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June 19, 2003


Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 030001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of May, 2003.

Sincerely,



John T. Butler

Copy to: All parties of record

**CERTIFICATE OF SERVICE**  
**DOCKET No. 030001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of May, 2003 has been furnished by U.S. mail this 19<sup>th</sup> day of June, 2003, to the following:

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By: *John T. Butler for JTB*  
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: MAY 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	290,580,370	225,199,021	64,381,349	28.5	7,878,002	7,510,787	367,215	4.9	3.6885	3.0117	0.6768	22.5
2 Nuclear Fuel Disposal Costs	1,438,413	1,670,344	(231,931)	(13.9)	1,548,453	1,797,809	(249,356)	(13.9)	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	273,896	273,896	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	170,561	173,839	(3,278)	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,314,130)	(2,597,340)	(716,790)	27.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	289,149,110	225,719,761	63,429,349	28.1	7,878,002	7,510,787	367,215	4.9	3.6703	3.0053	0.6650	22.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,117,567	17,173,013	10,944,554	63.7	1,091,022	1,023,807	67,215	6.6	2.5772	1.6774	0.8998	53.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,616,521	1,560,000	1,056,521	67.7	54,548	40,000	14,548	36.4	4.7967	3.9000	0.8967	23.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,886,824	5,760,000	(873,176)	NA	120,159	160,000	(39,841)	NA	4.0670	3.6000	0.4670	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,049,045	11,811,582	2,237,463	18.9	668,712	592,383	76,329	12.9	2.1009	1.9939	0.1070	5.4
12 TOTAL COST OF PURCHASED POWER	49,669,957	36,304,595	13,365,362	36.8	1,934,441	1,816,190	118,251	6.5	2.5677	1.9989	0.5688	28.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	338,819,067	262,024,356	76,794,711	29.3	9,812,443	9,326,977	485,466	5.2	3.4530	2.8093	0.6437	22.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,062,299)	(3,072,000)	1,009,701	(32.9)	(39,403)	(75,000)	35,597	(47.5)	5.2339	4.0950	1.1379	27.8
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(170,745)	(85,731)	(85,014)	99.2	(46,204)	(45,326)	(878)	1.9	0.3695	0.1891	0.1804	95.4
17 Revenues from Off-System Sales (A6)	(463,000)	(285,825)	(177,175)	62.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,696,044)	(3,443,556)	747,512	(21.7)	(85,607)	(120,326)	34,719	(28.9)	3.1493	2.8619	0.2874	10.0
19 Net inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	336,123,024	258,580,799	77,542,225	30.0	9,726,836	9,206,651	520,185	5.7	3.4556	2.8086	0.6470	23.0
21 Net Unbilled Sales *	30,218,807	21,358,886	8,859,921	NA	874,488	760,482	114,006	NA	0.3756	0.2842	0.0914	NA
22 Company Use *	397,622	323,600	74,022	NA	11,507	11,522	(15)	NA	0.0049	0.0043	0.0006	NA
23 T & D Losses *	24,638,255	23,509,604	1,128,651	NA	712,995	837,057	(124,062)	NA	0.3062	0.3129	(0.0067)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	336,123,024	258,580,799	77,542,225	30.0	8,045,919,958	7,514,192,000	531,727,958	7.1	4.1776	3.4412	0.7363	21.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,926,792	1,189,989	736,803	61.9	46,122,096	34,580,000	11,542,096	33.4	4.1776	3.4412	0.7363	21.4
26 Jurisdictional KWH Sales	334,196,232	257,390,810	76,805,422	29.8	7,999,797,862	7,479,612,000	520,185,862	7.0	4.1776	3.4412	0.7363	21.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	334,359,988	257,516,931	76,843,057	29.8	7,999,797,862	7,479,612,000	520,185,862	7.0	4.1796	3.4429	0.7367	21.4
28 TRUE-UP **	587,316	587,316	0	NA	7,999,797,862	7,479,612,000	520,185,862	7.0	0.0073	0.0079	(0.0005)	(6.5)
29 TOTAL JURISDICTIONAL FUEL COST	334,947,304	258,104,247	76,843,057	29.8	7,999,797,862	7,479,612,000	520,185,862	7.0	4.1869	3.4508	0.7362	21.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.2538	3.5059	0.7479	21.3
32 GPIF **	587,453	587,453	0	NA	7,999,797,862	7,479,612,000	520,185,862	7.0	0.0073	0.0079	(0.0006)	(7.6)
33 Fuel Factor Including GPIF									4.2611	3.5138	0.7473	21.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.261	3.514	0.747	21.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta and Cypress Settlements

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2003 THROUGH MAY 2003**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,218,258,772	999,830,594	218,428,178	21.8	34,676,704	33,408,430	1,268,273	3.8	3.5132	2.9927	0.5205	17.4
2 Nuclear Fuel Disposal Costs	8,709,129	8,874,906	(165,777)	(1.9)	9,389,009	9,623,108	(234,099)	(2.4)	0.0928	0.0922	0.0006	0.7
3 Coal Car Investment	1,386,808	1,386,808	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	866,704	883,748	(17,044)	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(16,611,858)	(12,407,478)	(4,204,380)	33.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,212,609,555	998,568,578	214,040,977	21.4	34,676,704	33,408,430	1,268,273	3.8	3.4969	2.9890	0.5079	17.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	110,586,168	78,458,698	32,127,470	40.9	4,884,250	4,677,779	206,471	4.4	2.2641	1.6773	0.5868	35.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	13,713,799	7,831,886	5,881,913	75.1	321,981	222,501	99,480	44.7	4.2592	3.5199	0.7393	21.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	17,575,296	16,838,540	736,756	4.4	400,426	503,892	(103,466)	(20.5)	4.3891	3.3417	1.0474	31.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	60,500,734	56,407,170	4,093,564	7.3	2,711,255	2,746,155	(34,900)	(1.3)	2.2315	2.0540	0.1775	8.6
12 TOTAL COST OF PURCHASED POWER	202,375,997	159,536,293	42,839,703	26.9	8,317,912	8,150,327	167,585	2.1	2.4330	1.9574	0.4756	24.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,414,985,552	1,158,104,872	256,880,680	22.2	42,994,616	41,558,757	1,435,858	3.5	3.2911	2.7867	0.5044	18.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(32,210,143)	(28,659,232)	(3,550,911)	12.4	(795,169)	(738,049)	(57,120)	7.7	4.0507	3.8831	0.1676	4.3
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(809,182)	(459,353)	(349,829)	76.2	(232,774)	(224,803)	(7,971)	3.5	0.3476	0.2043	0.1433	70.1
17 Revenues from Off-System Sales (A6)	(9,407,876)	(6,279,073)	(3,128,803)	49.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(42,427,201)	(35,397,658)	(7,029,543)	19.9	(1,027,943)	(962,852)	(65,091)	6.8	4.1274	3.6763	0.4511	12.3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,372,558,353	1,122,707,212	249,851,142	22.3	41,966,673	40,595,905	1,370,767	3.4	3.2706	2.7656	0.5050	18.3
21 Net Unbilled Sales	22,879,253	24,780,896	(1,901,643)	NA	699,543	896,040	(196,497)	NA	0.0600	0.0673	(0.0073)	NA
22 Company Use	1,811,160	1,533,102	278,058	NA	55,377	55,435	(58)	NA	0.0047	0.0042	0.0005	NA
23 T & D Losses	87,681,748	67,100,272	20,581,476	NA	2,680,907	2,426,246	254,661	NA	0.2299	0.1821	0.0478	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,372,558,353	1,122,707,212	249,851,141	22.3	38,146,267,114	36,839,257,130	1,307,009,984	3.5	3.5981	3.0476	0.5506	18.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,478,035	5,192,837	2,285,198	44.0	206,896,025	170,358,711	36,537,314	21.4	3.5981	3.0476	0.5506	18.1
26 Jurisdictional KWH Sales	1,365,080,318	1,117,514,375	247,565,943	22.2	37,939,371,089	36,668,898,419	1,270,472,670	3.5	3.5981	3.0476	0.5506	18.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,365,749,208	1,118,061,956	247,687,252	22.2	37,939,371,089	36,668,898,419	1,270,472,670	3.5	3.5998	3.0491	0.5507	18.1
28 TRUE-UP **	2,936,580	2,936,580	0	NA	37,939,371,089	36,668,898,419	1,270,472,670	3.5	0.0077	0.0080	(0.0003)	(3.3)
29 TOTAL JURISDICTIONAL FUEL COST	1,368,685,788	1,120,998,536	247,687,252	22.1	37,939,371,089	36,668,898,419	1,270,472,670	3.5	3.6076	3.0571	0.5505	18.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6652	3.1059	0.5593	18.0
32 GPIF **	2,937,263	2,937,263	0	NA	37,939,371,089	36,668,898,419	1,270,472,670	3.5	0.0077	0.0080	(0.0003)	(3.8)
33 Fuel Factor Including GPIF									3.673	3.114	0.5590	18.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.673	3.114	0.559	18.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1 a	Fuel Cost of System Net Generation	\$ 290,580,370	\$ 226,199,021	\$ 64,381,349	28.5 %	\$ 1,218,258,772	\$ 999,830,594	\$ 218,428,178	21.8 %
b	Nuclear Fuel Disposal Costs	1,438,413	1,670,344	(231,931)	(13.9) %	8,709,129	8,874,906	(165,777)	(1.9) %
c	Coal Cars Depreciation & Return	273,896	273,896	0	0.0 %	1,386,808	1,386,808	0	0.0 %
d	Gas Pipelines Depreciation & Return	170,561	173,839	(3,278)	(1.9) %	866,704	883,748	(17,044)	(1.9) %
e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2 a	Fuel Cost of Power Sold	(2,233,044)	(3,157,731)	924,687	(29.3) %	(33,019,324)	(29,118,585)	(3,900,739)	13.4 %
b	Revenues from Off-System Sales (Per A6)	(463,000)	(285,825)	(177,175)	62.0 %	(9,407,876)	(6,279,073)	(3,128,803)	49.8 %
3 a	Fuel Cost of Purchased Power	28,117,567	17,173,013	10,944,554	63.7 %	110,586,168	78,458,698	32,127,470	40.9 %
b	Energy Payments to Qualifying Facilities	12,980,622	10,983,430	1,997,192	18.2 %	56,169,735	52,269,541	3,900,194	7.5 %
c	Cypress Settlement Payment	255,797	-	255,797	N/A	255,797	-	255,797	N/A
d	Okeelanta Settlement Amortization including interest	812,626	828,152	(15,526)	(1.9) %	4,075,202	4,137,629	(62,427)	(1.5) %
4	Energy Cost of Economy Purchases	7,503,345	7,320,000	183,345	2.5 %	31,289,095	24,670,426	6,618,669	26.8 %
5	Total Fuel Costs & Net Power Transactions	\$ 339,437,154	261,178,139	\$ 78,259,014	30.0 %	\$ 1,389,170,210	\$ 1,135,114,691	\$ 254,055,519	22.4 %
<b>6 Adjustments to Fuel Cost</b>									
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,333,364)	(2,641,507)	\$ (691,857)	26.2 %	\$ (16,148,583)	\$ (12,416,430)	\$ (3,732,153)	30.1 %
b	Reactive and Voltage Control Fuel Revenues	(73,782)	0	(73,782)	N/A	(457,528)	(109,305)	(348,223)	318.6 %
c	Inventory Adjustments	67,936	0	67,936	N/A	(176,392)	(97,396)	(78,996)	81.1 %
d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	0	60,265	N/A
e	Incremental Hedging Implementation Costs	25,080	44,167	(19,087)	(43.2) %	110,381	215,651	(105,270)	(48.8) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 336,123,024	\$ 258,580,799	\$ 77,542,224	30.0 %	\$ 1,372,558,353	\$ 1,122,707,211	\$ 249,851,142	22.3 %
<b>B kWh Sales</b>									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,999,797,862	7,479,612,000	520,185,862	7.0 %	37,939,371,089	36,668,898,419	1,270,472,670	3.5 %
2	Sale for Resale (excluding FKEC & CKW)	46,122,096	34,580,000	11,542,096	33.4 %	206,896,025	170,358,711	36,537,314	21.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,045,919,958	7,514,192,000	531,727,958	7.1 %	38,146,267,114	36,839,257,130	1,307,009,984	3.5 %
4	Sales to FKEC & CKW	81,926,328	83,398,000	(1,471,672)	(1.8) %	384,579,489	380,356,000	4,223,489	1.1 %
5	Total Sales (Excluding RTP Incremental)	8,127,846,286	7,597,590,000	530,256,286	7.0 %	38,530,846,603	37,219,613,130	1,311,233,473	3.5 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.42676 %	99.53980 %	(0.113040) %	(0.1) %	N/A	N/A	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>									

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company  
 Month of: May 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE		ACTUAL	MIDCOURSE CORRECTION (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL (b)) Net of Revenue Taxes	\$ 251,666,698	\$ 235,364,179	\$ 16,302,519	6.9 %	\$ 1,084,441,019	\$ 1,050,523,661	\$ 33,917,358	3.2 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(2,936,578)	(2,936,578)	0	0.0 %
b	2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI)	(8,051,908)	(8,051,908)	0	0.0 %	(16,103,818)	(16,103,818)	(0)	0.0 %
c	GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(2,891,089)	(2,891,089)	0	0.0 %
d	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(30)	(2)	(28)	1155.2 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 242,449,256	\$ 226,146,737	\$ 16,302,519	7.2 %	\$ 1,062,509,504	\$ 1,028,592,173	\$ 33,917,331	3.3 %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 336,123,024	\$ 258,580,799	\$ 77,542,225	30.0 %	\$ 1,372,558,353	\$ 1,122,707,211	\$ 249,851,142	22.3 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(28,433)	0	(28,433)	N/A	10,272	(43,241)	53,513	(123.8) %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	336,151,457	258,580,799	77,570,658	30.0 %	1,372,548,081	1,122,750,453	249,797,629	22.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.42676 %	99.53980 %	(0.11304) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 334,359,838	\$ 257,516,932	\$ 76,842,906	29.8 %	\$ 1,365,749,356	\$ 1,118,061,747	\$ 247,687,609	22.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (91,910,582)	\$ (31,370,195)	\$ (60,540,387)	193.0 %	\$ (303,239,852)	\$ (89,469,574)	\$ (213,770,278)	238.9 %
8	Interest Provision for the Month (Line D10)	(322,706)	(148,317)	(174,389)	117.6 %	(949,481)	(612,633)	(336,848)	55.0 %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(208,602,661)	(55,210,311)	(153,392,350)	277.8 %	(7,047,788)	(7,047,788)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	0	0.0 %	(72,467,176)	(72,467,176)	(0)	0.0 %
10 a	Prior Period True-up Collected This Period	587,316	587,316	0	0.0 %	2,936,578	2,936,578	(0)	0.0 %
b	2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI)	8,051,908	8,051,908	0	0.0 %	16,103,818	16,103,818	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (364,663,901)	\$ (150,556,775)	\$ (214,107,126)	142.2 %	\$ (364,663,901)	\$ (150,556,775)	\$ (214,107,126)	142.2 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (281,069,837)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10 a & b)	\$ (364,341,195)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (645,411,032)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (322,705,516)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.19000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (322,706)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Midcourse Correction, Schedule E 2, filed February 17, 2003.								
(b)	Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
(c)	Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.								
(d)	Per Estimated Schedule E-2, filed November 4, 2002.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MAY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	86,806,957	76,976,191	9,830,766	12.8	330,342,292	290,419,085	39,923,207	13.7
2	* LIGHT OIL	5,351,920	1,779,630	3,572,290	NA	12,750,246	4,687,040	8,063,206	NA
3	COAL	10,307,417	10,919,690	(612,273)	(5.6)	45,166,143	49,271,474	(4,105,331)	(8.3)
4	** GAS	183,899,905	130,881,890	53,018,015	40.5	803,999,094	626,242,474	177,756,619	28.4
5	NUCLEAR	4,214,171	5,641,620	(1,427,449)	(25.3)	26,000,998	29,210,521	(3,209,523)	(11.0)
6	TOTAL (\$)	290,580,370	226,199,021	64,381,349	28.5	1,218,258,773	999,830,595	218,428,179	21.8
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,929,529	1,860,092	69,437	3.7	7,291,927	6,894,316	397,611	5.8
8	LIGHT OIL	66,834	21,851	44,983	NA	145,874	56,411	89,462	NA
9	COAL	563,386	623,838	(60,452)	(9.7)	2,579,236	2,839,174	(259,938)	(9.2)
10	GAS	3,769,800	3,207,197	562,602	17.5	15,270,658	13,995,421	1,275,238	9.1
11	NUCLEAR	1,548,453	1,797,809	(249,356)	(13.9)	9,389,009	9,623,108	(234,099)	(2.4)
12	TOTAL (MWH)	7,878,002	7,510,787	367,215	4.9	34,676,704	33,408,430	1,268,273	3.8
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	3,024,178	2,871,302	152,876	5.3	11,522,616	10,713,147	809,469	7.6
14	* LIGHT OIL (Bbl)	127,267	48,816	78,451	NA	303,936	123,549	180,387	NA
15	*** COAL (TON)	62,998	68,038	(5,040)	(7.4)	272,367	298,641	(26,275)	(8.8)
16	** GAS (MCF)	29,402,895	24,121,307	5,281,588	21.9	116,623,118	103,959,044	12,664,074	12.2
17	NUCLEAR (MMBTU)	17,072,728	18,409,146	(1,336,418)	(7.3)	102,232,328	101,009,700	1,222,628	1.2
18	TOTAL (MMBTU)	73,622,673	67,342,017	6,280,656	9.3	324,311,571	302,987,066	21,324,505	7.0
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	19,304,324	18,376,330	927,994	5.0	73,585,561	68,590,553	4,995,008	7.3
20	LIGHT OIL	729,854	284,595	445,259	NA	1,744,148	717,375	1,026,773	NA
21	COAL	5,632,715	6,150,639	(517,924)	(8.4)	24,897,113	27,789,201	(2,892,088)	(10.4)
22	GAS	30,883,052	24,121,307	6,761,745	28.0	121,852,421	104,880,238	16,972,183	16.2
23	NUCLEAR	17,072,728	18,409,146	(1,336,418)	(7.3)	102,232,328	101,009,700	1,222,628	1.2
24	TOTAL (MMBTU)	73,622,673	67,342,017	6,280,656	9.3	324,311,571	302,987,066	21,324,505	7.0
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	24.49	24.77	(0.27)	(1.1)	21.03	20.64	0.39	1.9
26	LIGHT OIL	0.85	0.29	0.56	NA	0.42	0.17	0.25	NA
27	COAL	7.15	8.31	(1.15)	(13.8)	7.44	8.50	(1.06)	(12.5)
28	GAS	47.85	42.70	5.15	12.1	44.04	41.89	2.15	5.1
29	NUCLEAR	19.66	23.94	(4.28)	(17.9)	27.08	28.80	(1.73)	(6.0)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	28.7043	26.8088	1.8955	7.1	28.6690	27.1087	1.5604	5.8
32	* LIGHT OIL (\$/Bbl)	42.0526	36.4559	5.5967	NA	41.9504	37.9365	4.0139	NA
33	*** COAL (\$/TON)	34.2854	31.6408	2.6445	8.4	35.1610	32.5142	2.6468	8.1
34	** GAS (\$/MCF)	6.2545	5.4260	0.8285	15.3	6.8940	6.0239	0.8701	14.4
35	NUCLEAR (\$/MMBTU)	0.2468	0.3065	(0.0596)	(19.4)	0.2543	0.2892	(0.0349)	(12.1)
36	TOTAL (\$/MMBTU)	3.9469	3.3590	0.5879	17.5	3.7564	3.2999	0.4565	13.8
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
37	* HEAVY OIL	4.4968	4.1889	0.3079	7.4	4.4892	4.2341	0.2551	6.0
38	* LIGHT OIL	7.3329	6.2532	1.0797	NA	7.3103	6.5336	0.7767	NA
39	COAL	1.8299	1.7754	0.0545	3.1	1.8141	1.7730	0.0411	2.3
40	** GAS	5.9547	5.4260	0.5287	9.7	6.5981	5.9710	0.6271	10.5
41	NUCLEAR	0.2468	0.3065	(0.0596)	(19.4)	0.2543	0.2892	(0.0349)	(12.1)
42	TOTAL (\$/MMBTU)	3.9469	3.3590	0.5879	17.5	3.7564	3.2999	0.4565	13.8
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
43	HEAVY OIL	10,005	9,879	125	1.3	10,091	9,949	143	1.4
44	LIGHT OIL	10,920	13,024	(2,104)	NA	11,957	12,717	(760)	NA
45	COAL	9,998	9,859	139	1.4	9,653	9,788	(135)	(1.4)
46	GAS	8,192	7,521	671	8.9	7,980	7,494	486	6.5
47	NUCLEAR	11,026	10,240	786	7.7	10,889	10,497	392	3.7
48	TOTAL (BTU/KWH)	9,345	8,966	379	4.2	9,352	9,069	283	3.1
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
49	* HEAVY OIL	4.4989	4.1383	0.3606	8.7	4.5302	4.2124	0.3178	7.5
50	* LIGHT OIL	8.0077	8.1444	(0.1367)	NA	8.7406	8.3087	0.4319	NA
51	COAL	1.8295	1.7504	0.0791	4.5	1.7511	1.7354	0.0157	0.9
52	** GAS	4.8782	4.0809	0.7974	19.5	5.2650	4.4746	0.7904	17.7
53	NUCLEAR	0.2722	0.3138	(0.0417)	(13.3)	0.2769	0.3035	(0.0266)	(8.8)
54	TOTAL (¢/KWH)	3.6885	3.0117	0.6768	22.5	3.5132	2.9927	0.5204	17.4

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	394	166,007	69.7	95.5	70.4	9,775	#6 OIL	249,847 BBLs	6.412	1,602,019	7,056,324	4.2506	28.24
2 # 1		31,161					GAS	309,751 MCF	1.050	325,362	1,937,287	6.2169	6.25
3 # 2	394	158,474	68.2	94.8	68.2	9,749	#6 OIL	237,009 BBLs	6.412	1,519,702	6,693,746	4.2239	28.24
4 # 2		34,488					GAS	344,061 MCF	1.050	361,402	2,151,878	6.2394	6.25
5 FT. MYERS # 2	1423	769,978	74.1	83.1	74.1	7,285	GAS	5,345,792 MCF	1.049	5,609,340	33,399,413	4.3377	6.25
6 #3A	157	13,530	0.0	100.0	89.8	8,053	GAS	77,795 MCF	1.049	81,630	491,728	3.6344	6.32
7 #3A		8,047					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
8 #3B	157	29,976	0.0	100.0	93.2	4,683	GAS	120,598 MCF	1.049	126,544	762,284	2.5430	6.32
9 #3B		10,092					#2 OIL	10,560 BBLs	5.787	61,111	447,792	4.4370	42.40
10 LAUDERDALE # 4	420	35					#2 OIL	48 BBLs	5.537	266	1,910	5.3943	39.78
11 # 4		268,402	89.0	99.8	89.0	8,078	GAS	2,063,530 MCF	1.051	2,168,151	12,909,713	4.8098	6.26
12 # 5	424	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13 # 5		261,321	83.9	99.0	83.9	8,062	GAS	2,005,016 MCF	1.051	2,106,670	12,543,640	4.8001	6.26
14 MANATEE # 1	795	-662	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	6.364	0	0	0.0000	0.00
15 # 1		-662					GAS	1,664 MCF	1.070	1,781	10,605	-1.6019	6.37
16 # 2	795	384,841	67.1	100.0	67.1	10,113	#6 OIL	611,542 BBLs	6.364	3,891,853	18,009,761	4.6798	29.45
17 # 2		1,068					GAS	2,281 MCF	1.070	2,441	14,534	1.3611	6.37
18 MARTIN # 1	801	200,361	56.6	95.2	59.5	10,843	#6 OIL	317,390 BBLs	6.393	2,029,074	9,431,358	4.7072	29.72
19 # 1		102,141					GAS	1,190,456 MCF	1.051	1,250,812	7,447,647	7.2915	6.26
20 # 2	782	204,745	57.4	100.0	57.4	10,294	#6 OIL	318,768 BBLs	6.393	2,037,884	9,472,306	4.6264	29.72
21 # 2		122,304					GAS	1,264,506 MCF	1.051	1,328,616	7,910,912	6.4682	6.26
22 # 3	443	282,776	88.8	97.9	88.8	7,545	GAS	2,030,494 MCF	1.051	2,133,440	12,703,035	4.4923	6.26
23 # 4	444	284,391	89.8	95.4	89.8	7,534	GAS	2,039,232 MCF	1.051	2,142,621	12,757,701	4.4860	6.26
24 #8A	149	4,900					#2 OIL	9,430 BBLs	5.787	54,571	427,385	8.7223	45.32
25 #8A		22,149	26.0	70.6	99.1	12,237	GAS	263,087 MCF	1.051	276,425	1,645,904	7.4310	6.26
26 #8B	149	14,608					#2 OIL	26,873 BBLs	5.787	155,514	1,217,935	8.3374	45.32
27 #8B		26,281	38.3	99.7	101.1	11,361	GAS	294,109 MCF	1.051	309,020	1,839,982	7.0012	6.26
28 PT EVERGLADES # 1	211	99,404	66.5	100.0	68.8	10,662	#6 OIL	166,058 BBLs	6.376	1,058,786	4,536,974	4.5642	27.32
29 # 1		862					GAS	9,794 MCF	1.051	10,291	61,275	7.1085	6.26
30 # 2	211	96,744	65.0	95.7	70.4	10,196	#6 OIL	154,390 BBLs	6.376	984,391	4,218,185	4.3602	27.32
31 # 2		962					GAS	11,274 MCF	1.051	11,846	70,534	7.3297	6.26
32 # 3	390	119,336	55.7	90.6	61.6	10,446	#6 OIL	190,355 BBLs	6.376	1,213,703	5,200,807	4.3581	27.32
33 # 3		35,948					GAS	388,708 MCF	1.051	408,416	2,431,811	6.7648	6.26
34 # 4	380	93,415	40.4	56.3	72.4	9,904	#6 OIL	145,300 BBLs	6.376	926,433	3,969,832	4.2497	27.32
35 # 4		10,195					GAS	94,932 MCF	1.051	99,745	593,907	5.8254	6.26



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)		
1	RIVIERA	# 3	281	-78	-0.1	0.0	0.0	0	#6 OIL	0	BBLs	6.367	0	0.0000	0.00	
2		# 3		-78					GAS	0	MCF	1.051	0	0.0000	0.00	
3		# 4	284	137,209	73.1	99.2	73.1	9,937	#6 OIL	213,947	BBLs	6.367	1,362,201	6,379,126	4.6492	29.82
4		# 4		11,620					GAS	111,039	MCF	1.051	116,669	694,676	5.9785	6.26
5	SANFORD	# 3	138	47,235	52.0	78.4	68.3	10,731	#6 OIL	78,608	BBLs	6.398	502,934	2,269,592	4.8049	28.87
6		# 3		90					GAS	4,668	MCF	1.050	4,903	29,194	32.5459	6.25
7		# 4	957	600,672		0.0	89.8	6,646	GAS	3,800,756	MCF	1.050	3,992,314	23,771,236	3.9574	6.25
8		# 5	910	524,781	82.4	90.6	78.4	7,562	GAS	3,778,140	MCF	1.050	3,968,558	23,629,786	4.5028	6.25
			**	*	**		*		*							
9	TURKEY POINT *	# 1	390	124,445	62.6	97.7	63.4	10,384	#6 OIL	190,976	BBLs	6.380	1,218,427	5,359,640	4.3068	28.06
10		# 1		53,943					GAS	603,368	MCF	1.051	633,959	3,774,750	6.9977	6.26
			**	*	**		*		*							
11		# 2	394	98,055	49.9	83.4	60.1	10,492	#6 OIL	149,987	BBLs	6.380	956,917	4,209,306	4.2928	28.06
12		# 2		46,045					GAS	528,143	MCF	1.051	554,920	3,304,132	7.1759	6.26
13	CUTLER	# 5	68	19,241	39.7	100.0	69.2	13,213	GAS	241,957	MCF	1.051	254,224	1,513,713	7.8671	6.26
14		# 6	138	48,938	49.4	99.4	49.7	12,481	GAS	581,302	MCF	1.051	610,774	3,636,701	7.4312	6.26
15	FT MYERS	1-12	552	17,575	4.5	100.0	69.1	14,345	#2 OIL	43,140	BBLs	5.844	252,110	1,786,136	10.1629	41.40
16	LAUDERDALE	1-12	342	1,501					#2 OIL	5,043	BBLs	5.537	27,923	200,627	13.3629	39.78
17		1-12		4,610	2.2	73.5	75.8	18,155	GAS	79,014	MCF	1.051	83,020	494,322	10.7237	6.26
18		13-24	342	5,455					#2 OIL	17,855	BBLs	5.537	98,863	710,329	13.0217	39.78
19		13-24		7,624	4.9	89.6	77.3	18,258	GAS	133,186	MCF	1.051	139,939	833,232	10.9290	6.26
20	EVERGLADES	1-12	342	4,031					#2 OIL	13,336	BBLs	5.537	73,841	523,994	12.9987	39.29
21		1-12		16,582	8.1	98.1	77.5	19,175	GAS	305,901	MCF	1.051	321,410	1,913,755	11.5412	6.26

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		69,066	40.7	98.6	72.4	10,602	GAS	697,086 MCF	1.050	732,219	4,359,815	6.3125	6.25
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		69,395	40.8	97.1	63.6	10,312	GAS	681,255 MCF	1.050	715,590	4,260,802	6.1399	6.25
5 ST JOHNS (1) # 1	(A) 127	(B) 85,674	91.1	95.8	95.2	9,640	(B) PET COKE / COAL	33,352 TONS	24.762	825,857	1,148,918	1.3410	34.45
6 # 1							COAL ONLY	28,796 TONS	24.189	696,542	1,087,877		37.78
7 # 1		402					#2 OIL	672 BBLs	5.763	3,874	24,529	6.1033	36.49
8 # 2	(A) 127	(B) 76,563	81.1	84.1	96.7	9,497	(B) PET COKE / COAL	29,646 TONS	24.526	727,108	1,010,999	1.3205	34.10
# 2							COAL ONLY	25,175 TONS	24.189	608,963	951,094		37.78
9 # 2		187					#2 OIL	308 BBLs	5.763	1,775	11,236	6.0117	36.49
10 SCHERER (1) # 4	(A) 642	401,148	87.8	100.0	87.8	10,170	COAL	4,079,750 MMBTU	(C) ---	4,079,750	8,147,500	2.0310	2.00
11 # 4		1					#2 OIL	1 BBLs	5.817	6	48	8.0717	48.43
12 TURKEY POINT # 3	693	428,347	93.2	92.0	99.5	11,201	NUCLEAR	4,797,714 MMBTU	---	4,797,714	1,196,208	0.2793	0.25
13 # 4	693	504,943	101.2	100.0	101.2	11,173	NUCLEAR	5,641,867 MMBTU	---	5,641,867	1,379,656	0.2732	0.24
14 ST LUCIE # 1	839	617,727	102.2	100.0	102.2	10,738	NUCLEAR	6,633,147 MMBTU	---	6,633,147	1,631,046	0.2640	0.25
# 2	714	-2,564	-0.5	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	7,261	-0.2832	0.00
15													
16													
17													
18 SYSTEM TOTALS	18,370	7,878,002	---	---	---	9,345	---	3,151,445 BBLs	---	73,622,673	290,580,370	3.6885	---
19								29,402,895 MCF					
20 *** EXCLUDES PARTICIPANTS								4,079,750 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								62,998 TONS	COAL (C)				
22													
23								17,072,728 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	2,672,989	2,871,305	-198,316	-6.9	10,797,331	10,453,382	343,949	3.3
3 UNIT COST (\$/BBL)	27.4177	25.6524	1.7653	6.9	30.1442	26.8344	3.3098	12.3
4 AMOUNT (\$)	73,287,184	73,656,000	-368,816	-0.5	325,476,757	280,510,000	44,966,757	16
5 BURNED								
6 UNITS (BBL)	3,024,103	2,871,306	152,797	5.3	11,523,626	9,953,382	1,570,244	15.8
7 UNIT COST (\$/BBL)	28.7039	26.8088	1.8951	7.1	28.6678	27.1619	1.5059	5.5
8 AMOUNT (\$)	86,803,461	76,976,191	9,827,270	12.8	330,356,880	270,352,466	60,004,414	22.2
9 ENDING INVENTORY								
10 UNITS (BBL)	4,666,275	6,275,002	-1,608,727	-25.6	4,666,275	6,275,002	-1,608,727	-25.6
11 UNIT COST (\$/BBL)	29.0063	26.9692	2.0371	7.6	29.0063	26.9692	2.0371	7.6
12 AMOUNT (\$)	135,351,265	169,231,650	-33,880,385	-20	135,351,265	169,231,650	-33,880,385	-20
13 OTHER USAGE (\$)	280,343				126,792			
14 DAYS SUPPLY	46							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	127,775	48,815	78,960	100.0 +	430,778	151,406	279,372	100.0 +
17 UNIT COST (\$/BBL)	35.3382	32.9612	2.3770	7.2	42.6019	35.4808	7.1211	20.1
18 AMOUNT (\$)	4,515,343	1,609,000	2,906,343	100.0 +	18,351,981	5,372,000	12,979,981	100.0 +
19 BURNED								
20 UNITS (BBL)	147,806	48,815	98,991	100.0 +	336,082	71,406	264,676	100.0 +
21 UNIT COST (\$/BBL)	41.8909	36.4567	5.4342	14.9	41.9056	36.7114	5.1942	14.1
22 AMOUNT (\$)	6,191,728	1,779,632	4,412,096	100.0 +	14,083,707	2,621,416	11,462,291	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	507,598	560,000	-52,402	-9.4	507,598	560,000	-52,402	-9.4
25 UNIT COST (\$/BBL)	41.5753	39.8762	1.6991	4.3	41.5753	39.8762	1.6991	4.3
26 AMOUNT (\$)	21,103,525	22,330,664	-1,227,139	-5.5	21,103,525	22,330,664	-1,227,139	-5.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	63,695	68,038	-4,343	-6.4	300,859	270,974	29,885	11
31 UNIT COST (\$/TON)	30.3402	31.6147	-1.2745	-4	34.0971	32.6341	1.4630	4.5
32 AMOUNT (\$)	1,932,516	2,151,000	-218,484	-10.2	10,258,427	8,843,000	1,415,427	16
33 BURNED								
34 UNITS (TON)	62,998	68,038	-5,040	-7.4	272,366	302,265	-29,899	-9.9
35 UNIT COST (\$/TON)	34.2855	31.6408	2.6447	8.4	35.1611	32.1244	3.0367	9.5
36 AMOUNT (\$)	2,159,917	2,152,779	7,138	0.3	9,576,675	9,710,079	-133,404	-1.4
37 ENDING INVENTORY								
38 UNITS (TON)	175,412	45,216	130,196	100.0 +	175,412	45,216	130,196	100.0 +
39 UNIT COST (\$/TON)	30.3920	30.9663	-0.5743	-1.9	30.3920	30.9663	-0.5743	-1.9
40 AMOUNT (\$)	5,331,127	1,400,172	3,930,955	100.0 +	5,331,127	1,400,172	3,930,955	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	2,847,545	4,480,298	-1,632,753	-36.4	14,664,458	19,040,701	-4,376,243	-23
45 U. COST (\$/MMBTU)	2.0659	1.9327	0.1332	6.9	2.0933	1.9420	0.1513	7.8
46 AMOUNT (\$)	5,882,684	8,659,000	-2,776,316	-32.1	30,696,420	36,977,000	-6,280,580	-17
47 BURNED								
48 UNITS (MMBTU)	4,079,750	4,480,298	-400,548	-8.9	18,217,616	21,037,258	-2,819,642	-13.4
49 U. COST (\$/MMBTU)	1.9971	1.9568	0.0403	2.1	1.9536	1.9238	0.0298	1.5
50 AMOUNT (\$)	8,147,500	8,766,898	-619,398	-7.1	35,589,488	40,470,534	-4,881,066	-12.1
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,779,099	2,905,595	2,873,504	98.9	5,779,099	2,905,595	2,873,504	98.9
53 U. COST (\$/MMBTU)	1.9970	1.9567	0.0403	2.1	1.9970	1.9567	0.0403	2.1
54 AMOUNT (\$)	11,540,917	5,685,459	5,855,458	100.0 +	11,540,917	5,685,459	5,855,458	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	31,636,419	24,121,307	0	0	122,724,952	31,636,419	91,088,533	100.0 +
59 U. COST (\$/MMBTU)	5.9499	5.4260	0.0000	0	6.6011	5.9499	0.6512	10.9
60 AMOUNT (\$)	188,234,493	130,881,890	0	0	810,124,506	188,234,493	621,890,013	100.0 +
61 BURNED								
62 UNITS (MMBTU)	31,136,419	24,121,307	-500,000	-1.6	122,464,952	109,367,132	13,097,820	12
63 U. COST (\$/MMBTU)	5.9543	5.4260	0.0044	0.1	6.5954	5.9688	0.6266	10.5
64 AMOUNT (\$)	185,394,023	130,881,890	-2,840,470	-1.5	807,703,704	652,786,343	154,917,361	23.7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	500,000	0	500,000	100	500,000	0	500,000	100
67 U. COST (\$/MMBTU)	5.3921	0.0000	5.3921	100	5.3921	0.0000	5.3921	100
68 AMOUNT (\$)	2,696,055	0	2,696,055	100	2,696,055	0	2,696,055	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	17,072,728	18,409,146	-1,336,418	-7.3	102,232,328	100,637,035	1,595,293	1.6
73 U. COST (\$/MMBTU)	0.2468	0.3065	-0.0597	-19.5	0.2543	0.2987	-0.0444	-14.9
74 AMOUNT (\$)	4,214,171	5,641,623	-1,427,452	-25.3	26,000,998	30,059,488	-4,058,490	-13.5
75 BURNED			PROPANE					
76 UNITS (GAL)	3,140	100	3,040	100.0 +	15,949	500	15,449	100.0 +
77 UNIT COST (\$/GAL)	1.1134	1.0000	0.1134	11.3	1.1503	1.0000	0.1503	15
78 AMOUNT (\$)	3,496	100	3,396	100.0 +	18,346	500	17,846	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,265 PERIOD-TO-DATE.  
 LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,438,413 CURRENT MONTH AND \$8,709,129 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**  
May-03

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
7,996	\$208,469.02	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
400	\$11,548.73	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
2,136	\$60,325.73	
<b>10,532</b>	<b>280,343.48</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	
Tons per survey	-	-	-	185,491	-	
Tons per books	-	-	-	117,074	-	
Tons Difference	-	-	-	68417	-	
Adjustment tons within 3% of survey	-	-	-	62,852	-	
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	

**SJRPP - 2003 - PET COKE**

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	
Tons per survey	-	-	-	653229	-	
Tons per books	-	-	-	635292	-	
Tons Difference	-	-	-	17937	-	
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	
Adjustment \$ (20% ownership)	-	-	-	-	-	

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03		
Jul-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED</b>										
ST. LUCIE RELIABILITY	OS	75,000 45,326	0 0	75,000 45,326	4.096 0.189	4.745 0.000	3,072,000 85,731	3,600,000 85,731	285,825 0	
<b>TOTAL</b>		<b>120,326</b>	<b>0</b>	<b>120,326</b>	<b>2.624</b>	<b>3.063</b>	<b>3,157,731</b>	<b>3,685,731 *</b>	<b>285,825</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,315	0	27,315	0.386	0.386	105,411	105,411	0	
OUC (SL 1)		18,889	0	18,889	0.346	0.346	65,334	65,334	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		4,597	0	4,597	6.158	6.158	283,080	283,080	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(3,633)	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	(7,483)	
CARGILL-ALLIANT, LLC	OS	950	0	950	4.214	5.358	40,034	50,900	9,119	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(747)	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	941	0	941	5.139	6.992	48,363	65,795	14,776	
CITY OF TALLAHASSEE (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(13,153)	
CONOCO, INC.	OS	0	0	0	0.000	0.000	0	0	(1,225)	
DUKE ENERGY TRADING & MARKETING, LLC	OS	272	0	272	3.910	5.500	10,635	14,960	2,642	
FLORIDA POWER CORPORATION	OS	2,475	0	2,475	5.049	6.492	124,963	160,675	33,137	
LG & E ENERGY MARKETING, INC.	OS	170	0	170	4.424	6.238	7,521	10,605	(4,727)	
MORGAN STANLEY CAPITAL GROUP, INC	OS	150	0	150	9.313	10.000	13,970	15,000	880	
OGLETHORPE POWER CORPORATION	OS	1,755	0	1,755	5.014	6.370	87,993	111,800	18,019	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(21,412)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	40	0	40	3.360	4.400	1,344	1,760	416	
RELIANT ENERGY SERVICES, INC.	OS	7,164	0	7,164	6.881	8.848	492,945	633,905	140,960	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	13,061	0	13,061	4.449	6.781	581,060	885,705	153,543	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	562	0	562	10.386	19.909	58,371	111,890	5,839	
SOUTHERN COMPANY SERVICES, INC.	OS	375	0	375	9.902	21.333	37,133	80,000	87,445	
TAMPA ELECTRIC COMPANY	OS	4,987	0	4,987	3.817	4.869	190,336	242,813	52,477	
TENNESSEE VALLEY AUTHORITY	OS	103	0	103	2.223	3.000	2,290	3,090	(9,038)	
THE ENERGY AUTHORITY	OS	1,801	0	1,801	4.568	5.706	82,265	102,760	5,166	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,204	0	46,204	0.370	0.370	170,745	170,745	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		39,403	0	39,403	5.234	7.042	2,062,299	2,774,737	463,000	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>85,607</b>	<b>0</b>	<b>85,607</b>	<b>2.608</b>	<b>3.441</b>	<b>2,233,044</b>	<b>2,945,482 *</b>	<b>463,000</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>85,607</b>	<b>0</b>	<b>85,607</b>	<b>2.608</b>	<b>3.441</b>	<b>2,233,044</b>	<b>2,945,482</b>	<b>463,000</b>	
CURRENT MONTH:										
DIFFERENCE		(34,719)	0	(34,719)	(0.016)	0.378	(924,687)	(740,249)	177,175	
DIFFERENCE (%)		(28.9)	0.0	(28.9)	(0.6)	12.3	(29.3)	(20.1)	62.0	
PERIOD TO DATE:										
ACTUAL		1,027,943	0	1,027,943	3.225	4.349	33,149,431	44,708,617	9,407,875	
ESTIMATED		962,852	0	962,852	3.035	3.920	29,218,832	37,744,024	6,278,473	
DIFFERENCE		65,091	0	65,091	0.190	0.429	3,930,599	6,964,593	3,129,402	
DIFFERENCE (%)		6.8	0.0	6.8	6.3	11.0	13.5	18.5	49.8	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		667,019	0	0	667,019	1.660		11,072,000
ST. LUCIE RELIABILITY		16,083	0	0	16,083	0.334		53,637
SJRPP		264,729	0	0	264,729	1.219		3,227,000
PPAs		38,776	0	0	38,776	5.393		2,091,126
FPC		37,200	0	0	37,200	1.960		729,250
<b>TOTAL</b>		<b>1,023,807</b>	<b>0</b>	<b>0</b>	<b>1,023,807</b>	<b>1.677</b>		<b>17,173,013</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	651,776	0	0	651,776	1.629		10,616,884
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(288,187)
		651,776	0	0	651,776	1.585		10,328,697
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(7,434)	0	0	(7,434)			(28,842)
		(7,434)	0	0	(7,434)	0.388		(28,842)
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(5,141)	0	0	(5,141)			(16,101)
		(5,141)	0	0	(5,141)	0.313		(16,101)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	227,684	0	0	227,684	1.585		3,609,208
PRIOR MONTH ADJUSTMENT		0	0	0	0			(694,131)
		227,684	0	0	227,684	1.280		2,915,077
RELIANT ENERGY SERVICES INC.		83,248	0	0	83,248	7.322		6,095,395
PROGRESS ENERGY		54,712	0	0	54,712	7.040		3,851,468
OLEANDER POWER PROJECT, L.P.		28,727	0	0	28,727	7.609		2,185,904
FLORIDA POWER CORPORATION		57,450	0	0	57,450	4.849		2,785,969
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>(12,575)</b>	<b>0</b>	<b>0</b>	<b>(12,575)</b>	<b>0.357</b>		<b>(44,943)</b>
<b>TOTAL</b>		<b>1,091,022</b>	<b>0</b>	<b>0</b>	<b>1,091,022</b>	<b>2.577</b>		<b>28,117,567</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		67,215	0	0	67,215	0.900		10,944,554
DIFFERENCE (%)		6.6	0.0	0.0	6.6	53.6		63.7
<b>PERIOD TO DATE:</b>								
ACTUAL		4,884,250	0	0	4,884,250	2.264		110,586,168
ESTIMATED		4,677,780	0	0	4,677,780	1.677		78,458,698
DIFFERENCE		206,471	0	0	206,471	0.587		32,127,470
DIFFERENCE (%)		4.4	0.0	0.0	4.4	35.0		40.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		592,383	0	0	592,383	1.854	1.854	10,983,430
<b>TOTAL</b>		<b>592,383</b>	<b>0</b>	<b>0</b>	<b>592,383</b>	<b>1.854</b>	<b>1.854</b>	<b>10,983,430</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,262	0	0	5,262	2.075	2.075	109,173
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,751	0	0	38,751	2.109	2.109	817,276
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,010	0	0	36,010	2.189	2.189	788,410
CEDAR BAY GENERATING COMPANY		178,815	0	0	178,815	1.485	1.485	2,655,609
INDIANTOWN COGENERATION		274,660	0	0	274,660	1.994	1.994	5,477,453
FLORIDA CRUSHED STONE		73,456	0	0	73,456	1.630	1.630	1,197,491
GEORGIA PACIFIC CORPORATION		97	0	0	97	3.330	3.330	3,230
MM TOMOKA FARMS		2,383	0	0	2,383	4.333	4.333	103,267
OKEELANTA POWER L.P.		35,185	0	0	35,185	4.041	4.041	1,421,989
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		22,637	0	0	22,637	1.548	1.548	350,504
TROPICANA PRODUCTS, INC.		1,456	0	0	1,456	3.861	3.861	56,217
U.S. SUGAR CORPORATION - BRYANT (Prior Month Adj.)		0	0	0	0	0.000	0.000	3
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	255,797
<b>TOTAL</b>		<b>668,712</b>	<b>0</b>	<b>0</b>	<b>668,712</b>	<b>1.979</b>	<b>1.979</b>	<b>13,236,419</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		76,329	0	0	76,329	0.125	0.125	2,252,989
DIFFERENCE (%)		12.9	0.0	0.0	12.9	6.8	6.8	20.5
<b>PERIOD TO DATE:</b>								
ACTUAL		2,711,255	0	0	2,711,255	2.081	2.081	56,425,532
ESTIMATED		2,746,155	0	0	2,746,155	1.903	1.903	52,269,541
DIFFERENCE		(34,900)	0	0	(34,900)	0.178	0.178	4,155,991
DIFFERENCE (%)		(1.3)	0.0	0.0	(1.3)	9.3	9.3	8.0

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		592,383	0	0	592,383	1.854	1.854	10,983,430
TOTAL		592,383	0	0	592,383	1.854	1.854	10,983,430
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,262	0	0	5,262	2.075	2.075	109,173
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,751	0	0	38,751	2.109	2.109	817,276
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,010	0	0	36,010	2.189	2.189	788,410
CEDAR BAY GENERATING COMPANY		178,815	0	0	178,815	1.485	1.485	2,655,609
INDIANTOWN COGENERATION		274,660	0	0	274,660	1.994	1.994	5,477,453
FLORIDA CRUSHED STONE		73,456	0	0	73,456	1.630	1.630	1,197,491
GEORGIA PACIFIC CORPORATION		97	0	0	97	3.330	3.330	3,230
MM TOMOKA FARMS		2,383	0	0	2,383	4.333	4.333	103,267
OKEELANTA POWER L.P.		35,185	0	0	35,185	4.041	4.041	1,421,989
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		22,637	0	0	22,637	1.548	1.548	350,504
TROPICANA PRODUCTS, INC.		1,456	0	0	1,456	3.861	3.861	56,217
U.S. SUGAR CORPORATION - BRYANT (Prior Month Adj.)		0	0	0	0	0.000	0.000	3
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	255,797
TOTAL		668,712	0	0	668,712	1.979	1.979	13,236,419
<u>CURRENT MONTH:</u>								
DIFFERENCE		76,329	0	0	76,329	0.125	0.125	2,252,989
DIFFERENCE (%)		12.9	0.0	0.0	12.9	6.8	6.8	20.5
<u>PERIOD TO DATE:</u>								
ACTUAL		2,711,255	0	0	2,711,255	2.081	2.081	56,425,532
ESTIMATED		2,746,155	0	0	2,746,155	1.903	1.903	52,269,541
DIFFERENCE		(34,900)	0	0	(34,900)	0.178	0.178	4,155,991
DIFFERENCE (%)		(1.3)	0.0	0.0	(1.3)	9.3	9.3	8.0

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 2003

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	40,000	3.900	1,560,000	4.096	1,638,400	78,400
NON-FLORIDA	OS	160,000	3.600	5,760,000	4.096	6,553,600	793,600
TOTAL		200,000	3.660	7,320,000	4.096	8,192,000	872,000
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	800	7.875	63,000	8.745	69,956	6,956
ORLANDO UTILITIES COMMISSION	OS	175	4.000	7,000	4.767	8,342	1,342
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	660	3.849	25,405	5.671	37,430	12,025
TAMPA ELECTRIC COMPANY	OS	1,655	5.842	96,685	7.276	120,412	23,727
THE ENERGY AUTHORITY	OS	51,258	4.730	2,424,431	5.921	3,034,879	610,448
<u>NON-FLORIDA:</u>							
CARGILL -ALLIANT, LLC	OS	49,951	3.946	1,971,308	5.527	2,760,859	789,551
CAROLINA POWER & LIGHT COMPANY	OS	(3)	7.500	(225)	8.533	(256)	(31)
CONOCO, INC.	OS	1,866	1.850	34,525	3.655	68,203	33,678
DUKE ENERGY TRADING & MARKETING, LLC	OS	28	2.100	588	3.710	1,039	451
ENTERGY-KOCH TRADING, LP	OS	5,664	3.472	196,648	5.387	305,139	108,491
HARDEE POWER PARTNERS LIMITED	OS	300	6.398	19,195	8.759	26,277	7,082
L G & E ENERGY MARKETING, INC.	OS	36,646	4.196	1,537,580	5.521	2,023,129	485,549
MORGAN STANLEY CAPITAL GROUP, INC.	OS	21,363	4.656	994,683	5.846	1,248,922	254,239
OGLETHORPE POWER CORPORATION	OS	2,888	1.539	44,450	3.400	98,195	53,745
RELIANT ENERGY SERVICES, INC.	OS	662	9.612	63,631	10.606	70,212	6,580
SOUTHERN COMPANY SERVICES, INC.	OS	794	3.078	24,440	4.522	35,905	11,465
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		54,548	4.797	2,616,521	5.997	3,271,019	654,498
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		120,159	4.067	4,886,824	5.524	6,637,622	1,750,799
TOTAL		174,707	4.295	7,503,345	5.672	9,908,641	2,405,296
<u>CURRENT MONTH:</u>							
DIFFERENCE		(25,293)	0.635	183,345	1.576	1,716,641	1,533,296
DIFFERENCE (%)		(12.6)	17.3	2.5	38.5	21.0	175.8
<u>PERIOD TO DATE:</u>							
ACTUAL		722,407	4.331	31,289,095	5.490	39,662,326	8,373,232
ESTIMATED		726,393	3.396	24,670,456	3.869	28,104,087	3,433,632
DIFFERENCE		(3,986)	0.935	6,618,639	1.621	11,558,239	4,939,600
DIFFERENCE (%)		(0.5)	27.5	26.8	41.9	41.1	143.9