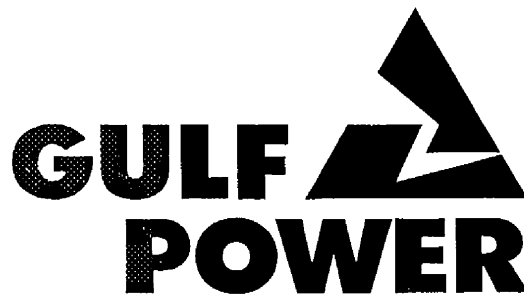


**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 030001-E1**

**ACTUAL MONTHLY FUEL FILING  
APRIL 2003**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER - DATE

04499 MAY 20 8

FPSC-COMMISSION CLERK



May 19, 2003

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-EI are an original and ten (10) copies of the following for the month of April 2003 based on actual amounts:

- |    |              |  |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision                                    |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type                                  |
| 4. | Schedule A4: | System Net Generation and Fuel Cost  |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis                                    |
| 6. | Schedule A6: | Power Sold   |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases)                          |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities   |
| 9. | Schedule A9: | Economy Energy Purchases   |

Sincerely,

*Susan D. Ritenour (lw)*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

04499 MAY 20 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 030001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of May 2003 on the following:

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**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
APRIL 2003  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	25,821,172	22,986,788	2,834,384	12.33	1,174,957,000	1,144,240,000	30,717,000	2.68	2.1976	2.0089	0.19	9.39
2 Hedging Settlement Costs	(885,000)	-	(885,000)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	5,036	6,603	(1,567)	(23.73)	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	63,225	-	63,225	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	25,004,433	22,993,391	2,011,042	8.75	1,174,957,000	1,144,240,000	30,717,000	2.68	2.1281	2.0095	0.12	5.90
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,809,525	431,000	1,378,525	319.84	80,373,660	18,858,000	61,515,660	326.20	2.2514	2.2855	(0.03)	(1.49)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	3,671	-	3,671	0.85	138,340	0	138,340	#N/A	2.6536	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	1,813,196	431,000	1,382,196	320.70	80,512,000	18,858,000	61,654,000	326.94	2.2521	2.2855	(0.03)	(1.46)
14 Total Available MWH (Line 6 + Line 13)	26,817,629	23,424,391	3,393,238	14.49	1,255,469,000	1,163,098,000	92,371,000	7.94				
15 Fuel Cost of Economy Sales (A6)	(296,976)	(143,000)	(153,976)	107.68	(13,082,472)	(5,533,000)	(7,549,472)	(136.44)	(2.2700)	(2.5845)	0.31	12.17
16 Gain on Economy Sales (A6)	(193,700)	(22,000)	(171,700)	780.45	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,206,055)	(1,892,000)	(314,055)	16.60	(116,455,216)	(104,271,000)	(12,184,216)	(11.69)	(1.8943)	(1.8145)	(0.08)	(4.40)
18 Fuel Cost of Other Power Sales (A6)	(5,154,845)	(6,013,000)	858,155	(14.27)	(261,158,731)	(296,221,000)	35,062,269	11.84	(1.9738)	(2.0299)	0.06	2.76
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 16 + 17 + 18)	(7,851,576)	(8,070,000)	218,424	2.71	(390,696,419)	(406,025,000)	15,328,581	3.78	(2.0096)	(1.9876)	(0.02)	(1.11)
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 14 + 19)	18,966,053	15,354,391	3,611,662	23.52	864,772,581	757,073,000	107,699,581	14.23	2.1932	2.0281	0.17	8.14
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	40,398	35,573	4,826	13.57	1,841,987	1,754,000	87,987	5.02	2.1932	2.0281	0.17	8.14
24 T & D Losses *	908,552	692,049	216,504	31.28	41,425,868	34,123,000	7,302,868	21.40	2.1932	2.0281	0.17	8.14
25 TERRITORIAL KWH SALES	18,966,052	15,354,391	3,611,662	23.52	821,504,726	721,196,000	100,308,726	13.91	2.3087	2.1290	0.18	8.44
26 Wholesale KWH Sales	578,085	536,774	41,310	7.70	25,039,305	26,013,000	(973,695)	(3.74)	2.3087	2.0635	0.25	11.88
27 Jurisdictional KWH Sales	18,387,967	14,817,617	3,570,351	24.10	796,465,421	695,183,000	101,282,421	14.57	2.3087	2.1318	0.18	8.30
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	18,400,839	14,827,989	3,572,850	24.10	796,465,421	695,183,000	101,282,421	14.57	2.3103	2.1330	0.18	8.31
29 TRUE-UP	2,422,600	2,422,600	0	0.00	796,465,421	695,183,000	101,282,421	14.57	0.3042	0.3485	(0.04)	(12.71)
30 TOTAL JURISDICTIONAL FUEL COST	20,823,439	17,250,589	3,572,850	20.71	796,465,421	695,183,000	101,282,421	14.57	2.6145	2.4815	0.13	5.36
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									2.6164	2.4804	0.14	5.48
33 GPIF Reward / (Penalty) **	(30,791)	(30,791)	0	0.00	796,465,421	695,183,000	101,282,421	14.57	(0.0039)	(0.0044)	0.00	(11.36)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.6125	2.4760	0.14	5.51
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.613	2.476		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\*Loss on sale of natural gas

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF  
 APRIL 2003**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$25,821,172
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	63,225
4	Hedging Settlement Costs		(885,000)
5	Hedging Support Costs		5,036
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	1,809,525
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	3,671
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(7,851,576)</u>
11	Total Fuel and Net Power Transactions		<u>\$18,966,053</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
APRIL 2003  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	88,346,912	91,112,005	(2,765,093)	(3.03)	4,132,014,000	4,457,230,000	(325,216,000)	(7.30)	2.1381	2.0441	0.09	4.60
2 Hedging Settlement Costs	(1,272,350)	0	(1,272,350)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	25,141	26,412	(1,271)	(4.81)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(109,755)	0	(109,755)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	86,989,947	91,138,417	(4,148,470)	(4.55)	4,132,014,000	4,457,230,000	(325,216,000)	(7.30)	2.1053	2.0447	0.06	2.96
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	14,623,377	3,566,000	11,057,377	310.08	597,827,073	152,273,000	445,554,073	292.60	2.4461	2.3418	0.10	4.45
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	552,766	3,673	549,093	14,949.44	14,657,607	190,000	14,467,607	7,614.53	3.7712	1.9332	1.84	95.08
13 TOTAL COST OF PURCHASED POWER	15,176,143	3,569,673	11,606,470	325.14	612,484,680	152,463,000	460,021,680	301.73	2.4778	2.3413	0.14	5.83
14 Total Available MWH (Line 6 + Line 13)	102,166,090	94,708,090	7,458,000	7.87	4,744,498,680	4,609,693,000	134,805,680	2.92				
15 Fuel Cost of Economy Sales (A6)	(2,694,661)	(729,000)	(1,965,661)	269.64	(120,616,964)	(28,673,000)	(91,943,964)	(320.66)	(2.2341)	(2.5425)	0.31	12.13
16 Gain on Economy Sales (A6)	(1,587,849)	(113,000)	(1,474,849)	1,305.18	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(7,925,857)	(7,113,000)	(812,857)	11.43	(394,849,528)	(381,615,000)	(13,234,528)	(3.47)	(2.0073)	(1.8639)	(0.14)	(7.69)
18 Fuel Cost of Other Power Sales (A6)	(10,682,877)	(17,655,000)	6,972,123	(39.49)	(737,861,927)	(893,509,000)	155,647,073	17.42	(1.4478)	(1.9759)	0.53	26.73
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 16 + 17 + 18)	(22,891,244)	(25,610,000)	2,718,756	10.62	(1,253,328,419)	(1,303,797,000)	50,468,581	3.87	(1.8264)	(1.9643)	0.14	7.02
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 14 + 19)	79,274,846	69,098,090	10,176,756	14.73	3,491,170,261	3,305,896,000	185,274,261	5.60	2.2707	2.0901	0.18	8.64
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	177,378	150,696	26,682	17.71	7,811,621	7,210,000	601,621	(8.34)	2.2707	2.0901	0.18	8.64
24 T & D Losses *	3,972,187	3,460,871	511,316	14.77	174,932,281	165,584,000	9,348,281	(5.65)	2.2707	2.0901	0.18	8.64
25 TERRITORIAL KWH SALES	79,274,847	69,098,090	10,176,757	14.73	3,308,426,359	3,133,102,000	175,324,359	(5.60)	2.3961	2.2054	0.19	8.65
26 Wholesale KWH Sales	2,635,608	2,388,891	246,717	10.33	109,439,888	109,137,000	302,888	(0.28)	2.4083	2.1889	0.22	10.02
27 Jurisdictional KWH Sales	76,639,239	66,709,199	9,930,040	14.89	3,198,986,471	3,023,965,000	175,021,471	5.79	2.3957	2.2060	0.19	8.60
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	76,692,885	66,755,896	9,936,989	14.89	3,198,986,471	3,023,965,000	175,021,471	(5.79)	2.3974	2.2056	0.19	8.70
29 TRUE-UP	9,690,399	9,690,399	0	0.00	3,198,986,471	3,023,965,000	175,021,471	(5.79)	0.3029	0.3205	(0.02)	(5.49)
30 TOTAL JURISDICTIONAL FUEL COST	86,383,284	76,446,295	9,936,989	13.00	3,198,986,471	3,023,965,000	175,021,471	5.79	2.7003	2.5261	0.17	6.90
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									2.7022	2.5283	0.17	6.88
33 GPIF Reward / (Penalty) **	(123,164)	(123,164)	0	0.00	3,198,986,471	3,023,965,000	175,021,471	5.79	(0.0039)	(0.0041)	0.00	(4.88)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.6983	2.5242	0.17	6.90
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.698	2.524		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\*Loss on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: APRIL 2003**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	25,600,518.50	22,986,788	2,613,730.50	11.37	87,532,430.90	91,109,657.00	(3,577,226.10)	(3.93)
1a Other Generation	220,653.14	0	220,653.14	#N/A	814,480.21	2,348.00	812,132.21	34,588.25
2 Fuel Cost of Power Sold	(7,851,576.21)	(8,070,000)	218,423.79	(2.71)	(22,891,244.52)	(25,610,000.00)	2,718,755.48	(10.62)
3 Fuel Cost - Purchased Power	1,809,525.07	431,000	1,378,525.07	319.84	14,623,377.69	3,566,000.00	11,057,377.69	310.08
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
3b Energy Payments to Qualifying Facilities	3,671.00	0	3,671.00	#N/A	552,766.00	3,673.00	549,093.00	14,949.44
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
5 Hedging Support Cost	5,036.05	6,603	(1,566.95)	(23.73)	25,141.66	26,412.00	(1,270.34)	(4.81)
6 Hedging Settlement Cost	(885,000.00)	0	(885,000.00)	#N/A	(1,272,350.00)	0.00	(1,272,350.00)	#N/A
7 Total Fuel & Net Power Transactions	18,902,827.55	15,354,391	3,548,437	23.11	79,384,601.94	69,098,090	10,286,512	14.89
8 Adjustments To Fuel Cost	63,224.88	0	63,224.88	#N/A	(109,755.21)	0.00	(109,755.21)	#N/A
9 Adj. Total Fuel & Net Power Transactions	18,966,052.43	15,354,391	3,611,661.43	23.52	79,274,846.73	69,098,090.00	10,176,756.73	14.73
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	796,465,421	695,984,000	100,481,421	14.44	3,198,986,471	3,024,766,000	174,220,471	5.76
2 Non-Jurisdictional Sales	25,039,305	25,212,000	(172,695)	(0.68)	109,439,888	108,336,000	1,103,888	1.02
3 Total Territorial Sales	821,504,726	721,196,000	100,308,726	13.91	3,308,426,359	3,133,102,000	175,324,359	5.60
4 Juris. Sales as % of Total Terr. Sales	96.9520	96.5041	0.4479	0.46	96.6921	96.5422	0.1499	0.16

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2003**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	18,622,561.45	16,329,947	2,292,614.69	14.04	75,010,362.27	70,970,407.76	4,039,954.51	5.69
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(2,422,599.83)	(2,422,600)	0.00	0.00	(9,690,399.32)	(9,690,399.32)	0.00	0.00
2b Incentive Provision	30,769.35	30,769	0.00	0.00	123,077.40	123,077	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>16,230,730.97</u>	<u>13,938,116</u>	<u>2,292,614.97</u>	16.45	<u>65,443,040.35</u>	<u>61,403,086</u>	<u>4,039,954.35</u>	6.58
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	18,966,052.43	15,354,391	3,611,661.43	23.52	79,274,847.73	69,098,090	10,176,757.73	14.73
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.9520</u>	<u>96.5041</u>	<u>0.4479</u>	0.46	<u>96.6921</u>	<u>96.5422</u>	<u>0.1499</u>	0.16
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>18,400,838.73</u>	<u>14,827,989</u>	<u>3,572,849.73</u>	24.10	<u>76,692,884.26</u>	<u>66,755,895</u>	<u>9,936,989.26</u>	14.89
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,170,107.76)	(889,873)	(1,280,234.76)	143.87	(11,249,844.91)	(5,352,809)	(5,897,035.91)	110.17
8 Interest Provision for the Month	(29,437.69)	(25,280)	(4,157.69)	16.45	(124,698.69)	(112,047)	(12,651.69)	11.29
9 Beginning True-Up & Interest Provision*	(29,921,477.34)	(26,353,102)	(3,568,375.34)	13.54	(28,014,278.68)	(29,071,198)	1,056,919.32	(3.64)
10 True-Up Collected / (Refunded)	<u>2,422,599.83</u>	<u>2,422,600</u>	<u>0.00</u>	0.00	<u>9,690,399.32</u>	<u>9,690,399</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up (C7+C8+C9+C10)	<u>(29,698,422.96)</u>	<u>(24,845,655)</u>	<u>(4,852,767.96)</u>	19.53	<u>(29,698,422.96)</u>	<u>(24,845,655)</u>	<u>(4,852,767.96)</u>	19.53



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           APRIL 2003**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(29,921,477.34)	(26,353,102)	(3,568,375.34)	13.54
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(29,668,985.27)	(24,820,375)	(4,848,610.27)	19.53
3	Total of Beginning & Ending True-Up Amts.	(59,590,462.61)	(51,173,477)	(8,416,985.61)	16.45
4	Average True-Up Amount	(29,795,231.31)	(25,586,739)	(4,208,492.31)	16.45
5	Interest Rate -				
	1st Day of Reporting Business Month	1.18	1.18	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	1.19	1.19	0.0000	
7	Total (D5+D6)	2.37	2.37	0.0000	
8	Annual Average Interest Rate	1.19	1.19	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.0988	0.0988	0.0000	
10	Interest Provision (D4*D9)	(29,437.69)	(25,280)	(4,157.69)	16.45
	Jurisdictional Loss Multiplier (From A-1)	1.00070	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF:**  
**APRIL 2003**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
1 LIGHTER OIL (B.L.)	45,711	33,178	12,533	37.78	155,205	121,146	34,059	28.11
2 COAL excluding Scherer	14,808,041	11,755,777	3,052,264	25.96	52,551,350	50,501,450	2,049,900	4.06
2a COAL at Scherer	2,360,078	2,643,587	(283,509)	(10.72)	7,025,386	8,318,853	(1,293,467)	(15.55)
3 GAS	8,317,152	8,532,147	(214,995)	(2.52)	27,541,273	32,067,515	(4,526,242)	(14.11)
3a GAS (B.L.)	69,537	22,099	47,438	214.66	214,751	95,423	119,328	125.05
4 BIOMASS	-	-	0	#N/A	2,189	-	2,189	100.00
5 OTHER - C.T.	-	-	0	100.00	42,278	5,270	37,008	702.24
6 OTHER GENERATION	220,653	-	220,653	#N/A	814,480	2,348	812,132	34,588.25
7 TOTAL (\$)	<u>25,821,172</u>	<u>22,986,788</u>	<u>2,834,384</u>	<u>12.33</u>	<u>88,346,912</u>	<u>91,112,005</u>	<u>(2,765,093)</u>	<u>(3.03)</u>
SYSTEM NET GEN. (MWH)								
8 COAL (Total)	1,017,029	873,400	143,629	16.44	3,541,690	3,539,780	1,910	0.05
9 GAS	148,441	270,840	(122,399)	(45.19)	554,980	917,290	(362,310)	(39.50)
10 OTHER - C.T.	(17)	-	(17)	#N/A	261	60	201	335.00
11 OTHER GENERATION	9,504	-	9,504	100.00	35,083	100	34,983	34,983.00
12 TOTAL (MWH)	<u>1,174,957</u>	<u>1,144,240</u>	<u>30,717</u>	<u>2.68</u>	<u>4,132,014</u>	<u>4,457,230</u>	<u>(325,216)</u>	<u>(7.30)</u>
UNITS OF FUEL BURNED								
13 LIGHTER OIL (BBL)	1,375	1,182	193	16.33	4,837	4,274	563	13.17
14 COAL (TON) (1)	393,843	320,474	73,369	22.89	1,378,070	1,355,320	22,750	1.68
15 GAS (MCF)	1,067,002	1,840,291	(773,289)	(42.02)	3,977,900	6,341,685	(2,363,785)	(37.27)
16 BIOMASS	-	-	0	#N/A	70	-	70	100.00
17 OTHER - C.T. (BBL)	-	-	0	100.00	1,191	154	1,037	673.38
BTU'S BURNED (MMBTU)								
18 COAL + B.L. (OIL & GAS)	10,380,463	8,972,743	1,407,720	15.69	36,355,158	36,276,941	78,217	0.22
19 GAS - Generation	1,105,902	1,889,168	(783,266)	(41.46)	4,122,282	6,506,607	(2,384,325)	(36.64)
20 BIOMASS	-	-	0	#N/A	1,140	-	1,140	100.00
21 OTHER - C.T.	0	0	0	100.00	6,930	900	6,030	670.00
22 TOTAL (MMBTU)	<u>11,486,365</u>	<u>10,861,911</u>	<u>624,454</u>	<u>5.75</u>	<u>40,485,510</u>	<u>42,784,448</u>	<u>(2,298,938)</u>	<u>(5.37)</u>
GENERATION MIX (% MWH)								
23 COAL	86.56	76.33	10.23	13.40	85.71	79.42	6.29	7.92
24 GAS	12.63	23.67	(11.04)	(46.64)	13.43	20.58	(7.15)	(34.74)
25 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.01	0.00	0.01	#N/A
26 OTHER GENERATION	0.81	0.00	0.81	#N/A	0.85	0.00	0.85	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$ / UNIT)								
28 LIGHTER OIL (\$/BBL)	33.25	28.08	5.17	18.41	32.09	28.35	3.74	13.19
29 COAL (\$/TON) (1)	37.60	36.68	0.92	2.51	38.13	37.26	0.87	2.33
30 GAS (ALL) (\$/MCF)	7.86	4.65	3.21	69.03	6.98	5.07	1.91	37.67
31 BIOMASS (\$/TON)	#N/A	0.00	#N/A	#N/A	31.27	0.00	31.27	#N/A
32 OTHER - C.T. (\$/BBL)	#N/A	N/A	N/A	N/A	35.50	34.22	1.28	3.74
FUEL COST (\$ / MMBTU)								
33 COAL + GAS B.L. +OIL B.L.	1.66	1.61	0.05	3.11	1.65	1.62	0.03	1.85
34 GAS - Generation	7.52	4.52	3.00	66.37	6.68	4.93	1.75	35.50
35 BIOMASS	#N/A	#N/A	#N/A	#N/A	1.92	0.00	1.92	#N/A
36 OTHER - C.T.	#N/A	#N/A	N/A	N/A	6.10	5.86	0.24	4.10
37 TOTAL (\$/MMBTU)	<u>2.25</u>	<u>2.12</u>	<u>0.13</u>	<u>6.13</u>	<u>2.18</u>	<u>2.13</u>	<u>0.05</u>	<u>2.35</u>
BTU BURNED / KWH								
38 COAL + GAS B.L. +OIL B.L.	10,207	10,273	(66)	(0.64)	10,265	10,248	17	0.17
39 GAS - Generation	7,450	6,975	475	6.81	7,428	7,093	335	4.72
40 OTHER - C.T.	#N/A	N/A	N/A	N/A	26,552	15,000	11,552	77
41 TOTAL (BTU/KWH)	<u>9,856</u>	<u>9,493</u>	<u>363</u>	<u>3.82</u>	<u>9,882</u>	<u>9,599</u>	<u>283</u>	<u>2.95</u>
FUEL COST (¢ / KWH)								
42 COAL + B.L. (OIL & GAS)	1.70	1.65	0.05	3.03	1.69	1.67	0.02	1.20
43 GAS	5.60	3.15	2.45	77.78	4.96	3.50	1.46	41.71
44 OTHER - C.T.	#N/A	N/A	N/A	N/A	16.20	8.78	7.42	84.51
45 OTHER GENERATION	2.32	0.00	2.32	#N/A	2.32	2.35	(0.03)	(1.28)
46 TOTAL (¢ / KWH)	<u>2.20</u>	<u>2.01</u>	<u>0.19</u>	<u>9.45</u>	<u>2.14</u>	<u>2.04</u>	<u>0.10</u>	<u>4.90</u>

Note: (1) Line 14, Coal Tons, and Line 29, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Line 41 does not include Other Generation.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2003**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2003	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	(153)	(0.9)	100.0	(0.9)	#N/A	Gas-G	0	1,043	0	0	0.00	0.00
2								Gas-S	0	1,043	0	0		0.00
3	Crist 3	35.0	(207)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,043	0	0	0.00	0.00
4								Gas-S	0	1,043	0	0		0.00
5	Crist 4	78.0	50,323	89.7	100.0	89.7	10,723	Coal	23,316	11,572	539,632	861,653	1.71	36.96
6			0					Gas-G	0	1,043	0	0	#N/A	#N/A
7								Gas-S	0	1,043	0	0		#N/A
8								Oil-S	47	138,342	272	1,569		33.68
9								Biomass	0	0	0	0		#N/A
10	Crist 5	80.0	49,153	85.5	100.0	85.5	10,881	Coal	23,155	11,549	534,842	855,706	1.74	36.96
11			0					Gas-G	0	1,043	0	0	#N/A	#N/A
12								Gas-S	0	1,043	0	0		#N/A
13								Oil-S	145	138,342	840	4,868		33.68
14								Biomass	0	0	0	0		#N/A
15	Crist 6 *	302.0	37,125	18.1	27.6	65.5	10,293	Coal	16,321	11,706	382,110	603,146	1.62	36.96
16			2,152					Gas-G	26,618	1,043	27,722	240,895	11.19	9.05
17								Gas-S	5,859	1,043	6,105	53,022		9.05
18								Oil-S	32	138,342	189	1,093		33.69
19	Crist 7	477.0	280,687	81.8	93.2	87.8	10,230	Coal	124,248	11,555	2,871,360	4,591,567	1.64	36.95
20			0					Gas-G	0	1,043	0	0	#N/A	#N/A
21								Gas-S	1,824	1,043	1,901	16,515		9.05
22								Oil-S	169	138,342	983	5,698		33.68
23	Scherer 3 (2)	210.8	121,321	80.1	95.2	84.1	9,684	Coal	N/A	11,354	1,174,901	2,313,572	1.91	#N/A
24								Oil-S	124	138,000	717	4,265		34.47
25	Scholz 1	46.0	18,058	54.6	100.0	54.6	12,027	Coal	8,584	12,651	217,184	369,698	2.05	43.07
26								Oil-S	12	138,500	71	472		38.70
27	2	46.0	15,524	46.9	86.8	54.1	12,335	Coal	7,554	12,675	191,491	325,342	2.10	43.07
28								Oil-S	26	138,500	163	1,017		38.68
29	Smith 1	162.0	60,176	51.7	59.6	86.6	10,628	Coal	26,362	12,130	639,534	1,022,806	1.70	38.80
30								Oil-S	105	138,500	613	3,736		35.45
31	2	189.0	57,005	41.9	51.1	82.2	10,257	Coal	24,639	11,865	584,691	955,982	1.68	38.80
32								Oil-S	426	138,500	2,476	15,086		35.45
33	3	535.0	146,649	38.1	60.2	63.3	7,352	Gas-G	1,032,701	1,044	1,078,140	8,076,257	5.51	7.82
34	A	32.0	(17)	(0.1)	100.0	(0.1)	#N/A	Oil	0	138,500	0	0	#N/A	#N/A
35	Other Generation	0.0	9,504						0	0		220,653	2.32	#N/A
36	Daniel 1 (1)	253.5	165,965	91.1	99.1	91.9	9,738	Coal	69,568	11,616	1,616,215	2,592,331	1.56	37.26
37								Oil-S	0	139,985	0	0		#N/A
38	Daniel 2 (1)	257.0	161,692	87.5	97.0	90.2	9,973	Coal	69,360	11,624	1,612,481	2,584,562	1.60	37.26
39								Oil-S	289	139,985	1,698	7,907		27.38
40	Total	2,727.3	1,174,957	59.9	64.4	93.0	9,856				11,486,331	25,729,418	2.19	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 (3) Represents Daniel railcar lease premium reversal of \$8,349.64 x 3 months = \$25,048.92

MMBTUs	Tons	\$	cents/kwh
23,368	736	Daniel Coal Inventory Adjustment	27,144
		Scherer Coal Inventory Adjustment	46,505
		Daniel Railcar Lease Premium	25,049 (3)
		Daniel Railcar Track Deprec.	(6,944)
		Recoverable Fuel	25,821,172
			2.20

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2003**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
LIGHT OIL			AMOUNT	%			AMOUNT	%
1 PURCHASES :								
2 UNITS (BBL)	1,722	1,182	540	45.69	5,287	4,257	1,030	24.20
3 UNIT COST (\$/BBL)	30.01	26.99	3.02	11.19	31.37	27.00	4.37	16.19
4 AMOUNT (\$)	51,673	31,908	19,765	61.94	165,840	114,922	50,918	44.31
5 BURNED :								
6 UNITS (BBL)	1,516	1,182	334	28.26	5,309	4,274	1,035	24.22
7 UNIT COST (\$/BBL)	33.45	28.07	5.38	19.17	32.36	28.34	4.02	14.18
8 AMOUNT (\$)	50,707	33,178	17,529	52.83	171,822	121,146	50,676	41.83
9 ENDING INVENTORY :								
10 UNITS (BBL)	7,205	8,366	(1,161)	(13.88)	7,205	8,366	(1,161)	(13.88)
11 UNIT COST (\$/BBL)	31.43	28.56	2.87	10.05	31.43	28.56	2.87	10.05
12 AMOUNT (\$)	226,433	238,935	(12,502)	(5.23)	226,433	238,935	(12,502)	(5.23)
13 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
14 PURCHASES :								
15 UNITS (TONS)	388,325	329,529	58,796	17.84	1,461,968	1,352,495	109,473	8.09
16 UNIT COST (\$/TON)	37.70	35.89	1.81	5.04	37.87	36.29	1.58	4.35
17 AMOUNT (\$)	14,638,503	11,827,998	2,810,505	23.76	55,367,395	49,075,714	6,291,681	12.82
18 BURNED :								
19 UNITS (TONS)	393,843	320,474	73,369	22.89	1,378,070	1,355,320	22,750	1.68
20 UNIT COST (\$/TON)	37.55	36.68	0.87	2.37	38.15	37.26	0.89	2.39
21 AMOUNT (\$)	14,789,937	11,755,777	3,034,160	25.81	52,579,126	50,501,450	2,077,676	4.11
22 ENDING INVENTORY :								
23 UNITS (TONS)	549,658	721,220	(171,562)	(23.79)	549,658	721,220	(171,562)	(23.79)
24 UNIT COST (\$/TON)	37.81	36.67	1.14	3.11	37.81	36.67	1.14	3.11
25 AMOUNT (\$)	20,784,074	26,447,641	(5,663,567)	(21.41)	20,784,074	26,447,641	(5,663,567)	(21.41)
26 DAYS SUPPLY	28	37	(9)	(24.32)	28	37	(9)	(24.32)
<b>COAL AT PLANT SCHERER</b>								
			(Reported on a BTU and \$ basis only; no inventory of tons is maintained.)					
27 PURCHASES :								
28 UNITS (MMBTU)	1,151,629	1,341,825	(190,196)	(14.17)	4,270,940	3,927,206	343,734	8.75
29 UNIT COST (\$/MMBTU)	1.95	1.75	0.20	11.43	1.97	1.76	0.21	11.93
30 AMOUNT (\$)	2,246,218	2,353,374	(107,156)	(4.55)	8,413,448	6,930,154	1,483,294	21.40
31 BURNED :								
32 UNITS (MMBTU)	1,198,270	1,293,425	(95,155)	(7.36)	3,548,138	3,727,720	(179,582)	(4.82)
33 UNIT COST (\$/MMBTU)	1.97	2.04	(0.07)	(3.43)	1.98	2.23	(0.25)	(11.21)
34 AMOUNT (\$)	2,360,078	2,643,587	(283,509)	(10.72)	7,025,385	8,318,853	(1,293,468)	(15.55)
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	1,027,418	1,742,400	(714,982)	(41.03)	1,027,418	1,742,400	(714,982)	(41.03)
37 UNIT COST (\$/MMBTU)	1.97	1.86	0.11	5.91	1.97	1.86	0.11	5.91
38 AMOUNT (\$)	2,024,487	3,242,466	(1,217,979)	(37.56)	2,024,487	3,242,466	(1,217,979)	(37.56)
39 DAYS SUPPLY	20	33	(13)	(39.39)	20	33	(13)	(39.39)
<b>GAS</b>								
			(Reported on a MMBTU and \$ basis; burn includes gas for Smith 3 during the testing phase)					
40 PURCHASES :								
41 UNITS (MMBTU)	1,113,913	1,840,291	(726,378)	(39.47)	3,697,867	6,341,685	(2,643,818)	(41.69)
42 UNIT COST (\$/MMBTU)	7.53	4.65	2.88	61.94	7.37	5.07	2.30	45.36
43 AMOUNT (\$)	8,391,421	8,554,246	(162,825)	(1.90)	27,237,325	32,162,938	(4,925,613)	(15.31)
44 BURNED :								
45 UNITS (MMBTU)	1,113,916	1,840,291	(726,375)	(39.47)	4,149,237	6,341,685	(2,192,448)	(34.57)
46 UNIT COST (\$/MMBTU)	7.53	4.65	2.88	61.94	6.69	5.07	1.62	31.95
47 AMOUNT (\$)	8,386,889	8,554,246	(167,357)	(1.96)	27,756,025	32,162,938	(4,406,913)	(13.70)
48 ENDING INVENTORY :								
49 UNITS (MMBTU)	591,914	0	591,914	100.00	591,914	0	591,914	100.00
50 UNIT COST (\$/MMBTU)	8.64	#N/A	#N/A	#N/A	8.64	0.00	8.64	#N/A
51 AMOUNT (\$)	5,113,813	0	5,113,813	100.00	5,113,813	0	5,113,813	100.00
<b>OTHER - C.T. OIL</b>								
52 PURCHASES :								
53 UNITS (BBL) *	(667)	0	(667)	#N/A	(799)	154	(953)	(618.83)
54 UNIT COST (\$/BBL)	35.48	#N/A	#N/A	#N/A	35.47	27.06	8.00	29.56
55 AMOUNT (\$)	(23,666)	1	(23,667)	(2,366,700.00)	(28,341)	4,167	(32,508)	(780.13)
56 BURNED :								
57 UNITS (BBL)	0	0	0	#N/A	1,191	154	1,037	673.38
58 UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	35.50	34.22	1.28	3.74
59 AMOUNT (\$)	0	0	0	#N/A	42,278	5,270	37,008	702.24
60 ENDING INVENTORY :								
61 UNITS (BBL)	9,786	12,857	(3,071)	(23.89)	9,786	12,857	(3,071)	(23.89)
62 UNIT COST (\$/BBL)	35.51	34.14	1.37	4.01	35.51	34.14	1.37	4.01
63 AMOUNT (\$)	347,474	438,887	(91,413)	(20.83)	347,474	438,887	(91,413)	(20.83)
64 DAYS SUPPLY	3	7	(4)					

\*Includes adjustment or tank transfer

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>Biomass</b>									
1	<b>PURCHASES:</b>								
2	UNITS (TONS)	0	0	0	#N/A	249	0	249	#N/A
3	UNIT COST (\$/TON)	#N/A	#N/A	#N/A	#N/A	32.00	#N/A	#N/A	#N/A
4	AMOUNT (\$)	0	0	0	#N/A	7,968	0	7,968	#N/A
5	<b>BURNED:</b>								
6	UNITS (TONS)	0	0	0	#N/A	70	0	70	#N/A
7	UNIT COST (\$/TON)	#N/A	#N/A	#N/A	#N/A	31.27	#N/A	#N/A	#N/A
8	AMOUNT (\$)	0	0	0	#N/A	2,189	0	2,189	#N/A
9	<b>ENDING INVENTORY:</b>								
10	UNITS (TONS)	190	0	190	#N/A	190	0	190	#N/A
11	UNIT COST (\$/TON)	32.06	#N/A	#N/A	#N/A	32.06	#N/A	#N/A	#N/A
12	AMOUNT (\$)	6,092	0	6,092	#N/A	6,092	0	6,092	#N/A

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2003**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST / KWH	TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	296,221,000	0	296,221,000	2.03	2.27	6,013,000	6,723,000
2	Various Unit Power Sales	104,271,000	0	104,271,000	1.81	1.94	1,892,000	2,021,000
3	Various Economy Sales	5,533,000	0	5,533,000	2.58	2.66	143,000	147,000
4	Gain on Econ. Sales		0	0	N/A	N/A	22,000	22,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>406,025,000</b>	<b>0</b>	<b>406,025,000</b>	<b>1.99</b>	<b>2.20</b>	<b>8,070,000</b>	<b>8,913,000</b>
<i>ACTUAL</i>								
6	Southern Company Interchange	226,029,476	0	226,029,476	2.50	2.46	5,657,045	5,570,574
7	A.E.C. Economy	412,542	0	412,542	2.26	3.35	9,316	13,812
8	AEC1 External	137,832	0	137,832	2.24	3.89	3,084	5,366
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AQUILA External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	110,336	0	110,336	3.29	3.75	3,626	4,137
13	CARGILE External	246,860	0	246,860	2.38	3.61	5,887	8,916
14	CINERGY External	472,351	0	472,351	2.67	4.26	12,612	20,126
15	CLECO External	6,344	0	6,344	2.25	4.08	143	259
16	CONOCO External	157,349	0	157,349	2.26	3.69	3,554	5,806
17	CONSTELL External	220,672	0	220,672	3.09	3.55	6,817	7,833
18	CORAL External	10,343	0	10,343	2.13	3.06	220	317
19	CPL External	38,681	0	38,681	2.21	4.40	855	1,702
20	DETM External	712,154	0	712,154	2.87	4.59	20,462	32,703
21	DUKE External	1,189,407	0	1,189,407	2.14	5.08	25,481	60,367
22	DYNEGY External	120,809	0	120,809	2.82	3.50	3,408	4,230
23	EASTKY External	139,075	0	139,075	2.27	4.47	3,161	6,220
24	EKOCH External	660,338	0	660,338	2.22	4.14	14,684	27,365
25	ELPASO External	0	0	0	#N/A	#N/A	0	0
26	ENTERGY Economy/Other	3,388,159	0	3,388,159	2.10	3.28	71,272	111,245
27	PROGRESS UPS, Economy	29,557,316	0	29,557,316	2.01	2.18	594,174	645,493
28	FPL UPS, External	71,201,726	0	71,201,726	2.01	2.19	1,428,317	1,557,009
29	JARON External	0	0	0	#N/A	#N/A	0	0
30	JEA UPS, Economy	15,613,454	0	15,613,454	2.01	2.18	313,290	339,897
31	LG&E External	0	0	0	#N/A	#N/A	0	0
32	LPM External	240,367	0	240,367	2.18	3.72	5,247	8,951
33	MIRANT External	8,413	0	8,413	2.14	3.57	180	300
34	MORGAN External	272,217	0	272,217	2.62	3.60	7,144	9,810
35	OPC Economy	432,525	0	432,525	2.18	3.17	9,427	13,732
36	ORLANDO External	162,120	0	162,120	2.58	3.50	4,175	5,676
37	OXY External	50,471	0	50,471	2.08	3.29	1,049	1,663
38	SCE&G Economy, External	241,195	0	241,195	2.28	4.35	5,505	10,481
39	SEC External	58,608	0	58,608	1.99	2.85	1,168	1,672
40	SEI External	1,724	0	1,724	2.26	4.00	39	69
41	SEPA External	0	0	0	#N/A	#N/A	0	0
42	TAL Economy	82,720	0	82,720	3.01	4.18	2,488	3,459
43	TEA External	950,479	0	950,479	2.23	3.81	21,225	36,258
44	TENASKA External	0	0	0	#N/A	#N/A	0	0
45	TRANSALT External	21,306	0	21,306	2.14	4.00	455	852
46	TVA External	1,794,113	0	1,794,113	2.10	4.01	37,643	72,012
47	TXU External	0	0	0	#N/A	#N/A	0	0
48	VEPCO External	0	0	0	#N/A	#N/A	0	0
49	WILLIAMS External	454,583	0	454,583	2.31	3.46	10,497	15,747
50	WRI External	371,099	0	371,099	2.33	3.97	8,640	14,727
51	Less: Flow-Thru Energy	(23,904,067)	0	(23,904,067)	2.14	2.14	(511,468)	(511,468)
52	AEC/BRMC	375,492	0	375,492	2.02	2.02	7,568	7,568
53	SEPA	1,416,184	1,416,184	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	N/A	N/A	(132,214)	(132,214)
55	Economy Energy Sales Gain	0	0	0	N/A	N/A	193,700	193,700
56	Other transactions including adj.	57,241,646	34,345,581	22,896,065	0.00	0.00	1,700	1,700
57	<b>TOTAL ACTUAL SALES</b>	<b>390,696,419</b>	<b>35,761,765</b>	<b>354,934,654</b>	<b>2.01</b>	<b>2.09</b>	<b>7,851,576</b>	<b>8,178,072</b>
58	Difference in Amount	(15,328,581)	35,761,765	(51,090,346)	0.02	(0.11)	(218,424)	(734,928)
59	Difference in Percent	(3.78)	#N/A	(12.58)	1.01	(5.00)	(2.71)	(8.25)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2003**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	893,509,000	0	893,509,000	1.98	2.22	17,655,000	19,796,000
2	Various Unit Power Sales	381,615,000	0	381,615,000	1.86	1.99	7,113,000	7,606,000
3	Various Economy Sales	28,673,000	0	28,673,000	2.54	2.63	729,000	755,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	113,000	113,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>1,303,797,000</b>	<b>0</b>	<b>1,303,797,000</b>	<b>1.96</b>	<b>2.17</b>	<b>25,610,000</b>	<b>28,270,000</b>
<i>ACTUAL</i>								
6	Southern Company Interchange	685,313,009	0	685,313,009	2.18	2.31	14,957,987	15,860,580
7	A.E.C. Economy	1,126,902	0	1,126,902	1.98	3.38	22,361	38,033
8	AEC1 External	468,312	0	468,312	1.91	3.67	8,945	17,195
9	AEP External	141,626	0	141,626	2.18	6.04	3,082	8,551
10	AQUILA External	3,654	0	3,654	2.11	3.50	77	128
11	AMEREN External	41,370	0	41,370	1.64	3.20	680	1,324
12	CALPINE External	129,510	0	129,510	3.27	3.73	4,230	4,836
13	CARGILE External	8,281,470	0	8,281,470	2.03	3.38	168,245	280,162
14	CINERGY External	1,067,123	0	1,067,123	2.27	4.72	24,250	50,394
15	CLECO External	184,855	0	184,855	1.05	2.79	1,941	5,164
16	CONOCO External	504,443	0	504,443	2.50	4.01	12,607	20,224
17	CONSTELL External	1,380,304	0	1,380,304	2.57	3.61	35,467	49,832
18	CORAL External	2,543,919	0	2,543,919	1.90	2.55	48,365	64,809
19	CPL External	538,579	0	538,579	1.85	3.72	9,987	20,061
20	DETM External	19,740,679	0	19,740,679	2.49	3.33	491,989	657,509
21	DUKE External	2,225,270	0	2,225,270	2.21	4.46	49,259	99,199
22	DYNEGY External	270,778	0	270,778	2.40	3.20	6,504	8,656
23	EASTKY External	1,618,143	0	1,618,143	1.94	4.56	31,380	73,853
24	EKOCH External	3,620,204	0	3,620,204	2.23	3.91	80,699	141,622
25	ELPASO External	9,212,384	0	9,212,384	2.81	3.11	258,555	286,148
26	ENTERGY Economy/Other	16,134,859	0	16,134,859	1.97	3.14	318,313	506,001
27	FPC UPS, Economy	99,036,463	0	99,036,463	2.09	2.27	2,064,985	2,246,165
28	FPL UPS, Economy	237,900,963	0	237,900,963	2.01	2.20	4,786,264	5,229,516
29	JARON External	717,152	0	717,152	4.22	4.72	30,231	33,837
30	JEA UPS, Economy	57,088,004	0	57,088,004	2.04	2.23	1,165,285	1,270,571
31	LG&E External	53,163	0	53,163	1.78	5.17	947	2,747
32	LPM External	10,513,622	0	10,513,622	2.70	3.56	283,832	374,219
33	MIRANT External	91,161	0	91,161	2.55	5.78	2,329	5,265
34	MORGAN External	4,251,103	0	4,251,103	1.92	2.81	81,657	119,267
35	OPC Economy	2,437,118	0	2,437,118	2.18	3.88	53,251	94,499
36	ORLANDO External	272,441	0	272,441	2.37	4.46	6,445	12,157
37	OXY External	50,471	0	50,471	2.08	3.29	1,049	1,663
38	SCE&G Economy, External	2,162,940	0	2,162,940	2.15	3.69	46,491	79,912
39	SEC External	92,669	0	92,669	2.04	2.89	1,891	2,679
40	SEI External	153,897	0	153,897	3.90	5.73	5,999	8,820
41	SEPA External	2,820,360	0	2,820,360	2.33	3.44	65,583	96,896
42	TAL Economy	824,098	0	824,098	3.07	4.17	25,306	34,387
43	TEA External	4,923,273	0	4,923,273	2.12	3.77	104,307	185,522
44	TENASKA External	216,719	0	216,719	1.83	3.81	3,957	8,251
45	TRANSALT External	21,306	0	21,306	2.14	4.00	455	852
46	TVA External	16,058,477	0	16,058,477	1.85	3.95	297,740	634,726
47	TXU External	1,612,268	0	1,612,268	1.78	2.89	28,676	46,675
48	VEPCO External	102,670	0	102,670	3.57	3.26	3,669	3,342
49	WILLIAMS External	1,663,367	0	1,663,367	2.13	3.53	35,376	58,647
50	WRI External	3,168,403	0	3,168,403	2.01	3.23	63,840	102,233
51	Less: Flow-Thru Energy	(199,265,324)	0	(199,265,324)	2.16	2.16	(4,312,708)	(4,312,708)
52	AEC/BRMC	807,265	0	807,265	2.05	2.05	16,554	16,554
53	SEPA	5,567,936	5,567,936	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	N/A	N/A	(115,983)	(115,983)
55	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,587,849	1,587,849
56	Other transactions including adj.	245,439,041	199,907,158	45,531,883	0.01	0.01	21,044	21,044
57	<b>TOTAL ACTUAL SALES</b>	<b>1,253,328,419</b>	<b>205,475,094</b>	<b>1,047,853,325</b>	<b>1.83</b>	<b>2.08</b>	<b>22,891,244</b>	<b>26,043,885</b>
58	Difference in Amount	(50,468,581)	205,475,094	(255,943,675)	(0.13)	(0.09)	(2,718,756)	(2,226,115)
59	Difference in Percent	(3.87)	#N/A	(19.63)	(6.63)	(4.15)	(10.62)	(7.87)

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: APRIL 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE



SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: APRIL 2003

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia				0	#N/A	#N/A	
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	79,340			2.49	2.49	1,979
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0			#N/A	#N/A	3
5	Santa Rosa Energy	COG 1	0			#N/A	#N/A	0
6	Solutia	COG 1	54,000			2.86	2.86	1,547
7	International Paper	COG 1	5,000			2.84	2.84	142
8	TOTAL		<u>138,340</u>			<u>2.65</u>	<u>2.65</u>	<u>3,671</u>

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		190,000	0	0	190,000	1.93	1.93	3,673
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	848,607	0	0	0	2.04	2.04	17,316
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	7
5	Santa Rosa Energy	COG 1	7,148,000	0	0	0	2.58	2.58	184,761
6	Solutia	COG 1	6,536,000	0	0	0	5.32	5.32	347,453
7	International Paper	COG 1	125,000	0	0	0	2.58	2.58	3,229
8	TOTAL		<u>14,657,607</u>				<u>3.77</u>	<u>3.77</u>	<u>552,766</u>

**SCHEDULE A-9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:           APRIL 2003**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<u>ESTIMATED</u>							
1	Southern Company Interchange	12,608,000	2.15	271,000	117,883,000	2.30	2,707,000
2	Unit Power Sales	3,072,000	2.34	72,000	20,092,000	2.34	471,000
3	Economy Energy	<u>3,178,000</u>	2.77	<u>88,000</u>	<u>14,298,000</u>	2.71	<u>388,000</u>
4	<b>TOTAL ESTIMATED PURCHASES</b>	<u>18,858,000</u>	2.29	<u>431,000</u>	<u>152,273,000</u>	2.34	<u>3,566,000</u>
<u>ACTUAL</u>							
5	Southern Company Interchange	32,085,589	2.69	862,739	506,055,326	2.50	12,645,316
6	Non-Associated Companies	66,277,481	2.27	1,501,440	239,065,396	2.78	6,657,523
7	Alabama Electric Co-op	50,000	3.40	1,700	706,000	4.01	28,327
8	Other Wheeled Energy	6,492,152	N/A	N/A	25,924,658	N/A	N/A
9	Other Transactions	24,281,505	N/A	2,868	137,278,017	N/A	(3,184)
10	Less: Flow-Thru Energy	<u>(48,813,067)</u>	1.15	<u>(559,222)</u>	<u>(311,202,324)</u>	1.51	<u>(4,704,605)</u>
11	<b>TOTAL ACTUAL PURCHASES</b>	<u>80,373,660</u>	2.25	<u>1,809,525</u>	<u>597,827,073</u>	2.45	<u>14,623,377</u>
12	Difference in Amount	61,515,660	(0.04)	1,378,525	445,554,073	0.11	11,057,377
13	Difference in Percent	326.20	(1.75)	319.84	292.60	4.70	310.08

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