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May 19, 2003

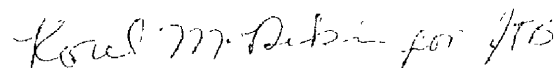
Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 030001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of April, 2003.

Sincerely,



John T. Butler

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**DOCKET No. 030001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of April, 2003 has been furnished by U.S. mail this 19<sup>th</sup> day of May, 2003, to the following:

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By:         *Korel M. Butz* for JTB          
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 2003**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	220,910,699	186,769,464	34,141,235	18.3	6,879,216	6,442,877	436,339	6.8	3.2113	2.8989	0.3124	10.8
2 Nuclear Fuel Disposal Costs	1,830,109	1,746,607	83,502	4.8	1,960,891	1,896,108	64,783	3.4	0.0933	0.0921	0.0012	1.3
3 Coal Car Investment	275,629	275,629	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	168,535	175,294	(6,759)	(3.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,967,810)	(2,457,754)	(2,510,056)	102.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	218,217,162	186,509,240	31,707,922	17.0	6,879,216	6,442,877	436,339	6.8	3.1721	2.8948	0.2773	9.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,880,054	14,254,577	8,625,477	60.5	910,011	929,907	(19,896)	(2.1)	2.5143	1.5329	0.9814	64.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,102,482	1,440,000	662,482	46.0	50,819	40,000	10,819	27.0	4.1372	3.6000	0.5372	14.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,335,330	5,280,000	(944,670)	NA	104,426	160,000	(55,574)	NA	4.1516	3.3000	0.8516	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	9,063,669	10,131,718	(1,068,049)	(10.5)	425,310	492,900	(67,590)	(13.7)	2.1311	2.0555	0.0756	3.7
12 TOTAL COST OF PURCHASED POWER	38,381,535	31,106,295	7,275,240	23.4	1,490,566	1,622,807	(132,241)	(8.1)	2.5750	1.9168	0.6582	34.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	256,598,697	217,615,534	38,983,162	17.9	8,369,782	8,065,683	304,098	3.8	3.0658	2.6980	0.3678	13.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,673,670)	(2,802,000)	(1,871,670)	66.8	(114,470)	(75,000)	(39,470)	52.6	4.0829	3.7360	0.3469	9.3
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(186,692)	(82,075)	(104,617)	127.5	(47,674)	(43,866)	(3,808)	8.7	0.3916	0.1871	0.2045	109.3
17 Revenues from Off-System Sales (A6)	(1,097,584)	(482,062)	(615,522)	127.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,957,946)	(3,366,137)	(2,591,809)	77.0	(162,144)	(118,866)	(43,278)	36.4	3.6745	2.8319	0.8426	29.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	250,640,751	214,249,397	36,391,354	17.0	8,207,638	7,946,817	260,820	3.3	3.0538	2.6960	0.3578	13.3
21 Net Unbilled Sales *	3,277,399	11,373,606	(8,096,207)	NA	107,322	421,870	(314,548)	NA	0.0440	0.1608	(0.1168)	NA
22 Company Use *	343,598	275,075	68,523	NA	11,252	10,203	1,048	NA	0.0046	0.0039	0.0007	NA
23 T & D Losses *	16,958,702	9,721,172	7,237,530	NA	555,331	360,577	194,754	NA	0.2279	0.1374	0.0905	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	250,640,751	214,249,397	36,391,354	17.0	7,442,468,440	7,075,176,000	367,292,440	5.2	3.3677	3.0282	0.3395	11.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,548,534	1,048,515	500,019	47.7	45,981,820	34,625,000	11,356,820	32.8	3.3677	3.0282	0.3395	11.2
26 Jurisdictional KWH Sales	249,092,217	213,200,882	35,891,335	16.8	7,396,486,620	7,040,551,000	355,935,620	5.1	3.3677	3.0282	0.3395	11.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	249,214,273	213,305,351	35,908,922	16.8	7,396,486,620	7,040,551,000	355,935,620	5.1	3.3694	3.0297	0.3397	11.2
28 TRUE-UP **	587,316	587,316	0	NA	7,396,486,620	7,040,551,000	355,935,620	5.1	0.0079	0.0083	(0.0004)	(4.8)
29 TOTAL JURISDICTIONAL FUEL COST	249,801,589	213,892,667	35,908,922	16.8	7,396,486,620	7,040,551,000	355,935,620	5.1	3.3773	3.0380	0.3393	11.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4312	3.0865	0.3447	11.2
32 GPIF **	587,453	587,453	0	NA	7,396,486,620	7,040,551,000	355,935,620	5.1	0.0079	0.0083	(0.0004)	(4.8)
33 Fuel Factor Including GPIF									3.4391	3.0948	0.3443	11.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.439	3.095	0.344	11.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2003 THROUGH APRIL 2003**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	927,678,402	773,631,573	154,046,829	19.9	26,798,702	25,897,643	901,059	3.5	3.4617	2.9873	0.4744	15.9
2 Nuclear Fuel Disposal Costs	7,270,716	7,204,562	66,154	0.9	7,840,566	7,825,299	15,267	0.2	0.0927	0.0921	0.0006	0.7
3 Coal Car Investment	1,112,912	1,112,912	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	696,144	709,910	(13,766)	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(13,297,728)	(9,810,139)	(3,487,590)	35.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	923,460,446	772,848,819	150,611,627	19.5	26,798,702	25,897,643	901,059	3.5	3.4459	2.9842	0.4617	15.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	82,468,601	61,285,685	21,182,916	34.6	3,793,228	3,653,972	139,256	3.8	2.1741	1.6772	0.4969	29.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	11,097,277	6,271,886	4,825,392	76.9	267,433	182,501	84,932	46.5	4.1496	3.4366	0.7130	20.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	12,688,472	11,078,540	1,609,932	14.5	280,267	343,892	(63,625)	(18.5)	4.5273	3.2215	1.3058	40.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	46,451,689	44,595,588	1,856,101	4.2	2,042,543	2,153,772	(111,229)	(5.2)	2.2742	2.0706	0.2036	9.8
12 TOTAL COST OF PURCHASED POWER	152,706,040	123,231,698	29,474,341	23.9	6,383,471	6,334,137	49,334	0.8	2.3922	1.9455	0.4467	23.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,076,166,486	896,080,517	180,085,969	20.1	33,182,173	32,231,780	950,393	2.9	3.2432	2.7801	0.4631	16.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(30,147,844)	(25,587,232)	(4,560,612)	17.8	(755,766)	(663,049)	(92,717)	14.0	3.9890	3.8590	0.1300	3.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(638,437)	(373,622)	(264,815)	70.9	(186,570)	(179,477)	(7,093)	4.0	0.3422	0.2082	0.1340	64.4
17 Revenues from Off-System Sales (A6)	(8,944,876)	(5,993,248)	(2,951,628)	49.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(39,731,157)	(31,954,102)	(7,777,055)	24.3	(942,336)	(842,526)	(99,810)	11.8	4.2162	3.7927	0.4235	11.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,036,435,331	864,126,413	172,308,919	19.9	32,239,837	31,389,254	850,583	2.7	3.2148	2.7529	0.4619	16.8
21 Net Unbilled Sales	(5,624,132)	3,731,797	(9,355,929)	NA	(174,945)	135,559	(310,504)	NA	(0.0187)	0.0127	(0.0314)	NA
22 Company Use	1,410,346	1,208,870	201,476	NA	43,870	43,913	(42)	NA	0.0047	0.0041	0.0006	NA
23 T & D Losses	63,264,436	43,748,785	19,515,651	NA	1,967,912	1,589,189	378,723	NA	0.2102	0.1492	0.0610	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,036,435,331	864,126,413	172,308,918	19.9	30,100,347,156	29,325,065,130	775,282,026	2.6	3.4433	2.9467	0.4966	16.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,551,245	4,002,848	1,548,397	38.7	160,773,929	135,778,711	24,995,218	18.4	3.4433	2.9467	0.4966	16.9
26 Jurisdictional KWH Sales	1,030,884,086	860,123,564	170,760,521	19.9	29,939,573,227	29,189,286,419	750,286,808	2.6	3.4433	2.9467	0.4966	16.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,031,389,220	860,545,025	170,844,195	19.9	29,939,573,227	29,189,286,419	750,286,808	2.6	3.4449	2.9482	0.4967	16.8
28 TRUE-UP **	2,349,264	2,349,264	0	NA	29,939,573,227	29,189,286,419	750,286,808	2.6	0.0078	0.0080	(0.0002)	(2.5)
29 TOTAL JURISDICTIONAL FUEL COST	1,033,738,484	862,894,289	170,844,195	19.8	29,939,573,227	29,189,286,419	750,286,808	2.6	3.4527	2.9562	0.4965	16.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5079	3.0034	0.5045	16.8
32 GPIF **	2,349,810	2,349,810	0	NA	29,939,573,227	29,189,286,419	750,286,808	2.6	0.0078	0.0081	(0.0003)	(3.7)
33 Fuel Factor Including GPIF									3.516	3.012	0.5042	16.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.516	3.012	0.504	16.7

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: April 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>Fuel Costs &amp; Net Power Transactions</b>									
1 a	Fuel Cost of System Net Generation	\$ 220,910,699	\$ 186,769,464	\$ 34,141,235	18.3 %	\$ 927,678,402	\$ 773,631,573	\$ 154,046,829	19.9 %
b	Nuclear Fuel Disposal Costs	1,830,109	1,746,607	83,502	4.8 %	7,270,716	7,204,562	66,154	0.9 %
c	Coal Cars Depreciation & Return	275,629	275,629	0	0.0 %	1,112,912	1,112,912	0	0.0 %
d	Gas Pipelines Depreciation & Return	168,535	175,294	(6,759)	(3.9) %	696,144	709,910	(13,766)	(1.9) %
e	DOE D&D Fund Payment	0	-	0	N/A	0	0	0	N/A
2 a	Fuel Cost of Power Sold	(4,860,362)	(2,884,075)	(1,976,287)	68.5 %	(30,786,280)	(25,960,854)	(4,825,426)	18.6 %
b	Revenues from Off-System Sales (Per A6)	(1,097,584)	(482,062)	(615,522)	127.7 %	(8,944,876)	(5,993,248)	(2,951,628)	49.2 %
3 a	Fuel Cost of Purchased Power (Per A7)	22,880,054	14,254,577	8,625,477	60.5 %	82,468,601	61,285,685	21,182,916	34.6 %
b	Energy Payments to Qualifying Facilities (Per A8)	8,250,698	9,302,430	(1,051,732)	(11.3) %	43,189,113	41,286,111	1,903,002	4.6 %
c	Okeelanta Settlement Amortization including interest	812,971	829,288	(16,317)	(2.0) %	3,262,576	3,309,477	(46,901)	(1.4) %
4	Energy Cost of Economy Purchases (Per A9)	6,437,812	6,720,000	(282,188)	(4.2) %	23,785,750	17,350,426	6,435,324	37.1 %
5	Total Fuel Costs & Net Power Transactions	\$ 255,608,561	216,707,152	\$ 38,901,409	18.0 %	\$ 1,049,733,058	\$ 873,936,553	\$ 175,796,505	20.1 %
<b>Adjustments to Fuel Cost</b>									
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,890,322)	(2,501,921)	(2,388,401)	95.5 %	\$ (12,815,219)	(9,774,923)	(3,040,296)	31.1 %
b	Reactive and Voltage Control Fuel Revenues	\$ (64,303)	0	(64,303)	N/A	(383,746)	(109,305)	(274,441)	251.1 %
c	Inventory Adjustments *	(51,017)	0	(51,017)	N/A	(244,328)	(97,396)	(146,932)	150.9 %
d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	0	60,265	N/A
e	Incremental Hedging Implementation Costs	37,832	44,167	(6,335)	(14.3) %	85,301	171,485	(86,184)	(50.3) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 250,640,751	\$ 214,249,397	\$ 36,391,354	17.0 %	\$ 1,036,435,331	\$ 864,126,413	\$ 172,308,918	19.9 %
<b>kWh Sales</b>									
1	Jurisdictional kWh Sales (RTP @ CBL) (b)	7,396,486,620	7,040,551,000	355,935,620	5.1 %	29,939,573,227	29,189,286,419	750,286,808	2.6 %
2	Sale for Resale (excluding FKEC & CKW)	45,981,820	34,625,000	11,356,820	32.8 %	160,773,929	135,778,711	24,995,218	18.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,442,468,440	7,075,176,000	367,292,440	5.2 %	30,100,347,156	29,325,065,130	775,282,026	2.6 %
4	Sales to FKEC & CKW	91,265,077	78,991,000	12,274,077	15.5 %	302,653,161	296,958,000	5,695,161	1.9 %
5	Total Sales (Excluding RTP Incremental)	7,533,733,517	7,154,167,000	379,566,517	5.3 %	30,403,000,317	29,622,023,130	780,977,187	2.6 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.38217 %	99.51061 %	(0.12844) %	(0.1) %	N/A	N/A	N/A	N/A

SEE FOOTNOTES ON PAGE 2

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: April 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL (b) ) Net of Revenue Taxes	\$ 228,902,315	\$ 221,548,057	\$ 7,354,258	3.3 %	\$ 832,774,321	815,159,482	\$ 17,614,839	2.2 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	0	0.0 %	(2,349,263)	(2,349,263)	(0)	0.0 %
b	2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI)	(8,051,908)	(8,051,908)	0	0.0 %	(8,051,908)	(8,051,908)	0	0.0 %
c	GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	0	0.0 %	(2,312,871)	(2,312,871)	0	0.0 %
d	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(29)	(2)	(27)	1113.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 219,684,873	\$ 212,330,615	\$ 7,354,258	3.5 %	\$ 820,060,250	\$ 802,445,437	\$ 17,614,813	2.2 %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 250,640,751	\$ 214,249,397	\$ 36,391,354	17.0 %	\$ 1,036,435,331	\$ 864,126,413	\$ 172,308,918	19.9 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	95,378	0	95,378	N/A	38,705	(43,241)	81,946	(189.5) %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	250,545,373	214,249,397	36,295,976	16.9 %	1,036,396,626	864,169,654	172,226,972	19.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.38217 %	99.51061 %	(0.12844) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 249,214,815	\$ 213,305,351	\$ 35,909,464	16.8 %	\$ 1,031,389,519	\$ 860,544,815	\$ 170,844,704	19.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (29,529,942)	\$ (974,736)	\$ (28,555,206)	2929.5 %	\$ (211,329,269)	\$ (58,099,378)	\$ (153,229,891)	263.7 %
8	Interest Provision for the Month (Line D10)	(266,978)	(140,132)	(126,846)	90.5 %	(626,775)	(464,316)	(162,459)	35.0 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(187,444,965)	(62,734,667)	(124,710,298)	198.8 %	(7,047,788)	(7,047,788)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	0	0.0 %
10 a	Prior Period True-up Collected This Period	587,316	587,316	0	0.0 %	2,349,263	2,349,263	0	0.0 %
10 b	2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI)	8,051,908	8,051,908	(0)	0.0 %	8,051,908	8,051,908	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10 b)	\$ (281,069,837)	\$ (127,677,487)	\$ (153,392,350)	120.1 %	\$ (281,069,837)	\$ (127,677,487)	\$ (153,392,350)	120.1 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (259,912,141)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a&b+C10a&b)	\$ (280,802,859)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (540,715,000)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (270,357,500)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.18000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.19000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.37000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.18500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.09875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (266,978)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) Per Midcourse Correction, Schedule E 2, filed February 17, 2003.
  - (b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.
  - (c) Generation Performance Incentive Factor is ((57,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.
  - (d) Per Estimated Schedule E-2, filed November 4, 2002.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF APRIL 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	64,578,039	54,339,574	10,238,465	18.8	243,535,335	213,442,894	30,092,441	14.1
2 * LIGHT OIL	965,341	683,090	282,251	NA	7,398,326	2,907,410	4,490,916	NA
3 COAL	6,834,934	10,505,710	(3,670,776)	(34.9)	34,858,726	38,351,784	(3,493,058)	(9.1)
4 ** GAS	143,109,382	115,500,660	27,608,722	23.9	620,099,189	495,360,584	124,738,604	25.2
5 NUCLEAR	5,423,002	5,740,430	(317,428)	(5.5)	21,786,827	23,568,901	(1,782,074)	(7.6)
6 TOTAL (\$)	220,910,699	186,769,464	34,141,235	18.3	927,678,402	773,631,573	154,046,829	19.9
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	1,371,297	1,296,781	74,516	5.7	5,362,397	5,034,224	328,173	6.5
8 LIGHT OIL	17,433	8,177	9,256	NA	79,039	34,560	44,479	NA
9 COAL	423,359	593,594	(170,235)	(28.7)	2,015,850	2,215,336	(199,486)	(9.0)
10 GAS	3,106,237	2,648,217	458,020	17.3	11,500,859	10,788,224	712,635	6.6
11 NUCLEAR	1,960,891	1,896,108	64,783	3.4	7,840,556	7,825,299	15,257	0.2
12 TOTAL (MWH)	6,879,216	6,442,877	436,339	6.8	26,798,702	25,897,643	901,059	3.5
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	2,167,775	1,993,612	174,163	8.7	8,498,438	7,841,845	656,593	8.4
14 * LIGHT OIL (Bbl)	22,795	18,295	4,500	NA	176,670	74,733	101,936	NA
15 *** COAL (TON)	48,944	65,328	(16,384)	(25.1)	209,368	230,603	(21,235)	(9.2)
16 ** GAS (MCF)	22,634,255	19,397,140	3,237,115	16.7	87,220,223	79,837,737	7,382,486	9.2
17 NUCLEAR (MMBTU)	21,419,492	19,272,142	2,147,350	11.1	85,159,600	82,600,554	2,559,046	3.1
<b>BTU BURNED (MMBTU)</b>								
18 HEAVY OIL	13,793,537	12,759,118	1,034,419	8.1	54,281,237	50,214,223	4,067,014	8.1
19 LIGHT OIL	132,557	106,661	25,896	NA	1,014,294	432,780	581,514	NA
20 COAL	3,673,672	5,835,803	(2,162,131)	(37.0)	19,264,398	21,638,562	(2,374,164)	(11.0)
21 GAS	23,729,736	19,397,140	4,332,596	22.3	90,969,369	80,758,931	10,210,438	12.6
22 NUCLEAR	21,419,492	19,272,142	2,147,350	11.1	85,159,600	82,600,554	2,559,046	3.1
23 TOTAL (MMBTU)	62,748,994	57,370,864	5,378,130	9.4	250,688,898	235,645,050	15,043,848	6.4
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	19.93	20.13	(0.19)	(0.9)	20.01	19.44	0.57	2.9
25 LIGHT OIL	0.25	0.13	0.13	NA	0.29	0.13	0.16	NA
26 COAL	6.15	9.21	(3.06)	(33.2)	7.52	8.55	(1.03)	(12.0)
27 GAS	45.15	41.10	4.05	9.9	42.92	41.66	1.26	3.0
28 NUCLEAR	28.50	29.43	(0.92)	(3.1)	29.26	30.22	(0.96)	(3.2)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	29.7900	27.2568	2.5332	9.3	28.6565	27.2185	1.4380	5.3
31 * LIGHT OIL (\$/Bbl)	42.3486	37.3375	5.0110	NA	41.8766	38.9037	2.9729	NA
32 *** COAL (\$/TON)	39.1335	31.7236	7.4099	23.4	35.4244	32.7718	2.6526	8.1
33 ** GAS (\$/MCF)	6.3227	5.9545	0.3682	6.2	7.1096	6.2046	0.9050	14.6
34 NUCLEAR (\$/MMBTU)	0.2532	0.2979	(0.0447)	(15.0)	0.2558	0.2853	(0.0295)	(10.3)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
35 * HEAVY OIL	4.6818	4.2589	0.4229	9.9	4.4865	4.2506	0.2359	5.5
36 * LIGHT OIL	7.2825	6.4043	0.8782	NA	7.2941	6.7180	0.5761	NA
37 COAL	1.8605	1.8002	0.0603	3.3	1.8095	1.7724	0.0371	2.1
38 ** GAS	6.0308	5.9545	0.0763	1.3	6.8166	6.1338	0.6828	11.1
39 NUCLEAR	0.2532	0.2979	(0.0447)	(15.0)	0.2558	0.2853	(0.0295)	(10.3)
40 TOTAL (\$/MMBTU)	3.5205	3.2555	0.2651	8.1	3.7005	3.2830	0.4175	12.7
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	10,059	9,839	220	2.2	10,123	9,975	148	1.5
42 LIGHT OIL	7,604	13,044	(5,440)	NA	12,833	12,522	310	NA
43 COAL	8,677	9,831	(1,154)	(11.7)	9,556	9,768	(211)	(2.2)
44 GAS	7,639	7,325	315	4.3	7,910	7,486	424	5.7
45 NUCLEAR	10,923	10,164	759	7.5	10,861	10,556	306	2.9
46 TOTAL (BTU/KWH)	9,122	8,905	217	2.4	9,355	9,099	255	2.8
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
47 * HEAVY OIL	4.7093	4.1903	0.5189	12.4	4.5415	4.2398	0.3017	7.1
48 * LIGHT OIL	5.5376	8.3538	(2.8162)	NA	9.3603	8.4125	0.9478	NA
49 COAL	1.6145	1.7698	(0.1554)	(8.8)	1.7292	1.7312	(0.0020)	(0.1)
50 ** GAS	4.6072	4.3615	0.2457	5.6	5.3918	4.5917	0.8001	17.4
51 NUCLEAR	0.2766	0.3027	(0.0262)	(8.7)	0.2779	0.3012	(0.0233)	(7.7)
52 TOTAL (#/KWH)	3.2113	2.8989	0.3124	10.8	3.4617	2.9873	0.4744	15.9

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	90,028	41.6	78.8	64.7	9,861	#6 OIL	138,201 BBLs	6.396	883,934	3,918,783	4.3529	28.36
2	# 1		25,197					GAS	240,368 MCF	1.050	252,266	1,519,617	6.0308	6.32
3	# 2	394	83,143	39.4	81.5	64.6	10,202	#6 OIL	125,965 BBLs	6.396	805,672	3,571,823	4.2960	28.36
4	# 2		17,038					GAS	206,155 MCF	1.050	216,360	1,303,324	7.6497	6.32
5	FT. MYERS # 2	1423	895,857	84.8	93.9	84.8	6,826	GAS	5,841,770 MCF	1.047	6,115,165	36,836,947	4.1119	6.31
6	#3A	157	5,253	0.0	100.0	74.6	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
7	#3A		0					#2 OIL	0 BBLs					
8	#3B	157	10,409	0.0	100.0	86.5	4,061	GAS	62,631 MCF	1.047	65,562	559,522	5.3756	8.93
9	#3B		5,737					#2 OIL	0 BBLs	5.787		0		
10	LAUDERDALE # 4	420	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		130,947	40.6	44.1	60.2	7,236	GAS	903,614 MCF	1.049	947,530	5,707,796	4.3589	6.32
12	# 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		257,609	82.0	92.6	82.0	7,625	GAS	1,873,350 MCF	1.049	1,964,395	11,833,256	4.5935	6.32
14	MANATEE # 1	795	-563	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	6.375	0	0	0.0000	0.00
15	# 1		-563					GAS	0 MCF	1.057	0	0	0.0000	0.00
16	# 2	795	316,991	57.2	100.0	59.4	10,231	#6 OIL	508,740 BBLs	6.375	3,243,218	15,500,060	4.8897	30.47
17	# 2		455					GAS	14,451 MCF	1.057	15,275	92,015	20.2319	6.37
18	MARTIN # 1	801	63,362	18.5	43.3	52.7	9,215	#6 OIL	99,652 BBLs	6.371	634,883	2,942,979	4.6447	29.53
19	# 1		68,033					GAS	549,179 MCF	1.049	575,869	3,468,959	5.0989	6.32
20	# 2	782	117,690	43.4	98.8	48.6	10,174	#6 OIL	183,925 BBLs	6.371	1,171,786	5,431,777	4.6153	29.53
21	# 2		126,156					GAS	1,248,363 MCF	1.049	1,309,033	7,885,442	6.2505	6.32
22	# 3	443	291,469	88.4	97.3	88.4	7,043	GAS	1,957,788 MCF	1.049	2,052,936	12,366,615	4.2429	6.32
23	# 4	444	311,681	93.6	99.2	93.6	6,905	GAS	2,052,315 MCF	1.049	2,152,057	12,963,707	4.1593	6.32
24	#8A	149	56					#2 OIL	104 BBLs	5.787	602	4,760	8.5607	45.77
25	#8A		19,158	17.8	100.0	96.8	11,126	GAS	203,295 MCF	1.049	213,175	1,284,138	6.7027	6.32
26	#8B	149	3,749					#2 OIL	7,088 BBLs	5.787	41,018	324,397	8.6540	45.77
27	#8B		13,686	16.3	100.0	97.7	12,422	GAS	167,414 MCF	1.049	175,550	1,057,490	7.7271	6.32
28	PT EVERGLADES # 1	211	49,741	32.9	100.0	56.7	11,314	#6 OIL	87,170 BBLs	6.351	553,617	2,627,018	5.2814	30.14
29	# 1		615					GAS	15,347 MCF	1.049	16,093	96,942	15.7527	6.32
30	# 2	211	66,203	44.2	100.0	62.7	10,680	#6 OIL	110,080 BBLs	6.351	699,118	3,317,451	5.0110	30.14
31	# 2		1,259					GAS	20,416 MCF	1.049	21,408	128,959	10.2422	6.32
32	# 3	390	119,852	52.2	99.3	64.2	10,224	#6 OIL	190,502 BBLs	6.351	1,209,878	5,741,106	4.7902	30.14
33	# 3		27,773					GAS	285,575 MCF	1.049	299,454	1,803,871	6.4952	6.32
34	# 4	380	132,652	53.5	87.5	68.3	9,998	#6 OIL	208,510 BBLs	6.351	1,324,247	6,283,809	4.7371	30.14
35	# 4		21,268					GAS	204,752 MCF	1.049	214,703	1,293,343	6.0811	6.32



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	281	0	0.0	0.0	0	#6 OIL	0 BBLs	6.292	0	0	0.0000	0.00	
2		# 3		0				GAS	0 MCF	1.049	0	0	0.0000	0.00	
3		# 4	284	124,934	67.6	100.0	67.6	9,993	#6 OIL	195,867 BBLs	6,292	1,232,395	5,648,673	4.5213	28.84
4		# 4		16,899					GAS	176,338 MCF	1.049	184,908	1,113,861	6.5913	6.32
5	SANFORD	# 3	138	23,895	24.3	83.0	67.0	11,263	#6 OIL	41,385 BBLs	6.378	263,954	1,135,875	4.7536	27.45
6		# 3		795					GAS	13,474 MCF	1.050	14,141	85,184	10.7122	6.32
7		# 4	957	289,981		0.0	70.1	8,258	GAS	2,281,836 MCF	1.050	2,394,787	14,425,881	4.9748	6.32
8		# 5	910	475,904	69.1	77.5	65.7	6,810	GAS	3,088,087 MCF	1.050	3,240,947	19,523,037	4.1023	6.32
			**	*	**		*		*						
9	TURKEY POINT *	# 1	390	10,775	10.8	34.3	49.4	11,689	#6 OIL	18,027 BBLs	6.375	114,922	548,944	5.0948	30.45
10		# 1		7,677					GAS	96,095 MCF	1.049	100,765	606,995	7.9064	6.32
			**	*	**		*		*						
11		# 2	394	172,596	59.4	98.6	65.5	9,670	#6 OIL	259,751 BBLs	6.375	1,655,913	7,909,740	4.5828	30.45
12		# 2		175					GAS	14,099 MCF	1.049	14,784	89,057	50.8025	6.32
13	CUTLER	# 5	68	4,615	9.4	100.0	63.7	14,113	GAS	62,112 MCF	1.049	65,131	392,341	8.5014	6.32
14		# 6	138	4,769	7.7	89.5	41.5	21,385	GAS	97,258 MCF	1.049	101,985	614,344	12.8820	6.32
15	FT MYERS	1-12	552	5,531	1.5	100.0	64.3	12,340	#2 OIL	11,679 BBLs	5.844	68,252	495,242	8.9539	42.40
16	LAUDERDALE	1-12	342	12					#2 OIL	55 BBLs	5.537	305	2,334	20.0830	42.43
17		1-12		4,879	2.0	82.8	68.7	19,808	GAS	92,099 MCF	1.049	96,575	581,755	11.9227	6.32
18		13-24	342	1					#2 OIL	27 BBLs	5.537	149	1,146	109.1056	42.43
19		13-24		2,342	1.1	95.7	80.9	18,850	GAS	41,976 MCF	1.049	44,016	265,147	11.3216	6.32
20	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		1,542	0.6	90.5	68.9	19,481	GAS	28,647 MCF	1.049	30,039	180,951	11.7348	6.32

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		48,029	28.5	97.6	64.6	10,715	GAS	490,374 MCF	1.050	514,648	3,100,172	6.4548	6.32
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		25,329	17.4	71.1	54.6	12,641	GAS	305,078 MCF	1.050	320,179	1,928,716	7.6147	6.32
5 ST JOHNS (1) # 1	(A) 127	(B) 81,241	90.0	98.9	91.1	(B) 7,738	PET COKE / COAL	25,164 TONS	24.914	626,936	976,327	1.2018	38.80
6 # 1							COAL ONLY	25,800 TONS	24.202	624,407	976,393		37.84
7 # 1		908					#2 OIL	1,512 BBLs	5.763	8,716	55,609	6.1257	36.77
8 # 2	(A) 127	(B) 75,874	83.4	90.4	92.6	(B) 7,650	PET COKE / COAL	23,780 TONS	24.376	579,652	939,006	1.2376	39.49
# 2							COAL ONLY	25,041 TONS	24.202	606,037	947,669		37.85
9 # 2		401					#2 OIL	675 BBLs	5.763	3,888	24,805	6.1904	36.77
10 SCHERER (1) # 4	(A) 642	(B) 266,243	51.7	61.8	73.7	9,266	COAL	2,467,084 MMBTU	---	2,467,084	4,919,600	1.8478	1.99
11 # 4		1,039					#2 OIL	1,655 BBLs	5.817	9,627	57,049	5.4913	34.47
12 TURKEY POINT # 3	693	512,754	96.1	92.8	103.7	10,930	NUCLEAR	5,604,147 MMBTU	---	5,604,147	1,398,882	0.2728	0.25
13 # 4	693	520,412	100.9	98.2	100.9	10,996	NUCLEAR	5,722,633 MMBTU	---	5,722,633	1,398,868	0.2688	0.24
14 ST LUCIE # 1	839	637,502	102.3	100.0	102.2	10,738	NUCLEAR	6,845,803 MMBTU	---	6,845,803	1,682,615	0.2639	0.25
15 # 2	714	290,223	46.5	47.6	89.4	11,188	NUCLEAR	3,246,909 MMBTU	---	3,246,909	942,637	0.3248	0.29
16													
17													
18 SYSTEM TOTALS	18,370	6,879,216	----	----	----	9,122	----	2,190,570 BBLs	----	62,748,994	220,910,699	3.2113	----
19								22,634,255 MCF					
20 *** EXCLUDES PARTICIPANTS								2,467,084 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								48,944 TONS	COAL (C)				
22													
23								21,419,492 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	3,793,892	1,993,614	1,800,278	90.3	8,124,342	7,582,077	542,265	7.2
3 UNIT COST (\$/BBL)	29,5916	26,5232	3,0684	11.6	31,0412	27,2822	3,7592	13.8
4 AMOUNT (\$)	112,267,345	52,877,000	59,390,345	100.0 +	252,189,573	206,854,000	45,335,573	21.9
5 BURNED								
6 UNITS (BBL)	2,167,685	1,993,614	174,071	8.7	8,499,523	7,082,076	1,417,447	20
7 UNIT COST (\$/BBL)	29,7892	27,2568	2,5324	9.3	28,655	27,305	1,35	4.9
8 AMOUNT (\$)	64,573,538	54,339,574	10,233,964	18.8	243,553,419	193,376,275	50,177,144	25.9
9 ENDING INVENTORY								
10 UNITS (BBL)	5,027,921	6,275,001	-1,247,080	-19.9	5,027,921	6,275,001	-1,247,080	-19.9
11 UNIT COST (\$/BBL)	29,6639	27,5671	2,0968	7.6	29,6639	27,5671	2,0968	7.6
12 AMOUNT (\$)	149,147,886	172,983,761	-23,835,875	-13.8	149,147,886	172,983,761	-23,835,875	-13.8
13 OTHER USAGE (\$)	-102,825				-153,551			
14 DAYS SUPPLY	72							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	34,242	18,295	15,947	87.2	303,002	102,591	200,411	100.0 +
17 UNIT COST (\$/BBL)	55,919	34,3263	21,5927	62.9	45,6652	36,6796	8,9856	24.5
18 AMOUNT (\$)	1,914,778	628,000	1,286,778	100.0 +	13,836,638	3,763,000	10,073,638	100.0 +
19 BURNED								
20 UNITS (BBL)	33,795	18,295	15,500	84.7	188,276	22,591	165,685	100.0 +
21 UNIT COST (\$/BBL)	42,3664	37,3377	5,0287	13.5	41,9171	37,2619	4,6552	12.5
22 AMOUNT (\$)	1,431,774	683,094	748,680	100.0 +	7,891,979	841,784	7,050,195	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	528,114	560,000	-31,886	-5.7	528,114	560,000	-31,886	-5.7
25 UNIT COST (\$/BBL)	43,1707	40,1799	2,9908	7.4	43,1707	40,1799	2,9908	7.4
26 AMOUNT (\$)	22,799,061	22,500,730	298,331	1.3	22,799,061	22,500,730	298,331	1.3
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	80,784	65,328	15,456	23.7	237,164	202,936	34,228	16.9
31 UNIT COST (\$/TON)	31,8794	30,2168	1,6626	5.5	35,1061	32,9759	2,1302	6.5
32 AMOUNT (\$)	2,575,349	1,974,000	601,349	30.5	8,325,910	6,692,000	1,633,910	24.4
33 BURNED								
34 UNITS (TON)	48,944	65,328	-16,384	-25.1	209,368	234,227	-24,859	-10.6
35 UNIT COST (\$/TON)	39,1332	31,7236	7,4096	23.4	35,4245	32,2649	3,1596	9.8
36 AMOUNT (\$)	1,915,333	2,072,437	-157,104	-7.6	7,416,758	7,557,300	-140,542	-1.9
37 ENDING INVENTORY								
38 UNITS (TON)	174,715	45,217	129,498	100.0 +	174,715	45,217	129,498	100.0 +
39 UNIT COST (\$/TON)	31,8148	30,9967	0,8181	2.6	31,8148	30,9967	0,8181	2.6
40 AMOUNT (\$)	5,558,528	1,401,576	4,156,952	100.0 +	5,558,528	1,401,576	4,156,952	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,493,313	4,229,400	-1,736,087	-41	11,816,913	14,560,403	-2,743,490	-18.8
45 U. COST (\$/MMBTU)	2.1403	2.0031	0.1372	6.8	2.0998	1.9449	0.1549	8
46 AMOUNT (\$)	5,336,471	8,472,000	-3,135,529	-37	24,813,736	28,318,000	-3,504,264	-12.4
47 BURNED								
48 UNITS (MMBTU)	2,467,084	4,229,400	-1,762,316	-41.7	14,137,866	16,556,960	-2,419,094	-14.6
49 U. COST (\$/MMBTU)	1.9941	1.994	0.0001	0	1.941	1.9148	0.0262	1.4
50 AMOUNT (\$)	4,919,600	8,433,272	-3,513,672	-41.7	27,441,968	31,703,636	-4,261,668	-13.4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,011,304	2,905,543	4,105,761	100.0 +	7,011,304	2,905,543	4,105,761	100.0 +
53 U. COST (\$/MMBTU)	1.9942	1.994	0.0002	0	1.9942	1.994	0.0002	0
54 AMOUNT (\$)	13,981,723	5,793,555	8,188,168	100.0 +	13,981,723	5,793,555	8,188,168	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED	GAS							
58 UNITS (MMBTU)	23,882,473	19,397,140	4,485,333	23.1	91,328,533	77,730,713	13,597,820	17.5
59 U. COST (\$/MMBTU)	6.0239	5.9545	0.0694	1.2	6.814	5.9764	0.8376	14
60 AMOUNT (\$)	143,864,865	115,500,660	28,364,205	24.6	622,309,681	464,551,850	157,757,831	34
61 BURNED	NUCLEAR							
62 UNITS (MMBTU)	21,419,492	19,272,144	2,147,348	11.1	85,159,600	82,227,889	2,931,711	3.6
63 U. COST (\$/MMBTU)	0.2532	0.2979	-0.0447	-15	0.2558	0.297	-0.0412	-13.9
64 AMOUNT (\$)	5,423,002	5,740,430	-317,428	-5.5	21,786,827	24,417,865	-2,631,038	-10.8
65 BURNED	PROPANE							
66 UNITS (GAL)	3,642	100	3,542	100.0 +	12,809	400	12,409	100.0 +
67 UNIT COST (\$/GAL)	1.2057	1	0.2057	20.6	1.1593	1	0.1593	15.9
68 AMOUNT (\$)	4,391	100	4,291	100.0 +	14,850	400	14,450	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,265 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,830,109 CURRENT MONTH AND \$7,270,716 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Apr-03

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
120	\$3,293.46	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(3,072)	(\$87,107.15)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(624)	(\$19,011.01)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>(3,576)</b>	<b>(102,824.70)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003		
Tons per survey	-	-	-	185,491		
Tons per books	-	-	-	117,074		
Tons Difference	-	-	-	68417		
Adjustment tons within 3% of survey	-	-	-	62,852		
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57		

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHEDULE A - NOTES**

**SJRPP - 2003 - COAL**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03		
Tons per survey	-	-	-	653229		
Tons per books	-	-	-	635292		
Tons Difference	-	-	-	17937		
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%		
Adjustment \$ (20% ownership)	-	-	-	-		

**SJRPP - 2003- COAL**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 - 2003**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03		
Jun-03		
Jul-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF APRIL 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED</b>										
ST. LUCIE RELIABILITY	OS	75,000	0	75,000	3.736	4.745	2,802,000	3,526,000	482,062	
		43,866	0	43,866	0.187	0.000	82,075	82,075	0	
<b>TOTAL</b>		<b>118,866</b>	<b>0</b>	<b>118,866</b>	<b>2.426</b>	<b>3.035</b>	<b>2,884,075</b>	<b>3,607,075</b>	<b>482,062</b>	
<b>ACTUAL</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,184	0	28,184	0.387	0.387	109,043	109,043	0	
OUC (SL 1)		19,490	0	19,490	0.398	0.398	77,649	77,649	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,736	0	2,736	4.750	4.750	129,959	129,959	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	1,050	0	1,050	3.891	4.867	38,760	51,100	9,661	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES INC	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	2,246	0	2,246	4.718	5.941	105,969	133,443	24,544	
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL-ALLIANT, LLC	OS	1,699	0	1,699	4.128	4.871	70,131	82,751	12,620	
CAROLINA POWER & LIGHT COMPANY	OS	216	0	216	3.691	5.123	7,573	11,065	2,612	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF HOMESTEAD	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKE WORTH UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF LAKELAND	OS	0	0	0	0.000	0.000	0	0	0	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	527	0	527	3.617	4.778	19,059	25,182	4,773	
CITY OF TALLAHASSEE	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO, INC	OS	864	0	864	3.998	5.186	34,543	44,804	10,281	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	549	0	549	4.143	5.537	22,746	30,400	5,263	
DYNEGY POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,285	0	1,285	4.099	4.681	52,677	64,010	11,333	
FLORIDA POWER CORPORATION	OS	1,400	0	1,400	5.561	7.548	77,654	105,550	12,822	
GAINESVILLE REGIONAL UTILITIES - Capacity	OS	0	0	0	0.000	0.000	0	(37,260)	0	
JACKSONVILLE ELECTRIC AUTHORITY - Capacity	OS	0	0	0	0.000	0.000	0	(20,700)	0	
GAINESVILLE REGIONAL UTILITIES - Capacity	AF	105	0	105	11.985	49.536	11,954	52,013	2,175	
JACKSONVILLE ELECTRIC AUTHORITY - Capacity	AF	75	0	75	11.985	41.650	8,539	31,238	1,307	
LG & E ENERGY MARKETING, INC	OS	2,621	0	2,621	4.517	5.744	118,395	150,550	26,243	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP INC	OS	45	0	45	4.271	5.167	1,922	2,325	376	
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	2,045	0	2,045	3.707	4.889	75,808	99,580	17,904	
ORLANDO UTILITIES COMMISSION	OS	18,725	0	18,725	3.784	4.795	708,544	897,950	135,591	
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	95	0	95	4.203	5.542	3,993	5,265	1,272	
RELIANT ENERGY SERVICES, INC	OS	16,040	0	16,040	4.630	6.218	742,601	997,377	254,776	
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	19,508	0	19,508	3.377	4.163	658,749	812,153	153,404	
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	1,850	0	1,800	7.197	10.000	129,546	180,000	50,455	
SOUTHERN COMPANY SERVICES, INC	OS	18,950	0	18,950	4.130	5.181	782,557	981,800	127,938	
TAMPA ELECTRIC COMPANY	OS	12,215	0	12,215	4.016	5.464	490,514	867,470	148,528	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	3,037	0	3,037	3.949	5.061	119,945	153,707	15,694	
THE ENERGY AUTHORITY	OS	6,637	0	6,637	4.076	5.358	270,513	355,608	68,034	
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,674	0	47,674	0.392	0.392	186,692	186,692	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		114,470	0	114,470	4.091	5.248	4,683,250	6,007,438	1,097,584	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>162,144</b>	<b>0</b>	<b>162,144</b>	<b>3.003</b>	<b>3.820</b>	<b>4,869,942</b>	<b>6,194,130</b>	<b>1,097,584</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(6,580)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>162,144</b>	<b>0</b>	<b>162,144</b>	<b>3.003</b>	<b>3.820</b>	<b>4,860,362</b>	<b>6,194,130</b>	<b>1,097,584</b>	
CURRENT MONTH DIFFERENCE		43,278	0	43,278	0.577	0.785	1,965,867	2,587,055	615,522	
DIFFERENCE (%)		36.4	0.0	36.4	23.8	25.9	68.9	71.7	127.7	
PERIOD TO DATE ACTUAL		942,336	0	942,336	3.281	4.432	30,916,387	41,763,135	8,944,875	
ESTIMATED		842,526	0	842,526	3.093	4.042	26,061,101	34,058,293	5,982,648	
DIFFERENCE		99,810	0	99,810	0.188	0.389	4,855,286	7,704,842	2,952,227	
DIFFERENCE (%)		11.8	0.0	11.8	6.1	9.6	18.6	22.6	49.3	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF APRIL 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>								
SOUTHERN COMPANIES (UPS & R)		598,860	0	0	598,860	1 660		9,941,000
ST LUCIE RELIABILITY		29,243	0	0	29,243	0 279		81,586
SJRPP		255,479	0	0	255,479	1 156		2,953,000
PPAs		10,325	0	0	10,325	5 534		571,341
FPC		36,000	0	0	36,000	1 966		707,650
TOTAL		929,907	0	0	929,907	1 533		14,254,577
<u>ACTUAL</u>								
SOUTHERN COMPANIES	UPS	586,369	0	0	586,369	1 694		9,935,116
SOUTHERN COMPANIES	R	0	0	0	0	0 000		0
PRIOR MONTH ADJUSTMENT		(375)	0	0	(375)			835,211
		585,994	0	0	585,994	1 838		10,770,327
FMPA (SL 2)		22,536	0	0	22,536	0 392		88,253
PRIOR MONTH ADJUSTMENT		10	0	0	10			(40)
		22,546	0	0	22,546	0 391		88,213
OUC (SL 2)		15,584	0	0	15,584	0 373		58,114
PRIOR MONTH ADJUSTMENT		8	0	0	8			332
		15,592	0	0	15,592	0 375		58,446
JACKSONVILLE ELECTRIC AUTHORITY	UPS	227,684	0	0	227,684	1 616		3,679,977
PRIOR MONTH ADJUSTMENT		(87,677)	0	0	(87,677)			6,218
		140,007	0	0	140,007	2 633		3,686,195
RELIANT ENERGY SERVICES INC		49,984	0	0	49,984	7 548		3,772,711
PROGRESS ENERGY		15,421	0	0	15,421	6 593		1,016,739
OLEANDER POWER PROJECT, L P		33,517	0	0	33,517	6 272		2,102,162
FLORIDA POWER CORP		46,950	0	0	46,950	2 951		1,385,261
ST LUCIE PARTICIPATION SUB-TOTAL		38,138	0	0	38,138	0 385		146,659
TOTAL		910,011	0	0	910,011	2 514		22,880,054
CURRENT MONTH DIFFERENCE		(19,896)	0	0	(19,896)	0 981		8,625,477
DIFFERENCE (%)		(2 1)	0 0	0 0	(2 1)	64 0		60 5
PERIOD TO DATE ACTUAL		3,793,228	0	0	3,793,228	2 174		82,468,601
ESTIMATED		3,653,973	0	0	3,653,973	1 677		61,285,685
DIFFERENCE		139,256	0	0	139,256	0 497		21,182,916
DIFFERENCE (%)		3 8	0 0	0 0	3 8	29 6		34 6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF APRIL 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		492,900	0	0	492,900	1.887	1.887	9,302,430
TOTAL		492,900	0	0	492,900	1.887	1.887	9,302,430
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,773	0	0	5,773	2.116	2.116	122,150
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,705	0	0	37,705	2.132	2.132	804,029
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		41,300	0	0	41,300	2.199	2.199	908,222
CEDAR BAY GENERATING COMPANY		87,938	0	0	87,938	1.392	1.392	1,223,658
INDIANTOWN COGENERATION (Prior Month Adj.)		117,785	0	0	117,785	2.331	2.331	2,745,232
FLORIDA CRUSHED STONE		49,920	0	0	49,920	1.441	1.441	719,463
GEORGIA PACIFIC CORPORATION		625	0	0	625	3.186	3.186	19,910
MM TOMOKA FARMS		2,694	0	0	2,694	2.977	2.977	80,206
OKEELANTA POWER L.P.		40,448	0	0	40,448	2.480	2.480	1,003,035
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		38,984	0	0	38,984	1.386	1.386	540,454
TROPICANA PRODUCTS, INC.		1,372	0	0	1,372	3.476	3.476	47,693
U.S. SUGAR CORPORATION - BRYANT		766	0	0	766	4.784	4.784	36,646
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		425,310	0	0	425,310	1.940	1.940	8,250,698
<b>CURRENT MONTH:</b>								
DIFFERENCE		(67,590)	0	0	(67,590)	0.053	0.053	(1,051,732)
DIFFERENCE (%)		(13.7)	0.0	0.0	(13.7)	2.8	2.8	(11.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,042,543	0	0	2,042,543	2.114	2.114	43,189,113
ESTIMATED		2,153,772	0	0	2,153,772	1.917	1.917	41,286,111
DIFFERENCE		(111,229)	0	0	(111,229)	0.198	0.198	1,903,002
DIFFERENCE (%)		(5.2)	0.0	0.0	(5.2)	10.3	10.3	4.6

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL 2003

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED:</u>							
FLORIDA	OS	40,000	3 600	1,440,000	3 736	1,494,400	54,400
NON-FLORIDA	OS	160,000	3 300	5,280,000	3 736	5,977,600	697,600
<b>TOTAL</b>		<b>200,000</b>	<b>3 360</b>	<b>6,720,000</b>	<b>3 736</b>	<b>7,472,000</b>	<b>752,000</b>
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
CITY OF HOMESTEAD	OS	0	0 000	0	0 000	0	0
CITY OF LAKE WORTH	OS	0	0 000	0	0 000	0	0
CITY OF LAKELAND (Pnor Mo Adj)	OS	0	0 000	0	0 000	0	0
CITY OF TALLHASSEE	OS	0	0 000	0	0 000	0	0
FLORIDA POWER CORPORATION	OS	1,850	4 749	87,850	5,842	108,075	20,225
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	810	8 363	67,743	11 477	92,964	25,222
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	1,310	3 225	42,245	4 201	55,036	12,791
TAMPA ELECTRIC COMPANY	OS	6,100	2 975	181,480	3 683	224,676	43,196
THE ENERGY AUTHORITY	OS	40,749	4 229	1,723,164	4 943	2,014,125	290,961
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	352	4 857	17,097	6 421	22,601	5,505
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA ENERGY MARKETING CORPORATION	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	100	4 900	4,900	5 300	5,300	400
CALPINE ENERGY SERVICES, L P.	OS	0	0 000	0	0 000	0	0
CARGILL -ALLIANT, LLC	OS	18,523	4 696	869,865	5 066	938,290	68,425
CAROLINA POWER & LIGHT COMPANY	OS	3,469	5 015	173,875	6 667	238,208	64,233
CINCINNATI GAS & ELECTRIC CO (Pnor Mo Adj)	OS	0	0 000	0	0 000	0	0
CINERGY CAPITAL & TRADING, INC	OS	0	0 000	0	0 000	0	0
CONOCO, INC	OS	150	3 438	5,156	4 066	6,099	942
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER LLC (Pnor Mo Adj)	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	3,097	5 178	160,356	6 800	204,409	44,052
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENRON POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	150	6 000	9,000	8 619	12,929	3,929
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	34,026	3 658	1,244,548	4 521	1,538,271	293,723
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	34,752	4 131	1,435,535	4 591	1,595,399	159,864
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	944	5 527	52,177	7 612	71,857	19,680
RELIANT ENERGY SERVICES, INC	OS	170	3 426	5,825	4 952	8,418	2,593
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	7,408	3 845	284,860	4 658	345,091	60,231
TENASKA POWER SERVICES CO	OS	1,285	5 606	72,037	8 136	104,545	32,508
TXU ENERGY TRADING CO (Pnor Mo Adj)	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		50,819	4 137	2,102,482	4 909	2,494,876	392,394
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		104,426	4 152	4,335,330	4 876	5,091,416	756,086
<b>TOTAL</b>		<b>155,245</b>	<b>4 147</b>	<b>6,437,812</b>	<b>4 887</b>	<b>7,586,291</b>	<b>1,148,480</b>
<u>CURRENT MONTH DIFFERENCE</u>							
DIFFERENCE		(44,755)	0 787	(282,188)	1,151	114,291	396,480
DIFFERENCE (%)		(22.4)	23.4	(4.2)	30.8	1.5	52.7
<u>PERIOD TO DATE ACTUAL</u>							
ACTUAL		547,700	4 343	23,785,750	5 432	29,753,685	5,967,936
ESTIMATED		526,393	3 296	17,350,456	3 783	19,912,087	2,561,632
DIFFERENCE		21,307	1 047	6,435,294	1 650	9,841,598	3,406,304
DIFFERENCE (%)		4.0	31.8	37.1	43.6	49.4	133.0