



**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

June 16, 2003

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of May 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink that reads "James McGee" followed by a stylized flourish.

James A. McGee

JAM:sc  
Enclosures  
cc: Parties of Records

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CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of May 2003 have been furnished to the following individuals by regular U.S. Mail this 16th day of June 2003.

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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	94,709,881	65,263,964	29,445,917	45.1	3,163,401	2,809,199	354,202	12.6	2.9939	2.3232	0.6707	28.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	539,879	517,859	22,020	4.3	575,197	553,860	21,337	3.9	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,090,687)	97,200	(1,187,887)	(1,222.1)	(134,876)	0	(134,876)	0.0	0.8087	0.0000	0.8087	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	94,163,266	65,879,023	28,284,243	42.9	3,028,525	2,809,199	219,326	7.8	3.1092	2.3451	0.7641	32.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,847,424	4,835,594	1,011,830	20.9	318,823	260,870	57,953	22.2	1.8341	1.8536	(0.0195)	(1.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	18,400	0	18,400	0.0	220	0	220	0.0	8.3636	0.0000	8.3636	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	8,567,814	2,400,842	6,166,972	256.9	119,729	81,940	37,789	46.1	7.1560	2.9300	4.2260	144.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,926,551	14,875,043	1,051,508	7.1	497,378	620,358	(122,980)	(19.8)	3.2021	2.3978	0.8043	33.5
12 TOTAL COST OF PURCHASED POWER	30,360,189	22,111,479	8,248,710	37.3	936,150	963,168	(27,018)	(2.8)	3.2431	2.2957	0.9474	41.3
13 TOTAL AVAILABLE MWH					3,964,675	3,772,367	192,308	5.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(974,429)	(2,294,940)	1,320,511	(57.5)	(24,344)	(76,498)	52,154	(68.2)	4.0027	3.0000	1.0027	33.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(234,724)	(309,833)	0	0.0	(24,344)	(76,498)	52,154	(68.2)	0.9642	0.4050	0.5592	138.1
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,861,166)	(3,123,857)	(4,737,309)	151.7	(186,614)	(109,609)	(77,005)	70.3	4.2125	2.8500	1.3625	47.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,070,319)	(5,728,630)	(3,341,689)	58.3	(210,958)	(186,107)	(24,851)	13.4	4.2996	3.0781	1.2215	39.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,292	0	1,292					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	115,453,135	82,261,872	33,191,263	40.4	3,755,009	3,586,260	168,749	4.7	3.0746	2.2938	0.7808	34.0
21 NET UNBILLED	14,533,533	11,715,228	2,818,305	24.1	(472,690)	(510,733)	38,043	(7.5)	0.4698	0.4085	0.0613	15.0
22 COMPANY USE	233,654	275,257	(41,603)	(15.1)	(7,599)	(12,000)	4,401	(36.7)	0.0076	0.0096	(0.0020)	(20.8)
23 T & D LOSSES	5,570,332	4,494,554	1,075,778	23.9	(181,170)	(195,943)	14,773	(7.5)	0.1801	0.1567	0.0234	14.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	115,453,135	82,261,872	33,191,263	40.4	3,093,549	2,867,584	225,965	7.9	3.7321	2.8687	0.8634	30.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,309,062)	(1,995,226)	(313,836)	15.7	(61,933)	(69,552)	7,619	(11.0)	3.7283	2.8687	0.8596	30.0
26 JURISDICTIONAL KWH SALES	113,144,073	80,266,646	32,877,427	41.0	3,031,616	2,798,032	233,584	8.4	3.7321	2.8687	0.8634	30.1
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	113,572,889	80,651,926	32,920,963	40.8	3,031,616	2,798,032	233,584	8.4	3.7463	2.8825	0.8638	30.0
28 PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	3,031,616	2,798,032	233,584	8.4	0.0094	(0.1030)	0.1124	(109.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,031,616	2,798,032	233,584	8.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,031,616	2,798,032	233,584	8.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	113,856,731	77,769,779	36,086,952	46.4	3,031,616	2,798,032	233,584	8.4	3.7557	2.7795	0.9762	35.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7584	2.7815	0.9769	35.1
32 GPIF	50,671	50,671			3,031,616	2,798,032			0.0017	0.0018	(0.0001)	(5.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.760	2.783	0.977	35.1

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FIVE MONTH PERIOD ENDING - MAY, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT				AMOUNT			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	400,863,258	280,134,591	120,728,667	43.1	13,971,631	12,422,042	1,549,589	12.5	2.8691	2.2551	0.6140	27.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,673,890	2,567,328	106,562	4.2	2,825,848	2,745,806	80,042	2.9	0.0946	0.0935	0.0011	1.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	20,960	0	20,960	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,167,230)	490,000	(13,657,230)	(2,787.2)	(608,648)	0	(608,648)	0.0	2.1634	0.0000	2.1634	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>390,390,878</b>	<b>283,191,919</b>	<b>107,198,959</b>	<b>37.9</b>	<b>13,362,983</b>	<b>12,422,042</b>	<b>940,941</b>	<b>7.6</b>	<b>2.9214</b>	<b>2.2798</b>	<b>0.6416</b>	<b>28.1</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	27,687,217	20,536,380	7,150,837	34.8	1,403,378	1,114,855	288,523	25.9	1.9729	1.8421	0.1308	7.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	247,300	0	247,300	0.0	3,720	0	3,720	0.0	6.6478	0.0000	6.6478	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	16,142,207	6,919,453	9,222,754	133.3	232,708	234,428	(1,720)	(0.7)	6.9367	2.9516	3.9851	135.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	76,132,578	67,903,668	8,228,910	12.1	2,718,287	2,866,597	(148,310)	(5.2)	2.8008	2.3688	0.4320	18.2
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>120,209,301</b>	<b>95,359,501</b>	<b>24,849,800</b>	<b>26.1</b>	<b>4,358,093</b>	<b>4,215,880</b>	<b>142,213</b>	<b>3.4</b>	<b>2.7583</b>	<b>2.2619</b>	<b>0.4964</b>	<b>22.0</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>17,721,076</b>	<b>16,637,922</b>	<b>1,083,154</b>	<b>6.5</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(19,714,432)	(17,013,937)	(2,700,495)	15.9	(647,403)	(524,044)	(123,359)	23.5	3.0452	3.2467	(0.2015)	(6.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,998,248)	(1,525,162)	(5,473,086)	358.9	(647,403)	(524,044)	(123,359)	23.5	1.0810	0.2910	0.7900	271.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(29,629,150)	(22,745,561)	(6,883,589)	30.3	(941,872)	(616,532)	(325,340)	52.8	3.1458	3.6893	(0.5435)	(14.7)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(56,341,830)</b>	<b>(41,284,660)</b>	<b>(15,057,170)</b>	<b>36.5</b>	<b>(1,589,275)</b>	<b>(1,140,576)</b>	<b>(448,699)</b>	<b>39.3</b>	<b>3.5451</b>	<b>3.6196</b>	<b>(0.0745)</b>	<b>(2.1)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,198	0	8,198					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>454,258,349</b>	<b>337,266,760</b>	<b>116,991,589</b>	<b>34.7</b>	<b>16,139,998</b>	<b>15,497,346</b>	<b>642,652</b>	<b>4.2</b>	<b>2.8145</b>	<b>2.1763</b>	<b>0.6382</b>	<b>29.3</b>
21 NET UNBILLED	15,710,342	7,241,072	8,469,270	117.0	(558,193)	(308,989)	(249,204)	80.7	0.1067	0.0507	0.0560	110.5
22 COMPANY USE	1,199,332	1,302,458	(103,126)	(7.9)	(42,613)	(60,000)	17,387	(29.0)	0.0081	0.0091	(0.0010)	(11.0)
23 T & D LOSSES	23,029,871	18,193,027	4,836,844	26.6	(818,258)	(835,600)	17,342	(2.1)	0.1564	0.1273	0.0291	22.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	454,258,349	337,266,760	116,991,589	34.7	14,720,935	14,292,757	428,178	3.0	3.0858	2.3597	0.7261	30.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(9,843,543)	(8,260,606)	(1,582,937)	19.2	(323,954)	(350,537)	26,583	(7.6)	3.0386	2.3566	0.6820	28.9
<b>26 JURISDICTIONAL KWH SALES</b>	<b>444,414,806</b>	<b>329,006,154</b>	<b>115,408,652</b>	<b>35.1</b>	<b>14,396,981</b>	<b>13,942,220</b>	<b>454,761</b>	<b>3.3</b>	<b>3.0869</b>	<b>2.3598</b>	<b>0.7271</b>	<b>30.8</b>
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	445,872,674	330,585,383	115,287,291	34.9	14,396,981	13,942,220	454,761	3.3	3.0970	2.3711	0.7259	30.6
28 PRIOR PERIOD TRUE-UP	(8,078,755)	(14,410,735)	6,331,980	(43.9)	14,396,981	13,942,220	454,761	3.3	(0.0561)	(0.1034)	0.0473	(45.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,396,981	13,942,220	454,761	3.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,396,981	13,942,220	454,761	3.3	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>437,793,919</b>	<b>316,174,648</b>	<b>121,619,271</b>	<b>38.5</b>	<b>14,396,981</b>	<b>13,942,220</b>	<b>454,761</b>	<b>3.3</b>	<b>3.0409</b>	<b>2.2677</b>	<b>0.7732</b>	<b>34.1</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									3.0431	2.2693	0.7738	34.1
32 GPIF	253,357	253,355			14,396,981	13,942,220			0.0018	0.0018	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>3.045</b>	<b>2.271</b>	<b>0.774</b>	<b>34.1</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 MAY 2003

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$94,709,881	\$65,263,964	\$29,445,917	45.1	\$400,863,258	\$280,134,591	\$120,728,667	43.1
1a. NUCLEAR FUEL DISPOSAL COST	\$539,879	517,859	22,020	4.3	2,673,890	2,567,328	106,562	4.2
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	20,960	0	20,960	100.0
2 . FUEL COST OF POWER SOLD	(\$974,429)	(2,294,940)	1,320,511	(57.5)	(19,714,432)	(17,013,937)	(2,700,495)	15.9
2a. GAIN ON POWER SALES	(\$234,724)	(309,833)	75,109	(24.2)	(6,998,248)	(1,525,162)	(5,473,086)	358.9
3 . FUEL COST OF PURCHASED POWER	\$5,847,424	4,835,594	1,011,830	20.9	27,687,217	20,536,380	7,150,837	34.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$15,926,551	14,875,043	1,051,508	7.1	76,132,578	67,903,668	8,228,910	12.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$8,586,214	2,400,842	6,185,372	257.6	16,389,507	6,919,453	9,470,054	136.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	124,404,988	85,288,529	39,116,459	45.9	497,054,729	359,522,321	137,532,408	38.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,861,166)	(3,123,857)	(4,737,309)	151.7	(29,629,150)	(22,745,561)	(6,883,589)	30.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,090,687)	97,200	(1,187,887)	(1,222.1)	(13,167,230)	490,000	(13,657,230)	(2,787.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$115,453,135	\$82,261,872	\$33,191,263	40.4	\$454,258,349	\$337,266,760	\$116,991,589	34.7
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,454	0	3,454		11,942	0	11,942
OTHER	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,000	0	2,000		11,060	0	11,060
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,192)	0	(4,192)		(20,961)	0	(20,961)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	51,003	51,000	3		258,338	259,000	(662)
EMISSIONS	54,513	0	54,513		1,175,090	0	1,175,090
TANK BOTTOM ADJUSTMENT (Grossed up)	28,282	0	28,282		28,282	0	28,282
2002 FPSC FUEL AUDIT ADJ (GROSSED UP)	2,243,342	0	2,243,342		2,243,342	0	2,243,342
TIGER BAY NET GENERATION	(3,469,088)	0	(3,469,088)		(16,874,322)	0	(16,874,322)
HEDGING	0	46,200	(46,200)		0	231,000	(231,000)
HINES 2 (DEPR & RETURN)	0	0	0		0	0	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,090,687)	97,200	(1,187,887)		(13,167,230)	490,000	(13,657,230)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 MAY 2003

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>									
<b>1 . JURISDICTIONAL SALES REVENUE</b>									
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0	
1b. FUEL RECOVERY REVENUE	84,824,746	64,905,389	19,919,357	30.7	357,427,920	323,414,889	34,013,031	10.5	
1c. JURISDICTIONAL FUEL REVENUE	84,824,746	64,905,389	19,919,357	30.7	357,427,920	323,414,889	34,013,031	10.5	
1d. NON FUEL REVENUE	149,579,025	171,005,611	(21,426,586)	(12.5)	703,128,560	734,461,111	(31,332,551)	(4.3)	
1e. TOTAL JURISDICTIONAL SALES REVENUE	234,403,770	235,911,000	(1,507,230)	(0.6)	1,060,556,480	1,057,876,000	2,680,480	0.3	
2. NON JURISDICTIONAL SALES REVENUE	16,982,973	6,065,000	10,917,973	180.0	81,113,897	36,684,000	44,429,897	121.1	
3. TOTAL SALES REVENUE	\$251,386,744	\$241,976,000	\$9,410,744	3.9	\$1,141,670,377	\$1,094,560,000	\$47,110,377	4.3	
<b>C . KWH SALES</b>									
1. JURISDICTIONAL SALES	3,031,616,662	2,798,032,000	233,584,662	8.4	14,396,981,456	13,942,220,000	454,761,456	3.3	
2. NON JURISDICTIONAL (WHOLESALE) SALES	61,933,256	69,552,000	(7,618,744)	(11.0)	323,953,640	350,537,000	(26,583,360)	(7.6)	
3. TOTAL SALES	3,093,549,918	2,867,584,000	225,965,918	7.9	14,720,935,096	14,292,757,000	428,178,096	3.0	
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.00	97.57	0.43	0.4	97.80	97.55	0.25	0.3	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 MAY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$84,824,745.65	\$64,905,389	\$19,919,357	30.7	\$357,427,920.03	\$323,414,889	\$34,013,031	10.5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(283,842.56)	2,882,147	(3,165,990)	(109.9)	8,078,754.89	14,410,735	(6,331,980)	(43.9)
2b. INCENTIVE PROVISION	(50,671.42)	(50,671)	(0)	0.0	(253,357.10)	(253,355)	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	84,490,231.67	67,736,865	16,753,367	24.7	365,253,317.82	337,572,269	27,681,049	8.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	115,453,134.93	82,261,872	33,191,263	40.4	454,258,348.81	337,266,760	116,991,589	34.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.00	97.57	0.43	0.4				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	113,572,888.53	80,651,926	32,920,963	40.8	445,872,673.76	330,585,383	115,287,291	34.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(29,082,656.86)	(12,915,061)	(16,167,596)	0.0	(80,619,355.94)	6,986,886	(87,606,242)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(106,250.87)				(372,708.64)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(91,851,466.66)				(31,685,712.35)			
10. TRUE UP COLLECTED (REFUNDED)	283,842.56				(8,078,754.89)	(14,410,735)	6,331,980	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(120,756,531.83)				(120,756,532.00)			
12. OTHER:				0.17				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(120,756,531.83)				(120,756,532.00)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 PROGRESS ENERGY FLORIDA  
 MAY 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1 . BEGINNING TRUE UP (LINE D9)	(\$91,851,467)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(120,650,281)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(212,501,748)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(106,250,874)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.190	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.210	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	2.400	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.200	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.100	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$106,251)	N/A	-	-			



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2003  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	29,564,290	9,207,469	20,356,821	221.1%
2	LIGHT OIL	4,557,676	2,739,292	1,818,384	66.4%
3	COAL	30,558,123	29,625,815	932,308	3.1%
4	GAS	27,911,035	21,791,454	6,119,581	28.1%
5	NUCLEAR	2,118,757	1,899,934	218,823	11.5%
6					
7					
8	TOTAL (\$)	94,709,881	65,263,964	29,445,917	45.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	717,774	240,792	476,982	198.1%
10	LIGHT OIL	53,617	35,951	17,666	49.1%
11	COAL	1,349,043	1,348,962	81	0.0%
12	GAS	467,771	629,634	-161,863	-25.7%
13	NUCLEAR	575,197	553,860	21,337	3.9%
14					
15					
16	TOTAL (MWH)	3,163,401	2,809,199	354,202	12.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,126,135	392,118	734,017	187.2%
18	LIGHT OIL (BBL)	126,376	84,696	41,680	49.2%
19	COAL (TON)	514,434	507,849	6,585	1.3%
20	GAS (MCF)	4,269,060	5,816,550	-1,547,490	-26.6%
21	NUCLEAR (MMBTU)	5,887,996	5,757,375	130,621	2.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2003  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,405,958	2,548,767	4,857,191	190.6%
25	LIGHT OIL	735,406	491,235	244,171	49.7%
26	COAL	12,830,198	12,761,505	68,693	0.5%
27	GAS	4,510,272	5,816,550	-1,306,278	-22.5%
28	NUCLEAR	5,887,996	5,757,375	130,621	2.3%
29					
30					
31	TOTAL (MILLION BTU)	31,369,830	27,375,432	3,994,398	14.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	22.7	8.57	14.1	164.7%
33	LIGHT OIL	1.7	1.28	0.4	32.4%
34	COAL	42.6	48.02	-5.4	-11.2%
35	GAS	14.8	22.41	-7.6	-34.0%
36	NUCLEAR	18.2	19.72	-1.5	-7.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

05-2003  
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	26.25	23.48	2.77	11.8%
41	LIGHT OIL (\$/BBL)	36.06	32.34	3.72	11.5%
42	COAL (\$/TON)	59.40	58.34	1.07	1.8%
43	GAS (\$/MCF)	6.54	3.75	2.79	74.5%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.99	3.61	0.38	10.5%
48	LIGHT OIL	6.20	5.58	0.62	11.1%
49	COAL	2.38	2.32	0.06	2.6%
50	GAS	6.19	3.75	2.44	65.2%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.02	2.38	0.64	26.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,318	10,585	-267	-2.5%
56	LIGHT OIL	13,716	13,664	52	0.38%
57	COAL	9,511	9,460	50	0.5%
58	GAS	9,642	9,238	404	4.4%
59	NUCLEAR	10,236	10,395	-159	-1.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,916	9,745	172	1.8%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

05-2003  
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FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	4.12	3.82	0.30	7.7%
64 LIGHT OIL	8.50	7.62	0.88	11.6%
65 COAL	2.27	2.20	0.07	3.1%
66 GAS	5.97	3.46	2.51	72.4%
67 NUCLEAR	0.37	0.34	0.03	7.4%
68				
69				
70 SYSTEM (CENTS/KWH)	2.99	2.32	0.67	28.9%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	221,247.00	58			9,964				2,204,466	9,051,739	4.091	
		221,082.98					#6	333,864	6.598	2,202,831	9,041,512	4.090	27.081
		164.02					#2	282	5.795	1,634	10,227	6.235	36.266
UNIT 2	509	214,012.00	57			10,228				2,189,003	9,013,346	4.212	
		213,740.46					#6	332,174	6.582	2,186,226	8,995,745	4.209	27.081
		106.66					GS	1,040	1.049	1,091	7,048	6.608	6.777
		164.88					#2	291	5.795	1,686	10,553	6.400	36.265
<b>Bartow</b>													
UNIT 1	122	64,461.00	71			10,679				688,348	2,437,137	3.781	
		64,416.30					#6	104,645	6.573	687,871	2,434,113	3.779	23.261
		44.70					#2	82	5.821	477	3,024	6.765	36.878
UNIT 2	120	65,590.00	73			10,385				681,160	2,410,364	3.675	
		65,590.00					#6	103,624	6.573	681,160	2,410,364	3.675	23.261
UNIT 3	206	115,310.00	75			10,095				1,164,047	4,119,116	3.572	
		115,310.00					#6	177,085	6.573	1,164,047	4,119,116	3.572	23.261
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	222,165.00	78			10,135				2,251,655	5,025,763	2.262	
		124.04					#2	217	5.793	1,257	11,323	9.129	52.180
		222,040.96					CA	89,536	25.134	2,250,398	5,014,440	2.258	56.005
UNIT 2	477	278,052.00	78			9,768				2,716,127	6,106,865	2.196	
		825.57					#2	1,392	5.793	8,065	72,634	8.798	52.180
		277,226.43					CA	107,745	25.134	2,708,063	6,034,231	2.177	56.005
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	474,231.00	89			9,205				4,365,085	10,860,181	2.290	
		1,541.52					#2	2,476	5.731	14,189	76,843	4.985	31.035
		472,689.48					CA	175,298	24.820	4,350,896	10,783,338	2.281	61.514
UNIT 5	725	380,581.00	71			9,337				3,553,477	8,902,859	2.339	
		3,495.33					#2	5,695	5.731	32,636	176,745	5.057	31.035
		377,085.67					CA	141,855	24.820	3,520,841	8,726,114	2.314	61.514

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**05-2003  
FINAL**

**Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	16,836.00	69			12,923				217,580	1,154,613	6.858	
		16,816.06					#6	33,619	6.464	217,322	1,153,021	6.857	34.297
		19.94					#2	44	5.857	258	1,592	7.984	36.182
UNIT 2	32	18,228.00	77			12,752				232,442	1,233,241	6.766	
		18,228.00					#6	35,958	6.464	232,442	1,233,241	6.766	34.297
UNIT 3	81	2,638.00	4			13,151				34,692	181,084	6.864	
		2,589.90					#6	5,166	6.593	34,060	177,177	6.841	34.297
		48.10					#2	108	5.857	633	3,907	8.123	36.176
<b>TOTAL</b>	<b>3,913</b>	<b>2,073,351.00</b>				<b>9,790</b>				<b>20,298,082</b>	<b>60,496,309</b>	<b>2.918</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	575,197.00	99			10,237				5,888,102	2,119,839	0.369	
		0					NF	5,887,996	1.000	5,887,996	2,118,757	0.000	0.360
		0					#2	19	5.603	106	1,082	0.000	56.947
<b>TOTAL</b>	<b>782</b>	<b>575,197.00</b>				<b>10,237</b>				<b>5,888,102</b>	<b>2,119,839</b>	<b>0.369</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	863.00	2			15,840				13,670	91,752	10.632	
		318.51					#2	866	5.826	5,045	35,243	11.065	40.696
		544.49					GS	8,222	1.049	8,625	56,509	10.378	6.873
Bartow Peaker	205	11,451.00	8			16,838				192,811	1,226,991	10.715	
		2,777.12					#2	8,035	5.820	46,761	292,377	10.528	36.388
		8,673.88					GS	139,228	1.049	146,050	934,615	10.775	6.713
Bayboro Peaker	200	5,448.00	4			13,993				76,237	476,728	8.751	
		5,448.00					#2	13,089	5.824	76,237	476,728	8.751	36.422
Debary Peaker	644	63,884.00	13			12,681				810,115	5,206,781	8.150	
		15,543.85					#2	33,842	5.824	197,112	1,254,215	8.069	37.061
		48,340.15					GS	583,812	1.050	613,003	3,952,565	8.177	6.770
Higgins Peaker	126	3,233.00	3			15,826				51,167	329,583	10.194	
		3,233.00					GS	48,777	1.049	51,167	329,583	10.194	6.757

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

05-2003  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Hines Energy	506	141,039.00	37			7,633				1,076,487	7,838,695	5.558	
		141,039.00					GS	1,013,641	1.062	1,076,487	7,838,695	5.558	7.733
Intercession City Peaker	1,056	109,553.00	14			13,302				1,457,227	10,075,392	9.197	
		16,795.47					#2	38,358	5.824	223,406	1,344,480	8.005	35.051
		92,757.53					GS	1,163,982	1.060	1,233,821	8,730,912	9.413	7.501
Rio Pinar Peaker	15	820.00	7			17,085				14,010	90,290	11.011	
		820.00					#2	2,410	5.813	14,010	90,290	11.011	37.465
Suwannee Peaker	173	6,919.00	5			14,007				96,915	1,151,363	16.641	
		5,421.55					#2	12,966	5.857	75,940	468,358	8.639	36.122
		1,497.45					GS	19,769	1.061	20,975	683,005	45.611	34.549
Tiger Bay Cogen	215	134,876.00	84			7,687				1,036,840	3,469,071	2.572	
		134,876.00					GS	983,719	1.054	1,036,840	3,469,071	2.572	3.526
Turner Peaker	166	2,259.00	2			15,916				35,954	228,056	10.095	
		2,259.00					#2	6,204	5.795	35,954	228,056	10.095	36.760
Univ of Florida Cogen	48	34,508.00	97			9,337				322,214	1,909,033	5.532	
		34,508.00					GS	306,870	1.050	322,214	1,909,033	5.532	6.221
TOTAL	3,410	514,853.00				10,068				5,183,645	32,093,733	6.234	
SYSTEM TOTAL	8,105	3,163,401.00				9,916				31,369,830	94,709,881	2.994	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

05-2003  
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	901,845	392,118	509,727	130.0%
	3	Unit Cost (\$/BBL)	24.15	23.48	0.67	2.8%
	4	Amount (\$)	21,777,388	9,207,469	12,569,919	136.5%
	5	BURNED				
	6	Units (BBL)	1,126,135	392,118	734,017	187.2%
	7	Unit Cost (\$/BBL)	26.25	23.48	2.77	11.8%
	8	Amount (\$)	29,564,290	9,207,469	20,356,821	221.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-782			
	11	Amount (\$)	-17,844			
	12	ENDING INVENTORY				
	13	Units (BBL)	755,325	800,000	-44,675	-5.6%
	14	Unit Cost (\$/BBL)	24.91	23.48	1.43	6.1%
	15	Amount (\$)	18,818,398	18,785,120	33,278	0.2%
	16					
	17	DAYS SUPPLY	20	61	-41	-67.2%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	152,881	84,696	68,185	80.5%
	20	Unit Cost (\$/BBL)	35.12	32.34	2.78	8.6%
	21	Amount (\$)	5,368,889	2,739,292	2,629,597	96.0%
	22	BURNED				
	23	Units (BBL)	126,376	84,696	41,680	49.2%
	24	Unit Cost (\$/BBL)	36.06	32.34	3.72	11.5%
	25	Amount (\$)	4,557,676	2,739,292	1,818,384	66.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-33,602			
	28	Amount (\$)	-27,814			
	29	ENDING INVENTORY				
	30	Units (BBL)	841,637	550,000	291,637	53.0%
	31	Unit Cost (\$/BBL)	35.32	32.34	2.98	9.2%
	32	Amount (\$)	29,727,179	17,787,000	11,940,179	67.1%
	33					
	34	DAYS SUPPLY	206	194	12	6.2%



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	512,421	507,849	4,572	0.9%
	37 Unit Cost (\$/TON)	59.97	58.34	1.63	2.8%
	38 Amount (\$)	30,728,031	29,625,815	1,102,216	3.7%
	39 BURNED				
	40 Units (TON)	514,434	507,849	6,585	1.3%
	41 Unit Cost (\$/TON)	59.40	58.34	1.07	1.8%
	42 Amount (\$)	30,558,123	29,625,815	932,308	3.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	899,417	550,000	349,417	63.5%
	48 Unit Cost (\$/TON)	59.70	58.34	1.36	2.3%
	49 Amount (\$)	53,691,269	32,084,745	21,606,524	67.3%
	50				
	51 DAYS SUPPLY	54	32	22	68.8%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,269,060	5,816,550	-1,547,490	-26.6%
	68	Unit Cost (\$/MCF)	6.54	3.75	2.79	74.5%
	69	Amount (\$)	27,911,035	21,791,454	6,119,581	28.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,887,996	5,757,375	130,621	2.3%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	2,118,757	1,899,934	218,823	11.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**MAY 2003**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(782)	(\$17,830.17) (\$13.55)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(782)	(\$17,843.72)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$0.55)	Non recoverable expense of fuel additives.
(2)	(\$96.88)	Crystal River #3 Participant's share of light oil burned.
(33,600)	(\$27,716.64)	Light Oil Tank Bottom Adjustment
		TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 05-2003  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	104,740,713	45,098,713	59,642,000	132.2%
2	LIGHT OIL	14,413,604	13,742,310	671,294	4.9%
3	COAL	142,229,395	138,375,640	3,853,755	2.8%
4	GAS	129,240,864	73,599,395	55,641,469	75.6%
5	NUCLEAR	10,238,683	9,318,531	920,152	9.9%
6					
7					
8	TOTAL (\$)	400,863,258	280,134,589	120,728,669	43.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,388,639	1,148,576	1,240,063	108.0%
10	LIGHT OIL	177,461	184,644	-7,183	-3.9%
11	COAL	6,296,430	6,310,479	-14,049	-0.2%
12	GAS	2,283,252	2,032,537	250,715	12.3%
13	NUCLEAR	2,825,848	2,745,806	80,042	2.9%
14					
15					
16	TOTAL (MWH)	13,971,631	12,422,042	1,549,589	12.5%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	3,779,444	1,841,850	1,937,594	105.2%
18	LIGHT OIL (BBL)	401,363	403,630	-2,267	-0.6%
19	COAL (TON)	2,403,386	2,366,070	37,316	1.6%
20	GAS (MCF)	19,023,598	18,304,914	718,684	3.9%
21	NUCLEAR (MMBTU)	28,708,697	28,237,974	470,723	1.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 05-2003  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	24,822,189	11,972,028	12,850,161	107.3%
25	LIGHT OIL	2,331,760	2,341,054	-9,294	-0.4%
26	COAL	59,963,292	59,455,316	507,976	0.9%
27	GAS	19,873,595	18,304,914	1,568,681	8.6%
28	NUCLEAR	28,708,697	28,237,974	470,723	1.7%
29					
30					
31	TOTAL (MILLION BTU)	135,699,533	120,311,286	15,388,247	12.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	17.1	9.25	7.9	84.9%
33	LIGHT OIL	1.3	1.49	-0.2	-14.5%
34	COAL	45.1	50.80	-5.7	-11.3%
35	GAS	16.3	16.36	0.0	-0.1%
36	NUCLEAR	20.2	22.10	-1.9	-8.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	27.71	24.49	3.23	13.2%
41	LIGHT OIL (\$/BBL)	35.91	34.05	1.86	5.5%
42	COAL (\$/TON)	59.18	58.48	0.70	1.2%
43	GAS (\$/MCF)	6.79	4.02	2.77	69.0%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	8.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.22	3.77	0.45	12.0%
48	LIGHT OIL	6.18	5.87	0.31	5.3%
49	COAL	2.37	2.33	0.04	1.9%
50	GAS	6.50	4.02	2.48	61.7%
51	NUCLEAR	0.36	0.33	0.03	8.1%
52					
53					
54	SYSTEM (\$/MBTU)	2.95	2.33	0.63	26.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,392	10,423	-32	-0.3%
56	LIGHT OIL	13,140	12,679	461	3.63%
57	COAL	9,523	9,422	102	1.1%
58	GAS	8,704	9,006	-302	-3.4%
59	NUCLEAR	10,159	10,284	-125	-1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,713	9,685	27	0.3%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.38	3.93	0.46	11.7%
64	LIGHT OIL	8.12	7.44	0.68	9.1%
65	COAL	2.26	2.19	0.07	3.0%
66	GAS	5.66	3.62	2.04	56.3%
67	NUCLEAR	0.36	0.34	0.02	6.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.87	2.26	0.61	27.2%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**01-2003 Thru 05-2003**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	681,227.00	37			10,276				7,000,109	30,041,211	4.410	
		678,109.64					#6	1,056,660	6.594	6,968,075	29,754,667	4.388	28.159
		2,297.32					GS	22,654	1.042	23,607	233,650	10.171	10.314
		820.04					#2	1,454	5.795	8,427	52,895	6.450	36.379
UNIT 2	509	774,919.00	42			10,320				7,997,409	36,203,827	4.672	
		746,034.27					#6	1,172,871	6.564	7,699,310	33,511,142	4.492	28.572
		27,823.96					GS	276,051	1.040	287,152	2,623,648	9.429	9.504
		1,060.77					#2	1,889	5.795	10,948	69,038	6.508	36.547
<b>Bartow</b>													
UNIT 1	122	235,336.00	53			10,524				2,476,728	9,921,516	4.216	
		235,093.74					#6	377,755	6.550	2,474,178	9,905,858	4.214	26.223
		242.26					#2	438	5.821	2,550	15,658	6.463	35.749
UNIT 2	120	242,076.00	56			10,513				2,544,993	10,249,742	4.234	
		242,076.00					#6	388,314	6.554	2,544,993	10,249,742	4.234	26.395
UNIT 3	206	402,822.00	54			10,113				4,073,809	16,168,713	4.014	
		402,822.00					#6	621,714	6.553	4,073,809	16,168,713	4.014	26.007
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,052,808.00	76			10,012				10,540,588	23,361,032	2.219	
		1,874.90					#2	3,425	5.481	18,771	127,231	6.786	37.148
		1,050,933.10					CA	417,600	25.196	10,521,817	23,233,801	2.211	55.636
UNIT 2	477	920,909.00	53			9,782				9,008,237	20,107,477	2.183	
		5,109.75					#2	8,504	5.878	49,983	345,866	6.769	40.671
		915,799.25					CA	355,858	25.174	8,958,254	19,761,611	2.158	55.532
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,271,953.00	87			9,348				21,238,477	52,472,957	2.310	
		9,016.81					#2	14,669	5.746	84,290	609,923	6.764	41.579
		2,262,936.19					CA	851,699	24.838	21,154,187	51,863,034	2.292	60.894
UNIT 5	725	2,079,473.00	79			9,354				19,451,303	48,234,064	2.320	
		13,071.25					#2	21,268	5.749	122,268	863,115	6.603	40.583
		2,066,401.75					CA	778,227	24.837	19,329,035	47,370,949	2.292	60.870



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 05-2003  
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	27,957.00	23			12,859				359,504	1,786,325	6.390	
		27,920.51					#6	54,965	6.532	359,035	1,783,478	6.388	32.448
		36.49					#2	80	5.866	469	2,847	7.802	35.587
UNIT 2	32	30,601.00	26			12,635				386,642	1,928,325	6.302	
		30,550.23					#6	59,116	6.530	386,000	1,924,398	6.299	32.553
		50.77					#2	110	5.832	641	3,927	7.735	35.700
UNIT 3	81	25,748.00	9			12,346				317,874	1,449,308	5.629	
		25,660.11					#6	48,049	6.593	316,789	1,442,715	5.622	30.026
		87.89					#2	185	5.865	1,085	6,593	7.501	35.638
<b>TOTAL</b>	<b>3,913</b>	<b>8,745,829.00</b>				<b>9,764</b>				<b>85,395,671</b>	<b>251,924,498</b>	<b>2.881</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	782	2,825,848.00	100			10,159				28,709,176	10,242,266	0.362	
		0					NF	28,708,697	1.000	28,708,697	10,238,683	0.000	0.357
		0					#2	87	5.507	479	3,583	0.000	41.184
<b>TOTAL</b>	<b>782</b>	<b>2,825,848.00</b>				<b>10,159</b>				<b>28,709,176</b>	<b>10,242,266</b>	<b>0.362</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	3,551.00	2			16,336				58,009	374,805	10.555	
		1,832.40					#2	5,145	5.818	29,934	189,771	10.356	36.885
		1,718.60					GS	26,863	1.045	28,075	185,034	10.767	6.888
<b>Bartow Peaker</b>													
	205	24,165.00	3			16,936				409,267	2,684,750	11.110	
		5,782.42					#2	16,828	5.820	97,933	600,403	10.383	35.679
		18,382.58					GS	297,623	1.046	311,334	2,084,347	11.339	7.003
<b>Bayboro Peaker</b>													
	200	13,256.00	2			13,700				181,601	1,114,169	8.405	
		13,256.00					#2	31,179	5.824	181,601	1,114,169	8.405	35.735
<b>Debary Peaker</b>													
	644	172,215.00	7			13,671				2,354,312	15,788,515	9.168	
		47,009.40					#2	110,428	5.820	642,655	4,039,966	8.594	36.585
		125,205.60					GS	1,635,458	1.047	1,711,657	11,748,549	9.383	7.184
<b>Higgins Peaker</b>													
	126	10,054.00	2			16,956				170,480	1,079,930	10.741	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 05-2003  
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		10,054.00					GS	163,148	1.045	170,480	1,079,930	10.741	6.619
Hines Energy	506	1,153,270.00	63			7,339				8,463,481	65,576,682	5.686	
		1,153,270.00					GS	8,115,360	1.043	8,463,481	65,576,682	5.686	8.081
Intercession City Peaker	1,056	257,595.00	7			13,218				3,404,912	23,785,745	9.234	
		56,320.98					#2	128,122	5.811	744,455	4,301,489	7.637	33.573
		201,274.02					GS	2,533,660	1.050	2,660,457	19,484,256	9.680	7.690
Rio Pinar Peaker	15	1,292.00	2			16,786				21,688	137,045	10.607	
		1,292.00					#2	3,732	5.811	21,688	137,045	10.607	36.722
Suwannee Peaker	173	19,381.00	3			13,842				268,274	2,185,307	11.276	
		13,678.10					#2	32,336	5.855	189,334	1,160,334	8.483	35.884
		5,702.90					GS	75,721	1.043	78,940	1,024,973	17.973	13.536
Tiger Bay Cogen	215	608,648.00	78			7,750				4,717,217	16,873,770	2.772	
		608,648.00					GS	4,516,259	1.044	4,717,217	16,873,770	2.772	3.736
Turner Peaker	166	8,509.00	1			14,602				124,249	769,750	9.046	
		8,509.00					#2	21,440	5.795	124,249	769,750	9.046	35.903
Univ of Florida Cogen	48	128,018.00	74			11,102				1,421,195	8,326,026	6.504	
		128,018.00					GS	1,360,801	1.044	1,421,195	8,326,026	6.504	6.118
TOTAL	3,410	2,399,954.00				8,998				21,594,685	138,696,494	5.779	
SYSTEM TOTAL	8,105	13,971,631.00				9,713				135,699,533	400,863,258	2.869	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,348,118	2,366,070	-17,952	-0.8%
	37 Unit Cost (\$/TON)	59.81	58.48	1.33	2.3%
	38 Amount (\$)	140,443,920	138,375,640	2,068,280	1.5%
	39 BURNED				
	40 Units (TON)	2,403,386	2,366,070	37,316	1.6%
	41 Unit Cost (\$/TON)	59.18	58.48	0.70	1.2%
	42 Amount (\$)	142,229,395	138,375,640	3,853,755	2.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	899,417	550,000	349,417	63.5%
	48 Unit Cost (\$/TON)	59.70	58.34	1.36	2.3%
	49 Amount (\$)	53,691,269	32,084,745	21,606,524	67.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	19,023,598	18,304,914	718,684	3.9%
	68	Unit Cost (\$/MCF)	6.79	4.02	2.77	69.0%
	69	Amount (\$)	129,240,864	73,599,395	55,641,469	75.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	28,708,697	28,237,974	470,723	1.7%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	8.1%
	73	Amount (\$)	10,238,683	9,318,531	920,152	9.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAY 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		76,498	-	76,498	3.00	3.00	2,294,940.00	2,294,940.00	-	309,833.00
ACTUAL										
	0	0	0	0	-	-	-	-	-	-
	0	0	0	0	-	-	-	-	-	-
SubTotal - Gain on Economy Energy Sales										
	0	0	0	0	-	-	-	-	-	-
SEMINOLE	LOAD FOLLOWING	2,155	-	2,155	6.83	6.83	147,110.37	147,110.37	Not Applicable	-
American Electric Power Service Corp	EE1	250	-	250	5.34	4.71	13,338.64	11,764.52	"	(1,574.12)
Cargill Power Markets, LLC	MR-1	50	-	50	3.55	4.90	1,776.87	2,451.87	"	675.00
City of Homestead, FL	CR-1	177	-	177	3.40	4.27	6,015.51	7,562.50	"	1,546.99
City of Homestead, FL	Schedule OS	678	-	678	2.76	3.59	18,727.26	24,322.30	"	5,595.04
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	8,355.12	8,355.12	"	-
City of New Smyrna Beach, FL	Schedule OS	950	-	950	5.52	4.10	52,471.86	38,949.58	"	(13,522.28)
City of Tallahassee, FL	Schedule OS	264	-	264	3.60	4.09	9,507.57	10,809.09	"	1,301.52
City of Tallahassee, FL	Schedule A	142	-	142	7.73	7.73	10,976.15	10,976.15	"	-
City of Tallahassee, FL	Schedule OS	495	-	495	3.18	4.31	15,727.55	21,327.45	"	5,599.90
Duke Energy Trading & Marketing	Schedule OS	212	-	212	6.28	10.00	13,319.96	21,196.34	"	7,876.38
Florida Municipal Power Agency	CR-1	50	-	50	7.48	8.15	3,740.88	4,073.88	"	333.00
Florida Power & Light Company	CR-1	800	-	800	5.59	7.37	44,711.05	58,921.05	"	14,210.00
LG & E Energy Marketing, Inc.	Schedule OS	50	-	50	1.70	2.83	851.60	1,416.10	"	564.50
Orlando Utilities Commission	Schedule OS	1,761	-	1,761	1.91	2.55	33,581.31	44,917.45	"	11,336.14
Reedy Creek Improvement District	Schedule OS	1,085	-	1,085	4.83	6.41	52,414.99	69,537.94	"	17,122.95
Seminole Electric Cooperative, Inc.	CR-1	3,799	-	3,799	4.13	5.38	157,072.58	204,348.17	"	47,275.59
Seminole Electric Cooperative, Inc.	Schedule J	200	-	200	3.94	4.73	7,870.05	9,457.80	"	1,587.75
Tampa Electric Company	CR-1	9,968	-	9,968	3.35	4.61	334,167.89	459,468.23	"	125,300.34
Tennessee Valley Authority	MR-1	50	-	50	6.29	5.26	3,144.16	2,630.48	"	(513.68)
The Energy Authority	Schedule OS	1,201	-	1,201	3.27	4.09	39,332.66	49,171.71	"	9,839.05
	0	0	0	0	-	-	-	-	"	-
	0	0	0	0	-	-	-	-	"	-
ADJUSTMENTS										
	0	0	0	0	-	-	-	-	0	-
City of Homestead, FL	Schedule OS	7	-	7	3.07	5.50	214.90	385.00	"	170.10
	0	0	0	0	-	-	-	-	"	-
	0	0	0	0	-	-	-	-	"	-
SubTotal - Gain on Other Power Sales		24,344		24,344			974,428.92	1,209,153.09		234,724.17
CURRENT MONTH TOTAL		24,344		24,344	4.003	4.967	974,428.92	1,209,153.09	-	234,724.17
DIFFERENCE		(52,154)		(52,154)	1.003	1.967	(1,320,511.08)	(1,085,786.91)	-	(75,108.83)
DIFFERENCE %		-68.20%		-68.20%	33.40%	65.60%	-57.50%	-47.30%	0.00%	
CUMULATIVE ACTUAL		647,403		647,403	3.045	4.126	19,714,432.46	26,712,680.25	-	6,998,247.80
CUMULATIVE ESTIMATED		524,044		524,044	3.247	3.247	17,013,937.00	17,013,937.00	-	1,525,162.00
CUMULATIVE DIFFERENCE		123,359		123,359	(0.202)	0.879	2,700,495.46	9,698,743.25	-	5,473,085.80
CUMULATIVE DIFFERENCE %		23.50%		23.50%	-6.20%	27.10%	15.90%	57.00%	0.00%	

PROGRESS ENERGY FLORIDA  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		260,870			260,870	1.854	1.854	4,835,594.00	4,835,594.00
ACTUAL									
Glades	0 Firm 0	-	-	-	-	-	0.000	-	-
Southern Company Services, Inc.	Southern UPS	7	-	-	7	11.067	11.067	774.72	774.72
Tampa Electric Company	TECO AR1	291,672	-	-	291,672	1.633	1.633	4,762,950.70	4,762,950.70
	0 0	27,060	-	-	27,060	4.096	4.096	1,108,449.76	1,108,449.76
	0 0	-	-	-	-	-	0.000	-	-
	0 0	-	-	-	-	-	0.000	-	-
Adjustments									
Southern Company Services, Inc.	0 Southern UPS 0	-	0	-	-	0.000	0.000	-	-
Tampa Electric Company	Southern UPS	84	0	-	84	(146.165)	(146.165)	(122,778.58)	(122,778.58)
	TECO AR1	-	0	-	-	0.000	0.000	98,027.45	98,027.45
	0 0	-	0	-	-	0.000	0.000	-	-
	0 0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		318,823			318,823	1.834	1.834	5,847,424.05	5,847,424.05
DIFFERENCE		57,953			57,953	(0.020)	(0.020)	1,011,830.05	1,011,830.05
DIFFERENCE %		22.2			22.2	(1.1)	(1.1)	20.9	20.9
CUMULATIVE ACTUAL		1,403,378			1,403,378	1.973	1.973	27,687,216.72	27,687,216.72
CUMULATIVE ESTIMATED		1,114,855			1,114,855	1.842	1.842	20,536,379.00	20,536,379.00
CUMULATIVE DIFFERENCE		288,523			288,523	0.131	0.131	7,150,837.72	7,150,837.72
CUMULATIVE DIFFERENCE %		25.9			25.9	7.1	7.1	34.8	34.8

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PROGRESS ENERGY FLORIDA  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		620,358			620,358	2.398	2.398	14,875,043.00
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	85,253			85,253	3.101	3.101	2,643,574.25
ADJ		0			0			(46,447.49)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,429			8,429	2.126	2.126	179,205.86
ADJ		0			0			3,927.51
BAY COUNTY	CO-GEN	7,204			7,204	2.057	2.057	148,186.28
ADJ		0			0			2,997.02
CARGILL FERTILIZER	CO-GEN	8,546			8,546	3.536	3.536	302,186.56
ADJ		0			0			252,368.84
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	2			2	3.322	3.322	81.06
ADJ		(11)			(11)			(577.49)
JEFFERSON POWER	CO-GEN	2,117			2,117	1.971	1.971	41,718.20
ADJ		(17)			(17)			(12,841.37)
LAKE COUNTY	CO-GEN	7,999			7,999	2.111	2.111	168,858.89
ADJ		0			0			2,961.52
LAKE ORDER COGEN LIMITED	CO-GEN	36,452			36,452	6.032	6.032	2,198,784.64
ADJ		0			0			1,003,221.78
METRO-DADE COUNTY	CO-GEN	25,159			25,159	2.952	2.952	742,721.13
ADJ		0			0			17,198.89
ORANGE COGEN	CO-GEN	34,252			34,252	2.893	2.893	990,958.40
ADJ		(3)			(3)			(141,771.33)
ORLANDO COGEN	CO-GEN	55,658			55,658	3.125	3.125	1,739,039.94
ADJ		0			0			(40,272.31)
PASCO COGEN LIMITED	CO-GEN	43,997			43,997	2.348	2.348	1,033,049.56
ADJ		422			422			240,998.69
PASCO COUNTY RESOURCE RECOVER	CO-GEN	17,100			17,100	2.108	2.108	360,468.00
ADJ		0			0			9,156.69
PCS PHOSPHATE	CO-GEN	153			153	5.231	5.231	7,992.60
ADJ		130			130			6,791.57
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	40,405			40,405	2.061	2.061	832,747.05
ADJ		0			0			19,767.97
POLK POWER - MULBERRY ENERGY	CO-GEN	26,484			26,484	2.464	2.464	652,577.34
ADJ		0			0			(32,039.33)
POLK POWER- ROYSTER ENERGY	CO-GEN	10,300			10,300	2.464	2.464	253,780.17
ADJ		0			0			(12,459.84)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	7,961			7,961	1.750	1.750	139,317.50
ADJ		0			0			0.00
U.S. AGRI-CHEMICALS	CO-GEN	2,064			2,064	4.557	4.557	94,056.48
ADJ		0			0			1,105.70
WHEELABRATOR RIDGE ENERGY	CO-GEN	16,611			16,611	2.955	2.955	490,855.05
ADJ		0			0			(71,733.49)

**SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS**

CURRENT MONTH TOTAL		436,668			436,668	3.257	3.257	14,222,512.49
DIFFERENCE		(183,690)			(183,690)	0.859	0.859	(652,530.51)
DIFFERENCE %		(29.6)			(29.6)	35.8	35.8	(4.4)

**TIGER BAY STIPULATED PAYMENTS**

TIGER BAY - ECOPEAT	CO-GEN	11,188			11,188	6.265	6.265	700,884.07
TIGER BAY - GENERAL PEAT	CO-GEN	47,847			47,847	2.144	2.144	1,025,978.61
TIGER BAY - TIMBER 2	CO-GEN	1,675			1,675	2.146	2.146	35,943.31
TIGER BAY - STEAM SALES	CO-GEN							(58,767.61)

**TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY**

CURRENT MONTH TOTAL		497,378			497,378	3.202	3.202	15,926,550.87
DIFFERENCE		(122,980)			(122,980)	0.804	0.804	1,051,507.87
DIFFERENCE %		(19.8)			(19.8)	33.5	33.5	7.1
CUMULATIVE ACTUAL		2,718,287			2,718,287	2.801	2.801	76,132,577.65
CUMULATIVE ESTIMATED		2,866,597			2,866,597	2.369	2.369	67,903,668.00
CUMULATIVE DIFFERENCE		(148,310)			(148,310)	0.432	0.432	8,228,909.65
CUMULATIVE DIFFERENCE %		(5.2)			(5.2)	18.2	18.2	12.1



PROGRESS ENERGY FLORIDA  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		81,940	2.930	2,400,842.00	2.930	2,400,842.00	-
<b>ACTUAL</b>							
The Energy Authority	Schedule C	0	0	0	0	-	-
		0	0	18,400.00	8.636	19,000.00	600.00
		0	0	-	-	-	-
		0	0	-	-	-	-
<b>Subtotal - Energy Purchases (Broker)</b>		<b>220</b>	<b>8.364</b>	<b>18,400.00</b>	<b>8.636</b>	<b>19,000.00</b>	<b>600.00</b>
		0	0	-	0.000	-	-
Southeastern Power Admin.	Hydro	4,481	1.546	69,282.91	1.546	69,282.91	-
SEMINOLE	LOAD FOLLOWING	4,723	5.107	241,217.72	5.107	241,217.72	-
Cargill Power Markets, LLC	MR-1	1,041	4.931	51,335.00	7.461	77,672.82	26,337.82
Carolina Power & Light Company	Transmission Purchase	-	0.000	13,020.38	0.000	-	(13,020.38)
City of Lakeland, FL	Schedule OS	2,660	8.598	228,700.00	9.680	257,487.00	28,787.00
City of Tallahassee, FL	Schedule OS	965	3.287	31,720.00	4.570	44,103.50	12,383.50
ConocoPhillips Company	EEL	388	1.447	5,616.00	3.367	13,064.20	7,448.20
Duke Energy Trading & Marketing, L. L. C	Schedule OS	822	2.457	20,198.00	4.064	33,404.84	13,206.84
Duke Power Company	MR-1	211	3.098	6,536.00	7.197	15,185.76	8,649.76
Dynegy Power Marketing, Inc.	EEL	12,649	4.391	555,477.00	6.839	865,101.58	309,624.58
Florida Power & Light Company	Schedule OS	2,475	6.492	160,675.00	7.443	184,224.00	23,549.00
Florida Power & Light Company	Transmission Purchase	-	0.000	259.50	0.000	-	(259.50)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	1,863.25	0.000	-	(1,863.25)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	166,483.95	0.000	-	(166,483.95)
LG & E Energy Marketing, Inc.	Schedule OS	16,199	2.555	413,882.00	4.813	779,656.99	365,774.99
Oglethorpe Power Corporation	Schedule R	1,596	2.281	36,397.00	5.418	86,466.62	50,069.62
Oglethorpe Power Corporation	Schedule J	4,000	2.485	99,400.00	4.451	178,020.56	78,620.56
Orlando Utilities Commission	Schedule OS	13,340	8.622	1,150,140.00	8.708	1,161,709.80	11,569.80
Reedy Creek Improvement District	Schedule OS	855	7.174	61,335.00	8.212	70,216.05	8,881.05
Reliant Energy Services, Inc.	Schedule OS	38,635	10.535	4,070,231.00	10.538	4,071,218.79	987.79
Seminole Electric Cooperative, Inc.	Schedule J	200	3.340	6,680.00	4.562	9,123.20	2,443.20
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	44,130.90	0.000	-	(44,130.90)
South Carolina Electric & Gas Company	Transmission Purchase	-	0.000	315.00	0.000	-	(315.00)
Southern Company Services, Inc.	MR-1	1,006	3.784	38,070.00	5.844	58,794.63	20,724.63
Southern Company Services, Inc.	Transmission Purchase	-	0.000	550.74	0.000	-	(550.74)
Tampa Electric Company	EEL	2,859	8.375	239,448.00	9.187	262,645.10	23,197.10
The Energy Authority	Schedule OS	10,537	8.081	851,468.00	9.298	979,719.62	128,251.62
		0	0	-	0.000	-	-
		0	0	-	0.000	-	-
<b>ADJUSTMENTS</b>							
		0	0	-	-	-	-
Cargill Power Markets, LLC	MR-1	(16)	4.90	(784.00)	5.25	(840.48)	(56.48)
Georgia Transmission Corporation	Transmission Purchase	-	-	1,039.96	-	-	(1,039.96)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	113.30	-	-	(113.30)
Southern Company Services, Inc.	MR-1	103	3.00	3,090.00	8.51	8,766.33	5,676.33
Southern Company Services, Inc.	Transmission Purchase	-	-	(77.69)	-	-	77.69
		0	0	-	-	-	-
		0	0	-	-	-	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>119,729</b>	<b>7.156</b>	<b>8,567,813.92</b>	<b>7.906</b>	<b>9,466,241.54</b>	<b>898,427.63</b>
<b>CURRENT MONTH TOTAL</b>		<b>119,949</b>	<b>7.158</b>	<b>8,586,213.92</b>	<b>7.908</b>	<b>9,485,241.54</b>	<b>899,027.63</b>
<b>DIFFERENCE</b>		<b>38,009</b>	<b>4.228</b>	<b>6,185,371.92</b>	<b>4.978</b>	<b>7,084,399.54</b>	<b>899,027.63</b>
<b>DIFFERENCE %</b>		<b>46.4</b>	<b>144.3</b>	<b>257.6</b>	<b>169.9</b>	<b>295.1</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>236,428</b>	<b>6.932</b>	<b>16,389,506.80</b>	<b>7.373</b>	<b>17,431,800.79</b>	<b>1,042,293.99</b>
<b>CUMULATIVE ESTIMATED</b>		<b>234,428</b>	<b>2.952</b>	<b>6,919,453.00</b>	<b>2.952</b>	<b>6,919,453.00</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>2,000</b>	<b>3.980</b>	<b>9,470,053.80</b>	<b>4.421</b>	<b>10,512,347.79</b>	<b>1,042,293.99</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>0.9</b>	<b>134.8</b>	<b>136.9</b>	<b>149.8</b>	<b>151.9</b>	<b>-</b>