



Miami Division
955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
Fax: (305) 691-7112
www.nui.com

NUI Corporation (NYSE: NUI)

May 19, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER-DATE

04505 MAY 20 03

FOSS-010101-0101010101

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

NUI Telecom
TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 1 OF 11	
		CURRENT MONTH: 04/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	10,353	12,515	2,162	17.28	59,640	67,401	7,761	11.51
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	13,500	13,500	-	-	92,070	75,132	(16,938)	(22.54)
3	SWING SERVICE (Line 16 A-1 support detail)	59,139	-	(59,139)	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,504,542	1,139,680	(364,862)	(32.01)	8,542,837	6,305,624	(2,237,213)	(35.48)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	603,012	607,169	4,157	0.68	3,073,737	3,495,042	421,305	12.05
6	OTHER (Line 40 A-1 support detail)	8,781	4,599	(4,182)	(90.91)	31,610	21,902	(9,708)	(44.32)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,199,327	1,777,463	(421,864)	(23.73)	12,077,393	9,965,101	(2,112,292)	(21.20)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(8,348)	(11,510)	(3,162)	27.47	(39,291)	(47,648)	(8,357)	17.54
14	TOTAL THERM SALES	2,396,555	1,765,953	(630,602)	(35.71)	11,627,601	9,917,453	(1,710,148)	(17.24)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,705,101	2,309,055	(396,046)	(17.15)	14,699,097	12,455,720	(2,243,377)	(18.01)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	10,230,000	8,348,000	(1,882,000)	(22.54)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	53,850	-	(53,850)	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,785,531	2,309,055	(476,476)	(20.64)	14,679,097	12,481,454	(2,197,643)	(17.61)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,527,800	11,527,800	-	-	64,546,800	72,646,800	8,100,000	11.15
20	OTHER Commodity (Line 40 A-1 support detail)	7,679	7,370	(309)	(4.19)	37,081	35,095	(1,986)	(5.66)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,847,060	2,316,425	(530,635)	(22.91)	14,968,297	12,516,549	(2,451,748)	(19.59)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(10,319)	(15,000)	(4,681)	31.21	(62,293)	(60,000)	2,293	(3.82)
27	TOTAL THERM SALES (24-26 Estimated only)	3,026,695	2,301,425	(725,270)	(31.51)	15,761,525	12,456,549	(3,304,976)	(26.53)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00383	0.00542	0.00159	29.34	0.00406	0.00541	0.00135	24.95
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.09822	-	(1.09822)	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.54013	0.49357	(0.04656)	(9.43)	0.58197	0.50520	(0.07677)	(15.20)
32	DEMAND (5/19)	0.05231	0.05267	0.00036	0.68	0.04762	0.04811	0.00049	1.02
33	OTHER (6/20)	1.14352	0.62408	(0.51944)	(83.23)	0.85246	0.62409	(0.22837)	(36.59)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77249	0.76733	(0.00516)	(0.67)	0.80686	0.79615	(0.01071)	(1.35)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80900	0.76733	(0.04167)	(5.43)	0.63074	0.79413	0.16339	20.57
40	TOTAL THERM SALES (11/27)	0.72664	0.77233	0.04569	5.92	0.76626	0.79999	0.03373	4.22
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.70764	0.75333	0.04569	6.07	0.74726	0.78099	0.03373	4.32
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71120	0.75712	0.04592	6.07	0.75102	0.78492	0.03390	4.32
45	PGA FACTOR ROUNDED TO NEAREST .001	0.711	0.757	0.046	6.08	0.751	0.785	0.034	4.33

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
		CURRENT MONTH: 04/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	10,353	10,581	228	2.15	59,640	65,795	6,155	9.35
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	13,500	13,500	-	-	92,070	92,070	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	59,139	-	(59,139)	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,504,542	1,481,168	(23,374)	(1.58)	8,542,837	7,556,492	(986,345)	(13.05)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	603,012	599,399	(3,613)	(0.60)	3,073,737	3,081,373	7,636	0.25
6	OTHER (Line 40 A-1 support detail)	8,781	4,599	(4,182)	(90.91)	31,610	21,902	(9,708)	(44.32)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,199,327	2,109,247	(90,080)	(4.27)	12,077,393	10,817,632	(1,259,761)	(11.65)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(8,348)	(12,135)	(3,787)	31.21	(39,291)	(45,240)	(5,949)	13.15
14	TOTAL THERM SALES	2,396,555	2,097,112	(299,443)	(14.28)	11,627,601	10,772,392	(855,209)	(7.94)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,705,101	2,614,862	(90,239)	(3.45)	14,699,097	14,833,284	134,187	0.90
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	10,230,000	10,230,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	53,850	-	(53,850)	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,785,531	2,614,862	(170,669)	(6.53)	14,679,097	14,833,284	154,187	1.04
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,527,800	11,527,800	-	-	64,546,800	64,546,800	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,679	7,370	(309)	(4.19)	37,081	35,095	(1,986)	(5.66)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,847,060	2,622,232	(224,828)	(8.57)	14,968,297	14,868,379	(99,918)	(0.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(10,319)	(15,000)	(4,681)	-	(62,293)	(60,000)	2,293	(3.82)
27	TOTAL THERM SALES (24-26 Estimated only)	3,026,695	2,607,232	(419,463)	(16.09)	15,761,525	14,808,379	(953,146)	(6.44)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00383	0.00405	0.00022	5.43	0.00406	0.00444	0.00038	8.56
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.09822	-	(1.09822)	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.54013	0.56644	0.02631	4.64	0.58197	0.50943	(0.07254)	(14.24)
32	DEMAND (5/19)	0.05231	0.05200	(0.00031)	(0.60)	0.04762	0.04774	0.00012	0.25
33	OTHER (6/20)	1.14352	0.62408	(0.51944)	(83.23)	0.85246	0.62409	(0.22837)	(36.59)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77249	0.80437	0.03188	3.96	0.80686	0.72756	(0.07930)	(10.90)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80900	0.80900	-	-	0.63074	0.75400	0.12326	16.35
40	TOTAL THERM SALES (11/27)	0.72664	0.80900	0.08236	10.18	0.76626	0.73051	(0.03575)	(4.89)
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.70764	0.79000	0.08236	10.43	0.74726	0.71151	(0.03575)	(5.02)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71120	0.79397	0.08277	10.42	0.75102	0.71509	(0.03593)	(5.02)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.711	0.794	0.083	10.45	0.751	0.715	(0.036)	(5.03)

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

COMMODITY (Pipeline)	CURRENT MONTH: 04/03	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		9,736,620	37,033.79	0.00380
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(60,420)	(1.49)	0.00002
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co Use) (Line 38+Line 40, Pg.11)		(6,971,099)	(26,679.46)	0.00383
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		2,705,101	10,352.84	0.00383
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)		53,850	59,139.15	1.09822
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE		53,850	59,139.15	1.09822
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)		9,676,200	5,194,033.87	0.53678
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 16 Page 11)		0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		80,430	35,179.28	
22 True-up - Other Shippers (Line 85 Page 10)			5,388.06	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(6,971,099)	(3,730,058.90)	0.53507
24 TOTAL COMMODITY (Other)		2,785,531	1,504,542.31	0.54013
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 9 Page 10)		11,527,800	600,541.60	0.05210
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 16 Page 10)		1,500,000	13,500.00	0.00900
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	2,470.33	
32 TOTAL DEMAND		13,027,800	616,511.93	0.04732
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)		7,679	8,780.71	1.14349
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)			0.00	
38 Other			0.00	
39 Other				
40 TOTAL OTHER		7,679	8,780.71	1.14349
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 4 OF 11	
		CURRENT MONTH: 04/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,513,323	1,485,767	(27,556)	-1.85%	8,574,447	7,578,394	(996,053)	-13.14%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	686,004	623,480	(62,524)	-10.03%	3,502,946	3,239,238	(263,708)	-8.14%
3	TOTAL	2,199,327	2,109,247	(90,080)	-4.27%	12,077,393	10,817,632	(1,259,761)	-11.65%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,396,555	2,097,112	(299,443)	-14.28%	11,627,601	10,772,392	(855,209)	-7.94%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	210,040	210,040	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,449,065	2,149,622	(299,443)	-13.93%	11,837,641	10,982,432	(855,209)	-7.79%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	249,738	40,375	(209,363)	-518.55%	(239,752)	164,800	404,552	245.48%
8	INTEREST PROVISION-THIS PERIOD (21)	621	(167)	(788)	471.86%	952	(619)	(1,571)	253.80%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	502,223	(162,740)	(664,963)	408.60%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(210,040)	(210,040)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	53,205	-	(53,205)	---	252,158	-	(252,158)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	753,277	(175,042)	(928,319)	530.34%	753,277	(175,042)	(928,319)	530.34%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	502,223	(162,740)	(664,963)	408.60%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	752,656	(174,875)	(927,531)	530.40%				
14	TOTAL (12+13)	1,254,880	(337,615)	(1,592,495)	471.69%				
15	AVERAGE (50% OF 14)	627,440	(168,808)	(796,248)	471.69%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01180	0.01180	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01190	0.01190	-	0.00%				
18	TOTAL (16+17)	0.02370	0.02370	-	0.00%				
19	AVERAGE (50% OF 18)	0.01185	0.01185	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00099	0.00099	-	0.00%				
21	INTEREST PROVISION (15x20)	621	(167)	(788)	471.86%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/03

JANUARY 03

Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					19,708.91	598,475.40	17,324.88	6.35
2	Adams Resources Marketing - 04/03	System Supply	FTS	26,000		26,000	13,754.00				52.90
3	Coral Energy Resources - 04/03	System Supply	FTS	1,500,000		1,500,000	783,600.00				52.24
4	ExxonMobil Gas Marketing - 04/03	System Supply	FTS	2,820,000		2,820,000	1,459,888.00				51.77
5	Florida Power & Light - 04/03	System Supply	FTS	90,000		90,000	47,160.00				52.40
6	Infinite Energy Inc. - 04/03	System Supply	FTS	25,000		25,000	12,750.00				51.00
7	Louis Dreyfus Energy - 04/03	System Supply	FTS	2,129,850		2,129,850	1,096,847.55				51.50
8	Oneok Energy - 04/03	System Supply	FTS	1,381,900		1,381,900	709,003.50				51.31
9	Prior Energy Corp - 04/03	System Supply	FTS	72,630		72,630	40,067.90				55.17
10	Progress Energy - 04/03	System Supply	FTS	219,580		219,580	113,859.87				51.85
11	Southern Company - 04/03	System Supply	FTS	89,970		89,970	45,949.67				51.07
12	Tampa Electric - 04/03	System Supply	FTS	40,000		40,000	22,120.00				55.30
13	The Energy Authority - 04/03	System Supply	FTS	100,850		100,850	53,989.51				53.53
14	UNOCAL Energy - 04/03	System Supply	FTS	1,518,600		1,518,600	795,043.87				52.35
15											
16											
17											
18											
19											
20											
TOTAL				10,014,380	-	10,014,380	5,194,034	19,709	598,475	17,325	58.21

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 03 Through		DECEMBER 03					
CURRENT MONTH: 04/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)		(B)		(C)		(D)		(E)	
ACTUAL		ESTIMATE		AMOUNT		%		ACTUAL	
								ESTIMATE	
								AMOUNT	
								%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,466,210	1,678,060	211,850	14.45%	8,881,608	8,667,730	(213,878)	-2.41%	
2 GAS LIGHTS	2,166	5,540	3,374	155.77%	9,358	22,160	12,802	136.80%	
3 COMMERCIAL	1,513,572	852,839	(660,733)	-43.65%	6,667,590	4,297,564	(2,370,026)	-35.55%	
4 LARGE COMMERCIAL	44,747	67,000	22,253	49.73%	193,510	314,500	120,990	62.52%	
5 NATURAL GAS VEHICLES	-	3,775	3,775	0.00%	-	3,775	3,775	0.00%	
6 TOTAL FIRM	3,026,695	2,607,214	(419,481)	-13.86%	15,752,066	13,305,729	(2,446,337)	-15.53%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	26,600	26,600	0.00%	9,459	146,400	136,941	1447.73%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	26,600	26,600	0.00%	9,459	146,400	136,941	1447.73%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	734,350	792,993	58,643	7.99%	3,070,860	2,862,276	(208,584)	-6.79%	
11 SMALL COMMERCIAL TRANSP. FI	1,988,832	2,446,986	458,154	23.04%	8,909,393	11,014,751	2,105,358	23.63%	
12 SMALL COMMERCIAL TR - INTER.	2,638	7,490	4,852	183.93%	10,402	23,870	13,468	129.48%	
13 SMALL COMMERCIAL TRANSP - N	1,117	-	(1,117)	-100.00%	3,666	2,600	(1,066)	-29.08%	
14 INTERRUPTIBLE TRANSP	846,965	983,957	136,992	16.17%	3,438,726	3,769,462	330,736	9.62%	
15 CONTRACT INTERRUPT TRANSP	45,428	28,149	(17,279)	-38.04%	193,002	168,786	(24,216)	-12.55%	
16 INTERRUPT. LG VOL TRANSP	509,151	499,778	(9,373)	-1.84%	1,986,713	2,005,861	19,148	0.96%	
17 CONTR. INTERR. LG. VOL. TRANS	1,206,901	1,246,770	39,869	3.30%	4,472,747	4,670,384	197,637	4.42%	
18 SPECIAL CONTRACT TRANSP.	300,000	880,000	580,000	193.33%	1,786,840	3,520,000	1,733,160	97.00%	
19 TOTAL TRANSPORTATION	5,635,382	6,886,123	1,250,741	22.19%	23,872,349	28,037,990	4,165,641	17.45%	
TOTAL THERMS SALES & TRANSP.	8,662,077	9,519,937	857,860	9.90%	39,633,874	41,490,119	1,856,245	4.68%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,585	97,504	919	0.95%	95,615	97,637	2,022	2.11%	
21 GAS LIGHTS	69	248	179	259.42%	71	248	177	249.30%	
22 COMMERCIAL	3,861	3,410	(451)	-11.68%	3,876	3,448	(428)	-11.04%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	100,521	101,168	647	0.64%	99,568	101,339	1,771	1.78%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	3	3	0.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	3	3	0.00%	1	3	2	200.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	44	51	7	15.91%	44	50	6	13.64%	
30 SMALL COMMERCIAL TRANSP FI	1,671	1,989	318	19.03%	1,744	1,930	186	10.67%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP	22	29	7	31.82%	22	29	7	31.82%	
34 CONTRACT INTERRUPT. TRANSP	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG VOL TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	9	11	2	22.22%	9	10	1	11.11%	
37 SPECIAL CONTRACT TRANSP	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,755	2,091	336	19.15%	1,828	2,030	202	11.05%	
TOTAL CUSTOMERS	102,276	103,262	986	0.96%	101,397	103,372	1,975	1.95%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	17	2	13.33%	23	22	(1)	-4.35%	
40 GAS LIGHTS	31	22	(9)	-29.03%	33	22	(11)	-33.33%	
41 COMMERCIAL	392	250	(142)	-36.22%	430	312	(118)	-27.44%	
42 LARGE COMMERCIAL	7,458	11,167	3,709	49.73%	8,063	13,104	5,041	62.52%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	8,867	8,867	0.00%	2,365	12,200	9,835	415.86%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	16,690	15,549	(1,141)	-6.84%	17,448	14,311	(3,137)	-17.98%	
47 SMALL COMMERCIAL TRANSP FI	1,190	1,230	40	3.36%	1,277	1,427	150	11.75%	
48 SMALL COMMERCIAL TR - INTER	2,638	7,490	4,852	183.93%	2,601	5,968	3,367	129.45%	
49 SMALL COMMERCIAL TRANSP - N	372	-	(372)	-100.00%	306	217	(89)	-29.08%	
50 INTERRUPTIBLE TRANSP.	38,498	33,930	(4,568)	-11.87%	39,076	32,495	(6,581)	-16.84%	
51 CONTRACT INTERRUPT TRANSP	45,428	9,383	(36,045)	-79.35%	48,251	14,066	(34,185)	-70.85%	
52 INTERRUPT LG. VOL TRANSP	169,717	166,593	(3,124)	-1.84%	165,559	167,155	1,596	0.96%	
53 CONTR. INTERR. LG. VOL. TRANS	134,100	113,343	(20,757)	-15.48%	124,243	116,760	(7,483)	-6.02%	
54 SPECIAL CONTRACT	300,000	880,000	580,000	193.33%	446,710	880,000	433,290	97.00%	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 04/03

Revised 05/06/03

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	4,602,310	0.00470	21,630.86	
3	Contract #3608, 5338, 5364, 5381	FTS 2	5,134,310	0.00300	15,402.93	
3A	Back to Back / No Notice		0	n/a	n/a	
4	Total Firm:		9,736,620		37,033.79 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,176,800	0.03703	191,696.90 ()	
6	" Capacity release		0	---	0.00 ()	
7	" System supply	Treasure Coast	359,700	0.03703	13,319.69 ()	
8	" System supply	Brevard	1,423,800	0.03703	52,723.31 ()	
9	" " "	Merritt Sq.	0	0.03703	0.00 ()	
10	Total FTS-1 demand		6,960,300		257,739.90	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07460	340,735.50 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00 ()	
14						
15	Total FTS-2 demand		4,567,500		340,735.50	
16						
17						
18						
19						
20					()	
21	Total fixed charges		11,527,800		598,475.40	
22						
23	OTHER SUPPLIERS:					
24		THERMS		AMOUNT		
25	Adams Resources Marketing - 04/03	26,000		13,754.00 ()		
26	Coral Energy Resources - 04/03	1,500,000		783,600.00 ()		
27	ExxonMobil Gas Marketing - 04/03	2,820,000		1,459,888.00 ()		
28	Florida Power & Light - 04/03	90,000		47,160.00 ()		
29	Infinite Energy Inc. - 04/03	25,000		12,750.00 ()		
30	Louis Dreyfus Energy - 04/03	2,129,850		1,096,847.55 ()		
31	Oneok Energy - 04/03	1,381,900		709,003.50 ()		
32	Prior Energy Corp. - 04/03	72,630		40,067.90 ()		
33	Progress Energy - 04/03	219,580		113,859.87 ()		
34	Southern Company - 04/03	89,970		45,949.67 ()		
35	Tampa Electric - 04/03	40,000		22,120.00 ()		
36	The Energy Authority - 04/03	100,850		53,989.51 ()		
37	UNOCAL Energy - 04/03	1,518,600		795,043.87 ()		
38				()		
39				()		
40				()		
41				()		
42				()		
43				()		
44				()		
45	Total costs:	10,014,380		5,194,033.87		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			5,829,543.06		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 04/03	9,736,620.0		37,033.79	37,033.79			
2	Reverse FTS-1 & FTS-2 Commod accr 03/03	(13,590,200.0)		(58,415.70)	(58,415.70)			
3	FTS-1 & FTS-2 Commodity 03/03	13,529,780.0	58,414.21		58,414.21	B1,B2,B3		
4		9,676,200.0			37,032.30			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/03	11,527,800.0		598,475.40	598,475.40			
7	Reverse FTS-1 & FTS-2 Demand accr 03/03	(18,262,100.0)		(851,537.08)	(851,537.08)			
8	FTS-1 & FTS-2 Demand 03/03	18,262,100.0	853,603.28		853,603.28	B4,B5,B6		
9								
10	TOTAL FGT DEMAND	11,527,800.0			600,541.60			
11	No-Notice Demand - NUI Energy Brokers - 0	1,500,000.0	13,500.00		13,500.00	B7		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	1,500,000.0			13,500.00			
17								
18	FGT - Overage Alert Day - 03/19/03		53,850.0	59,139.15	59,139.15	B8		
19								
20								
21	TECO - Peoples Gas - 03/03		7,678.9	8,780.71	8,780.71	B9,B10		
22								
23								
24	Reverse Adams Resources - 03/03	(517,670.0)		(309,982.43)	(309,982.43)			
25	Adams Resources - 03/03	517,670.0	309,982.43		309,982.43	B11		
26	Reverse Cinergy Marketing - 03/03	(1,662,300.0)		(1,007,545.25)	(1,007,545.25)			
27	Cinergy Marketing - 03/03	1,662,300.0	1,007,545.04		1,007,545.04	B12		
28	Reverse Coral Energy Resources - 03/03	(155,310.0)		(81,037.75)	(81,037.75)			
29	Coral Energy Resources - 03/03	155,310.0	81,037.75		81,037.75	B13		
30	Reverse E Prime - 03/03	(60,000.0)		(32,670.00)	(32,670.00)			
31	E Prime - 03/03	60,000.0		32,670.00	32,670.00	Re accrual		
32	Reverse ExxonMobil - 03/03	(2,992,190.0)		(2,327,304.04)	(2,327,304.04)			
33	ExxonMobil - 03/03	3,007,790.0	2,341,547.09		2,341,547.09	B14, B15		
34	Reverse Louis Dreyfus Energy - 03/03	(2,403,900.0)		(2,109,154.47)	(2,109,154.47)			
35	Louis Dreyfus Energy - 03/03	2,389,040.0	2,095,534.61		2,095,534.61	B16, B17		
36	Reverse NUI Energy Brokers - 03/03	(1,698,580.0)		(740,580.88)	(740,580.88)			
37	NUI Energy Brokers - 03/03	1,698,580.0	740,580.88		740,580.88	B18		
38	Reverse Occidental Energy - 03/03	(1,889,870.0)		(1,587,977.53)	(1,587,977.53)			
39	Occidental Energy - 03/03	1,889,870.0	1,587,977.53		1,587,977.53	B19		
40	Reverse ONEOK Energy - 03/03	(128,760.0)		(64,895.04)	(64,895.04)			
41	Oneok Energy - 03/03	128,860.0	64,937.92		64,937.92	B20,B21		
42	Reverse Reliant Energy - 03/03	(163,500.0)		(98,746.50)	(98,746.50)			
43	Reliant Energy - 03/03	163,500.0	98,746.50		98,746.50	B22		
44	Reverse Southern Company - 03/03	(1,879,060.0)		(1,117,375.36)	(1,117,375.36)			
45	Southern Company - 03/03	1,879,050.0	1,117,369.18		1,117,369.18	B23,B24		
46	Reverse UNOCAL - 03/03	(51,290.0)		(39,903.62)	(39,903.62)			
47	Unocal - 03/03	51,290.0	39,903.62		39,903.62	B25		
48	Reverse Williams Energy - 03/03	(335,920.0)		(170,034.72)	(170,034.72)			
49	Williams Energy - 03/03	321,720.0	162,863.72		162,863.72	B26		
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02			(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse reaccrual Enron - 03/01			(28.20)	(28.20)			
67	Reverse UNOCAL - 03/01			(619.99)	(619.99)			
68	Reverse Cinergy - 09/01			(10.92)	(10.92)			
69	Reaccrual Cinergy - 09/01			10.92	10.92			
70	Reverse Adams Resources - 09/02			(440.78)	(440.78)			
71	Adams Resources - 09/02			440.78	440.78			
72	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
73	Entergy-Koch - 09/02	780.0		296.40	296.40			
74	Reverse BP Energy - 10/02	(1,030.0)		(436.72)	(436.72)			
75	BP Energy - 10/02	1,030.0		436.72	436.72			
76	Louis Dreyfus Energy - 03/03	13,690.0		12,547.57	12,547.57			
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	320.00			5,388.06			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	10,014,380.0		5,194,033.87	5,194,033.87			
88								
89	Total purchases & accruals -		9,737,728.9	10,641,463.62	(4,723,047.93)	5,918,415.69		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 04/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3		54,950.0	23,646.02		23,646.02	B27		
4		4,970.0	2,249.62		2,249.62	B27		
5		1,320.0	597.48		597.48	B27		
6		18,740.0	8,482.47		8,482.47	B27		
7		450.0	203.69		203.69	B27		
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	80,430.0	35,179.28	0.00	35,179.28		
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 04/03	0.0		2,470.33		2,470.33	B28	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,470.33	0.00	2,470.33		
33								
34			9,818,158.9	10,679,113.23	(4,723,047.93)	5,956,065.30		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			5,956,065.30				
38	Less: Non-PGA Off System Sales		(6,960,780)	(3,748,390.29)				
39	50% margin sharing					(53,205.36)	(For information only)	
40	Company Use		(10,319)	(8,348.07)				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,847,059.9	2,199,326.94				



Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI CORPORATION - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/10/2003 2:44 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI CORPORATION	Invoice Date:	April 10, 2003
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5364	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev inv ID:	

Invoice Total Amount	
Invoice Identifier:	T06203040671
Account Number:	4000002954

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0142	0.0158	0.0000	0.0300	14,200	\$426.00	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0142	0.0158	0.0000	0.0300	1,041	\$31.23	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKHART			COT	0.0142	0.0158	0.0000	0.0300	15,569	\$467.07	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALEE			COT	0.0142	0.0158	0.0000	0.0300	13,032	\$390.96	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEE			COT	0.0142	0.0158	0.0000	0.0300	7,625	\$228.75	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0158	0.0000	0.0300	9,150	\$274.50	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0158	0.0000	0.0300	13,350	\$400.50	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	4,000	\$120.00	10 - 10	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	15,015	\$450.45	14 - 17	

61



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI CORPORATION - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/10/2003 2:44 PM Payee's Bank Account Number: Account # 4066-8742 Payee's Bank ABA Number: ABA # 021-000-089 Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: NUI CORPORATION	Invoice Date: April 10, 2003
Svc Req: 056711344	Sup Doc Ind: IMBL
Svc Req K: 5364	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier: T06203040671
Account Number: 4000002954

Begin Transaction Date: March 01, 2003

End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	17,900	\$537.00	19 - 24	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0158	0.0000	0.0300	30,823	\$924.69	01 - 27	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0158	0.0000	0.0300	2,973	\$89.19	29 - 31	
				Transportation Commodity															
01					3245	16182		FT PIERCE SOUTH			COT	0.0142	0.0158	0.0000	0.0300	81,043	\$2,431.29	01 - 31	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0142	0.0158	0.0000	0.0300	7,625	\$228.75	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0158	0.0000	0.0300	12,200	\$366.00	01 - 31	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0142	0.0158	0.0000	0.0300	6,100	\$183.00	01 - 31	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0158	0.0000	0.0300	7,107	\$213.21	01 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI CORPORATION - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI CORPORATION
Svc Req: 056711344
Svc Req K: 5364
Svc CD: FTS-2

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: T06203040671
Account Number: 4000002954

Begin Transaction Date: March 01, 2003
End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec-Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0158	0.0000	0.0300	6,100	\$183.00	01 - 31	
				Transportation Commodity															
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0142	0.0158	0.0000	0.0300	4,000	\$120.00	18 - 18	
				Transportation Commodity															
01					310455	78282		NUI - PIONEER GATE/			COT	0.0142	0.0158	0.0000	0.0300	8,543	\$256.29	13 - 17	
				Transportation Commodity															

Invoice Total Amount: 277,396 **\$8,321.88** TC

Entered in EMS: mm 4/11/03

Approved in EMS: Mauano 4/11/03

Mgr. Approval in EMS: [Signature] 4/11/03

81



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI CORPORATION - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 04/10/2003 2:44 PM
 Payee's Bank Account Number: Account # 4066-8742
 Payee's Bank ABA Number: ABA # 021-000-089
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI CORPORATION
 Svc Req: 056711344
 Svc Req K: 3608
 Svc CD: FTS-2
 Invoice Date: April 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$811.80
 Invoice Identifier: T06203040719
 Account Number: 4000002954
 Net Due Date: 04/10/2003

Begin Transaction Date: March 01, 2003
 End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	2,000	\$60.00	10 - 10	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	12,362	\$370.86	12 - 18	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	11,698	\$350.94	20 - 24	
				Transportation Commodity															
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0142	0.0158	0.0000	0.0300	1,000	\$30.00	18 - 18	
				Transportation Commodity															

Invoice Total Amount: 27,060 \$811.80 TC

62-

Entered in EMS: JM 4/11/03
 Approved in EMS: mauano 4/11/03
 Mgr. Approval in EMS: [Signature] 4/11/03



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI CORPORATION ~ CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI CORPORATION
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: T06203040745
Account Number: 4000002954

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0158	0.0000	0.0470	114,417	\$5,377.60	01 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0158	0.0000	0.0470	31,078	\$1,460.67	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0158	0.0000	0.0470	3,916	\$184.05	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0158	0.0000	0.0470	81,241	\$3,818.33	01 - 31	
				Transportation Commodity															
01					2984	16113		PGS-DANIA			COT	0.0312	0.0158	0.0000	0.0470	5,550	\$260.85	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0158	0.0000	0.0470	5,893	\$276.97	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0158	0.0000	0.0470	16,167	\$759.85	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0158	0.0000	0.0470	62,696	\$2,946.71	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0158	0.0000	0.0470	30,340	\$1,425.98	01 - 31	
				Transportation Commodity															

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Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI CORPORATION - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/10/2003 2:44 PM
		Payee:	006924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI CORPORATION	Invoice Date:	April 10, 2003
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5034	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	T06203040745
Account Number:	4000002954

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0312	0.0158	0.0000	0.0470	6,995	\$328.76	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIA			COT	0.0312	0.0158	0.0000	0.0470	15,170	\$712.99	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0158	0.0000	0.0470	5,308	\$249.48	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0158	0.0000	0.0470	32,276	\$1,516.97	01 - 17	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0158	0.0000	0.0470	22,894	\$1,076.02	19 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0158	0.0000	0.0470	581,273	\$27,319.83	01 - 31	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0158	0.0000	0.0470	4,952	\$232.74	01 - 31	
				Transportation Commodity															
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0158	0.0000	0.0470	3,356	\$157.73	01 - 31	
				Transportation Commodity															





Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI CORPORATION - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI CORPORATION
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1,048,522
Invoice Identifier: T06203040745
Account Number: 4000002954

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Jel Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0312	0.0158	0.0000	0.0470	3,000	\$141.00	18 - 18	
				Transportation Commodity															
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0312	0.0158	0.0000	0.0470	3,784	\$177.85	20 - 20	
				Transportation Commodity															
01					287818	78102		LAFARGE GYPSUM C			COT	0.0312	0.0158	0.0000	0.0470	5,000	\$235.00	04 - 04	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0158	0.0000	0.0470	5,000	\$235.00	21 - 21	
				Transportation Commodity															
01					315670	78307		EL PASO VALDOLAH			COT	0.0312	0.0158	0.0000	0.0470	6,216	\$292.15	20 - 20	
				Transportation Commodity															
01					316101	78310		FNG - BARTOW DEL			COT	0.0312	0.0158	0.0000	0.0470	2,000	\$94.00	25 - 25	
				Transportation Commodity															

Invoice Total Amount: 1,048,522 \$49,280.53 TC

B3

Entered in EMS: mm 4/11/03
 Initials Date
 Approved in EMS: mauano 4/11/03
 Signature Date
 Mgr. Approval in EMS: [Signature] 4/11/03
 Signature Date

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 NUI CORPORATION - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/01/2003 4.49 PM Payee's Bank Account Number: Account # 4066-8742 Payee's Bank ABA Number: ABA # 021-000-089 Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: NUI CORPORATION	Invoice Date: April 01, 2003
Svc Req: 056711344	Sup Doc Ind: IMBL
Svc Req K: 5364	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	T06203040436
Account Number:	4000002954

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0182	0.7452	392,305	\$292,345.69	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 392,305 \$292,345.69

CGF

Entered in EMS: MW 4/4/03
 Approved in EMS: mauano 4/4/03
 Mgr. Approval in EMS: [Signature] 4/8/03



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI CORPORATION - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/01/2003 4:49 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI CORPORATION
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: April 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount	\$501,473.22
Invoice Identifier:	T06203040536
Account Number:	4000002954
Net Due Date	04/01/2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Ref Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	1,354,235	\$501,473.22	01	31

Invoice Total Amount: 1,354,235 \$501,473.22

BS

Entered in EMS: mm 4/4/03
 Approved in EMS: Navarro 4/4/03
 Mgr. Approval in EMS: J.R. Jandy 4/8/03



Florida Gas Transmission Company

Invoice

Billable Party: 620376301
 CITY GAS COMPANY OF FLORIDA ✓
 PAUL PREZORSKI
 P.O. BOX 3175
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 070831975

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006824518

Stmt D/T: 04/01/2003 4:49 PM
 Payee's Bank Account Number: Account # 4066-8742
 Payee's Bank ABA Number: ABA # 021-000-089
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-3879

Svc Req Name: NUI CORPORATION
 Svc Req: 056711344
 Svc Req K: 3608
 Svc CD: FTS-2

Invoice Date: April 01, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: 79,670.37
 Invoice Identifier: T06203040503
 Account Number: 4000002954
 Net Due Date: April 1, 2003

Begin Transaction Date: March 01, 2003
 End Transaction Date: March 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Sec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7818	0.0018	0.0130	0.7504	79,670	\$59,784.37	01 - 31	
Reservation/Demand D1																			

2570/day

Invoice Total Amount: 79,670.37
~~79,670~~ ~~\$59,784.37~~
 79,670 \$ 59,784.37

Attn: Norene Navarro

2 pgs.

BC

Entered in EMS: mmu 4/8/03
 Initials Date
 Approved in EMS: mmu 4/8/03
 Signature Date
 Mgr. Approval in EMS: [Signature] 4/8/03
 Signature Date

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL All contribution.

APR-08-2003 08:48 ETS CONTRACT 1



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

May 19, 2003

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 04/25/2003
Invoice No.: 4865

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 05/05/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
04/01/2003	04/30/2003	Station 65	TGPL	150,000	\$ 0.09000 \$	13,500.00
Fee						
Total : Commodity Demand Charge				150,000	\$	13,500.00

Total For Invoice: 4865 \$ 13,500.00

Payment by ACH & Wire Transfer:

Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:

NUI Corporation
One Elizabethtown Plaza
Unjon, NJ 07083

Direct Invoice Inquiries to:

Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

**If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794**

67



Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI CORPORATION - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmnt D/T:	04/15/2003 6:18 PM
		Payee:	008924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-653-6879

date 4/28/03

Svc Req Name:	NUI CORPORATION	Invoice Date:	April 10, 2003
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	6029	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	T08203040834
Account Number:	4000002954

Begin Transaction Date:	March 01, 2003	End Transaction Date:	March 31, 2003
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	10.3600	0.0000	0.0000	10.3600	5,385	55,896.30	19 - 19	
01				NONCOMPL - Overage Alert Day Charge							OAD	0.5846	0.0174	0.0000	0.6022	5,385	3,242.85	19 - 19	

Invoice Total Amount:	5,385	\$59,139.15
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OK MR

\$ 59,139.15

Entered in EMS: YMW 4/24/03
 Approved in EMS: maurano 4/24/03
 Mgr. Approval in EMS: [Signature] 4/24/03

BS

TOTAL P. 02

HR-24-2003 10:30 FLORIDA GAS TRANSMISSION COMPANY

TECO
 PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
 00648071

AMOUNT NOW DUE
 5,397.00

STATEMENT DATE
 04/02/03

PAYABLE UPON RECEIPT

010122 00648071 000539700

CITY GAS CO OF FLA
 NUI CORPORATION :ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

05 800700-010

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS:

TECO
 PEOPLES GAS

POST OFFICE BOX 31017
 TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
 ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
 TO NUMBER OF DAYS STATEMENT DATE
 03/31/03 31 04/02/03

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
 NUMBER PRES - PREV = CCP X BTU X CONVER = USED
 ZSM08935 5875 1410 4465 1.0590 1.00250 4740.3
 TOTAL THERMS = 4740.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE 4121.43
 PAYMENT 4121.43-
 CUSTOMER CHARGE 100.00
 DISTRIBUTION 4740.3 THMS @ 0.15542 736.73
 PGA 4740.3 THMS @ 0.96008 4551.07
 TRANSIT CHG 4740.3 THMS @ 0.00194 9.20
 TOTAL GAS CHARGES 5397.00
 TAXES AND FEES
 FRANCHISE FEE
 LOCAL TAX
 STATE TAX
 GROSS RECEIPTS TAX
 TOTAL TAXES AND FEES 0.00
 THIS MONTH'S CHARGE 5397.00
 TOTAL BALANCE DUE 5397.00

AMOUNT NOW DUE
 5,397.00

PAST DUE AFTER
 04/23/03

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE

MAR 03	152.9
FEB 03	180.3
JAN 03	229.7
DEC 02	189.3
NOV 02	148.6
OCT 02	138.7
SEP 02	138.5
AUG 02	124.1
JUL 02	144.7
JUN 02	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9

Post-It® Fax Note 7671

Date	4/9	# of pages	2
To	Rosie Abreu	From	Liz Hernandez
Co./Dept.	CBFCO/ACCG.	Co.	NUI-APP
Phone #		Phone #	
Fax #	305/694-9825	Fax #	908/820-8368

B9

TECO
 PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
 00648097

AMOUNT NOW DUE
 3,383.71

STATEMENT DATE
 04/02/03

PAYABLE UPON RECEIPT

010122 00648097 000338371
 CITY GAS CO OF FLA
 NUI CORPORATION ACCOUNTS PAYABLE
 PO BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

05- 800700-610

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
 PEOPLES GAS

SERVICE 19401 NE 22ND AVE
 ADDRESS MIAMI FL 33180

POST OFFICE BOX 31017
 TAMPA, FL 33631-3017

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
 * * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE

3,383.71

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--
 TO

NUMBER
 OF DAYS

STATEMENT
 DATE

03/31/03

31

04/02/03

PAST DUE AFTER

04/23/03

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER

00648097

METER METER READS -----FACTORS----- THERMS
 NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZT078579 154524 151756 2768 1.0590 1.00250 2938.6

TOTAL THERMS = 2938.6

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

AVERAGE DAILY THERM USAGE

MAR 03	94.8
FEB 03	122.6
JAN 03	142.7
DEC 02	111.3
NOV 02	93.8
OCT 02	81.6
SEP 02	87.5
AUG 02	74.2
JUL 02	81.3
JUN 02	88.9
MAY 02	85.9
APR 02	91.5
MAR 02	105.4

WHOLESALE SERVICE (WHS)

PREVIOUS BALANCE	2832.67
PAYMENT	2932.67
CUSTOMER CHARGE	100.00
DISTRIBUTION 2938.6 THMS @	0.15542 456.72
PGA 2938.6 THMS @	0.96008 2821.29
TRANSIT CHG 2938.6 THMS @	0.00194 5.70
TOTAL GAS CHARGES	3383.71
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3383.71
TOTAL BALANCE DUE	3383.71

B10

Adams Resources Marketing, Ltd.

Page 1 of 1

Invoice

NUI UTILITIES, INC. - *CGF*
 555 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: S40129
 INVOICE DATE: April 15, 2003

FAX TO: 908-781-2794
 PHONE: 908-719-4244

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	3/2003	ZONE 3	67824 - <i>CGF</i>	ZONE 3	78591	Swing	3,985 ✓ \$7.6500 \$30,332.25
NATURAL GAS	3/2003	ZONE 3	68066 - <i>CGF</i>	ZONE 3	78595	Swing	5,000 ✓ \$8.0000 \$40,000.00
NATURAL GAS	3/2003	ZONE 3	68070 - <i>CGF</i>	ZONE 3	76884	Swing	10,257 ✓ \$6.7500 \$69,234.75
NATURAL GAS	3/2003	ZONE 3	68075 - <i>CGF</i>	ZONE 3	78902	Swing	5,000 ✓ \$6.1800 \$30,900.00
NATURAL GAS	3/2003	ZONE 3	68469 - <i>CGF</i>	ZONE 3	77156	Swing	27,545 \$5.0650 \$139,515.43

TOTAL:

51,787 *per*

\$309,982.43

51,767

309,982.43

TERMS:

Due on 25th
 NYMEX deliveries due on 20th

If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170

Entered in EMS:

MW 4/16/03

Initials

Date

Approved in EMS:

Navarro 4/16/03

Signature

Date

Mgr. Approval in EMS:

[Signature] 4/23/03

Signature

Date

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK ABA:026007689 ACCT:20060026000138
 REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
 (281) 312-4170 FAX (281) 312-4160

(B11)

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2003031140-I
 Customer ID: NUI UTIL
 Customer Number:
 GMS Contract Number: S-NUI UTIL-S-0001
 Invoice Date: 08-Apr-2003
 Due Date: 25-Apr-2003
 Production Month: 3/2003

NUI Utilities, Inc. *CAF*
 Attn: Norene Navarro
 550 Route 202-206 2nd Floor
 Bedminster, NJ 07921-0760

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2003)						
MOPS	017926	FGT MOPS (ZONE 1)	Nom	166,230 Dth	\$6.07217	\$1,009,376.54
Current Totals						\$1,009,376.54
Recap:						
Commodity Total						\$1,009,376.54
Net Amount Due						\$1,009,376.54

\$ 1,007,545.04

Entered in EMS: *mu 4/9/03*
 Approved in EMS: *Whouano 4/17/03*
 Mgr. Approval in EMS: *JM Forns 4/22/03*

Please Wire Transactions To: Bank One, NA Chicago, IL Account # 55-59340 ABA# 071 000 013

Please Send Invoices To: Cinergy Marketing & Trading, LP 1100 Louisiana Suite 4900 Houston TX 77002 Phone: (713) 393-6800

Please Remit Check To: Cinergy Marketing & Trading, LP P.O. Box 730438 Dallas, TX 75373-0438

Please Send Correspondence To: Cinergy Marketing & Trading LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800

B12

NUI Energy Brokers, Inc.
Attn: Kellie L Garrison

550 Route 202-206

Bedminster, NJ 07921-0760

Fax - (908) 781-2794

CGF + ETG + EB

Coral Energy Resources LP

Sales Invoice
Sales Invoice

Invoice No: CER-I-0303-0358
Contract Number: 010-NG-BS-03332
GMS Contract: S-NUI ENERGY-S-0001
GMS Contract
Customer ID: NUI ENERGY
SAP Customer: 2201616
Invoice Date: 04/04/2003
Due Date: 04/20/2003
Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Descriptio	MMBtu	Avg. Price*	Amount Due
3/2003	COL GAS TR	P1049823	TCO POOL CORAL ENERGY 68086 - EB	3,000	\$7.0850	\$21,255.00
3/2003	FL GAS TR	0025309	CS #11 MOUNT VERNON 68134 - 68224 - CGF	15,531	\$5.2178	\$81,037.75
3/2003	SABINE PL	HUB	SABINE HENRY HUB 67997 - EB	4,000	\$8.2000	\$32,800.00
3/2003	TRANSCO PL	0874	STA 65-FT-SHELL Various (see attached)	4,000	\$5.6403	\$22,561.20
3/2003	TRANSCO PL	0874	STA 65-FT-SHELL 68521 - 68530 - ETG	18,101	\$4.9058	\$88,799.95
				115,740		\$639,513.59

(* = Average Price is

* CGF = 15,531 \$ 81,037.75 *
ETG = 466,265 \$ 4,035,586.90
NUI EB = 86,538 \$ 508,335.76

Recap:

Commodity Total
Net Amount Due in U.S. \$

\$774,606.34
\$774,606.34

Please Wire Amount To:
JP Morgan Chase Bank
New York, NY
Account#: 323863876
ABA# 021000021

Please Fax Payment Detail To:
Accounts Receivable Department
(713) 265-4869
Fax

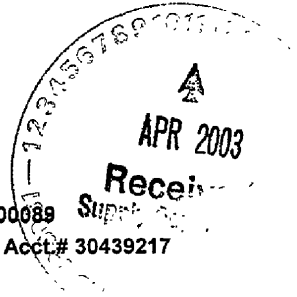
Please Direct Invoice Questions
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

Entered in EMS: TM 4/7/03
Initials TM Date 4/7/03
Approved in EMS: mauero 4/7/03
Signature mauero Date 4/7/03
Mgr. Approval in EMS: John R. ... 4/8/03
Signature John R. ... Date 4/8/03

512

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE



CGP

~~NU ENERGY BROKERS INC~~
ATTN: MS. NORENE NAVARRO
550 ROUTE 202 206
BEDMINSTER, NJ 079210760

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct # 30439217

INVOICE # GS03030112 / 0
INVOICE DATE 04/10/03
CUSTOMER # 212791
PAYMENT TERMS LATER OF 25TH OF MONTH OR NET 10 DAYS
CONTRACT # A438NGD
PAYMENT DUE DATE 04/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2003	51980/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	133,849	\$6.119839	\$818,950.74

✓ 131,819
FCI
OKCP.

\$ 798,942.29
[Handwritten signature]

51980/0

Entered in EMS: *mm* 4/11/03
Initials Date
Approved in EMS: *Melano* 4/17/03
Signature Date
Mgr. Approval in EMS: *J. Jones* 4/22/03
Signature Date

TOTAL
PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 656-6927

~~133,819~~
131,819
\$818,950.74

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

APR 2003
 Receipt

NUI UTILITIES INC
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

CGF

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

INVOICE # GS03030174 / 0
 CUSTOMER # 213738
 CONTRACT # 7606NGD

INVOICE DATE 04/11/03
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 04/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
* Mar/2003	52094/0	FLORIDA	MOBILE BAY	CGF *	ACTUAL	✓ 168,960	✓ \$9.130000	\$1,542,604.80 ✓ *
Mar/2003	52240/0	TRANSCO	TRANSCO-EXXON STATION 85 FT POOL	67701	ACTUAL	✓ 30,000	✓ \$11.500000	\$345,000.00

B15

Entered in EMS: MW 4/15/03
 Approved in EMS: mauero 4/21/03
 Mgr. Approval in EMS: Chetomo 4/21/03

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

198,960

\$1,887,604.80

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

CGF - NUI EB

TO: NUI ENERGY BROKERS, INC.

ATTN: ACCOUNTS PAYABLE FROM: Maria Arnoldy
Louis Dreyfus Energy Services
PHN: 203-761-8031
FAX: 203-761-8037

SUBJ: NG Invoice 3D 000158 NUI ENERGY BROKERS,

not a netting partner

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 158
Invoice Month: 03/2003
Invoice Date: 04/14/2003
Invoice Due Date: 04/25/2003
Customer Number: 10028

Billed To: NUI ENERGY BROKERS, INC.
550 ROUTE 202-206
P.O. BOX 760
ATTENTION: NOREEN NAVARO
BEDMINSTER, NJ 07921-0760

Customer: NUI ENERGY BROKERS, INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur	
03/01/2003	010626	TGP	TGP-800L	03/01/03	03/31/03	PRC/TENN800L ✓	17,019.0000	MMBTU	9.100000	200303	154,872.90	USD -67834-EB	
03/01/2003	010584	EKKO	MBEKXON PT	03/01/03	03/31/03	PRC/TENN800L 714 ✓	73,000.0000	MMBTU	9.165500	200303	654,572.56	USD 67814 + 67815	
03/31/2003	010736	CGOL	CGT-ONSOR	03/05/03	03/05/03	PRC/TENN800L " ✓	4,000.0000	MMBTU	7.800000	200303	31,200.00	USD -67937-EB	
03/31/2003	010738	TEIC	ELA-79504	03/05/03	03/05/03	PRC/TENN800L ELA ✓	1,000.0000	MMBTU	7.850000	200303	7,850.00	USD 67939-EB	
							93.436						

You Will Pay: 863,002.62 USD

Payment Terms: 25th following the month of delivery

848,495.41
OK

Wire transfer by the 25th following the month of delivery:

HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC
A/C# 000-1297-55
ABA# 021001088

Entered in EMS: me 4/16/03
Initials _____ Date _____
Approved in EMS: Navaro 4/22/03
Signature _____ Date _____
Mgr. Approval in EMS: Johnston 4/23/03
Signature _____ Date _____

* CGF = 458 \$ 4,197.80 *
NUI EB = 92,978 \$ 844,297.61

(B16)

TO: NUI UTILITIES INC **ETG - CGF**

ATTN: ACCOUNTS PAYABLE FROM: Maria Arnoldy
Louis Dreyfus Energy Services
PHN: 203-761-8031
FAX: 203-761-8037

SUBJ: NG Invoice 3D 000157 NUI UTILITIES INC

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 157
Invoice Month: 03/2003
Invoice Date: 04/14/2003
Invoice Due Date: 04/25/2003
Customer Number: 15844

Billed To: NUI UTILITIES INC
300 FRIBERG PARKWAY
ATTENTION: LINDA MOORE
WESTBOROUGH, MA 05181

Customer: NUI UTILITIES INC
550 ROUTE 202-206
PO BOX 760
BRIMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
03/01/2003	010625	TGP	TCG-800L	03/01/03	03/31/03	FRC/TEEN800L	21,328.0000	MMBTU	9.100000	200303	194,084.80	USD -67833-EG
03/01/2003	010517	UTOS	UTOS-JHEV	03/01/03	03/31/03	FRC/TEEN800L FGT	137,629.0000	MMBTU	9.073000	200303	1,240,787.92	USD 67304-CGF
03/01/2003	010583	EKKO	MREKKN PT	03/01/03	03/31/03	FRC/TEEN800L*	76,446.0000	MMBTU	9.165500	200303	700,665.81	USD -67815-CGF
03/01/2003	010616	TEST	ETX-79502	03/01/03	03/31/03	FRC/TEEN800L*	150,412.0000	MMBTU	9.003000	200303	1,354,159.24	USD -67832-EG
03/31/2003	010812	FGT	FGT-23POOL	03/12/03	03/12/03	FRC/TEEN800L FGT	7,500.0000	MMBTU	6.205000	200303	46,537.50	USD -68073-CGF
03/31/2003	010917	FGT	FGT-23POOL	03/18/03	03/18/03	FRC/TEEN800L*	5,000.0000	MMBTU	5.330000	200303	26,650.00	USD 68220-CGF
03/31/2003	010963	FGT	FGT-23POOL	03/21/03	03/21/03	FRC/TEEN800L*	10,000.0000	MMBTU	5.180000	200303	51,800.00	USD 68225-CGF
							410,186					

You Will Pay: 3,622,605.27 USD

Payment Terms: 25th following the month of delivery

\$ 3,639,580.85

Wire transfer by the 25th following the month of delivery:

HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC
A/C# 000-1297-55
ABA# 021001088

* CGF = 238,446 \$ 2,091,336.81 *

ETG = 171,740 \$ 1,548,244.04

Entered in EMS: *m* 4/16/03

Approved in EMS: *M. Moreno* 4/22/03

Mgr. Approval in EMS: *J. Jones* 4/23/03

B17



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

April 17, 2003

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 04/03/2003
Invoice No.: 4792

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 04/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
03/01/2003	03/31/2003	Mobile Bay	FGT	169,858	\$ 4.36000 \$	740,580.88
Total : Commodity Cost				169,858	\$	740,580.88

Total For Invoice: 4792 169,858 \$ 740,580.88

Payment by ACH & Wire Transfer:
Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794

B18

Occidental Energy Marketing, Inc.

Invoice
For
NUI Utilities, Inc.

F-279
P. 01/01
I-320
7132157488
From-OXY ENERGY MARKETING
Apr-09-03 07:53

Bill To:
NUI Utilities, Inc. **CGF**
Attn: Norene Navarro
555 Route 202-206
P.O. Box 760
Badmister, NJ07921-0760

Delivery Period: Mar-2003
Invoice Number: SAL-23525 - Florida
Invoice Date: April 07, 2003
Payment Method: NETOUT
***NETOUT - Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered*

Invoice Faxed To: (908) 781-2794

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
as Sales									
S-NUI_Corp-32	JOHNSONS	Gas Sales CGF	JOHNSONS BAYOU 64041	03/01/03	03/31/03	31	155,000	✓ \$9.1070	\$1,411,585.00
S-NUI_Corp-58	0025309	Gas Sales CGF	FGTZ3-POOL 68218	03/15/03	03/31/03	17	33,987	✓ \$5.1900	\$176,392.53
							188,987		\$1,587,977.53

Total For Invoice #: SAL-23525

\$1,587,977.53
\$1,587,977.53
OK

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Entered in EMS: mw 4/10/03
Initials Date
 Approved in EMS: Mariano 4/21/03
Signature Date
 Mgr. Approval in EMS: [Signature] 4/25/03
Signature Date

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
acct 323-010709
New York, NY
branch # 25289

B19

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2003-03-1228-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 04-Apr-2003
Due Date: 25-Apr-2003 by Wire
Production Month: 3/2003 (see instructions below)

NUI Utilities, Inc. **CGF**
P.O. Box 760
Bedminster, NJ 07921-0760

Code: F *no netting this month.*

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat	AmountDue
NGPL	3618	FLA GAS / NGPL JEFFERSON	12,876 Dth	\$5.04000	Nom	\$64,895.04
		68472	✓ 12,876 Dth			\$64,895.04
			FCT		Current Totals	
			Recap:		Commodity Total	\$64,895.04
					Net Amount Due	\$64,895.04

#64,895.04
OK

Entered in EMS: *mw 4/7/03*
Approved in EMS: *maurano 4/7/03*
Mgr. Approval in EMS: *[Signature] 4/7/03*

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #: 032026103162
ABA# 103000017

Please Send Correspondence To:
ONEOK Energy Marketing and Trading
Company, L.P.
P.O. Box 2405
Attn: Contract Administration
Tulsa, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2003-03-1228-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 4/4/2003
Production Month: 3/2003

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Page 1

Invoice Detail

Prod. Month: 3/2003

Invoice No: S-2003-03-1228-OGMC

Pipeline: NGPL

Delivery Point: 3618

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	4,292	\$5.04000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	4,292	\$5.04000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	4,292	\$5.04000			
										12,876	\$5.04000

\$64,895.04

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
 Bank of America
 Tulsa, OK
 Account #: 032026103162
 ABA# 103000017

Please Send Correspondence To:
 ONEOK Energy Marketing and Trading
 Company, L.P.
 P.O. Box 2405
 Attn: Contract Administration
 Tulsa, OK 74102-2405
 Phone: (918) 591-5151

Invoice Number: S-2003-03-1228-OGMC
 GMS Contract No.: S-NUICORP-S-0001
 Invoice Date: 4/4/2003
 Production Month: 3/2003

B20

C.G.F



550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

New Ideas. Traditional Values.

March 27, 2003

Net Summary

ONEOK Energy Marketing & Trading Co., L.P.

100 West Fifth Street
PO Box 2405
Tulsa, OK 74102-2405

Attention: Accounts Payable

Phone: (918) 591-5151
Fax: (918) 584-7551
Due Date: March 31, 2003

Natural Gas

Invoice Number	Flow Month	Transporter	Quantity	Amount
Sales				
4387	Oct 2002	ANR	5,000	20,150.00
Total Sales:				20,150.00
Purchases				
S2002-10-1362-OGMC	Oct 2002	FGT	1,600	6,640.00
S-2002-10-1412-OGMC	Oct 2002	FGT	7,617	32,667.24
Payment: 112502				(19,114.36)
Total Purchases:				20,192.88

Entered in EMS: MW 3/27/03
 Approved in EMS: Mauano 3/27/03
 Mgr. Approval in EMS: John L. H... 3/27/03

Total Sales:	20,150.00
Total Purchases:	20,192.88
Net Amount Due ONEOK Energy Marketing & Trading Co., L.P.:	42.88

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

B21

Reliant Energy Services, Inc.

A Reliant Energy Company

NUI CORPORATION *CGF*
550 ROUTE 202-208
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
Invoice No: 03-3147073
Invoice Date: 4/15/2003
Due Date: 4/25/2003
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NGPL/FGT JEFFERSON - Meter: 10240 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/6/2003	242279	200303	Norm	0	7.9500	0	0.00 US\$
3/15/2003	242279	200303	Norm	11,400	5.2100	0	59,394.00 US\$
Amount Due				11,400			59,394.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE - Meter: 313370 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/6/2003	242279	200303	Norm	4,950	7.9500	0	39,352.50 US\$
3/15/2003	242279	200303	Norm	0	5.2100	0	0.00 US\$
Amount Due				4,950			39,352.50 US\$

Total Amount Due 16,350 MMBTL 98,746.50 US\$

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
ABA No. 043000261
US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

98,746.50
OK

If you have any questions please contact Jeanne Fore at (713) 497-7384 or fax (713) 497-9344.

Entered in EMS: *mw* 4/16/03
Initials Date
Approved in EMS: *mauano* 4/16/03
Signature Date
Mgr. Approval in EMS: *John E. ...* 4/16/03
Signature Date

B2.2

Mississippi Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 Attn: Stephanie Goode
 Birmingham, AL 35291

Invoice Number: Inv-0303-000007
Customer ID: NUI CORP
Customer Number:
GMS Contract Number: S-NUI CORP-S-0002
Invoice Date: 08-Apr-2003
Due Date: 25-Apr-2003
Production Month: 3/2003

NUI Corporation
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Mississippi Power Company

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2003)						
DESTIN	994400	FGT I/C Destin <i>68215</i>	Nom	18,120 Dth	✓ \$5.73000	\$103,827.60
Current Totals ✓						\$103,827.60

Recap:

Commodity Total	\$103,827.60
Net Amount Due	<u>\$103,827.60</u>

[Signature]

Entered in EMS: *TM* 4/10/03
initials Date

Approved in EMS: *Mauano* 4/17/03
Signature Date

Mgr. Approval in EMS: *John J. Ford* 4/21/03
Signature Date

For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

B23

<p><u>Please Wire Transactions To:</u> Bank of America Dallas, TX Account # 3751754644 ABA# 111000012</p>	<p><u>Please Send Invoices To:</u> Mississippi Power Company c/o Southern Co. Services 600 N 18th St. (GS-8256) Attn: Stephanie Goode Birmingham, AL 35291 Phone: (205) 257-5568</p>	<p><u>Please Remit Check To:</u> Mississippi Power Company c/o Southern Co. Services 600 N. 18th St. (GS-8256) Attn: Stephanie Goode Birmingham, AL 35291</p>	<p><u>Please Send Correspondence To:</u> Mississippi Power Company c/o Southern Co. Services 600 N. 18th St (GS-8256) Attn: Stephanie Goode Birmingham, AL 35291 Phone: (205) 257-5568 Fax: (205) 257-6803</p>
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Invoice Detail

Prod. Month: 3/2003

Invoice No: Inv-0303-000007

Pipeline: DESTIN			Delivery Point: 994400			Prod.Month: 3/2003					
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	18,120	\$5.73000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										18,120	\$5.73000
											\$103,827.60

(B23)

Alabama Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Invoice Number: Inv-0303-000004
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0001
 Invoice Date: 08-Apr-2003
 Due Date: 25-Apr-2003
 Production Month: 3/2003

NUI Corporation - CGF
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

Not a netting partner

Alabama Power Company

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 3 ProdYear = 2003)						
FGT	716 68068	FGT Station 11 - Zone 3 Pool A Nom		46,158 Dth	✓ \$7.20000	\$332,337.60
FGT	716 68071	FGT Station 11 - Zone 3 Pool A Nom		10,257 Dth	✓ \$6.60000	\$67,696.20
FGT	716 68074	FGT Station 11 - Zone 3 Pool A Nom		8,014 Dth	✓ \$6.18000	\$49,526.52
FGT	716 68215	FGT Station 11 - Zone 3 Pool A Nom		20,515 Dth	✓ \$5.73000	\$117,550.95
FGT	716 68215	FGT Station 11 - Zone 3 Pool A Nom		31,545 Dth	✓ \$5.18000	\$163,403.10
FGT	716 68219	FGT Station 11 - Zone 3 Pool A Nom		5,129 Dth	✓ \$5.27000	\$27,029.83
FGT	716 68215	FGT Station 11 - Zone 3 Pool A Nom		15,515 Dth	✓ \$5.30000	\$82,229.50
FGT	716 68215	FGT Station 11 - Zone 3 Pool A Nom		5,128 Dth	✓ \$5.12000	\$26,255.36
FGT	716 68215	FGT Station 11 - Zone 3 Pool A Nom		20,000 Dth	✓ \$5.22000	\$104,400.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		7,524 Dth	✓ \$5.73000	\$43,112.52
				Current Totals	✓ 169,785 Dth	\$1,013,541.58

Recap:

Commodity Total \$1,013,541.58
 Net Amount Due \$1,013,541.58

For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

Please Wire Transactions To:

Bank of America
 Dallas, TX
 Account # 3751754644
 ABA# 111000012

Please Send Invoices To:

Alabama Power Company
 c/o Southern Co Services
 600 N. 18th St (GS-8256)
 ATTN Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Please Remit Check To:

Alabama Power Company
 c/o Southern Co Services
 600 N. 18th St. (GS-8256)
 ATTN Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Please Send Correspondence To:

Alabama Power Company
 c/o Southern Co Services
 600 N. 18th St (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Entered in EMS: *mm 4/9/03*
 Approved in EMS: *mm 4/17/03*
 Signature: *[Signature]* Date: *4/25/03*
 Signature: *[Signature]* Date: *4/25/03*

Invoice Number: Inv-0303-000004

Customer ID: NUI CORP

Mgr. Approval in EMS:

Invoice Detail

Prod. Month: 3/2003

Invoice No: Inv-0303-000004

Pipeline: FGT			Delivery Point: 716			Prod.Month: 3/2003						
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	15,386	\$7.20000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	15,386	\$7.20000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	15,386	\$7.20000	16	0	\$0.00000	24	0	\$0.00000				
									46,158		\$7.20000	
												\$332,337.60

Pipeline: FGT			Delivery Point: 716			Prod.Month: 3/2003						
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	10,257	\$6.60000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
									10,257		\$6.60000	
												\$67,696.20

Pipeline: FGT			Delivery Point: 716			Prod.Month: 3/2003						
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	8,014	\$6.18000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
									8,014		\$6.18000	
												\$49,526.52

B24

Pipeline:		FGT		Delivery Point: 716				Prod.Month: 3/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	20,515	\$5.73000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										20,515	\$5.73000

\$117,550.95

Pipeline:		FGT		Delivery Point: 716				Prod.Month: 3/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	10,515	\$5.18000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	10,515	\$5.18000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	10,515	\$5.18000	24	0	\$0.00000			
										31,545	\$5.18000

\$163,403.10

Pipeline:		FGT		Delivery Point: 716				Prod.Month: 3/2003			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	5,129	\$5.27000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,129	\$5.27000

\$27,029.83

B2.41

Pipeline: FGT			Delivery Point: 716				Prod.Month: 3/2003				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	15,515	\$5.30000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									15,515		\$5.30000
											\$82,229.50

Pipeline: FGT			Delivery Point: 716				Prod.Month: 3/2003				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	5,128	\$5.12000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									5,128		\$5.12000
											\$26,255.36

Pipeline: FGT			Delivery Point: 716				Prod.Month: 3/2003				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	20,000	\$5.22000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									20,000		\$5.22000
											\$104,400.00

B24

Pipeline: FGT

Delivery Point: 716

Prod.Month: 3/2003

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	7,524	\$5.73000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										7,524	\$5.73000

\$43,112.52

B241

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200303-I-0149
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 07-Apr-2003
Due Date: 25-Apr-2003
Production Month: 3/2003

NUI Utilities, Inc. - CGF
Attn: Norene Navarro
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794

no netting this month.

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth - 3 ProdYear = 2003)						
FGT	25412	Station 8 67822/CGF	Act	5,129 Dth	\$7.78000	\$39,903.62
				Current Totals	5,129 Dth	\$39,903.62
				5,129 FGT.		
Recap:				Commodity Total		\$39,903.62
				Net Amount Due		\$39,903.62

\$39,903.62
OK

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: mm 4/8/03
Initials Date
Approved in EMS: Mauro 4/8/03
Signature Date
Mgr. Approval in EMS: [Signature] 4/9/03
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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Invoice Detail

Prod. Month: 3/2003

Invoice No: 200303-I-0149

Pipeline: FGT			Delivery Point: 25412			Prod. Month: 3/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	5,129	\$7.78000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							5,129	\$7.78000
								\$39,903.62

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Sell Statement #: TEMP_33238

2003-04-10 2:02 PM

Accounting Period:

Apr-03

Billing Period:

Mar-03

Bill To: NUI Energy Brokers, Inc.
P.O. Box 760

CGF-EB

Remit To: Williams Energy Marketing & Trading Co.
Bank One, NA
ABA #071000013, Account #5579902
Include Invoice No., Using CTX Format
Chicago, IL

Williams Energy Marketing & Trading Co.
Gas Accounting
P.O. Box 2848
Tulsa, OK 74101

Bedminster, NJ 07921-0760

Tel: (908) 719-4244

Fax: (908) 781-2794

Tel: (918) 573-5403

Fax: (918) 573-1965

Contact: Norene Navarro

Contact: Shelly OBrien

Payment Method: Wire

Vendor Inv #:

Vendor Inv Date:

Terms:

Delivery Date

Start	End	Facility	Location	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
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all

Delivery Period: Mar-03

Contract: 80733 - Unexecuted

Deal: 80733-37

1 13-Mar 13-Mar TETCO

70087-ALGONQUIN-LAMBERTVII Price 68104-EB
NJ

✓ 5,000 Dth M-3 ✓ \$7.25000 US\$ Dth \$36,250.00 \$36,250.00

Delivery Period: Mar-03

Contract: 80733 - Unexecuted

Deal: 80733-38

2 21-Mar 21-Mar FGT

61437-CS #11 MOUNT VERNON Price 68226-CGF

✓ 3,592 Dth FGT ✓ \$5.16000 US\$ Dth \$18,534.72 \$18,534.72

Delivery Period: Mar-03

Contract: 80733 - Unexecuted

Deal: 80733-39

3 22-Mar 24-Mar FGT

61437-CS #11 MOUNT VERNON Price 68471-CGF

15,000 Dth FGT ✓ \$5.05000 US\$ Dth \$75,750.00 \$75,750.00

4 22-Mar 24-Mar

71462-CITRONELLE Price 68470-CGF

15,000 Dth OK JTB ✓ \$5.05000 US\$ Dth \$75,750.00 \$75,750.00 68,579

13,580

Sell Pre-tax Sub-total \$206,284.72

Sell Tax Sub-total \$0.00

Pre-tax Sub-total: \$206,284.72

Tax Sub-total: \$0.00

Statement Total: \$206,284.72

Currency: US\$

Due Date: Apr 25, 2003

Statement Date: Apr 10, 2003

* CGF= 32,172 \$ 162,863.72 *

NUIEB= 5,000 \$ 36,250.00

\$199,113.72

Entered in EMS: nm 4/15/03

Approved in EMS: Navarro 4/15/03

Mgr. Approval in EMS: Shelly OBrien 4/16/03

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CMS Monthly Cash Out

05/06/03 12:06PM

LDC:

Cash Out Month 03/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
DYNEGY Marketing and Trade	61,195	55,700	5,495	0	5,495	\$(23,646.02) B27	5,495	0
FPL Energy Services, Inc.	87,801	87,304	497	0	497	\$(2,249.62) B27	497	0
Hesco	6,409	6,408	1	0	1	N/A \$(4.53)	0	1
NUI Energy B	12,990	12,867	132	0	132	\$(597.48) B27	132	0
NUI Energy, Inc.	120,796	118,922	1,874	0	1,874	\$(8,482.47) B27	1,874	0
TECO Gas Services	2,317	2,310	7	0	7	N/A \$(31.68)	0	7
Texas-Ohio / E-Prime	17,176	17,131	45	0	45	\$(203.69) B27	45	0
	<u>308,693</u>	<u>300,642</u>	<u>8,051</u>	<u>0</u>	<u>8,051</u>	<u>\$(35,215.50)</u>	<u>8,043</u>	<u>8</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	46,747	46,747	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>46,747</u>	<u>46,747</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>355,440</u></u>	<u><u>347,389</u></u>	<u><u>8,051</u></u>	<u><u>0</u></u>	<u><u>8,051</u></u>	<u><u>\$(35,215.50)</u></u>	<u><u>8,043</u></u>	<u><u>8</u></u>

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HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - ELKTON
(see attached)

INVOICE

To: ~~Elizabethtown Gas Co.~~
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0304
Date: 02-Apr-03
Period: APRIL, 2003
Terms: 15 Days Upon Receipt *due 4/17/03*
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of APRIL, 2003.

Gas Storage:

Maximum Capacity In Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

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Entered in EMS: *mm 4/3/03*

Approved in EMS: *mm 4/3/03*

Mgr. Approval in EMS: *John R. Smith 4/1/03*

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Effective November 1, 2002

Distribution:

Rosie Abreu	
Trevor Duncan	Dianne Rojek
Jennifer Fomo	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Gary Norwicki	Len Willey
Ben Pachikara	Tom Kaufman

N. Navarro
 Original Issue Date: 11/01/02
 Revision Date: 12/03/02

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

	Annual Firm Sales*	Allocation Percentage*	Elizabethtown/Hatfield			Grand Total
			DJ	D2	Total	
Monthly Fixed Cost (as invoiced)			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49
City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33
Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18
Grand Total	35,825	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

North Carolina sold as of 3/30/02
 Valley Cities/Waverly sold as of 11/7/02

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