	128,063.00	35			10,128				1,297,012	6,233,609	4.868	
		127,169.89					#6	195,693	6.582	1,287,967	6,110,110	4.805	31.223
		538.91					GS	5,213	1.047	5,458	100,589	18.665	19.296
		354.20					#2	619	5.795	3,587	22,909	6.468	37.010
Bartow													
UNIT 1	122	55,194.00	63			10,345				570,975	2,487,200	4.506	
		55,145.05					#6	87,150	6.546	570,469	2,484,034	4.505	28.503
		48.95					#2	87	5.821	506	3,166	6.468	36.391
UNIT 2	120	49,459.00	57			10,479				518,292	2,256,837	4.563	
		49,459.00					#6	79,179	6.546	518,292	2,256,837	4.563	28.503
UNIT 3	206	70,892.00	48			10,105				716,349	3,119,251	4.400	
		70,892.00					#6	109,436	6.546	716,349	3,119,251	4.400	28.503
Crystal River 1 & 2													
UNIT 1	381	218,840.00	80			10,217				2,235,837	4,978,426	2.275	
		598.24					#2	1,055	5.793	6,112	40,500	6.770	38.389
		218,241.76					CA	88,250	25.266	2,229,725	4,937,926	2.263	55.954
UNIT 2	477	49,172.00	14			11,138				547,658	1,331,737	2.708	
		2,419.84					#2	4,652	5.793	26,951	178,584	7.380	38.389
		46,752.16					CA	20,609	25.266	520,707	1,153,153	2.467	55.954
Crystal River 4 & 5													
UNIT 4	717	448,938.00	87			9,386				4,213,791	10,444,170	2.326	
		2,251.06					#2	3,687	5.731	21,129	131,997	5.864	35.801
		446,686.94					CA	168,556	24.874	4,192,662	10,312,173	2.309	61.180
UNIT 5	725	403,830.00	77			9,321				3,764,241	9,324,707	2.309	
		1,876.93					#2	3,053	5.731	17,496	109,299	5.823	35.801
		401,953.07					CA	150,629	24.874	3,746,746	9,215,408	2.293	61.180

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 2	32	802.00	3			8,975				7,198	41,213	5.139	
		761.30					#6	1,057	6.464	6,833	38,925	5.113	36.826
		40.70					#2	63	5.798	365	2,288	5.622	36.317
TOTAL	3,913	1,576,708.00				9,761				15,390,712	47,476,126	3.011	
Nuclear													
Crystal River 3													
UNIT 3	782	553,949.00	98			10,113				5,602,168	2,016,645	0.364	
		0					NF	5,602,088	1.000	5,602,088	2,015,873	0.000	0.360
		0					#2	15	5.323	80	773	0.000	51.533
TOTAL	782	553,949.00				10,113				5,602,168	2,016,645	0.364	
Gas Turbine													
Avon Park Peaker													
	56	397.00	1			20,965				8,323	47,866	12.057	
		50.46					#2	182	5.813	1,058	7,436	14.736	40.857
		346.54					GS	6,939	1.047	7,265	40,429	11.666	5.826
Bartow Peaker													
	205	4,527.00	3			17,273				78,196	440,599	9.733	
		453.49					#2	1,346	5.820	7,833	48,996	10.804	36.401
		4,073.51					GS	67,204	1.047	70,363	391,603	9.613	5.827
Bayboro Peaker													
	200	784.00	1			14,784				11,591	68,145	8.692	
		784.00					#2	1,990	5.824	11,591	68,145	8.692	34.244
Debary Peaker													
	644	40,340.00	9			14,373				579,797	3,331,219	8.258	
		8,488.65					#2	20,947	5.824	122,005	783,210	9.227	37.390
		31,851.35					GS	436,408	1.049	457,792	2,548,009	8.000	5.839
Higgins Peaker													
	126	2,269.00	3			15,979				36,256	201,166	8.866	
		2,269.00					GS	34,628	1.047	36,256	201,166	8.866	5.809
Hines Energy													
	506	228,280.00	63			7,279				1,661,576	10,441,218	4.574	
		228,280.00					GS	1,603,838	1.036	1,661,576	10,441,218	4.574	6.510
Intercession City Peaker													
	1,056	38,973.00	5			13,541				527,740	3,303,444	8.476	
		3,830.78					#2	8,949	5.797	51,873	315,703	8.241	35.278
		35,142.22					GS	458,446	1.038	475,867	2,987,741	8.502	6.517

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

04-2003
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	12.00	0			33,910				407	2,678	22.317	
		12.00					#2	70	5.813	407	2,678	22.317	38.257
Suwannee Peaker	173	3,051.00	2			13,971				42,625	355,302	11.645	
		2,052.96					#2	4,947	5.798	28,682	179,639	8.750	36.313
		998.04					GS	13,433	1.038	13,943	175,663	17.601	13.077
Tiger Bay Cogen	215	86,964.00	56			7,911				687,987	3,309,938	3.806	
		86,964.00					GS	657,103	1.047	687,987	3,309,938	3.806	5.037
Turner Peaker	166	277.00	0			16,842				4,665	29,599	10.686	
		277.00					#2	805	5.795	4,665	29,599	10.686	36.769
Univ of Florida Cogen	48	32,565.00	94			9,995				325,476	1,619,804	4.974	
		32,565.00					GS	311,163	1.046	325,476	1,619,804	4.974	5.206
TOTAL	3,410	438,439.00				9,043				3,964,639	23,150,979	5.280	
SYSTEM TOTAL	8,105	2,569,096.00				9,715				24,957,519	72,643,750	2.828	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	683,263	347,037	336,226	96.9%
	3	Unit Cost (\$/BBL)	24.89	23.54	1.35	5.7%
	4	Amount (\$)	17,004,878	8,167,587	8,837,291	108.2%
	5	BURNED				
	6	Units (BBL)	701,652	347,037	354,615	102.2%
	7	Unit Cost (\$/BBL)	30.16	23.54	6.63	28.2%
	8	Amount (\$)	21,163,487	8,167,587	12,995,900	159.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-711			
	11	Amount (\$)	-17,907			
	12	ENDING INVENTORY				
	13	Units (BBL)	980,397	800,000	180,397	22.5%
	14	Unit Cost (\$/BBL)	27.16	23.54	3.62	15.4%
	15	Amount (\$)	26,623,143	18,828,160	7,794,983	41.4%
	16					
	17	DAYS SUPPLY	41	69	-28	-40.6%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	38,177	24,296	13,881	57.1%
	20	Unit Cost (\$/BBL)	34.06	33.46	0.60	1.8%
	21	Amount (\$)	1,300,350	812,869	487,481	60.0%
	22	BURNED				
	23	Units (BBL)	52,950	24,296	28,654	117.9%
	24	Unit Cost (\$/BBL)	36.69	33.46	3.24	9.7%
	25	Amount (\$)	1,942,872	812,869	1,130,003	139.0%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	-72			
	29	ENDING INVENTORY				
	30	Units (BBL)	848,734	550,000	298,734	54.3%
	31	Unit Cost (\$/BBL)	34.10	33.46	0.64	1.9%
	32	Amount (\$)	28,943,780	18,403,000	10,540,780	57.3%
	33					
	34	DAYS SUPPLY	480	679	-199	-29.3%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	470,737	443,142	27,595	6.2%
	37 Unit Cost (\$/TON)	60.38	58.95	1.43	2.4%
	38 Amount (\$)	28,422,075	26,122,185	2,299,890	8.8%
	39 BURNED				
	40 Units (TON)	428,044	443,142	-15,098	-3.4%
	41 Unit Cost (\$/TON)	59.85	58.95	0.90	1.5%
	42 Amount (\$)	25,618,660	26,122,185	-503,525	-1.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	901,430	550,000	351,430	63.9%
	48 Unit Cost (\$/TON)	59.37	58.95	0.43	0.7%
	49 Amount (\$)	53,521,361	32,421,180	21,100,181	65.1%
	50				
	51 DAYS SUPPLY	63	37	26	70.3%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,598,868	3,153,442	445,426	14.1%
	68	Unit Cost (\$/MCF)	6.09	3.93	2.16	54.9%
	69	Amount (\$)	21,902,859	12,390,283	9,512,576	76.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,602,088	5,622,155	-20,067	-0.4%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	2,015,873	1,855,311	160,562	8.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

APRIL 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(711)	(\$17,839.29) (\$67.37)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(711)	(\$17,906.66)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$3.04) (\$69.20)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(1)	(\$72.24)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 04-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	75,176,422	35,891,244	39,285,178	109.5%
2	LIGHT OIL	9,855,928	11,003,018	-1,147,090	-10.4%
3	COAL	111,671,272	108,749,825	2,921,447	2.7%
4	GAS	101,329,829	51,807,941	49,521,888	95.6%
5	NUCLEAR	8,119,926	7,418,597	701,329	9.5%
6					
7					
8	TOTAL (\$)	306,153,377	214,870,625	91,282,752	42.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,670,865	907,784	763,081	84.1%
10	LIGHT OIL	123,844	148,693	-24,849	-16.7%
11	COAL	4,947,388	4,961,517	-14,129	-0.3%
12	GAS	1,815,481	1,402,903	412,578	29.4%
13	NUCLEAR	2,250,651	2,191,946	58,705	2.7%
14					
15					
16	TOTAL (MWH)	10,808,230	9,612,843	1,195,387	12.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,653,309	1,449,732	1,203,577	83.0%
18	LIGHT OIL (BBL)	274,987	318,934	-43,947	-13.8%
19	COAL (TON)	1,888,952	1,858,221	30,731	1.7%
20	GAS (MCF)	14,754,538	12,488,364	2,266,174	18.1%
21	NUCLEAR (MMBTU)	22,820,701	22,480,599	340,102	1.5%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 04-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	17,416,231	9,423,261	7,992,970	84.8%
25	LIGHT OIL	1,596,354	1,849,819	-253,465	-13.7%
26	COAL	47,133,094	46,693,811	439,283	0.9%
27	GAS	15,363,323	12,488,364	2,874,959	23.0%
28	NUCLEAR	22,820,701	22,480,599	340,102	1.5%
29					
30					
31	TOTAL (MILLION BTU)	104,329,703	92,935,854	11,393,849	12.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.5	9.44	6.0	63.7%
33	LIGHT OIL	1.1	1.55	-0.4	-25.9%
34	COAL	45.8	51.61	-5.8	-11.3%
35	GAS	16.8	14.59	2.2	15.1%
36	NUCLEAR	20.8	22.80	-2.0	-8.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 04-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	28.33	24.76	3.58	14.4%
41	LIGHT OIL (\$/BBL)	35.84	34.50	1.34	3.9%
42	COAL (\$/TON)	59.12	58.52	0.59	1.0%
43	GAS (\$/MCF)	6.87	4.15	2.72	65.5%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	7.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.32	3.81	0.51	13.3%
48	LIGHT OIL	6.17	5.95	0.23	3.8%
49	COAL	2.37	2.33	0.04	1.7%
50	GAS	6.60	4.15	2.45	59.0%
51	NUCLEAR	0.36	0.33	0.03	7.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.93	2.31	0.62	26.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,423	10,381	43	0.4%
56	LIGHT OIL	12,890	12,441	449	3.61%
57	COAL	9,527	9,411	116	1.2%
58	GAS	8,462	8,902	-439	-4.9%
59	NUCLEAR	10,140	10,256	-116	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,653	9,668	-15	-0.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.50	3.95	0.55	13.8%
64	LIGHT OIL	7.96	7.40	0.56	7.5%
65	COAL	2.26	2.19	0.07	3.0%
66	GAS	5.58	3.69	1.89	51.1%
67	NUCLEAR	0.36	0.34	0.02	6.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.83	2.24	0.60	26.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 04-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	459,980.00	31			10,426				4,795,643	20,989,472	4.563	
		457,064.26					#6	722,796	6.593	4,765,244	20,713,155	4.532	28.657
		2,264.26					GS	22,654	1.042	23,607	233,650	10.319	10.314
		651.48					#2	1,172	5.795	6,792	42,668	6.549	36.406
UNIT 2	509	560,907.00	38			10,355				5,808,406	27,190,481	4.848	
		532,388.29					#6	840,697	6.558	5,513,084	24,515,397	4.605	29.161
		27,624.39					GS	275,011	1.040	286,061	2,616,600	9.472	9.515
		894.32					#2	1,598	5.795	9,261	58,485	6.540	36.599
Bartow													
UNIT 1	122	170,875.00	49			10,466				1,788,380	7,484,379	4.380	
		170,677.00					#6	273,110	6.541	1,786,307	7,471,745	4.378	27.358
		198.00					#2	356	5.821	2,072	12,634	6.381	35.489
UNIT 2	120	176,486.00	51			10,561				1,863,833	7,839,378	4.442	
		176,486.00					#6	284,690	6.547	1,863,833	7,839,378	4.442	27.537
UNIT 3	206	287,512.00	48			10,120				2,909,762	12,049,596	4.191	
		287,512.00					#6	444,629	6.544	2,909,762	12,049,596	4.191	27.100
Crystal River 1 & 2													
UNIT 1	381	830,643.00	76			9,979				8,288,933	18,335,269	2.207	
		1,755.10					#2	3,208	5.459	17,514	115,908	6.604	36.131
		828,887.90					CA	328,064	25.213	8,271,419	18,219,361	2.198	55.536
UNIT 2	477	642,857.00	47			9,788				6,292,109	14,000,612	2.178	
		4,282.76					#2	7,112	5.894	41,918	273,231	6.380	38.418
		638,574.24					CA	248,113	25.191	6,250,191	13,727,381	2.150	55.327
Crystal River 4 & 5													
UNIT 4	717	1,797,722.00	87			9,386				16,873,391	41,612,776	2.315	
		7,468.71					#2	12,193	5.749	70,101	533,081	7.138	43.720
		1,790,253.29					CA	676,401	24.842	16,803,290	41,079,696	2.295	60.733
UNIT 5	725	1,698,892.00	81			9,358				15,897,826	39,331,205	2.315	
		9,578.37					#2	15,573	5.756	89,632	686,370	7.166	44.074
		1,689,313.63					CA	636,372	24.841	15,808,194	38,644,835	2.288	60.727

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 04-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	11,121.00	12			12,762				141,925	631,712	5.680	
		11,104.42					#6	21,346	6.639	141,713	630,456	5.678	29.535
		16.58					#2	36	5.877	212	1,256	7.575	34.889
UNIT 2	32	12,373.00	13			12,463				154,200	695,084	5.618	
		12,321.53					#6	23,158	6.631	153,558	691,157	5.609	29.845
		51.47					#2	110	5.832	641	3,927	7.630	35.700
UNIT 3	81	23,110.00	10			12,254				283,182	1,268,224	5.488	
		23,073.07					#6	42,883	6.593	282,729	1,265,539	5.485	29.511
		36.93					#2	77	5.877	453	2,686	7.273	34.883
TOTAL	3,913	6,672,478.00				9,756				65,097,589	191,428,189	2.869	
Nuclear													
Crystal River 3													
UNIT 3	782	2,250,651.00	100			10,140				22,821,074	8,122,427	0.361	
		0					NF	22,820,701	1.000	22,820,701	8,119,926	0.000	0.356
		0					#2	68	5.480	373	2,501	0.000	36.779
TOTAL	782	2,250,651.00				10,140				22,821,074	8,122,427	0.361	
Gas Turbine													
Avon Park Peaker													
	56	2,688.00	2			16,495				44,339	283,053	10.530	
		1,508.86					#2	4,279	5.817	24,889	154,528	10.241	36.113
		1,179.14					GS	18,641	1.043	19,450	128,525	10.900	6.895
Bartow Peaker													
	205	12,714.00	2			17,025				216,456	1,457,759	11.466	
		3,005.71					#2	8,793	5.820	51,172	308,027	10.248	35.031
		9,708.29					GS	158,395	1.043	165,284	1,149,732	11.843	7.259
Bayboro Peaker													
	200	7,808.00	1			13,494				105,365	637,442	8.164	
		7,808.00					#2	18,090	5.824	105,365	637,442	8.164	35.237
Debary Peaker													
	644	108,331.00	6			14,254				1,544,197	10,581,734	9.768	
		31,256.44					#2	76,586	5.818	445,543	2,785,751	8.913	36.374
		77,074.56					GS	1,051,646	1.045	1,098,655	7,795,984	10.115	7.413
Higgins Peaker													
	126	6,821.00	2			17,492				119,313	750,347	11.001	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 04-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		6,821.00					GS	114,371	1.043	119,313	750,347	11.001	6.561
Hines Energy	506	1,012,231.00	69			7,298				7,386,994	57,737,987	5.704	
		1,012,231.00					GS	7,101,719	1.040	7,386,994	57,737,987	5.704	8.130
Intercession City Peaker	1,056	148,042.00	5			13,156				1,947,685	13,710,353	9.261	
		39,604.54					#2	89,764	5.805	521,049	2,957,009	7.466	32.942
		108,437.46					GS	1,369,678	1.042	1,426,636	10,753,344	9.917	7.851
Rio Pinar Peaker	15	472.00	1			16,267				7,678	46,754	9.906	
		472.00					#2	1,322	5.808	7,678	46,754	9.906	35.366
Suwannee Peaker	173	12,462.00	3			13,751				171,359	1,033,944	8.297	
		8,246.50					#2	19,370	5.854	113,394	691,977	8.391	35.724
		4,215.50					GS	55,952	1.036	57,965	341,968	8.112	6.112
Tiger Bay Cogen	215	473,772.00	77			7,768				3,680,377	13,404,699	2.829	
		473,772.00					GS	3,532,540	1.042	3,680,377	13,404,699	2.829	3.795
Turner Peaker	166	6,250.00	1			14,127				88,294	541,695	8.667	
		6,250.00					#2	15,236	5.795	88,294	541,695	8.667	35.554
Univ of Florida Cogen	48	93,510.00	68			11,753				1,098,982	6,416,993	6.862	
		93,510.00					GS	1,053,931	1.043	1,098,982	6,416,993	6.862	6.089
TOTAL	3,410	1,885,101.00				8,706				16,411,040	106,602,761	5.655	
SYSTEM TOTAL	8,105	10,808,230.00				9,653				104,329,703	306,153,377	2.833	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,835,697	1,858,221	-22,524	-1.2%
	37 Unit Cost (\$/TON)	59.77	58.52	1.24	2.1%
	38 Amount (\$)	109,715,888	108,749,825	966,063	0.9%
	39 BURNED				
	40 Units (TON)	1,888,952	1,858,221	30,731	1.7%
	41 Unit Cost (\$/TON)	59.12	58.52	0.59	1.0%
	42 Amount (\$)	111,671,272	108,749,825	2,921,447	2.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	901,430	550,000	351,430	63.9%
	48 Unit Cost (\$/TON)	59.37	58.95	0.43	0.7%
	49 Amount (\$)	53,521,361	32,421,180	21,100,181	65.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	14,754,538	12,488,364	2,266,174	18.1%
	68	Unit Cost (\$/MCF)	6.87	4.15	2.72	65.5%
	69	Amount (\$)	101,329,829	51,807,941	49,521,888	95.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	22,820,701	22,480,599	340,102	1.5%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	7.8%
	73	Amount (\$)	8,119,926	7,418,597	701,329	9.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
APR 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELEC FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		79,774	0	79,774	3.00	3.00	2,393,220.00	2,393,220.00	0	232,839.00
ACTUAL		0	0	0			-	-		-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales										
SEMINOLE	LOAD FOLLOWING	3,445	-	3,445	4.26	4.26	146,719.99	146,719.99	Not Applicable	-
Alabama Electric Cooperative, Inc.	Schedule OS	370	-	370	1.96	3.56	7,240.19	13,178.85	*	5,938.66
American Electric Power Service Corp	EEI	1,825	-	1,825	3.58	5.48	65,409.84	99,983.78	*	34,573.94
Cargill Power Markets, LLC	MR-1	186	-	186	3.25	3.75	6,036.15	6,976.83	*	940.68
City of Homestead, FL	CR-1	233	-	233	2.96	3.80	6,908.41	8,847.20	*	1,938.79
City of Homestead, FL	Schedule OS	678	-	678	3.07	4.08	20,824.13	27,641.00	*	6,816.86
City of Lakeland, FL	Schedule OS	4,525	-	4,525	3.77	3.79	170,593.69	171,353.19	*	759.50
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	*	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,693.89	6,693.89	*	-
City of New Smyrna Beach, FL	Schedule OS	2,913	-	2,913	5.19	5.92	151,284.60	172,378.25	*	21,093.65
City of Tallahassee, FL	Schedule A	50	-	50	3.88	3.88	1,940.30	1,940.30	*	-
City of Tallahassee, FL	Schedule OS	860	-	860	2.73	4.00	23,460.62	34,428.22	*	10,967.60
Duke Energy Trading & Marketing	Schedule OS	260	-	260	3.11	4.52	8,090.10	11,749.50	*	3,659.40
Dynegy Power Marketing, Inc.	EEI	20	-	20	3.08	2.27	615.49	454.49	*	(161.00)
Exelon Generation Company, LLC	EEI	250	-	250	3.06	4.47	7,644.81	11,184.85	*	3,540.04
Florida Municipal Power Agency	CR-1	1,060	-	1,060	2.53	4.36	26,833.50	46,248.90	*	19,415.40
Florida Power & Light Company	Contract	300	-	300	2.22	3.24	6,655.59	9,726.59	*	3,071.00
Florida Power & Light Company	CR-1	777	-	777	3.12	4.37	24,234.24	33,989.21	*	9,754.97
Florida Power & Light Company	Schedule OS	500	-	500	2.28	3.34	11,404.99	16,704.99	*	5,300.00
LG & E Energy Marketing, Inc.	Schedule OS	6,495	-	6,495	2.18	3.65	141,628.21	236,848.26	*	95,220.05
Morgan Stanley Capital Group, Inc.	MR-1	20	-	20	3.19	4.37	638.71	873.51	*	234.80
Oglethorpe Power Corporation	MR-1	2,985	-	2,985	2.28	2.71	68,003.16	80,763.21	*	12,760.05
Oglethorpe Power Corporation	Schedule R	265	-	265	2.79	4.08	7,385.62	10,811.12	*	3,425.50
Orlando Utilities Commission	Schedule OS	29,701	-	29,701	2.62	3.42	777,193.44	1,015,673.66	*	238,480.22
Reedy Creek Improvement District	Schedule OS	2,045	-	2,045	2.14	2.32	43,712.85	47,498.88	*	3,786.02
Seminole Electric Cooperative, Inc.	CR-1	12,793	-	12,793	2.99	3.69	382,620.39	471,808.59	*	89,188.20
Seminole Electric Cooperative, Inc.	Schedule J	580	-	580	2.21	3.33	12,841.01	19,303.91	*	6,462.90
South Carolina Electric & Gas Co.	EEI	930	-	930	2.48	3.44	23,030.43	31,946.26	*	8,915.83
Southern Company Services, Inc.	MR-1	4,025	-	4,025	2.74	4.25	110,475.50	170,917.75	*	60,442.25
Tampa Electric Company	CR-1	8,940	-	8,940	3.54	4.49	316,846.32	401,451.81	*	84,615.49
Tennessee Valley Authority	MR-1	1,867	-	1,867	3.22	4.50	60,106.44	84,040.44	*	23,934.00
The Energy Authority	MR-1	1,665	-	1,665	2.35	3.96	39,172.28	65,994.30	*	26,822.02
The Energy Authority	Schedule OS	1,463	-	1,463	3.72	4.16	54,388.36	60,932.86	*	6,544.50
0		0	-	-	-	-	-	-	*	-
0		0	-	-	-	-	-	-	*	-
ADJUSTMENTS										
0		0	-	-	-	-	-	-	0	-
Seminole Electric Cooperative, Inc.	Schedule C	0	-	-	-	-	-	(260.00)	*	(260.00)
The Energy Authority	MR-1	-50	-	(50)	2.72	2.20	(1,360.00)	(1,102.40)	*	257.60
The Energy Authority	Schedule OS	1	-	1	3.36	6.00	33.60	60.00	*	26.40
LG & E Energy Marketing	Schedule J	100	-	100	1.79	2.70	1,790.00	2,700.00	*	910.00
LG & E Energy Marketing	Schedule OS	2,300	-	2,300	2.69	9.17	61,870.00	210,900.00	*	149,030.00
0		0	-	-	-	-	-	-	*	-
0		0	-	-	-	-	-	-	0	-
SubTotal - Gain on Other Power Sales		94,377		94,377			2,792,966.85	3,731,372.18		938,405.33
CURRENT MONTH TOTAL		94,377		94,377	2.959	3.954	2,792,966.85	3,731,372.18		938,405.33
DIFFERENCE		14,603		14,603	-0.041	0.954	399,746.85	1,338,152.18		705,566.33
DIFFERENCE %		18.30%		18.30%	-1.40%	31.60%	16.70%	55.90%	0.00%	
CUMULATIVE ACTUAL		623,059		623,059	3.008	4.093	18,740,003.54	25,503,527.16		6,763,523.63
CUMULATIVE ESTIMATED		447,546		447,546	3.289	3.289	14,718,997.00	14,718,997.00		1,215,329.00
CUMULATIVE DIFFERENCE		175,513		175,513	(0.281)	0.804	4,021,006.54	10,784,530.16		5,548,194.63
CUMULATIVE DIFFERENCE %		39.20%		39.20%	-8.50%	24.40%	27.30%	73.30%	0.00%	

PROGRESS ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APR 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		250,741			250,741	1.855	1.855	4,651,798.00	4,651,798.00
ACTUAL									
Glades	Firm	7	-	-	7	11.85	11.849	829.44	829.44
Southern Company Services, Inc.	Southern UPS	253,384	-	-	253,384	1.69	1.690	4,281,581.81	4,281,581.81
Tampa Electric Company	TECO AR1	19,500	-	-	19,500	3.59	3.594	700,744.55	700,744.55
	0	0	-	-	-	-	0.000	-	-
	0	0	-	-	-	-	0.000	-	-
Adjustments									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	153,881.60	153,881.60
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	36,950.00	36,950.00
	0	0	-	0	-	0.000	0.000	-	-
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		272,891			272,891	1.896	1.896	5,173,987.40	5,173,987.40
DIFFERENCE		22,150			22,150	0.041	0.041	522,189.40	522,189.40
DIFFERENCE %		8.8			8.8	2.2	2.2	11.2	11.2
CUMULATIVE ACTUAL		1,084,555			1,084,555	2.014	2.014	21,839,792.67	21,839,792.67
CUMULATIVE ESTIMATED		853,985			853,985	1.839	1.839	15,700,785.00	15,700,785.00
CUMULATIVE DIFFERENCE		230,570			230,570	0.175	0.175	6,139,007.67	6,139,007.67
CUMULATIVE DIFFERENCE %		27.0			27.0	9.5	9.5	39.1	39.1

PROGRESS ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APR 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		507,575			507,575	2.407	2.407	12,216,786.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	83,300			83,300	3.191	3.191	2,658,039.10
ADJ		0			0			471,002.59
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,160			8,160	2.078	2.078	169,564.80
ADJ		0			0			(314.02)
BAY COUNTY	CO-GEN	6,082			6,082	2.008	2.008	122,126.56
ADJ		0			0			802.05
CARGILL FERTILIZER	CO-GEN	11,869			11,869	1.410	1.410	167,352.90
ADJ		0			0			71,412.09
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	14			14	4.840	4.840	658.72
ADJ		2			2			296.68
JEFFERSON POWER	CO-GEN	719			719	2.016	2.016	14,495.36
ADJ		0			0			(1,279.89)
LAKE COUNTY	CO-GEN	4,709			4,709	2.049	2.049	96,487.41
ADJ		0			0			500.29
LAKE ORDER COGEN LIMITED	CO-GEN	35,476			35,476	3.205	3.205	1,137,005.80
ADJ		0			0			31,708.12
METRO-DADE COUNTY	CO-GEN	28,400			28,400	2.986	2.986	848,057.95
ADJ		0			0			(213,097.97)
ORANGE COGEN	CO-GEN	31,754			31,754	3.360	3.360	1,067,062.42
ADJ		0			0			352,820.10
ORLANDO COGEN	CO-GEN	57,460			57,460	3.193	3.193	1,834,887.44
ADJ		322			322			382,841.10
PASCO COGEN LIMITED	CO-GEN	44,450			44,450	2.061	2.061	916,114.50
ADJ		0			0			(20,476.01)
PASCO COUNTY RESOURCE RECOVER	CO-GEN	16,206			16,206	2.052	2.052	332,547.12
ADJ		0			0			2,514.97
PCS PHOSPHATE	CO-GEN	23			23	5.232	5.232	1,202.39
ADJ		73			73			3,621.01
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	36,867			36,867	2.008	2.008	740,289.36
ADJ		0			0			4,136.49
POLK POWER - MULBERRY ENERGY	CO-GEN	25,586			25,586	2.590	2.590	662,675.07
ADJ		0			0			107,779.00
POLK POWER- ROYSTER ENERGY	CO-GEN	9,950			9,950	2.590	2.590	257,707.07
ADJ		0			0			41,913.98
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	3,537			3,537	1.750	1.750	61,897.50
ADJ		159			159			2,782.50
U.S. AGRI-CHEMICALS	CO-GEN	4,571			4,571	4.533	4.533	207,203.43
ADJ		7			7			30,611.49
WHEELABRATOR RIDGE ENERGY	CO-GEN	13,227			13,227	3.498	3.498	462,680.46
ADJ		16			16			154,558.65
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		422,939			422,939	3.117	3.117	13,182,188.58
DIFFERENCE		(84,636)			(84,636)	0.710	0.710	965,402.58
DIFFERENCE %		(19.7)			(16.7)	29.5	29.5	7.9
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	27,185			27,185	5.412	5.412	1,471,159.25
TIGER BAY - GENERAL PEAT	CO-GEN	116,174			116,174	2.124	2.124	2,467,879.90
TIGER BAY - TIMBER 2	CO-GEN	4,061			4,061	2.137	2.137	86,800.00
TIGER BAY - STEAM SALES	CO-GEN							(97,202.91)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		570,360			570,360	3.000	3.000	17,110,824.82
DIFFERENCE		62,785			62,785	0.593	0.593	4,894,038.82
DIFFERENCE %		12.4			12.4	24.6	24.6	40.1
CUMULATIVE ACTUAL		2,220,909			2,220,909	2.711	2.711	60,206,026.78
CUMULATIVE ESTIMATED		2,246,239			2,246,239	2.361	2.361	53,028,825.00
CUMULATIVE DIFFERENCE		(25,330)			(25,330)	0.4	0.4	7,177,401.78
CUMULATIVE DIFFERENCE %		(1.1)			(1.1)	14.8	14.8	13.5

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APR 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		60,693	2.970	1,802,582.00	2.970	1,802,582.00	-
ACTUAL							
0		0	0	-	0	-	-
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Broker)		0	0.000	-	0.000	-	-
0		0	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	409	1.729	7,073.42	1.729	7,073.42	-
SEMINOLE	LOAD FOLLOWING	2,557	2.997	76,631.91	2.997	76,631.91	-
American Electric Power Service Corp	EEI	983	2.197	21,598.00	6.403	62,941.79	41,343.79
Calpine Energy Services, L.P.	EEI	44	5.300	2,332.00	8.161	3,590.84	1,258.84
Cargill Power Markets, LLC	MR-1	782	4.900	38,318.00	5.253	41,078.46	2,760.46
Carolina Power & Light Company	Transmission Purchase	-	0.000	20,064.06	0.000	-	(20,064.06)
City of Lakeland, FL	Schedule OS	575	6.622	38,075.00	7.929	45,593.50	7,518.50
City of Tallahassee, FL	Schedule OS	357	6.045	21,580.00	7.608	27,159.18	5,579.18
City of Tallahassee, FL	Transmission Purchase	-	0.000	7,812.20	0.000	-	(7,812.20)
Duke Power Company	MR-1	504	3.475	17,513.75	5.863	29,548.71	12,034.96
Dynegy Power Marketing, Inc.	EEI	50	3.600	1,800.00	6.196	3,097.78	1,297.78
Florida Power & Light Company	Schedule OS	1,300	7.781	101,150.00	7.347	95,511.00	(5,639.00)
Florida Power & Light Company	Transmission Purchase	-	0.000	544.81	0.000	-	(544.81)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	13,629.60	0.000	-	(13,629.60)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	148,171.21	0.000	-	(148,171.21)
LG & E Energy Marketing, Inc.	Schedule OS	2,458	3.593	88,325.00	5.489	134,920.83	46,595.83
Oglethorpe Power Corporation	Schedule R	100	3.700	3,700.00	5.636	5,635.81	1,935.81
Reliant Energy Services, Inc.	Schedule OS	2,269	5.830	132,280.00	8.071	183,123.59	50,843.59
Seminole Electric Cooperative, Inc.	Schedule J	160	5.831	9,330.00	6.209	9,935.10	605.10
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	7,740.70	0.000	-	(7,740.70)
South Carolina Electric & Gas Co.	EEI	1,800	10.100	181,800.00	10.100	181,800.00	-
South Carolina Public Service Authority	Transmission Purchase	-	0.000	1,236.00	0.000	-	(1,236.00)
Southern Company Services, Inc.	MR-1	2,565	5.936	152,258.00	8.511	218,307.76	66,049.76
Southern Company Services, Inc.	Transmission Purchase	-	0.000	5,003.26	0.000	-	(5,003.26)
Tampa Electric Company	EEI	90	5.589	5,030.00	4.209	3,788.50	(1,241.50)
The Energy Authority	Schedule OS	527	4.304	22,680.00	5.928	31,243.07	8,563.07
0		0	-	0.000	0.000	-	-
0		0	-	0.000	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
City of Tallahassee, FL	Transmission Purchase	-	-	(1,005.00)	-	-	1,005.00
Duke Energy Corporation	Transmission Purchase	-	-	(712.92)	-	-	712.92
Florida Power & Light Company	Transmission Purchase	-	-	(47.16)	-	-	47.16
Georgia Transmission Corporation	Transmission Purchase	-	-	218.28	-	-	(218.28)
Jacksonville Electric Authority	Transmission Purchase	-	-	(968.25)	-	-	968.25
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	(1,807.30)	-	-	1,807.30
South Carolina Electric & Gas Co.	Transmission Purchase	-	-	10.50	-	-	(10.50)
Southern Company Services, Inc.	Transmission Purchase	-	-	1,078.07	-	-	(1,078.07)
Tampa Electric Company	Transmission Purchase	-	-	0.12	-	-	(0.12)
The Energy Authority	Schedule OS	25	9.80	2,450.00	8.15	2,037.50	(412.50)
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		17,555	6.408	1,124,893.26	6.625	1,163,018.75	38,125.49
CURRENT MONTH TOTAL		17,555	6.408	1,124,893.26	6.625	1,163,018.75	38,125.49
DIFFERENCE		(43,138)	3.438	(677,688.74)	3.655	(639,563.25)	38,125.49
DIFFERENCE %		(71.1)	115.8	(37.6)	123.1	(35.5)	-
CUMULATIVE ACTUAL		116,479	6.699	7,803,292.88	6.822	7,946,559.25	143,266.37
CUMULATIVE ESTIMATED		152,488	2.963	4,518,611.00	2.963	4,518,611.00	-
CUMULATIVE DIFFERENCE		(36,009)	3.736	3,284,681.88	3.859	3,427,948.25	143,266.37
CUMULATIVE DIFFERENCE %		(23.6)	126.1	72.7	130.2	75.9	-