



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

May 19, 2003 ..

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., formerly Florida Power Corporation, are an original and ten copies of its Performance Data Report for April 2003.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in black ink that reads "James A. McGee" followed by a stylized flourish.

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

DOCUMENT NUMBER 030001-EI
04503 MAY 20 03
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of April 2003 has been furnished to the following individuals by regular US Mail this 19th day of May 2003.

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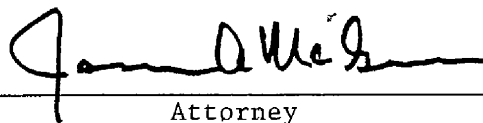
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Attorney

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

| ANCLOTE 2 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|---------------------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1. EAF | 98.35 | 98.34 | 98.50 | 66.41 | | | | | | | | | 90.41 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 744.0 | 672.0 | 744.0 | 493.7 | | | | | | | | | 2,653.7 |
| 4. RSH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 5. UH | 0.0 | 0.0 | 0.0 | 225.3 | | | | | | | | | 225.3 |
| 6. POH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 7. FOH * | 0.0 | 0.0 | 0.0 | 6.0 | | | | | | | | | 6.0 |
| 8. MOH | 0.0 | 0.0 | 0.0 | 219.3 | | | | | | | | | 219.3 |
| 9. PFOH | 7.9 | 1.6 | 0.0 | 6.9 | | | | | | | | | 16.3 |
| 10. LR PF (MW) | 135.4 | 156.3 | 0.0 | 12.0 | | | | | | | | | 85.4 |
| 11. PMOH | 33.1 | 33.8 | 35.5 | 53.6 | | | | | | | | | 156.0 |
| 12. LR PM (MW) | 151.4 | 156.0 | 156.0 | 148.7 | | | | | | | | | 152.5 |
| 13. NSC (MW) | 495 | 495 | 495 | 495 | | | | | | | | | 495 |
| 14. OPER MBTU | 1,610,658 | 1,290,665 | 1,610,071 | 1,297,012 | | | | | | | | | 5,808,406 |
| 15. NET GEN (MWH) | 154,825 | 123,718 | 154,301 | 128,063 | | | | | | | | | 560,907 |
| 16. ANOHR (BTU/KWH) | 10,403.1 | 10,432.3 | 10,434.6 | 10,127.9 | | | | | | | | | 10,355.4 |
| 17. NOF (%) | 42.04 | 37.19 | 41.90 | 52.40 | | | | | | | | | 42.70 |
| 18. NPC (MW) | 495 | 495 | 495 | 495 | | | | | | | | | 495 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

| CRYSTAL RIVER 1 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|---------------------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1. EAF | 97.47 | 96.68 | 89.33 | 96.59 | | | | | | | | | 94.96 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 734.7 | 672.0 | 736.4 | 719.0 | | | | | | | | | 2,862.1 |
| 4. RSH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 5. UH | 9.3 | 0.0 | 7.6 | 0.0 | | | | | | | | | 16.9 |
| 6. POH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 7. FOH | 9.3 | 0.0 | 7.5 | 0.0 | | | | | | | | | 16.8 |
| 8. MOH | 0.0 | 0.0 | 0.2 | 0.0 | | | | | | | | | 0.2 |
| 9. PFOH | 0.2 | 19.5 | 6.8 | 13.5 | | | | | | | | | 40.0 |
| 10. LR PF (MW) | 75.8 | 189.0 | 79.9 | 75.0 | | | | | | | | | 131.3 |
| 11. PMOH | 47.5 | 48.1 | 196.0 | 64.0 | | | | | | | | | 355.5 |
| 12. LR PM (MW) | 75.7 | 99.5 | 136.1 | 129.1 | | | | | | | | | 121.8 |
| 13. NSC (MW) | 379 | 379 | 379 | 379 | | | | | | | | | 379 |
| 14. OPER MBTU | 2,298,084 | 1,882,113 | 1,873,980 | 2,235,837 | | | | | | | | | 8,290,013 |
| 15. NET GEN (MWH) | 234,306 | 190,781 | 186,716 | 218,840 | | | | | | | | | 830,643 |
| 16. ANOHR (BTU/KWH) | 9,808.0 | 9,865.3 | 10,036.5 | 10,216.8 | | | | | | | | | 9,980.2 |
| 17. NOF (%) | 84.15 | 74.91 | 66.90 | 80.31 | | | | | | | | | 76.58 |
| 18. NPC (MW) | 379 | 379 | 379 | 379 | | | | | | | | | 379 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

| CRYSTAL RIVER 2 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|---------------------|-----------|-----------|----------|----------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1. EAF | 98.18 | 76.58 | 22.73 | 20.00 | | | | | | | | | 54.12 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 744.0 | 530.5 | 169.4 | 167.8 | | | | | | | | | 1,611.7 |
| 4. RSH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 5. UH | 0.0 | 141.5 | 574.6 | 551.2 | | | | | | | | | 1,267.3 |
| 6. POH | 0.0 | 0.0 | 574.6 | 496.4 | | | | | | | | | 1,071.0 |
| 7. FOH | 0.0 | 96.1 | 0.0 | 54.8 | | | | | | | | | 151.0 |
| 8. MOH | 0.0 | 45.4 | 0.0 | 0.0 | | | | | | | | | 45.4 |
| 9. PFOH | 35.9 | 36.8 | 1.0 | 121.0 | | | | | | | | | 194.7 |
| 10. LR PF (MW) | 45.9 | 89.6 | 123.4 | 61.4 | | | | | | | | | 64.2 |
| 11. PMOH | 47.6 | 23.3 | 0.0 | 24.7 | | | | | | | | | 95.5 |
| 12. LR PM (MW) | 103.4 | 189.5 | 0.0 | 172.0 | | | | | | | | | 142.0 |
| 13. NSC (MW) | 486 | 486 | 486 | 486 | | | | | | | | | 486 |
| 14. OPER MBTU | 3,094,834 | 2,005,482 | 643,420 | 547,658 | | | | | | | | | 6,291,395 |
| 15. NET GEN (MWH) | 322,146 | 207,672 | 63,867 | 49,172 | | | | | | | | | 642,857 |
| 16. ANOHR (BTU/KWH) | 9,606.9 | 9,657.0 | 10,074.4 | 11,137.6 | | | | | | | | | 9,786.6 |
| 17. NOF (%) | 89.09 | 80.55 | 77.58 | 60.30 | | | | | | | | | 82.07 |
| 18. NPC (MW) | 486 | 486 | 486 | 486 | | | | | | | | | 486 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

| CRYSTAL RIVER 3 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF | 100.00 | 100.00 | 99.96 | 97.68 | | | | | | | | | 99.41 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 744.0 | 672.0 | 744.0 | 719.0 | | | | | | | | | 2,879.0 |
| 4. RSH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 5. UH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 6. POH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 7. FOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 8. MOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 9. PFOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 10. LR PF (MW) | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 11. PMOH | 0.0 | 0.0 | 6.6 | 76.1 | | | | | | | | | 82.7 |
| 12. LR PM (MW) | 0.0 | 0.0 | 37.0 | 167.7 | | | | | | | | | 157.3 |
| 13. NSC (MW) | 765 | 765 | 765 | 765 | | | | | | | | | 765 |
| 14. OPER MBTU | 5,927,531 | 5,366,701 | 5,924,674 | 5,602,168 | | | | | | | | | 22,821,074 |
| 15. NET GEN (MWH) | 581,978 | 527,379 | 587,346 | 553,949 | | | | | | | | | 2,250,652 |
| 16. ANOHR (BTU/KWH) | 10,185.1 | 10,176.2 | 10,087.2 | 10,113.1 | | | | | | | | | 10,139.8 |
| 17. NOF (%) | 102.25 | 102.59 | 103.20 | 100.71 | | | | | | | | | 102.19 |
| 18. NPC (MW) | 765 | 765 | 765 | 765 | | | | | | | | | 765 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

| CRYSTAL RIVER 4 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------|
| 1. EAF | 99.99 | 97.62 | 99.24 | 99.78 | | | | | | | | | 99.19 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 744.0 | 672.0 | 744.0 | 719.0 | | | | | | | | | 2,879.0 |
| 4. RSH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 5. UH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 6. POH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 7. FOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 8. MOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 9. PFOH | 0.4 | 0.0 | 16.6 | 19.8 | | | | | | | | | 36.8 |
| 10. LR PF (MW) | 101.2 | 0.0 | 69.8 | 56.8 | | | | | | | | | 63.2 |
| 11. PMOH | 0.0 | 157.7 | 16.5 | 0.0 | | | | | | | | | 174.1 |
| 12. LR PM (MW) | 0.0 | 73.0 | 176.2 | 0.0 | | | | | | | | | 82.8 |
| 13. NSC (MW) | 720 | 720 | 720 | 720 | | | | | | | | | 720 |
| 14. OPER MBTU | 4,549,440 | 3,777,035 | 4,333,126 | 4,213,791 | | | | | | | | | 16,873,391 |
| 15. NET GEN (MWH) | 485,462 | 403,454 | 459,868 | 448,938 | | | | | | | | | 1,797,722 |
| 16. ANOHR (BTU/KWH) | 9,371.4 | 9,361.7 | 9,422.5 | 9,386.1 | | | | | | | | | 9,386.0 |
| 17. NOF (%) | 90.63 | 83.39 | 85.85 | 86.72 | | | | | | | | | 86.73 |
| 18. NPC (MW) | 720 | 720 | 720 | 720 | | | | | | | | | 720 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2003

| CRYSTAL RIVER 5 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|---------------------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1. EAF | 93.63 | 92.46 | 98.20 | 89.54 | | | | | | | | | 93.52 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 699.1 | 661.0 | 744.0 | 646.6 | | | | | | | | | 2,750.7 |
| 4. RSH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 5. UH | 44.9 | 11.0 | 0.0 | 72.5 | | | | | | | | | 128.3 |
| 6. POH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 7. FOH * | 44.9 | 11.0 | 0.0 | 0.0 | | | | | | | | | 55.9 |
| 8. MOH | 0.0 | 0.0 | 0.0 | 72.5 | | | | | | | | | 72.5 |
| 9. PFOH | 8.7 | 49.7 | 3.2 | 19.8 | | | | | | | | | 81.4 |
| 10. LR PF (MW) | 206.1 | 70.1 | 203.5 | 99.0 | | | | | | | | | 97.0 |
| 11. PMOH | 0.0 | 135.7 | 40.1 | 0.0 | | | | | | | | | 175.8 |
| 12. LR PM (MW) | 0.0 | 183.8 | 223.3 | 0.0 | | | | | | | | | 192.8 |
| 13. NSC (MW) | 717 | 717 | 717 | 717 | | | | | | | | | 717 |
| 14. OPER MBTU | 4,312,021 | 3,475,838 | 4,345,726 | 3,764,241 | | | | | | | | | 15,897,826 |
| 15. NET GEN (MWH) | 459,470 | 370,254 | 465,338 | 403,830 | | | | | | | | | 1,698,892 |
| 16. ANOHR (BTU/KWH) | 9,384.8 | 9,387.7 | 9,338.9 | 9,321.4 | | | | | | | | | 9,357.8 |
| 17. NOF (%) | 91.66 | 78.12 | 87.23 | 87.11 | | | | | | | | | 86.14 |
| 18. NPC (MW) | 717 | 717 | 717 | 717 | | | | | | | | | 717 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

| HINES 1 | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-03 | Nov-03 | Dec-03 | Jan-Apr Period |
|---------------------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|-------------------|
| 1. EAF | 89.76 | 94.40 | 99.84 | 84.93 | | | | | | | | | 92.24 |
| 2. PH | 744 | 672 | 744 | 719 | | | | | | | | | 2,879 |
| 3. SH | 686.7 | 672.0 | 744.0 | 669.4 | | | | | | | | | 2,772.0 |
| 4 RSH | 57.4 | 0.0 | 0.0 | 0.0 | | | | | | | | | 57.4 |
| 5. UH | 0.0 | 0.0 | 0.0 | 49.7 | | | | | | | | | 49.7 |
| 6. POH | 0.0 | 0.0 | 0.0 | 49.7 | | | | | | | | | 49.7 |
| 7 FOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 8. MOH | 0.0 | 0.0 | 0.0 | 0.0 | | | | | | | | | 0.0 |
| 9. PFOH | 96.8 | 72.0 | 4.0 | 0.0 | | | | | | | | | 172.8 |
| 10. LR PF (MW) | 247.0 | 252.0 | 146.9 | 0.0 | | | | | | | | | 246.7 |
| 11. PMOH | 51.9 | 0.0 | 0.0 | 113.2 | | | | | | | | | 165.1 |
| 12 LR PM (MW) | 247.0 | 0.0 | 0.0 | 250.0 | | | | | | | | | 249.1 |
| 13. NSC (MW) | 482 | 482 | 482 | 482 | | | | | | | | | 482 |
| 14. OPER MBTU | 1,946,338 | 1,754,496 | 2,024,584 | 1,661,576 | | | | | | | | | 7,386,994 |
| 15. NET GEN (MWH) | 260,541 | 239,124 | 284,286 | 228,280 | | | | | | | | | 1,012,231 |
| 16. ANOHR (BTU/KWH) | 7,470.4 | 7,337.2 | 7,121.6 | 7,278.7 | | | | | | | | | 7,297.7 |
| 17. NOF (%) | 78.72 | 73.83 | 79.27 | 70.76 | | | | | | | | | 75.76 |
| 18. NPC (MW) | 482 | 482 | 482 | 482 | | | | | | | | | 482 |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Anclote 2 | | | | |
|-----------|-------------|-------|-------------|----------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 1/12/2003 | PMO | 4.73 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 1/13/2003 | PMO | 6.53 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 1/14/2003 | PMO | 5.90 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 1/24/2003 | PFO | 0.40 | 106.4 | TRAVELING SCREENS |
| 1/24/2003 | PFO | 4.67 | 155.0 | TRAVELING SCREENS |
| 1/25/2003 | PFO | 2.80 | 107.0 | CEMS OPACITY MONITOR PROBLEMS |
| 1/28/2003 | PMO | 2.52 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 1/28/2003 | PMO | 2.52 | 96.0 | FORCED DRAFT FANS |
| 1/28/2003 | PMO | 5.87 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 1/29/2003 | PMO | 5.03 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/4/2003 | PMO | 4.57 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/6/2003 | PMO | 6.20 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/11/2003 | PMO | 3.38 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/12/2003 | PMO | 5.15 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/13/2003 | PMO | 3.48 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/18/2003 | PFO | 1.58 | 156.0 | FEEDWATER PUMP |
| 2/25/2003 | PMO | 5.33 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 2/26/2003 | PMO | 5.72 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/6/2003 | PMO | 5.42 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/11/2003 | PMO | 4.15 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/12/2003 | PMO | 5.33 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/18/2003 | PMO | 6.65 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/21/2003 | PMO | 3.92 | 155.9 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/24/2003 | PMO | 4.02 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 3/27/2003 | PMO | 6.00 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/1/2003 | PMO | 4.17 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Anclote 2 | | | | |
|-----------|-------------|--------|-------------|---------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 4/3/2003 | PMO | 6.42 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/6/2003 | PMO | 5.85 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/8/2003 | PMO | 5.93 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/9/2003 | PMO | 14.92 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/11/2003 | FMO | 219.30 | 495.0 | MINOR BOILER OVERHAUL (LESS THAN 720 HOURS) |
| 4/21/2003 | PFO | 6.75 | 10.0 | BOILER DRUM RELIEF/SAFETY VALVES |
| 4/22/2003 | PFO | 0.12 | 126.9 | CONDENSATE/HOTWELL PUMPS |
| 4/22/2003 | PMO | 4.50 | 68.0 | BOILER DRUM RELIEF/SAFETY VALVES |
| 4/23/2003 | PMO | 6.55 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/29/2003 | PMO | 4.38 | 156.0 | CONDENSER TUBE FOULING TUBE SIDE |
| 4/29/2003 | FFO | 5.97 | 495.0 | MAINTENANCE ERROR |
| 4/30/2003 | PMO | 0.88 | 164.8 | CONDENSER TUBE FOULING TUBE SIDE |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 1 | | | | |
|-----------------|-------------|-------|-------------|------------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 1/1/2003 | PMO | 6.15 | 170.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 1/6/2003 | PMO | 6.83 | 75.0 | PULVERIZER MILLS |
| 1/8/2003 | PMO | 6.33 | 75.0 | PULVERIZER MILLS |
| 1/9/2003 | PMO | 5.93 | 75.0 | PULVERIZER MILLS |
| 1/13/2003 | PMO | 2.75 | 75.0 | PULVERIZER FEEDERS |
| 1/13/2003 | PMO | 1.77 | 75.1 | PULVERIZER FEEDERS |
| 1/14/2003 | PMO | 4.05 | 75.0 | PULVERIZER MILLS |
| 1/22/2003 | PFO | 0.23 | 74.8 | PULVERIZER FEEDERS |
| 1/23/2003 | FFO | 9.30 | 379.0 | COMBUSTION/STEAM CONDITION CONTROLS |
| 1/27/2003 | PMO | 7.43 | 1.0 | PULVERIZER MILLS |
| 1/29/2003 | PMO | 2.48 | 74.9 | PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING) |
| 1/30/2003 | PMO | 3.75 | 75.0 | PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING) |
| 2/6/2003 | PMO | 4.52 | 75.0 | PULVERIZER FEEDERS |
| 2/19/2003 | PMO | 6.92 | 189.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 2/19/2003 | PMO | 20.45 | 75.0 | OTHER PULVERIZER PROBLEMS |
| 2/20/2003 | PMO | 6.83 | 170.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 2/21/2003 | PMO | 9.35 | 47.0 | OTHER CIRCULATING WATER SYSTEM PROBLEMS |
| 2/22/2003 | PFO | 19.47 | 189.0 | CONDENSER TUBE LEAKS |
| 3/3/2003 | PMO | 72.00 | 75.0 | OTHER PULVERIZER PROBLEMS |
| 3/6/2003 | PFO | 5.50 | 94.0 | CONDENSER TUBE LEAKS |
| 3/7/2003 | PMO | 2.92 | 189.0 | CONDENSER TUBE LEAKS |
| 3/10/2003 | PMO | 5.88 | 75.0 | PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING) |
| 3/11/2003 | FFO | 7.45 | 379.0 | 480-VOLT CIRCUIT BREAKERS |
| 3/11/2003 | PFO | 1.25 | 17.9 | OTHER PULVERIZER PROBLEMS |
| 3/14/2003 | PMO | 70.50 | 189.0 | OTHER VOLTAGE CIRCUIT BREAKERS |
| 3/17/2003 | PMO | 5.25 | 189.0 | CONDENSER TUBE AND WATER BOX CLEANING |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 1 | | | | |
|-----------------|-------------|-------|-------------|-------------------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 3/18/2003 | PMO | 2.87 | 142.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 3/18/2003 | PMO | 7.05 | 170.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 3/19/2003 | PMO | 7.78 | 170.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 3/22/2003 | FMO | 0.17 | 379.0 | 480-VOLT TRANSFORMERS |
| 3/23/2003 | PMO | 6.38 | 170.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 3/26/2003 | PMO | 8.33 | 170.0 | OTHER CONDENSER CASING OR SHELL AND INTERNAL PROBLEMS |
| 3/30/2003 | PMO | 7.00 | 75.0 | PULVERIZER MILLS |
| 4/1/2003 | PFO | 9.52 | 75.0 | PULVERIZER FEEDERS |
| 4/4/2003 | PMO | 9.08 | 75.0 | OTHER CIRCULATING WATER SYSTEM PROBLEMS |
| 4/4/2003 | PMO | 8.00 | 189.0 | OTHER CIRCULATING WATER SYSTEM PROBLEMS |
| 4/6/2003 | PMO | 6.53 | 9.0 | OTHER CIRCULATING WATER SYSTEM PROBLEMS |
| 4/7/2003 | PMO | 5.85 | 28.0 | OTHER CIRCULATING WATER SYSTEM PROBLEMS |
| 4/11/2003 | PMO | 6.85 | 189.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 4/14/2003 | PFO | 4.00 | 75.0 | PULVERIZER FEEDERS |
| 4/16/2003 | PMO | 5.97 | 75.0 | PULVERIZER MILLS |
| 4/28/2003 | PMO | 6.88 | 189.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 4/28/2003 | PMO | 7.65 | 189.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 4/29/2003 | PMO | 7.20 | 189.0 | CONDENSER TUBE AND WATER BOX CLEANING |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 2 | | | | |
|-----------------|-------------|--------|-------------|---------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 1/2/2003 | PFO | 17.03 | 30.0 | OTHER PULVERIZER PROBLEMS |
| 1/3/2003 | PFO | 1.08 | 105.0 | PULVERIZER FEEDERS |
| 1/4/2003 | PFO | 8.33 | 21.0 | OTHER PULVERIZER PROBLEMS |
| 1/22/2003 | PMO | 4.12 | 104.9 | CONDENSER TUBE AND WATER BOX CLEANING |
| 1/22/2003 | PFO | 3.73 | 105.1 | OTHER PULVERIZER PROBLEMS |
| 1/22/2003 | PMO | 1.53 | 209.9 | INDUCED DRAFT FAN CONTROLS |
| 1/23/2003 | PMO | 5.07 | 58.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 1/26/2003 | PMO | 6.10 | 105.0 | PULVERIZER MILLS |
| 1/28/2003 | PMO | 4.83 | 105.0 | OTHER PULVERIZER PROBLEMS |
| 1/29/2003 | PMO | 6.03 | 105.0 | PULVERIZER MILLS |
| 1/30/2003 | PFO | 1.50 | 34.0 | OTHER PULVERIZER PROBLEMS |
| 1/30/2003 | PMO | 14.08 | 105.0 | OTHER PULVERIZER PROBLEMS |
| 1/30/2003 | PMO | 5.83 | 105.0 | PULVERIZER MILLS |
| 1/31/2003 | PFO | 4.25 | 96.1 | IGNITERS |
| 2/3/2003 | FMO | 45.38 | 486.0 | FURNACE WALL LEAKS |
| 2/7/2003 | PMO | 6.42 | 105.0 | OTHER PULVERIZER PROBLEMS |
| 2/9/2003 | PMO | 5.47 | 248.0 | CONDENSER TUBE AND WATER BOX CLEANING |
| 2/11/2003 | PFO | 1.17 | 201.1 | BUNKER FLOW PROBLEMS |
| 2/22/2003 | FFO | 96.13 | 486.0 | SECOND SUPERHEATER LEAKS |
| 2/26/2003 | PMO | 11.37 | 209.0 | FORCED DRAFT FAN CONTROLS |
| 2/26/2003 | PFO | 28.00 | 39.0 | FORCED DRAFT FAN CONTROLS |
| 2/28/2003 | PFO | 7.63 | 258.0 | OTHER BOILER CONTROL PROBLEMS |
| 3/4/2003 | PFO | 0.75 | 123.8 | OTHER PULVERIZER PROBLEMS |
| 3/4/2003 | PFO | 0.27 | 123.8 | OTHER PULVERIZER PROBLEMS |
| 3/8/2003 | PO | 574.60 | 486.0 | MAJOR BOILER OVERHAUL (720 HOURS OR LONGER) |
| 4/1/2003 | PO | 495.40 | 486.0 | MAJOR BOILER OVERHAUL (720 HOURS OR LONGER) |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 2 | | | | |
|-----------------|-------------|-------|-------------|---------------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 4/21/2003 | FFO | 0.37 | 486.0 | OTHER EXCITER PROBLEMS |
| 4/21/2003 | FFO | 25.05 | 486.0 | OTHER LOW PRESSURE TURBINE PROBLEMS |
| 4/23/2003 | PO | 0.97 | 486.0 | TURBINE TRIP DEVICES (INCLUDING INSTRUMENTS) |
| 4/23/2003 | FFO | 24.02 | 486.0 | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE |
| 4/27/2003 | PFO | 51.00 | 66.0 | FEEDWATER CONTROLS |
| 4/29/2003 | FFO | 5.40 | 486.0 | FEEDWATER CONTROLS |
| 4/26/2003 | PFO | 69.98 | 58.0 | OTHER FEEDWATER PUMP PROBLEMS |
| 4/29/2003 | PMO | 24.67 | 172.0 | OTHER FEEDWATER PUMP PROBLEMS |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 3 | | | | |
|-----------------|-------------|-------|-------------|---------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 3/8/2003 | PMO | 6.58 | 37.0 | TURBINE MAIN STOP VALVE TESTING |
| 4/7/2003 | PMO | 33.75 | 309.0 | FEEDWATER PUMP DRIVE - CONTROLS |
| 4/7/2003 | PMO | 42.33 | 55.0 | CONDENSER TUBE AND WATER BOX CLEANING |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 4 | | | | |
|------------------------|--------------------|--------------|--------------------|----------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 1/28/2003 | PFO | 0.37 | 102.0 | PULVERIZER FEEDER MOTOR |
| 2/10/2003 | PMO | 3.33 | 73.0 | OTHER PULVERIZER PROBLEMS |
| 2/17/2003 | PMO | 80.33 | 73.0 | PULVERIZER INSPECTION |
| 2/24/2003 | PMO | 74.00 | 73.0 | PULVERIZER INSPECTION |
| 3/4/2003 | PFO | 0.95 | 72.8 | OTHER FUEL QUALITY PROBLEMS |
| 3/4/2003 | PMO | 4.72 | 244.1 | RATA TESTING OF CEMS |
| 3/5/2003 | PFO | 6.87 | 73.0 | OTHER FUEL QUALITY PROBLEMS |
| 3/8/2003 | PFO | 0.32 | 72.7 | OTHER FUEL QUALITY PROBLEMS |
| 3/9/2003 | PFO | 2.90 | 73.0 | OTHER FUEL QUALITY PROBLEMS |
| 3/10/2003 | PFO | 1.83 | 73.1 | OTHER FUEL QUALITY PROBLEMS |
| 3/10/2003 | PFO | 2.75 | 53.9 | OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS |
| 3/10/2003 | PFO | 1.02 | 72.9 | OTHER FUEL QUALITY PROBLEMS |
| 3/27/2003 | PMO | 11.75 | 149.0 | CONDENSER GASKETS AND SEALS |
| 4/17/2003 | PFO | 1.17 | 101.8 | FURNACE WALL SLAGGING/FOULING |
| 4/22/2003 | PFO | 18.58 | 54.0 | HEATER DRAIN PUMPS |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Crystal River 5 | | | | |
|-----------------|-------------|-------|-------------|------------------------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 1/16/2003 | PFO | 2.00 | 88.9 | BOILER WATER CONDITION (NOT FEEDWATER WATER QUALITY) |
| 1/29/2003 | FFO | 39.28 | 717.0 | OTHER FEEDWATER SYSTEM PROBLEMS |
| 1/31/2003 | PFO | 6.72 | 241.0 | FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR) |
| 1/31/2003 | FFO | 8.58 | 717.0 | OPERATOR ERROR |
| 2/1/2003 | PMO | 20.57 | 384.0 | FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM |
| 2/3/2003 | PFO | 48.50 | 70.0 | HEATER DRAIN PUMPS |
| 2/5/2003 | PMO | 8.58 | 489.0 | CONDENSER TUBE LEAKS |
| 2/6/2003 | PMO | 8.25 | 489.0 | CONDENSER TUBE LEAKS |
| 2/7/2003 | PMO | 9.00 | 146.0 | OTHER MISCELLANEOUS CONDENSING SYSTEM PROBLEMS |
| 2/10/2003 | FFO | 8.00 | 717.0 | LP HEATER OTHER |
| 2/11/2003 | PMO | 89.33 | 84.0 | LP HEATER TUBE LEAKS |
| 2/27/2003 | PFO | 1.17 | 75.0 | ELECTROSTATIC PRECIPITATOR PROBLEMS |
| 3/4/2003 | PMO | 9.00 | 399.0 | FEEDWATER PUMP DRIVE - STEAM TURBINE |
| 3/5/2003 | PFO | 2.52 | 241.0 | OTHER FUEL QUALITY PROBLEMS |
| 3/5/2003 | PMO | 5.00 | 398.9 | FEEDWATER PUMP DRIVE - STEAM TURBINE |
| 3/7/2003 | PMO | 5.50 | 241.0 | RATA TESTING OF CEMS |
| 3/10/2003 | PFO | 0.70 | 69.7 | OTHER PULVERIZER PROBLEMS |
| 3/20/2003 | PMO | 20.58 | 99.0 | HEATER DRAIN PUMPS |
| 4/24/2003 | FMO | 72.45 | 717.0 | GENERATOR BEARINGS AND LUBE OIL SYSTEM |
| 4/28/2003 | PFO | 19.83 | 99.0 | PULVERIZER FEEDERS |

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2003

| Hines 1 | | | | |
|-----------|-------------|-------|-------------|-------------------------------------|
| Date | Outage Type | Hours | MW Affected | Description |
| 1/3/2003 | PFO | 96.77 | 247.0 | OTHER MAIN STEAM VALVES |
| 1/21/2003 | PMO | 51.88 | 247.0 | OTHER BOILER TUBE LEAKS |
| 2/13/2003 | PFO | 72.00 | 252.0 | OTHER BOILER TUBE LEAKS |
| 3/11/2003 | PFO | 4.02 | 147.0 | GENERATOR VOLTAGE CONTROL |
| 4/8/2003 | PMO | 42.17 | 250.0 | GT COMBUSTOR LINER |
| 4/25/2003 | PMO | 71.07 | 250.0 | GENERAL GAS TURBINE UNIT INSPECTION |
| 4/28/2003 | PO | 49.65 | 482.0 | GENERAL GAS TURBINE UNIT INSPECTION |